Appendix A. PRV Set Points, Closed Valves, and Check Valves

### 2024 Model Main Valve **By-Pass Valve** Elevation Setting PRS Location From Zone To Zone Set Pressure Size (inch) (psi) Size (inch) (ft) (psi) 6 2 24 Sheep Creek Rd & Smoke Tree Rd 3945.7 60.0 Phelan Smoke Tree 38.0 23 6 2 60.0 Riggins Rd & Smoke Tree Rd 3933.5 Yucca Terrace W Smoke Tree 40.0 37 Valle Vista Rd & Smoke Tree Rd 6 2 3921.2 60.0 Yucca Terrace W Smoke Tree 42.0 22 6 2 Monte Vista Rd & Smoke Tree Rd 3899.0 60.0 Yucca Terrace W Smoke Tree 50.0 2 21 6 60.0 Campanula Rd & Smoke Tree Rd 3862.0 Yucca Terrace E Smoke Tree 50.0 17 Riggins Rd & Yucca Terrace Dr 6 2 4012.8 70.0 Phelan Yucca Terrace W 57.0 18 Valle Vista Rd & Yucca Terrace Dr 6 2 3990.1 60.0 Phelan Yucca Terrace W 60.0 6 19 Monte Vista Rd & Yucca Terrace Dr 2 3973.1 60.0 Phelan Yucca Terrace W 60.0 33 Johnson Rd & Yucca Terrace Dr 6 2 3942.8 60.0 Phelan Yucca Terrace E 60.0 20 6 2 3918.9 60.0 Campanula Rd & Yucca Terrace Dr Phelan Yucca Terrace E 60.0 16 Sheep Creek Rd & Phelan Rd 6 2 4105.5 60.0 Nielson W Phelan (sub-zone) 60.0 15 **Riggins Rd & Phelan Rd** 6 2 4091.0 55.0 Nielson E Phelan 55.0 42 6 2 4078.2 65.0 Nielson E Sierra Vista Rd & Phelan Rd Phelan 70.0 27 Valle Vista Rd & Phelan Rd 4 4061.5 60.0 Nielson E Phelan -----60.0 6 14 Monte Vista Rd & Phelan Rd 2 4039.1 55.0 Nielson E Phelan 60.0 Johnson Rd & Phelan Rd 6 2 4012.6 55.0 Nielson E Phelan 32 60.0 13 6 2 55.0 Nielson E Campanula Rd & Phelan Rd 4004.9 Phelan 60.0 6 Lebec Rd & Nielson Rd 2 55.0 Sunnyslope W 35 4224.1 Nielson W 46.0 7 4 Malpaso Rd & Nielson Rd Sunnyslope W Nielson W \_\_\_\_\_ 4226.4 60.0 46.0 6 8 Sheep Creek Rd & Uzzel Rd 4229.6 45.0 Tank 6 Nielson W -----45.0 10 **Riggins Rd & Nielson Rd** 6 2 4176.0 55.0 Sunnyslope E A Nielson E 60.0 11 Monte Vista Rd & Nielson Rd 6 2 4134.4 55.0 Sunnyslope E A Nielson E 60.0 12 Campanula Rd & Nielson Rd 6 2 4087.1 55.0 Sunnyslope E A Nielson E 60.0 34 Lebec Rd & Mirage Rd/Sunnyslope Rd 6 4336.2 55.0 -----Tank 6 Sunnyslope W 40.0 6 Malpaso Rd & Mirage Rd/Sunnyslope Rd Inactive Inactive Inactive Inactive Tank 7 Sunnyslope W Inactive 28 Monte Vista Rd & Sunnyslope Rd 6 4237.3 60.0 Snowline Sunnyslope E B -----60.0 6 29 Johnson Rd & Sunnyslope Rd 4206.2 60.0 Snowline Sunnyslope E B -----60.0 41 Paramount Rd & Sunnyslope Rd 6 76.0 2 4161.7 Snowline Sunnyslope E B 76.0 44 Pipeline Rd & Serrand Rd / Next to Reg 3 4 1.5 4541.0 120.0 Pipeline Tank 6 115.0 2 40 Scrub Oak Dr & Manzanita Dr -----4956.4 60.0 Tank 5 Tank 5 (sub-zone) 60.0 6 2 4958.8 30.0 Tank 5 Tank 3 31a Near Tank 3 10.0 45 Smoke Tree Rd 660' W/ Johnson Rd 6 3887.8 70.0 Yucca Terrace E Yucca Terrace W -----72.0 43 Sheep Creek Rd & Lindero Rd 4 4091.7 55.0 Nielson W Phelan 50.0 -----

### Table A-1. PRV Settings

	Table A-2. Closed Valves									
No.	Location	Model ID	Elevation (ft)	Normal Mode	Summer Mode	Model Status				
1	Sheep Creek Rd and north Nielson Rd	SV-J9-043	4,200.41	Closed	Closed	Closed				
2	Sheep Creek Rd and South Nielson Rd	SV-J9-047	4,199.19	Closed	Closed	Closed				
3	Valle Vista south Phelan Rd	SV-K10-025	4,064.38	Closed	Closed	Closed				
4	Sunrise Blvd	SV-K10-029	4,114.30	Closed	Closed	Closed				
5	Sierra Vista midway Phelan Rd and Yucca Terrace Dr	SV-L10-026	4,044.99	Closed	Closed	Closed				
6	Yucca Terrace Dr & Sheep Creek Rd	SV-L9-007	4,026.53	Closed	Open	Open				
7	Smoke Tree Rd and Sheep Creek Rd	SV-N9-005	3,951.33	Closed	Closed	Closed				

## Table A-2. Closed Valves

## Table A-3. Check Valves

No.	Location	Model ID	Diameter (inch)	Flow Direction	From Zone	To Zone
1	Phelan Rd and Riggins Rd	MA-K10-048	8	East to West	Nielson E	Nielson W
2	Smoke Tree 600 ft west to Johnson Rd	IEC-P-45	8	East to West	Yucca Terrace E	Yucca Terrace W

Appendix B.

Well Pumping Systems - Hydraulic Test Reports

	PUMP CHECK Pumping Systems Analysts Hydraulic Test Report
Since 1958	(951) 684-9801 • Lic. 799498 • Fax (951) 684-2988
	CERTIFICATE OF ACCURACY

Customer:Sheep Creek Water CompanyLocation:6666 Highway 2Identification:Well #2A							Test Date	: 05/05/2023	
Meter S Meter N	-	10" 00 218 <sup>-</sup>	10	Make: Register:		McCromete Gal x 1000			
<u>General</u>	<u>Data</u>								
Meter re	ad before	test:		329355		Meter read	after test:		329373
Pipe ID:	10	(Inch)	Pipe area:	78.540	(sq.in.)	Pressure:	11.0	(Lbs/sq.in.)	
Test Da	ta		Tes	t Before in	nspectio	n			
Test Equ	uipment		Total	izer		Volume			
Test	Mano	Actual	Second	First		Convert to	Time in	Metered	Percent of
No.	Read	GPM	Read	Read	Diff.	Gallons	Seconds	GPM	Flow
1	4.60	361	329360	329358	2	2,000	333.29	360	99.7%
2	4.90	385	329360	329364	2	2,000	312.76	384	99.7%

**Remarks** 34.22.3247n117.36.5454w PC 5198

5.35

3

Avg.

420

388.8

329372

329369

3

3,000

430.96

Avg.

418

387.1

99.4%

99.6%

Test 1 was with the VFD operating at 57.0 Hz. Test 2 was with the VFD operating at 58.5 Hz. Test 3 was with the VFD operating at 60.0 Hz.

AU Approved\_



Pumping Systems Analysts Hydraulic Test Report

(951) 684-9801 · Lic. 799498 · Fax (951) 684-2988

Sheep Creek Water Company 6666 Highway 2 Test Date: 05/05/2023 Pump type: DWT Plant: Well #2A

A test was made on this well pump and the following information was obtained.

## EQUIPMENT

	PUMP: MOTOR: H.P. METER:	Flowserve/ US 50 259000-04		SERIAL: SERIAL: LAT/LON: REF #:	N/A Y117685012-0003M0001 34.22.3247n117.36.5454w PC 5198
		TEST	RESULTS		
			TEST ?	TEST 2	TEST 3
Discharge	, PSI		11.0	11.0	11.0
-	head, feet		25.4	25.4	25.4
	vater level, fe	et	257.9		
Drawdown			16.2	15.1	13.9
Pumping v	vater level, fe	et	274.1	273.0	271.8
Total pum	ping head, fe	et	299.5	298.4	297.2
Gallons p	er minute flo	w	420	385	361
Gallons pe	er foot of draw	vdown	25.9	25.5	26.0
Acre feet p	pumped per 2	4 hours	1.857	1.701	1.596
KW input t			39.1	36.0	33.3
HP input to			52.4		
Motor load			99.0		
	speed of pun	np, RPM	1781		
KWH per a			505.4		500.6
Overall pl	ant efficienc	y in %	60.7	60.1	60.8

Test 1 was with the VFD operating at 60.0 Hz at the time of the test.

Test 2 was with the VFD operating at 58.5 Hz.

Test 3 was with the VFD operating at 57.0 Hz as found.

The available water measurement location does not meet recommended industry standards. We recommend 8-10 diameters of straight pipe for the ideal test location.

The airline length was calibrated at 500.5'.

If you have any questions please contact Jon Lee at (951) 684-9801.

Sheep Creek Water Company

### Test date: 05/05/2023

Plant:Well #2AH.P.50

The following cost analysis is presented as an aid to your cost accounting and planning. It is an **Estimate** based on the pump test data and your energy use or hours of operation during the previous 12-month period.

## EXISTING CONDITIONS

Total annual hours of operation Total annual kWhrs Total annual cost Average Cost per kWh	1557 60879 \$18,233.17 \$0.2995		
	Test 1	Test 2	Test 3
KW input to motor Acre feet pumped per 24 hour day KWh per acre foot Pumping cost per hour Pumping cost per acre foot	39.1 1.857 505.4 \$11.71 \$151.36	36.0 1.701 508.1 \$10.78 \$152.16	33.3 1.596 500.6 \$9.97 \$149.93
Overall plant efficiency	60.7	60.1	60.8





	Hydraulic	CHECI stems Analysts Test Report	
Since 1958	(951) 684-9801 • L	ic.799498 •	Fax (951) 684-2988
	CERTIFICATE OF	ACCURACY	
Customer: Location: Identification:	Sheep Creek Water Company 6666 Highway 2 <b>Well #3A</b>	т	est Date: 05/05/2023
Meter Size:	8"	Make:	Water Specialties

Register:

Meter read after test:

Gal x 1000

6.0 (Lbs/sq.in.)

261738

Meter No:

General Data

Meter read before test:

Pipe ID:

Test Data

8 (Inch) Pipe area:

20023511-08/E12-02020

Test Before Inspection

261720

Test Equ	uipment		Totali	zer		Volume			
Test No.	Mano Read	Actual GPM	Second Read	First Read	Diff.	Convert to Gallons	Time in Seconds	Metered GPM	Percent of Flow
1	6.80	342	261725	261723	2	2,000	352.20	341	99.7%
2	6.80	442	261730	261728	2	2,000	272.58	440	99.5%
3	12.70	638	261737	261733	4	4,000	377.85	635	99.5%
Avg.		474.2					Avg.	472.0	99.5%

50.266 (sq.in.) Pressure:

Remarks 34.22.2993n117.36.5199w PC 5196

Test 1 was with the VFD operating at 45.8 Hz. Test 2 was with the VFD operating at 50.0 Hz. Test 3 was with the VFD operating at 60.0 Hz.

bu (l Approved



Pumping Systems Analysts Hydraulic Test Report

(951) 684-9801 • Lic. 799498 • Fax (951) 684-2988

Sheep Creek Water Company 6666 Highway 2 Test Date:05/05/2023Pump type:DWTPlant:Well #3A

A test was made on this well pump and the following information was obtained.

## EQUIPMENT

	PUMP: MOTOR: H.P. METER:	Goulds US 100 259000-040	6569	SERIAL: SERIAL: LAT/LON: REF #:	N/A G03-BF66-MI 34.22.2993n1 PC 5196	B5 17.36.5199w
		TEST	RESULTS			
			TEST 1	TEST 2	TEST 3	
Discharge	, PSI		7.0	6.0	6.0	
-	head, feet		16.2	13.9	13.9	
Standing v	vater level, fe	et	274.8			
Drawdown	, feet		19.7	11.6	8.1	
Pumping v	vater level, fe	et	294.5	286.4	282.9	
Total pum	ping head, fee	et	310.7	300.3	296.8	
Gallons p	er minute flo	W	643	442	344	
Gallons pe	er foot of draw	/down	32.7	38.1	42.5	
Acre feet p	pumped per 2	4 hours	2.843	1.955	1.522	
KW input t	o motor		70.8	42.7	32.9	
HP input to	o motor		94.9	57.2	44.1	
Motor load			90.5	54.6	42.1	
Measured	speed of pur	ıp, RPM	1788	1490	1365	
KWH per a			597.6	524.3	519.0	
Overall pla	ant efficienc	y in %	53.2	58.6	58.5	

Test 1 was with the VFD operating at 60.0 Hz at the time of the test.

Test 2 was with the VFD operating at 50.0 Hz.

Test 3 was the normal operation with the VFD operating at 45.8 Hz.

The available water measurement location does not meet recommended industry standards. We recommend 8-10 diameters of straight pipe for the ideal test location.

The airline length was calibrated at 460.8'.

If you have any questions please contact Jon Lee at (951) 684-9801.

Sheep Creek Water Company

## Test date: 05/05/2023

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Plant:Well #3AH.P.100

The following cost analysis is presented as an aid to your cost accounting and planning. It is an **Estimate** based on the pump test data and your energy use or hours of operation during the previous 12-month period.

## EXISTING CONDITIONS

Total annual hours of operation Total annual kWhrs Total annual cost Average Cost per kWh	664 47011 \$14,079.85 \$0.2995		
	Test 1	Test 2	Test 3
KW input to motor Acre feet pumped per 24 hour day KWh per acre foot Pumping cost per hour Pumping cost per acre foot Overall plant efficiency	70.8 2.843 597.6 \$21.20 \$179.00 53.2	42.7 1.955 524.3 \$12.79 \$157.02 58.6	32.9 1.522 519.0 \$9.85 \$155.43 58.5



	Pumping Sys	CHECK stems Analysts Test Report
Since 1958	(951) 684-9801 · L	ic. 799498 · Fax (951) 684-2988
	CERTIFICATE OF	ACCURACY
Customer: Location:	Sheep Creek Water Company 6666 Highway 2	Test Date: 05/05/2023

Meter Size:10"Make:Meter No:20041188-10Register:

Well #4A

## **General Data**

Identification:

Meter read before test:

Pipe ID: 1

10 (Inch) Pipe area:

78.540 (sq.in.) Pressure:

Water Specialties

Meter read after test:

Gal x 1000

2.5 (Lbs/sq.in.)

103873

## Test Data

## **Test Before Inspection**

103839

Test Equ	uipment		Totali	zer		Volume		\	
Test No.	Mano Read	Actual GPM	Second Read	First Read	Diff.	Convert to Gallons	Time in Seconds	Metered GPM	Percent of Flow
1	4.80	377	103859	103848	2	2,000	319.85	375	99.5%
2	5.80	456	103859	103857	2	2,000	264.57	454	99.5%
3	6.70	526	103859	103866	3	3,000	343.26	524	99.7%
Avg.		452.9					Avg.	451.0	99.6%

Remarks 34.22.2856n117.36.5008w PC 5199

Test 1 was with the VFD operating at 54.5 Hz. Test 2 was with the VFD operating at 57.5 Hz. Test 3 was with the VFD operating at 60.0 Hz.

Approved



Pumping Systems Analysts

Hydraulic Test Report

(951) 684-9801 · Lic. 799498 · Fax (951) 684-2988

Sheep Creek Water Company 6666 Highway 2 Test Date: 05/05/2023 Pump type: DWT Plant: Well #4A

A test was made on this well pump and the following information was obtained.

## EQUIPMENT

	PUMP: MOTOR: H.P. METER:	No Data US 60 259000-00 <sup>7</sup>	1152	SERIAL: SERIAL: LAT/LON: REF <b>#</b> :	N/A D097805326- 34.22.2856n1 PC 5199	0123M0010 17.36.5008w
		TEST	RESULTS			
			TEST 1	TEST 2	TEST 3	
Standing v Drawdown	head, feet vater level, fe , feet		3.0 6.9 279.8 16.1	2.5 5.8 13.1	4.6 9.9	
Total pump	vater level, fe bing head, fee	et	295.9 302.8	292.9 298.7	289.7 294.3	
Gallons pe Acre feet p KW input t HP input to Motor load	o motor , % BHP speed of pun	vdown 4 hours	<b>526</b> 32.7 2.325 47.2 63.2 100.1 1786 487.2	<b>456</b> 34.8 2.013 41.4 55.5 87.8 1711 493.6	<b>377</b> 38.1 1.666 35.3 47.3 74.9 1622 508.6	
•	ant efficienc	y in %	63.6	61.9	59.2	

Test 1 was with the VFD operating at 60.0 Hz at the time of the test. Test 2 was with the VFD operating at 57.5 Hz. Test 3 was with the VFD operating at 54.5 Hz.

The available water measurement location does not meet recommended industry standards. We recommend 8-10 diameters of straight pipe for the ideal test location.

The airline length was calibrated at 457.7'.

If you have any questions please contact Jon Lee at (951) 684-9801.

## Sheep Creek Water Company

### Test date: 05/05/2023

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Plant:Well #4AH.P.60

The following cost analysis is presented as an aid to your cost accounting and planning. It is an **Estimate** based on the pump test data and your energy use or hours of operation since new pump and motor.

## EXISTING CONDITIONS

Average Cost per kWh	\$0.3431		
	Test 1	Test 2	Test 3
KW input to motor	47.2	41.4	35.3
Acre feet pumped per 24 hour day	2.325	2.013	1.666
KWh per acre foot	487.2	493.6	508.6
Pumping cost per hour	\$16.19	\$14.20	\$12.11
Pumping cost per acre foot	\$167.14	\$169.35	\$174.49
Overall plant efficiency	63.6	61.9	59.2

	PUMP CHECK Pumping Systems Analysts Hydraulic Test Report
Since 1958	(951) 684-9801 • Lic. 799498 • Fax (951) 684-2988
	CERTIFICATE OF ACCURACY

Customer: Location: Identification:	Sheep Creek W 6666 Highway 2 <b>Well #5</b>		Test Date: 05/05/	2023
Meter Size: Meter No:	8" 911778-08	Make: Register:	Water Specialties Gal x 1000	
General Data				
Meter read befo	re test:	426119	Meter read after test:	426127

Pipe ID:	8	(Inch)	Pipe area:	50.266	(sa.in.)	Pressure:	11.0	(Lbs/sq.in.)
i ipo io.	· ·	Anneal	r ipo urou.	00.200	(odrari)	1 1000010.	1 6.9	(mooroq.nr.)

Test Data

Test Before Inspection

rest Equ	uipment		Totali	zer		Volume			
Test No.	Mano Read	Actual GPM	Second Read	First Read	Diff.	Convert to Gallons	Time in Seconds	Metered GPM	Percent of Flow
1	6.80	342	426122	426120	2	2,000	355.59	337	98.7%
2	6.75	339	426124	426122	2	2,000	357.27	336	99.0%
3	6.75	339	426126	426124	2	2,000	357.31	336	99.0%
Avg.		340.1				5	Avg.	336.4	98.9%

Remarks 34.22.3228n117.30.5283w PC 5197

All of the above tests were performed with the VFD operating at 60.0 Hz.

Approved



Pumping Systems Analysts

Hydraulic Test Report

(951) 684-9801 · Lic. 799498 · Fax (951) 684-2988

Sheep Creek Water Company 6666 Highway 2

Test Date:05/05/2023Pump type:DWTPlant:Well #5

A test was made on this well pump and the following information was obtained.

## EQUIPMENT

	PUMP: MOTOR: H.P. METER:	Goulds US 60 259000-04	6569	SERIAL: SERIAL: LAT/LON: REF #:	N/A V107604714- 34.22.3228n1 PC 5197	
		TEST	RESULTS			
			TEST 1	TEST 2	TEST 3	
Discharge Discharge	, PSI head, feet		11.0 25.4	20.0 46.2	31.0 71.6	
-	vater level, fe	et	267.8		71.0	
Drawdowr			6.9	5.7	4.6	
	vater level, fe		274.7	273.5	272.4	
	ping head, fe		300.1	319.7	344.0	
	er minute flo		339	297	241	
•	er foot of drav		49.2	52.0	52.5	
	pumped per 2	4 hours	1.499		1.066	
KW input f			39.8	39.0	37.8	
HP input to			53.3	52.3	50.7	
Motor load	-		84.4	82.7	80.2	
	speed of pun	np, RPM	1730	1730	1730	
KWH per a			637.1	714.2	850.9	
Overall pl	ant efficienc	y in %	48.2	45.8	41.4	

All of the above tests were performed with the VFD operating at 60.0 Hz.

Test 1 was the normal operation of the pump at the time of the test. The other results were obtained by throttling the pump discharge.

The airline length was calibrated at 415.6'.

If you have any questions please contact Jon Lee at (951) 684-9801.

Sheep Creek Water Company

## Test date: 05/05/2023

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 Piant:
 Weil #5

 H.P.
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The following cost analysis is presented as an aid to your cost accounting and planning. It is an **Estimate** based on the pump test data and your energy use or hours of operation during the previous 12-month period.

EXISTING CONDITIONS

Total annual hours of operation Total annual kWhrs Total annual cost Average Cost per kWh	1595 63481 \$19,012.56 \$0.2995		
	Test 1	Test 2	Test 3
KW input to motor Acre feet pumped per 24 hour day KWh per acre foot Pumping cost per hour Pumping cost per acre foot Overall plant efficiency	39.8 1.499 637.1 \$11.92 \$190.81 48.2	39.0 1.311 714.2 \$11.68 \$213.91 45.8	37.8 1.066 850.9 \$11.32 \$254.84 41.4



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Sheep Creek Water Company 6666 Highway 2

Test Date:05/05/2023Pump type:DWTPlant:Well #5

A test was made on this well pump and the following information was obtained.

PUMP CHECK Pumping Systems Analysts Hydraulic Test Report

## EQUIPMENT

	PUMP: MOTOR: H.P. METER:	Goulds US 60 259000-040	6569	SERIAL: SERIAL: LAT/LON: REF #:	N/A V107604714- 34.22.3228n1 PC 5197	
		TEST	RESULTS			
			TEST 1	TEST 2	TEST 3	
Discharge	, PSI		11.0	20.0	31.0	
-	head, feet		25.4	46.2	71.6	
Standing v	vater level, fe	et	267.8			
Drawdown	, feet		6.9	5.7	4.6	
Pumping v	vater level, fe	et	274.7	273.5	272.4	
Total pump	oing head, fee	et	300.1	319.7	344.0	
Gallons p	er minute flo	w	339	297	241	
Gallons pe	er foot of draw	vdown	49.2	52.0	52.5	
	oumped per 2	4 hours	1.499	1.311	1.066	
KW input t			39.8	39.0	37.8	
HP input to	o motor		53.3	52.3	50.7	
Motor load	-		84.4	82.7	80.2	
	speed of pun	np, RPM	1730	1730	1730	
KWH per a			637.1	714.2	850.9	
Overall pla	ant efficienc	y in %	48.2	45.8	41.4	

All of the above tests were performed with the VFD operating at 60.0 Hz.

Test 1 was the normal operation of the pump at the time of the test. The other results were obtained by throttling the pump discharge.

The airline length was calibrated at 415.6'.

If you have any questions please contact Jon Lee at (951) 684-9801.

Sheep Creek Water Company

Test date: 05/05/2023

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 Plant:
 Well #5

 Meter No.:
 259000-046569

 H.P.
 60

The following cost analysis is presented as an aid to your cost accounting and planning. It is an **Estimate** based on the pump test data and your energy use or hours of operation during the previous 12-month period.

This pump was found to be operating inefficiently. A new pump, properly designed, should operate with an overall plant efficiency of about **68.0** percent.

A reduction in your energy usage and cost would occur, as shown below, if this pump was redesigned and/or rebuilt.

The following analysis and projection assumes that the water requirement, GPM, total pumping lift and hours of operation will remain as they were at the time of the pump test.

	EXISTING	IMPROVED	
	CONDITIONS	EFFICIENCY	SAVINGS
T-1-1-1	CD 401	44,994	18,487
Total annual kWhrs	63,481		,
Total annual cost	\$19,012.56	\$13,475.68	\$5,536.88
kW input to motor	39.8	28.2	11.6
Hours of operation per year	1595	1595	
Equivalent 24 hour days	66.5	66.5	
Acre feet pumped per 24 hour day	1.499	1.499	
Average cost per kWhr	\$0.2995	\$0.2995	
Average cost per hour	\$11.92	\$8.45	
Average cost per acre foot	\$190.81	\$135.24	\$55.57
kWh per acre foot	637.1	451.6	185.5
Overall plant efficiency	% 48.2	% 68.0	



Pumping Systems Analysts Hydraulic Test Report

(951) 684-9801 · Lic. 799498 · Fax (951) 684-2988

## **CERTIFICATE OF ACCURACY**

Customer: Location: Identification:	Sheep Creek Wate 6666 Highway 2 <b>Well #8</b>	r Company	Test Date: 05/05/2023	
Meter Size: Meter No:	8" 04-06568-08	Make: Register:	McCrometer Gal x 1000	
<u>General Data</u>				
Meter read before Correction factor Gallons per rev fo	found on meter:	332616 + 3.0% 2.500	Meter read after test: Correction factor left on meter: Gallons per rev left on meter:	332634 + 3.0% 2.500
Pipe ID:	3 (Inch) Pipe area:	50.266 (sq.in.)	Pressure: 0.5 (Lbs/sq.in.)	

## Test Data

## **Test Before Inspection**

Test Equ	Equipment		Totali	zer		Volume			
Test No.	Mano Read	Actual GPM	Second Read	First Read	Diff.	Convert to Gallons	Time in Seconds	Metered GPM	Percent of Flow
1	7.35	369	332620	332618	2	2,000	324.16	370	100.2%
2	9.85	495	332625	332623	2	2,000	241.71	496	100.3%
3	12.60	633	332633	332630	3	3,000	281.54	639	100.9%
Avg.		499.3					Avg.	502.0	100.5%

Remarks 34.22.2435n117.36.4800w PC 5200

Test 1 was with the VFD operating at 50.0 Hz. Test 2 was with the VFD operating at 54.0 Hz. Test 3 was with the VFD operating at 60.0 Hz.

Approved



Pumping Systems Analysts Hydraulic Test Report

mmmmm

(951) 684-9801 . Lic. 799498 . Fax (951) 684-2988

Sheep Creek Water Company 6666 Highway 2

Test Date: 05/05/2023 Pump type: DWT Plant: Well #8

A test was made on this well pump and the following information was obtained.

## EQUIPMENT

	PUMP: MOTOR: H.P. METER:	Goulds US 150 259000-00 <sup>-</sup>	1152	SERIAL: SERIAL: LAT/LON: REF #:	N/A H084107891 34.22.2435n1 PC 5200/SCE	17.36.4800w
		TEST	RESULTS			
			TEST 1	TEST 2	TEST 3	
Discharge, PSI			0.5	0.5	0.5	
-	head, feet		1.2		1.2	
Standing water level, feet			292.3			
Drawdown	i, feet		33.5	23.1	12.7	
Pumping water level, feet			325.8	315.4	305.0	
Total pumping head, feet			327.0	316.6	306.2	
Gallons per minute flow			633	495	369	
Gallons per foot of drawdown			18.9	21.4	29.1	
Acre feet pumped per 24 hours			2.799	2.188	1.633	
KW input to motor			64.4	46.9	36.0	
HP input to motor			86.3	62.8	48.2	
Motor load, % BHP			55.1	40.1	30.8	
Measured speed of pump, RPM			1792	1612	1493	
KWH per acre foot			552.3	514.5	529.2	
Overall pla	ant efficiency	y in %	60.6	63.0	59.2	

Test 1 was with the VFD operating at 60.0 Hz at the time of the test. Test 2 was with the VFD operating at 54.0 Hz. Test 3 was with the VFD operating at 50.0 Hz.

The available water measurement location does not meet recommended industry standards. We recommend 8-10 diameters of straight pipe for the ideal test location.

The airline length was calibrated at 421.7'.

If you have any questions please contact Jon Lee at (951) 684-9801.

Sheep Creek Water Company

## Test date: 05/05/2023

 Plant:
 Well #8

 H.P.
 150

The following cost analysis is presented as an aid to your cost accounting and planning. It is an **Estimate** based on the pump test data and your energy use or hours of operation during the previous 12-month period.

## EXISTING CONDITIONS

Total annual hours of operation Total annual kWhrs Total annual cost Average Cost per kWh	1676 107934 \$37,032.29 \$0.3431		
	Test 1	Test 2	Test 3
KW input to motor Acre feet pumped per 24 hour day KWh per acre foot Pumping cost per hour Pumping cost per acre foot Overall plant efficiency	64.4 2.799 552.3 \$22.10 \$189.48 60.6	46.9 2.188 514.5 \$16.09 \$176.51 63.0	36.0 1.633 529.2 \$12.35 \$181.58 59.2



N A I

	PUMP CHECK Pumping Systems Analysts Hydraulic Test Report	
Since 1958	(951) 684-9801 * Lic. 799498 * Fax (951) 684-2988	

CERTIFICATE OF	ACCURACY
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Customer: Location: Identification:	Sheep Creek Water Company 4625 Walnut Road :: Well #11		Test Date: 07/21/2023			
Meter Size: Meter No:	4" 20181558-04/E18-04417		Make: Register:	Water Specialties Gal x 100		
General Data						
Meter read before test:		433631	Meter read afte	r test: 433696		

Pipe ID: 3.5 (Inch) Pipe area: 9.621 (sq.in.) Pressure: 120.0 (Lbs/sq.in.)

Test Data

Test Before Inspection

Test Equ	upment		Totali	zer		Volume			
Test No.	Mano Read	Actual GPM	Second Read	First Read	Diff.	Convert to Gallons	Time in Seconds	Metered GPM	Percent of Flow
1	25.95	250	433676	433664	12	1,200	290.15	248	99.4%
2	26.00	250	433684	433676	8	800	193.03	248	99.4%
3	25.20	242	433695	433664	11	1,100	273.43	241	99.6%
Avg.		247.4					Avg.	246.1	99.5%

Remarks 34.26.5407n117.33.6571w PC 5202

All of the above tests were performed with the VFD operating at 58.0 Hz while flowing one hydrant.

Approved

Appendix C. CIP Projects Detail Maps



New Booster Pump Station	Pipeline Improvement Project			
• New PRS	— FF-1			
Well Improvement Project	— FF-2			
Dead-end Pipe Improvment Project	— FF-3			
Tank Rehabilitation Project	FF-4 FF-5			
Existing PRS	—— FF-6			
— Existing Pipeline	FF-7			
Existing Tank	FF-8			
Map Index Panel	FF-9			
	FF-10			
	FF-10			
	FF-12			
	FF-12			
	FF-13			
	FF-15			
	FF-16			
	FF-17			
	—— FF-18			
	—— FF-19			
	—— FF-20			
	—— FF-22			
	—— PL-1			
	—— PL-2			
N 0 0.2 0.4 0.8 CONTRIBUTION				
Proposed Capital				

Projects - Detail Map

Figure C - Index Map







Dead-end Pipe Improvment Project
 Existing Pipeline

## Pipeline Improvement Project

FF-21





Dead-end Pipe Improvment Project
 Existing Pipeline





Dead-end Pipe Improvment Project
 Existing Pipeline

## Pipeline Improvement Project

**FF-**5



Figure C - 5







- 😣 New PRS
- Dead-end Pipe Improvment Project
- Existing Pipeline

## Pipeline Improvement Project

- FF-6
- FF-20







- 😣 New PRS
- Dead-end Pipe Improvment Project
- Existing Pipeline

## Pipeline Improvement Project

- FF-4
- FF-18




- 😣 New PRS
- Dead-end Pipe Improvment Project
- Existing PRS
   Existing Pipeline

- FF-5
- FF-14
- **—** FF-15
- FF-16
- FF-25









- 😣 New PRS
- Dead-end Pipe Improvment Project
- Existing Pipeline





Dead-end Pipe Improvment Project
 Existing Pipeline

- FF-4
- PL-2





- Dead-end Pipe Improvment Project
- Existing PRS
- Existing Pipeline

- FF-7
- FF-11
- FF-13
- FF-14
- FF-23





- Dead-end Pipe Improvment Project
- Existing PRS
- Existing Pipeline

## **Pipeline Improvement Project**

FF-11





- New Booster Pump Station
- Well Improvement Project
- Dead-end Pipe Improvment Project
- Existing PRS
- Existing Pipeline

## Pipeline Improvement Project

PL-1





Sheep Creek Water Company 2024 Water Master Plan Proposed Capital Improvement Projects - Detail Map Figure C - 16



- Well Improvement Project
- Dead-end Pipe Improvment Project
- Existing PRS
- Existing Pipeline

- FF-7
- FF-10
- FF-22
- FF-23







Dead-end Pipe Improvment Project
 Existing Pipeline





Existing PRS
 Existing Pipeline
 Pipeline Improvement Project
 PL-1





- 😣 New PRS
- Dead-end Pipe Improvment Project
- Tank Rehabilitation Project
- Existing PRS
- Existing Pipeline

- FF-7
- FF-8
- FF-22
- PL-1 Existing Tank









- 0 New PRS
- Existing PRS
- Existing Pipeline

## Pipeline Improvement Project

FF-8









Existing PRS
 Existing Pipeline





Existing PRS
 Existing Pipeline
 Pipeline Improvement Project
 FF-2
 FF-3







# VALLE VISTA

# MESQUITE

# Legend







- Dead-end Pipe Improvment Project
- Existing PRS
- Existing Pipeline





۲	Dead-end Pipe Improvment Project							
	<ul> <li>Existing Pipeline</li> </ul>							
Pipe	Pipeline Improvement Project							
_	FF-1							
	FF-2							
	EE-9							













Appendix D.

**Pipeline Improvement Projects Detail Table** 

CIP #	Model ID	Length (ft)	Existing Diameter (in)	Proposed Diameter (in)	Description
	MA-C8-004	696	4	8	Improve pressures of the hydrants near HW 2 and Wildhorse Canyon Rd
	MA-C8-005	219	4	8	
FF-1	MA-D8-009	276	4	8	
FF-1	MA-D8-010	101	4	8	
	MA-D8-011	708	4	8	
	MA-C8-003	98	4	8	
	MA-E8-008	330	4	8	
	MA-E8-010	313	4	8	
	MA-E8-011	342	4	8	
	MA-E8-016	261	4	8	
FF-2	IEC-P-249	27	4	8	Improve pressures of the hydrants near US HW 138 and Pipeline Rd
	MA-D8-030	30	4	8	
	MA-D8-012	342	4	8	
	MA-E8-001	412	4	8	-
	MA-D8-013	413	4	8	
	MA-F8-001	1257	4	8	Improve pressures of the hydrants near Malpaso Rd and west of Cygent Rd
FF-3	MA-F8-004	430	4	8	
FF-3	MA-F8-006	15	4	8	
	IEC-P-19	63	4	8	
	IEC-P-201	1327		8	
	IEC-P-199	1004		8	Improve pressure at hydrants near Nugget Rd,
FF-4	IEC-P-243	814		8	Smoke Tree Rd, and Yucca Terrace Dr west of Sheep Creek Rd Loop the system from White Fox Trl to Avenal St
-	New PRS			PRS	
	IEC-P-203	164		8	
	MA-N9-019	335	4	8	-
	MA-N9-016	27	4	8	
	MA-N9-007	1341	4	8	
-	MA-N9-021	15	4	8	
	MA-08-002	319	4	8	
	MA-09-031	651	4	8	
FF-5 -	MA-N9-001	1249	4	8	Improve pressure at hydrants near Daisy Ln west of Sheep Creek
	MA-08-006	15	4	8	
	MA-08-007	314	4	8	
	MA-09-006	327	4	8	
	MA-09-009	972	4	8	
	MA-09-027	15	4	8	
	MA-08-001	340	4	8	1

CIP #	Model ID	Length (ft)	Existing Diameter (in)	Proposed Diameter (in)	Description
FF-6	IEC-P-123	638		6	Improve pressure on hydrants near Centola Rd
	New PRS			PRS	and Rancho Rd
	MA-H10-003	485	10	12	
	MA-H10-013	15	6	12	
	MA-H10-067	164	10	12	
	MA-K10-034	1658	6	12	
	MA-K10-075	45	6	12	
	MA-H10-001	130	10	12	
FF-7	MA-I10-006	1320	6	12	Improve pressure along Riggins Rd
	MA-I10-014	617	6	12	
	MA-J10-018	24	6	12	
	MA-J10-042	672	6	12	
	MA-J10-052	34	6	12	
	MA-K10-016	819	6	12	-
	MA-J10-053	30	6	12	
	IEC-P-229	2691		8	Improve pressure of the hydrants on Sundown Dr between Valle Vista Rd and Monte Vista Rd
FF-8	IEC-P-245	33		8	
	New PRS			PRS	
	MA-D8-017	52	4	8	Improve pressures of the hydrant on Wild Horse Canyon Rd east of Sky Ridge Rd
FF-9	MA-D8-035	38	4	8	
11-5	MA-D8-018	294	6	8	
	MA-D8-016	307	4	8	
FF-10	MA-I10-001	1241	4	12	Improve pressures at hydrants on Uzzel Rd
	MA-J10-057	65	4	10	
	MA-K10-077	15	6	10	
	MA-J10-059	184	4	10	
	MA-K10-006	15	6	10	
	MA-K10-008	378	6	10	
- FF-11 - - - -	MA-K10-076	37	6	10	
	MA-K10-011	26	6	10	Improve pressure at hydrants on Phelan Rd
	MA-J10-017	455	4	10	between Johnson Rd and Riggins Rd
	MA-J10-016	131	4	10	
	MA-J10-015	411	4	10	
	MA-J10-003	760	6	10	
	MA-J10-001	508	6	10	
	MA-K10-013	51	6	10	
	MA-K10-014	30	6	10	

CIP #	Model ID	Length (ft)	Existing Diameter (in)	Proposed Diameter (in)	Description
	MA-K10-015	564	6	10	
	MA-J10-058	58	6	10	_
	MA-K10-045	298	6	10	
	MA-K10-046	239	6	10	_
	MA-K10-051	657	6	10	_
	MA-K10-052	15	6	10	
	MA-K10-083	11	6	10	
	MA-K10-084	244	6	10	_
	MA-K10-085	66	6	10	
	MA-K11-077	15	4	8	
	MA-J10-046	15	6	10	
	MA-J10-055	55	4	10	
	MA-J11-006	15	4	8	
	IEC-P-151	298		8	
FF-12	IEC-P-155	112	4	8	Improve pressures at hydrants near Phelan Rd and Johnson Rd
	MA-J11-003	444	4	8	
	New PRS			PRS	
	MA-K9-022	87	4	8	Improve pressures at hydrant on Phelan Rd and Malpaso Rd
FF-13	MA-K9-123	15	4	8	
	MA-K9-023	525	4	8	
	MA-L10-015	946	4	8	Improve pressure at hydrant on Sierra Vista, midway between Yucca Terrace Dr and Lindero
FF-14	MA-L10-031	15	4	8	
	MA-L10-051	23	4	8	St
FF-15	IEC-P-181	699		8	Eliminate dead-ends and Improve pressures at hydrants near Sahara Rd
	IEC-P-141	466	4	8	
	MA-L10-030	15	4	8	
	MA-M10-010	598	4	8	
	MA-M10-007	204	4	8	Eliminate dead-ends and improve pressure on a
FF-16	IEC-P-139	198		8	hydrant on Sierra Vista Rd
	MA-M10-021	271	4	8	midway Yucca Terrace Dr and Smoke Tree Rd
	IEC-P-137	211		8	
ŀ	MA-N10-014	709	4	8	
	New PRS			PRS	
	MA-L9-024	15	4	8	Improve pressure at hydrant on Shepherd Rd and
FF-17	MA-M9-002	1713	4	8	Lebec Rd, and near Yucca Terrace Dr north of
	MA-L9-014	302	4	8	Malpaso Rd

CIP #	Model ID	Length (ft)	Existing Diameter (in)	Proposed Diameter (in)	Description
FF-18	IEC-P-247	659		6	Improve pressure at hydrant on Montara Rd
	MA-N11-059	15	4	8	
	IEC-P-187	266	4	8	
	IEC-P-185	37	4	8	
	MA-N11-003	21	6	8	
	IEC-P-127	654		8	
	IEC-P-129	610		8	
	MA-N11-065	313	4	8	
FF-19	MA-N11-062	27	6	8	Improve pressure at hydrants near Daisy Ln and Johnson Rd, and eliminate dead-ends on Johnson
FF-19	MA-N11-061	15	6	8	Rd between Rancho Rd and Smoke Tree Rd
	IEC-P-189	35	4	8	
	MA-N11-044	15	6	8	
	MA-N11-033	309	4	8	
	MA-N11-013	16	4	8	
	MA-N11-011	928	6	8	
	MA-N11-004	9	6	8	
	New PRS			PRS	
	MA-012-009	49	4	8	Improve pressure at hydrants near Ailanthus
FF-20	MA-013-001	638	4	8	
FF-20	MA-012-001	555	4	8	
	MA-012-010	57	4	8	
FF-21	IEC-P-195	472		4	Improve pressure at hydrant at the east end of Amador Rd
	MA-H9-017	120	6	10	
	MA-19-006	653	6	10	
	MA-19-014	614	6	10	
	MA-19-015	23	6	10	
	MA-19-031	15	6	10	
	MA-19-032	10	6	10	
FF 22	MA-19-035	554	6	10	Improve pressure at hydrants on Nielson Rd between Sheep Creek Rd and Malpaso Rd
FF-22	MA-19-041	5	6	10	
	MA-J9-061	15	6	10	
	MA-J9-037	228	6	10	
	MA-J9-004	17	4	10	
	MA-J9-036	48	6	10	
	MA-J9-062	300	6	10	
	MA-J9-030	661	4	10	

CIP #	Model ID	Length (ft)	Existing Diameter (in)	Proposed Diameter (in)	Description
	MA-J9-028	26	4	10	
	MA-J9-017	11	4	10	
	IEC-P-149	651	6	10	
	Fire Hydrant			Hydrant	
	Replace PRS			PRS	
	MA-J9-083	75	8	12	
	MA-J9-015	944	8	12	
	MA-J9-014	195	8	12	
	MA-J9-012	201	8	12	
	MA-J9-010	70	8	12	
	MA-J10-062	56	8	10	
	MA-J9-051	31	8	12	
	MA-J9-052	15	8	10	
FF-23	MA-J9-053	252	8	12	Improve pressures at hydrants near Sheep Creek Rd between Phelan Rd and Nielson Rd
	MA-J9-054	15	8	12	
	MA-J9-055	15	8	12	
	MA-J9-056	15	8	12	
	MA-J10-044	616	8	10	
	MA-J9-011	279	8	12	
	MA-J9-078	35	8	12	
	MA-J9-079	36	8	12	
	MA-K9-019	674	8	12	
	MA-J11-007	15	6	10	
	MA-J11-013	428	6	10	Improve pressures at hydrants on Nielson Rd west of Johnson Rd
FF-24	MA-J11-008	15	4	10	
FF-24	MA-J11-004	838	6	10	
	MA-J11-001	1335	4	10	
	MA-J11-020	60	6	10	
	MA-L11-058	15	4	8	
FF-25	MA-L11-006	602	4	8	
	MA-L10-022	70	4	8	Improve pressure at Yucca Terrace Dr and Monte Vista Rd, and eliminate dead-ends on Yucca Terrace
	MA-L10-004	77	4	8	east of Valle Vista Rd
	MA-L11-044	49	4	8	
	IEC-P-131	561		8	
	IEC-P-239	341		6	
PL-1	IEC-P-237	132		6	Well 13 connection to Tank 8
	IEC-P-225	384		6	

CIP #	Model ID	Length (ft)	Existing Diameter (in)	Proposed Diameter (in)	Description
	IEC-P-223	1760		6	
	IEC-P-207	1682		6	
	IEC-P-209	2667		6	
	IEC-P-221	580		6	
	IEC-P-211	688		6	
	IEC-P-213	344		6	
	IEC-P-215	332		6	
PL-2	IEC-P-197	1208		8	Connect dead-end pipes on Lebec Rd (None FF CIP)