

SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
September 17, 2024 ~ 6:00 PM
SHEEP CREEK WATER COMPANY
4200 SUNNYSLOPE RD, PHELAN, CA 92371

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

AGENDA

- 1) **Open Meeting-** 6:00 PM
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - a. *Regular Board of Directors Meeting- August 27, 2024*
 - b. Bills:
 - a. *August 27, 2024 through September 17, 2024*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.
- 4) **Old Business**
 - Information Items:*
 - a. System Update
 - Action Items:*
 - a. Well 11 or Well 13 Pipeline Project Approval
- 5) **New Business**
 - Action Items:*
 - a.
- 6) **Next Scheduled Meeting**
 - a. October 22, 2024
 - b. November 19, 2024
- 7) **Closed Session**
 - a.
- 8) **Adjournment**

SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
August 27, 2024 ~ 6:00 PM
SNOWLINE SCHOOL DISTRICT-PRESCHOOL SERVICES ROOM
4075 NIELSON RD, PHELAN, CA 92371

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

Meeting Minutes

- 1) **Open Meeting- 6:10 PM**
 - a. The Regular Board of Directors Meeting of August 27, 2024, was called to order at 6:10 PM by President Andy Zody. Secretary/Treasurer Kellie Williams led the Pledge of Allegiance. Director Eric York led the Invocation.
 - b. Attendance:
 - a. Andy Zody is in attendance as President.
 - b. Luanne Uhl is in attendance as Presiding President.
 - c. Kellie Williams is in attendance as Secretary/Treasurer.
 - d. David Nilsen is in attendance as presiding Director.
 - e. Eric York is in attendance as presiding Director.
 - c. Guest Present:
 - a. Peter Barnes
 - d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, General Manager Assistant, were present.

- 2) **Consent Motions**
 - a. Minutes:
 - a. *Regular Board of Directors Meeting- July 23, 2024*
 - b. Bills:
 - a. *July 23, 2024 through August 27, 2024*
 - c. Managers' Report: Included in Board Packet

Luanne Uhl moved to accept the Bills, Managers Report and Minutes as presented. Eric York seconded the motion.

Motion passed

- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.

None

4) **Old Business**

Information Items:

- a. System Update
 - a. See Managers Report below

Action Items:

- a. Well 11 Pressure Zone
 - a. 4,000' of 8" of new pipe, this would eliminate two dead ends.
 - b. Smoke Tree, Sierra Vista and up to Lindero
 - c. Part of the Master Plan
 - d. Eliminate all 4" lines on Sierra Vista
 - e. ~\$116k for pipe alone plus tax and misc. parts

Nilsen Table this item until the next meeting and compare Well #13 project at this meeting.

5) **New Business**

Action Items:

- a. Well 11 Rehab
 - a. The General Manager would like to rehab this Well #11, general maintenance.

Nilsen moved to approve the General Manager to rehab Well #11. Uhl second the motions.

Motion passed 5 yes, 0 no

- b. 1-New Meter

Uhl moved to approve the New Meter on 1418. York seconded the motion.

Motion passed 5 yes, 0 no

- c. Account 588

Williams moved to approve the overage at the Tier II rate. Nilsen seconded the motion.

Motion passed 5 yes, 0 no

- d. Account 983

York moved to approve the \$226.71 credit. Uhl seconded the motion.

Motion passed 5 yes, 0 no

6) **Next Scheduled Meeting**

- a. September 17, 2024
- b. October 22, 2024 (tentative)

7) **Closed Session 6:34 pm**

Employee Evaluation

Returned to Open Session 6:38 pm

- October 22, 2024 is approved meeting date
- Employee Evaluation

8) Adjournment

Nilsen moved to adjourn at 6:38. York seconded the motion.

Motion passed 5 yes, 0 no.

Manager's Report
August 27, 2024

PRODUCTION

- July Production-71.62 AF- 2024 Year to Date Production- 314.83
- July Meter Service Usage- 58.95 AF; 2024 Year to Date Consumption- 251.59

Well soundings, 2024:

- Static Water Levels compared July 2023 to July 2024:

Well, 2A. Static level is up 11 FT.

Well, 3A. Static level is up 14 FT.

Well,4A. Static level is up 12 FT.

Well, 5. Static level is up 19 FT.

Well, 8. Static level is up 16 FT.

Well, 11. Static level is down 1 FT.

Tunnel the Tunnel flow is currently averaging 263 GPM.

- Total pumping capacity as of July 2024 is 2,268 GPM.
- Current usage is averaging 619,000 gallons per day, 430 gallons per minute.

Work Completed or in Progress- July 2024

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 5- Meter upgrades.
- 3-Mainline leaks / 1- service line leaks.
- Working on DDW service lines Records.
- Install 2 new service lines.
- Well 13 Update:

Received the Electrical County Permit. Electrical conduit installed. Electrician is installing electrical wire for the VFD drive on August 27-28, 2024. After the wire is installed, the County will come out to inspect and sign off. After the County signs off, we can pour concrete, build the block building, and set the VFD drive. After the VFD drive is set, Edison will place power poles. Security cage is completed.

- **Allotment Tier 1 – All share 600 CF. Tier 1 \$0.65 per hcf**
- **Allotment Tier 2 – 300 CF. Tier 2 \$5.27 per hcf**
- **Tier 3 Overage- No Allotment. Tier 3 \$11.00 per hcf**

Sheep Creek Water Company

4200 Sunnyslope Rd.

P.O. Box 291820

Phelan, CA 92329-1820

Office (760) 868-3755/Fax (760) 868-2174

Email sheepcreek@verizon.net / www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

September 17, 2024

PRODUCTION

- August Production-76.95 AF- 2024 Year to Date Production- 391.78
- August Meter Service Usage- 57.83 AF; 2024 Year to Date Consumption- 309.42

Well soundings, 2024:

- Static Water Levels compared August 2023 to August 2024:
 - Well, 2A.** Static level is up 11 FT.
 - Well, 3A.** Static level is up 13 FT.
 - Well,4A.** Static level is up 9 FT.
 - Well, 5.** Static level is up 4 FT.
 - Well, 8.** Static level is up 10 FT.
 - Well, 11.** Static level is down 1 FT.
- Tunnel** the Tunnel flow is currently averaging 274 GPM.

- Total pumping capacity as of August 2024 is 2,283 GPM.
- Current usage is averaging 607,000 gallons per day, 422 gallons per minute.

Work Completed or in Progress- August 2024

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 5- Meter upgrades.
- 0-Mainline leaks / 1- service line leaks.
- Working on DDW service lines Records.
- Replace four service lines.
- Well 13 Update:
 - Under slab Conduit has been Approved by San Bernardino County.
 - RBI will be setting up Form for concrete slab and installing Electrical Ground Rods.

- **Allotment Tier 1 – All share 600 CF. Tier 1 \$0.65 per hcf**
- **Allotment Tier 2 – 300 CF. Tier 2 \$5.27 per hcf**
- **Tier 3 Overage- No Allotment. Tier 3 \$11.00 per hcf**

2024 Month	Monthly Deposits									
	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	\$5.00 Assessment
JAN	12,235.97	7,664.00	2,131.61	2,440.36	\$ 5,884.10	\$ 3,154.78	\$ 3,660.54	\$ 2,440.36	\$ 3,750.00	\$ 6,010.00
FEB	11,352.07	8,238.61	1,607.61	1,505.85	\$ 5,154.42	\$ 2,379.26	\$ 2,258.78	\$ 1,505.85	\$ 3,750.00	\$ 6,010.00
MAR	10,495.69	6,145.74	1,999.99	2,349.96	\$ 5,162.85	\$ 2,959.99	\$ 3,524.94	\$ 2,349.96	\$ 3,750.00	\$ 6,010.00
APR	13,139.98	7,659.21	2,606.25	2,874.52	\$ 6,473.00	\$ 3,857.25	\$ 4,311.78	\$ 2,874.52	\$ 3,750.00	\$ 6,020.00
MAY	18,028.01	10,321.92	4,259.36	3,446.73	\$ 8,931.29	\$ 6,303.85	\$ 5,170.10	\$ 3,446.73	\$ 3,750.00	\$ 6,015.00
JUNE	18,663.72	13,700.07	2,438.99	2,524.66	\$ 8,432.40	\$ 3,609.71	\$ 3,786.99	\$ 2,524.66	\$ 5,835.00	\$ 6,045.00
JUL	25,681.70	21,633.42	2,044.50	2,003.78	\$ 10,852.08	\$ 2,984.97	\$ 3,005.67	\$ 2,003.78	\$ 5,835.00	\$ 6,075.00
AUG	25,191.97	13,918.61	2,850.00	8,423.36	\$ 12,616.76	\$ 4,161.00	\$ 12,635.04	\$ 8,423.36	\$ 5,835.00	\$ 6,100.00
SEP					\$ -	\$ -	\$ -	\$ -		
OCT					\$ -	\$ -	\$ -	\$ -		
NOV					\$ -	\$ -	\$ -	\$ -		
DEC					\$ -	\$ -	\$ -	\$ -		
TOTAL	134,789.11	89,281.58	19,938.31	25,569.22	63,506.89	29,410.81	38,353.83	25,569.22	36,255.00	48,285.00

\$ 58,033.03 \$ 105,074.89 \$ 281,261.42

Well Account
 Capital Improvement Account
 Assessment Account
 System Upgrade Account

PRODUCTION 5 - YEAR RECAP

2024	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		TOTAL
													GALLS	CUFT	
Tunnel	8,617,000	8,365,000	9,691,000	10,161,000	11,005,000	11,146,000	11,752,000	12,224,000	12,224,000	11,093,717	82,981,000	11,093,717	11,093,717	254.66	
Well # 2A	26,000	18,000	15,000	146,000	61,000	42,000	4,956,000	4,445,000	9,709,000	1,297,995	4,197,000	561,096	12.88		
Well # 3A	30,000	18,000	186,000	33,000	54,000	28,000	3,827,000	3,827,000	9,486,000	1,268,182	13,625,000	975,267	22.39		
Well # 4A	32,000	13,000	25,000	734,000	4,427,000	4,214,000	26,000	4,544,000	13,825,000	7,295,000	169,900	22,714	0.52		
Well # 5	28,000	19,000	157,000	73,000	73,000	241,000	6,444,000	4,544,000	13,625,000	975,267	22,714	0.52			
Well # 8	2,395,000	1,507,000	1,407,000	1,145,000	673,000	121,000	27,000	2,000	7,295,000	169,900	22,714	0.52			
Well # 11	6,900	17,300	9,500	7,600	8,900	14,900	102,800	2,000	169,900	22,714	0.52				
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0.00		
TOTAL G	11,134,900	9,977,300	11,185,500	12,538,600	16,301,900	18,111,900	23,337,800	25,075,000	14,544,500	12,201,900	11,376,600	17,067,233	391.78		
TOTAL CF	1,488,623	1,333,864	1,486,383	1,676,283	2,179,398	2,421,377	3,120,027	3,352,273	0	0	0	0	Total Reduction=		
TOTAL AF	34,172	30,619	35,222	41,226	49,592	51,748	64,986	58,881	48,467	44,629	37,441	34,914	34,914		
2023															
Tunnel	6,440,000	5,967,000	6,986,000	7,554,000	8,223,000	7,883,000	7,615,000	7,718,000	7,603,000	7,656,000	7,955,000	8,360,000	90,463,000	277.58	
Well # 2A	72,000	18,000	25,000	190,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	2,748,000	22,000	22,000	21,009,000	2,808,690	
Well # 3A	89,000	36,000	39,000	602,000	7,769,000	23,000	4,460,000	39,000	13,000	576,000	1,844,000	33,000	15,323,000	2,048,529	
Well # 4A	80,000	286,000	23,000	16,000	41,000	23,000	4,484,000	36,000	2,855,000	2,677,000	158,000	23,000	10,682,000	1,428,075	
Well # 5	32,000	17,000	22,000	177,000	37,000	3,889,000	1,975,000	3,186,000	417,000	550,000	1,275,000	23,000	11,604,000	1,551,337	
Well # 8	4,641,000	4,761,000	4,370,000	4,883,000	27,000	141,000	2,462,000	19,000	19,000	25,000	1,135,000	2,901,000	25,365,000	3,391,043	
Well # 11	7,200	17,200	14,000	13,600	21,000	15,800	86,900	6,300	1,400	11,500	12,900	16,800	227,400	30,401	
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	11,361,200	11,082,200	11,479,900	13,435,600	16,162,000	16,864,800	21,178,900	19,189,300	15,795,400	14,544,500	12,201,900	11,376,600	174,673,400	23,352,059	
TOTAL CF	1,518,877	1,481,578	1,534,626	1,786,203	2,160,985	2,254,652	2,831,404	2,565,414	2,111,884	1,844,452	1,631,270	1,521,203	1,521,203		
TOTAL AF	34,861	34,005	35,222	41,226	49,592	51,748	64,986	58,881	48,467	44,629	37,441	34,914	34,914		
2022															
Tunnel	5,022,000	5,658,896	6,266,000	6,995,000	6,290,000	6,091,200	6,368,000	6,346,000	6,103,000	6,325,000	6,149,000	6,347,000	73,057,096	9,766,991	
Well # 2A	63,000	16,000	16,000	13,000	30,000	5,001,000	4,612,000	6,468,000	5,814,000	5,113,000	3,264,000	521,000	30,931,000	94.91	
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,498,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872	
Well # 5	50,000	12,000	15,000	12,000	26,000	3,204,000	6,455,000	5,622,000	5,009,000	4,438,000	2,869,000	46,400	27,759,400	3,711,150	
Well # 8	6,954,000	5,772,000	6,739,000	4,287,000	4,702,000	1,673,000	117,000	81,000	209,000	15,000	24,000	1,965,000	32,340,000	4,323,529	
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,833,200	2,524,600	731,200	7,100	7,200	55,000	12,516,700	1,673,356	
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	11,688,400	192,303,196	25,708,983	
TOTAL CF	1,653,743	1,533,275	1,890,749	2,132,208	2,398,676	2,664,265	2,874,626	2,366,471	2,366,471	2,126,757	1,690,668	1,582,620	1,582,620		
TOTAL AF	37,956	35,191	43,167	48,938	55,054	61,150	65,978	64,791	54,315	48,859	38,804	35,965	35,965		
2021															
Tunnel	5,901,408	5,362,560	5,937,120	5,806,080	6,057,648	5,890,000	6,115,680	6,118,000	5,959,000	5,553,000	6,048,000	6,261,000	70,999,496	9,491,911	
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,564,000	6,483,000	7,358,000	7,188,000	880,000	45,000	20,000	40,423,000	5,404,144	
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	23,000	4,228,000	4,184,000	2,929,000	11,542,000	1,543,048	
Well # 4A	12,000	23,000	17,000	29,000	39,000	18,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,498,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	738,000	19,000	24,000	18,000	21,000	5,113,000	3,956,000	3,368,000	38,109,000	5,094,786	
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,960	19,945,548	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	
TOTAL CF	1,651,712	1,446,746	1,714,695	2,223,928	2,666,517	2,923,436	3,134,864	2,988,422	2,722,473	2,242,487	1,808,680	1,683,824	1,683,824		
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,469	43,808	38,647	38,647		
2020															
Tunnel	5,481,792	5,087,000	5,428,224	5,313,600	5,671,000	5,652,000	5,854,976	5,954,976	5,754,240	5,896,944	5,702,400	5,914,000	67,810,976	9,065,639	
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005	
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369	
Well # 5	5,119,000	4,377,000	4,400,000	3,470,000	3,529,000	6,710,000	3,962,000	21,000	6,154,000	5,570,000	3,077,000	2,390,000	40,796,000	5,454,011	
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	
Well # 11	0	127,800	88,600	194,100	482,700	1,108,600	2,906,300	705,800	274,500	11,200	10,700	790,281	18.14		
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058		
TOTAL CF	1,471,497	1,459,571	1,530,324	1,530,040	2,518,543	2,753,289	2,874,034	2,874,034	2,629,163	2,306,116	1,742,183	1,512,901	1,512,901		
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724	34,724		

Reduction compared to 2021

Reduction compared to 2013

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2024	13%	1%	2%	27%	6%	32%	2%	3%	-100%	-100%	-100%	-100%
Tunnel	183	201	217	258	247	258	263	274	274	274	274	274
Well # 2A	384	375	357	386	377	389	388	382	382	382	382	382
Well # 3A	455	231	352	497	333	344	311	347	347	347	347	347
Well # 4A	424	386	347	411	357	333	310	310	310	310	310	310
Well # 5	360	391	396	408	435	401	421	416	416	416	416	416
Well # 8	251	251	251	438	395	321	303	303	303	303	303	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,488	2,206	2,317	2,627	2,394	2,336	2,268	2,283	0	0	0	0
	19%	18%	14%	8%	16%	-7%	21%	26%	27%	43%	13%	18%
												Compare 2022
Tunnel	144	148	156	175	184	182	175	173	176	178	184	187
Well # 2A	364	300	347	323	367	369	344	369	372	375	333	367
Well # 3A	448	545	542	319	374	240	357	310	361	421	504	500
Well # 4A	370	333	319	333	360	426	359	353	365	368	366	348
Well # 5	298	293	306	314	308	298	330	380	314	403	381	383
Well # 8	325	330	340	352	409	412	412	372	352	379	384	385
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,199	2,190	2,261	2,067	2,253	1,776	2,228	2,218	2,191	2,375	2,413	2,421
	-8%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
												Compare 2021
Tunnel	140	140	140	141	141	141	143	142	142	142	142	142
Well # 2A	309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	398	383	364	325	299
Well # 4A	227	227	306	250	256	236	222	222	0	0	403	338
Well # 5	278	286	278	250	278	287	287	280	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,665	2,137	2,046
	36%	13%	13%	4%	4%	-4%	-7%	-14%	-10%	-8%	-7%	-8%
												Compare 2020
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	351	336	336	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	317	317	288	295	306	325	318
Well # 4A	300	348	354	345	315	317	288	212	227	227	227	227
Well # 5	310	310	312	298	289	300	297	289	276	271	262	283
Well # 8	351	393	386	383	378	352	333	273	284	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855
	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
												Compare 2019
Tunnel	123	122	122	123	127	131	133	133	132	132	132	133
Well # 2A	250	279	282	306	286	282	344	339	336	333	318	333
Well # 3A	0	312	324	327	318	311	347	321	323	323	329	329
Well # 4A	272	282	250	318	282	302	372	350	332	288	288	300
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310
Well # 8	270	284	285	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006
	11%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%
												Compare 2018
Tunnel	107	109	112	119	124	119	123	128	126	126	125	124
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229
Well # 3A	148	179	184	186	186	167	162	167	0	0	0	0
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312
Well # 5	155	168	170	173	165	197	186	231	270	283	280	299
Well # 8	181	193	183	188	188	182	195	256	242	242	285	263
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30
Well # 3A	115	211	122	185	167	33	25	25	25	25	25	25
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60
Well # 5	288	289	287	279	274	278	124	119	124	128	138	147
Well # 8	320	325	337	317	284	205	141	161	152	161	167	179
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808

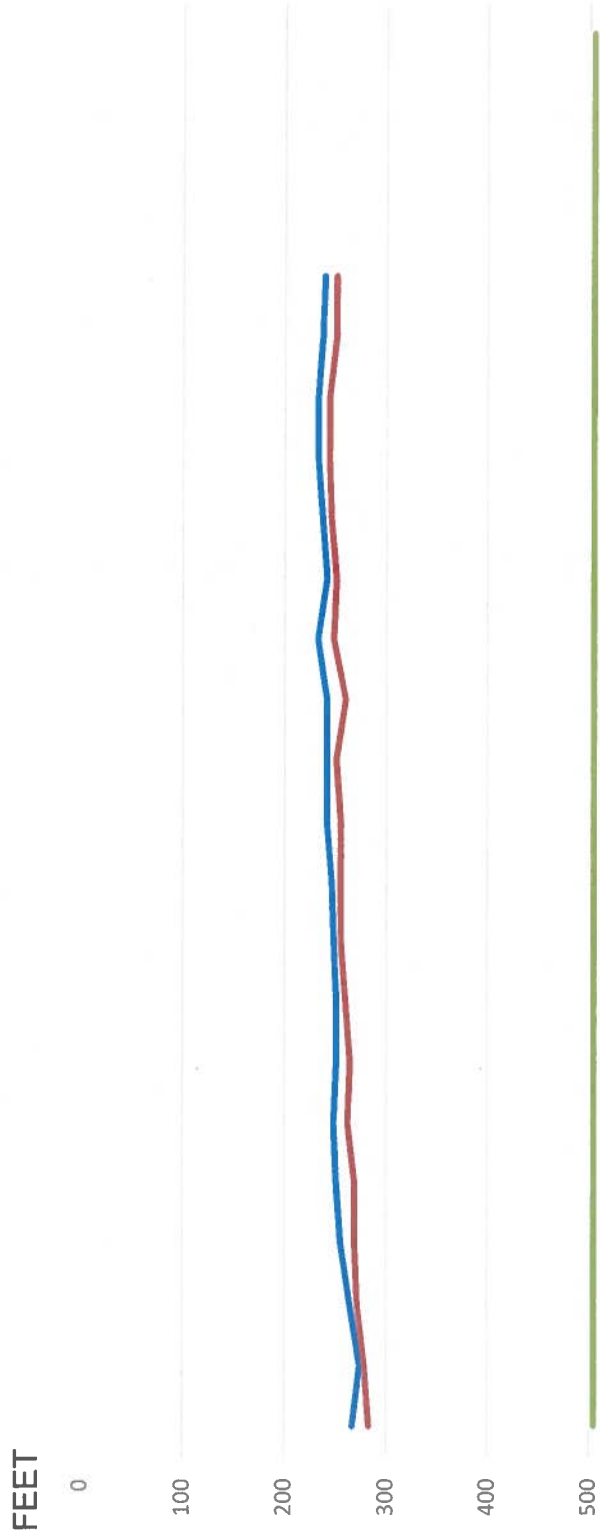
Pump Pulled 5-11-23

Pump Pulled 7-11-22

Pump Pulled 9-19

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years



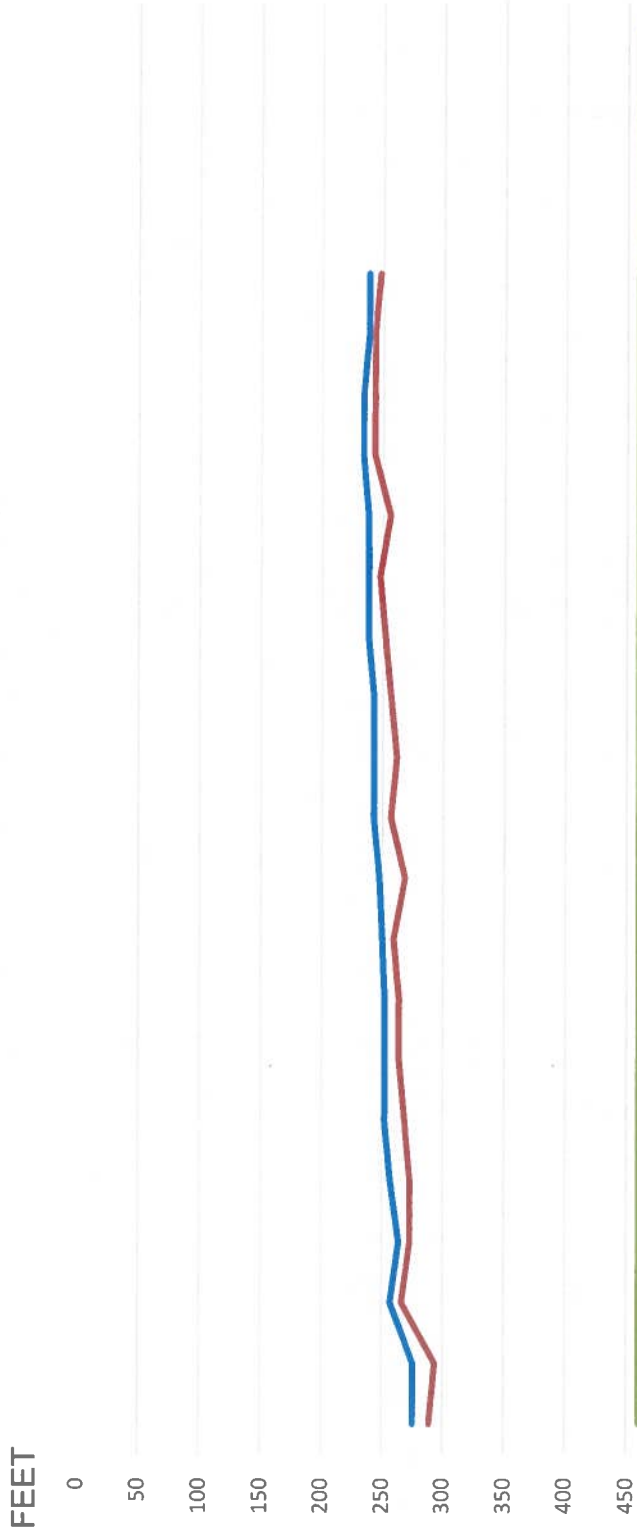
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
WELL 2A S	267	274	265	256	251	249	251	251	249	246	242	242	242	232	242	237	232	232	232	237	239				
WELL 2A P	283	279	272	269	269	262	265	260	256	256	251	251	260	249	251	246	244	244	251	251					
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2023 / 2024

— WELL 2A S
 — WELL 2A P
 — PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years



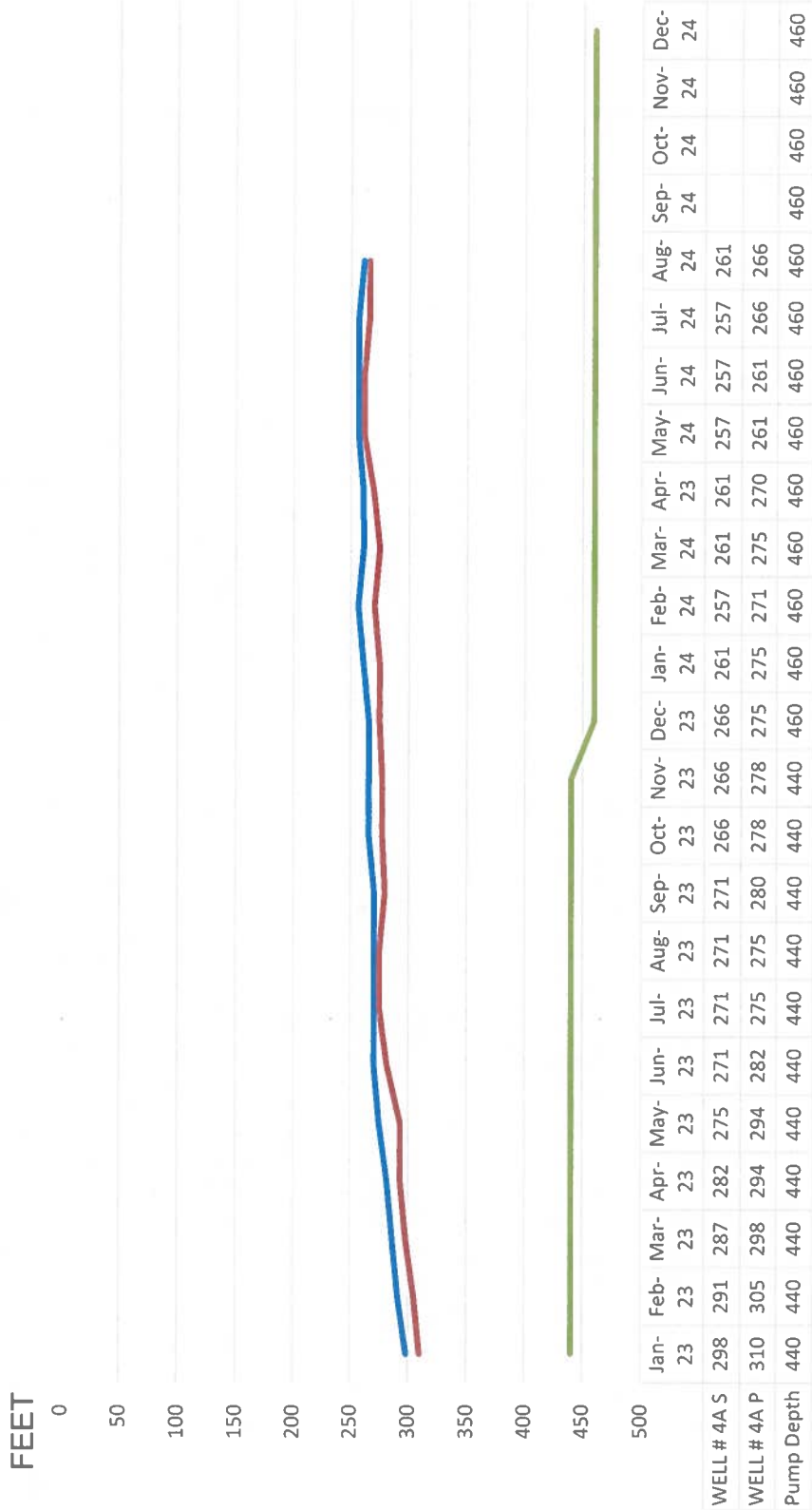
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
WELL # 3A S	275	275	257	264	257	252	252	252	250	247	243	243	243	238	238	238	234	234	238	238				
WELL # 3A P	289	294	266	273	273	268	264	264	259	268	257	261	257	252	247	256	243	243	243	247				
Pump Depth	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460

2023 / 2024

— WELL # 3A S
 — WELL # 3A P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

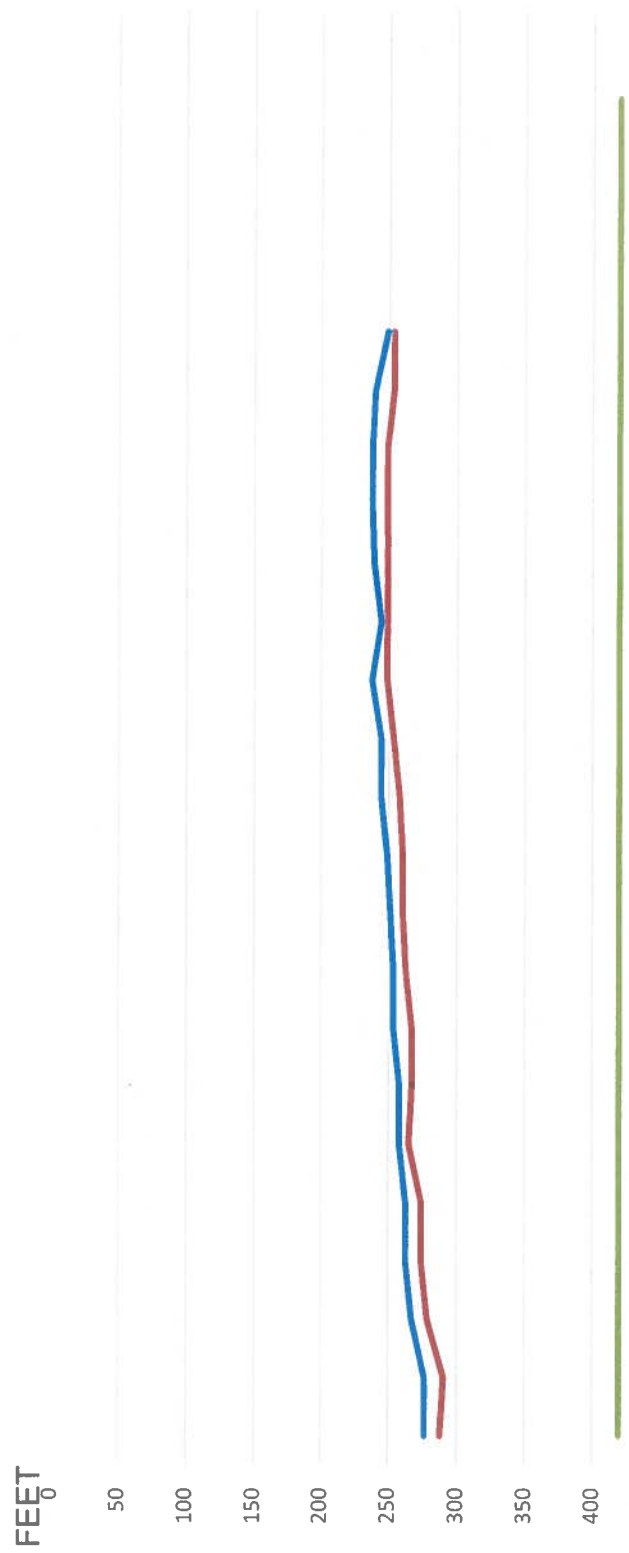


2023 / 2024

— WELL # 4A S — WELL # 4A P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years



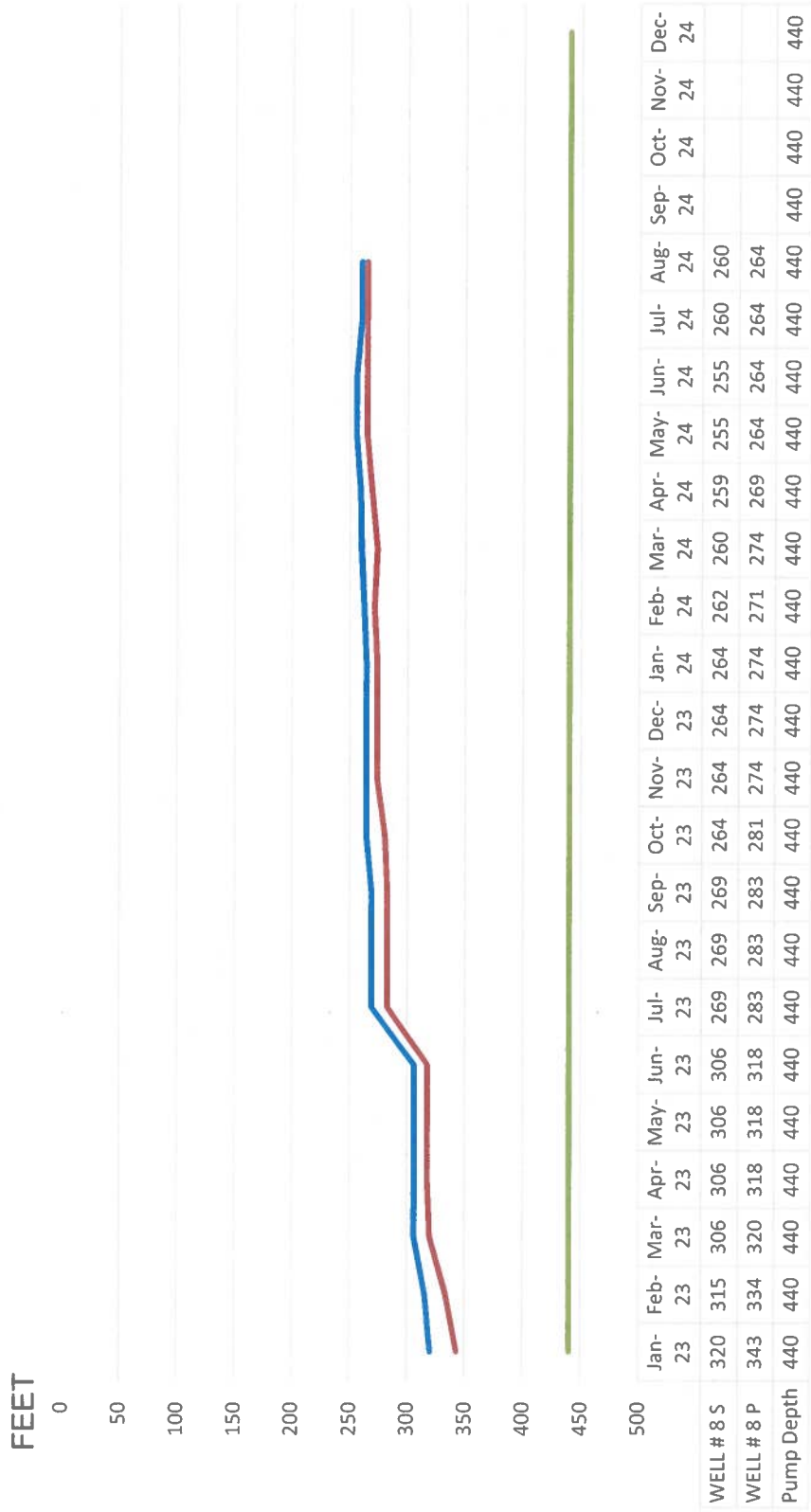
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
WELL # 5 S	277	277	268	263	263	258	258	254	254	251	249	244	244	238	244	239	238	238	240	249				
WELL # 5 P	288	291	279	274	274	265	268	268	263	261	261	258	254	249	249	249	249	249	254	254				
Pump Depth	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420

2023 / 2024

— WELL # 5 S
 — WELL # 5 P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



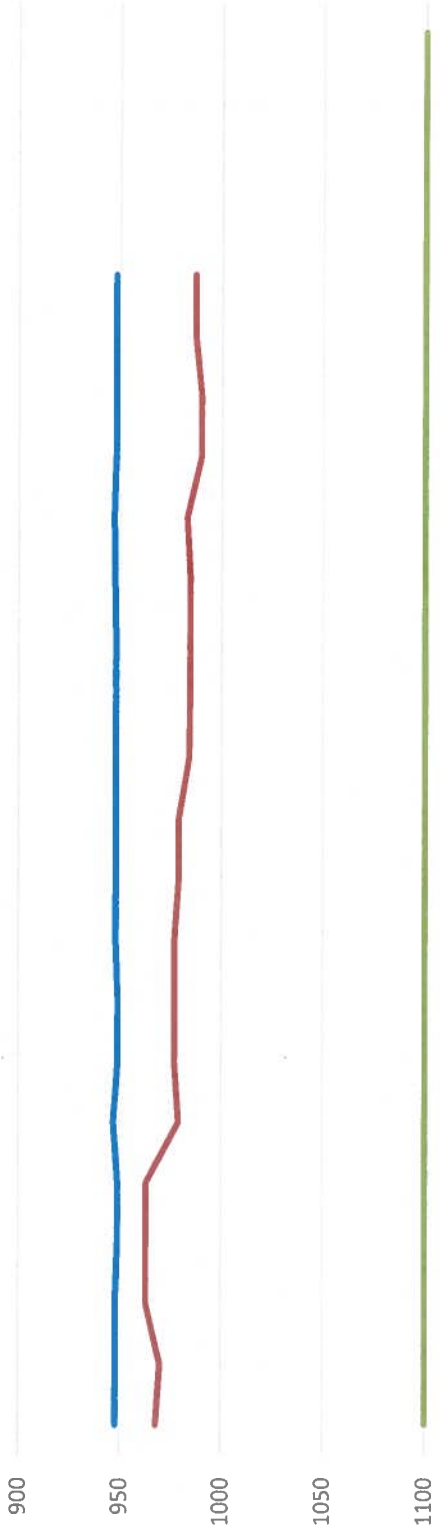
2023 / 2024

— WELL # 8 S — WELL # 8 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850



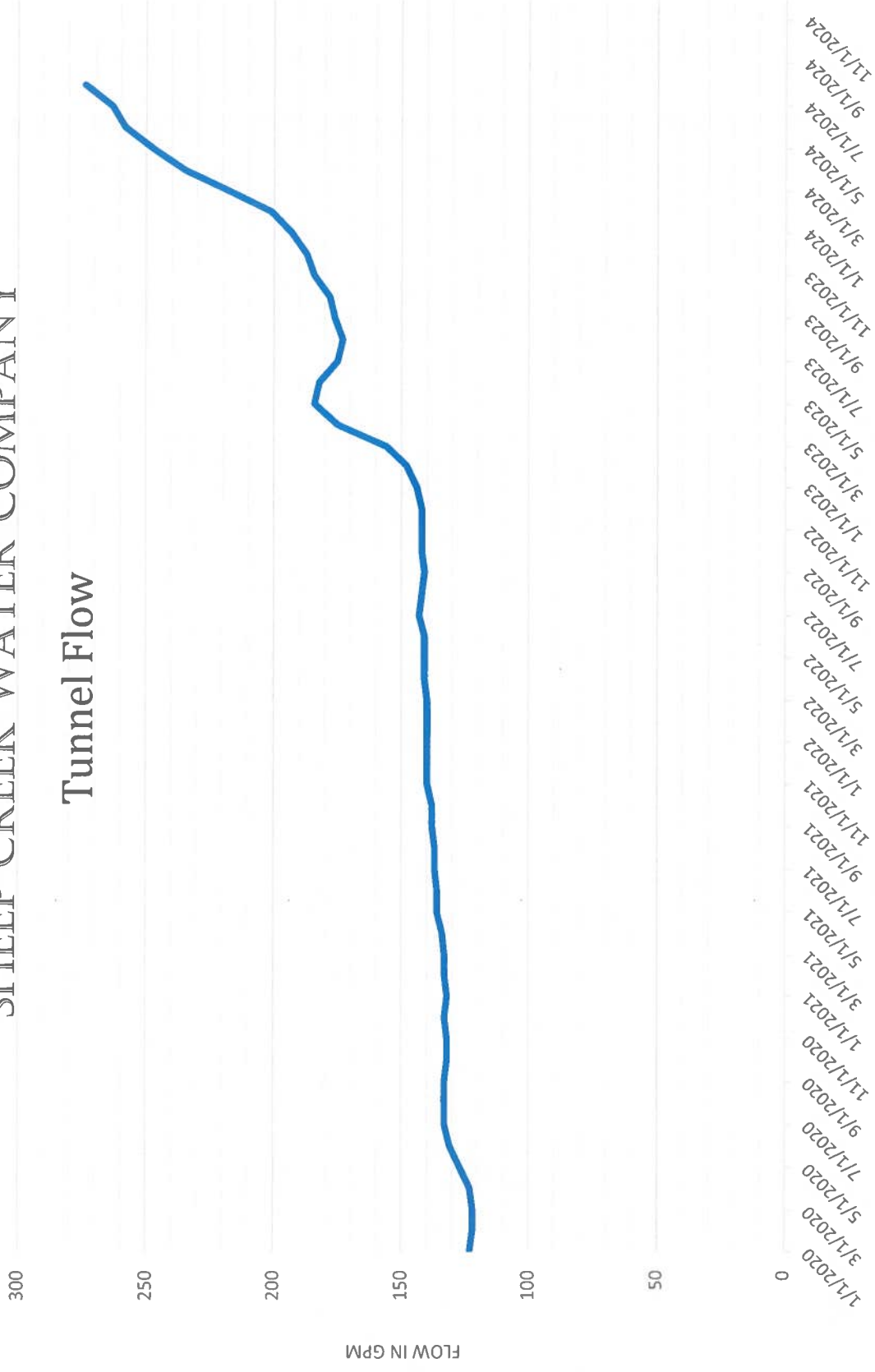
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Well 11 S	948	948	948	949	949	947	949	949	948	948	948	948	948	948	948	947	948	948	948	948	948			
Well 11 P	968	970	963	963	963	979	977	977	977	979	979	984	985	985	985	983	990	990	987	987				
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2023 / 2024

Well 11 S Well 11 P Pump Depth

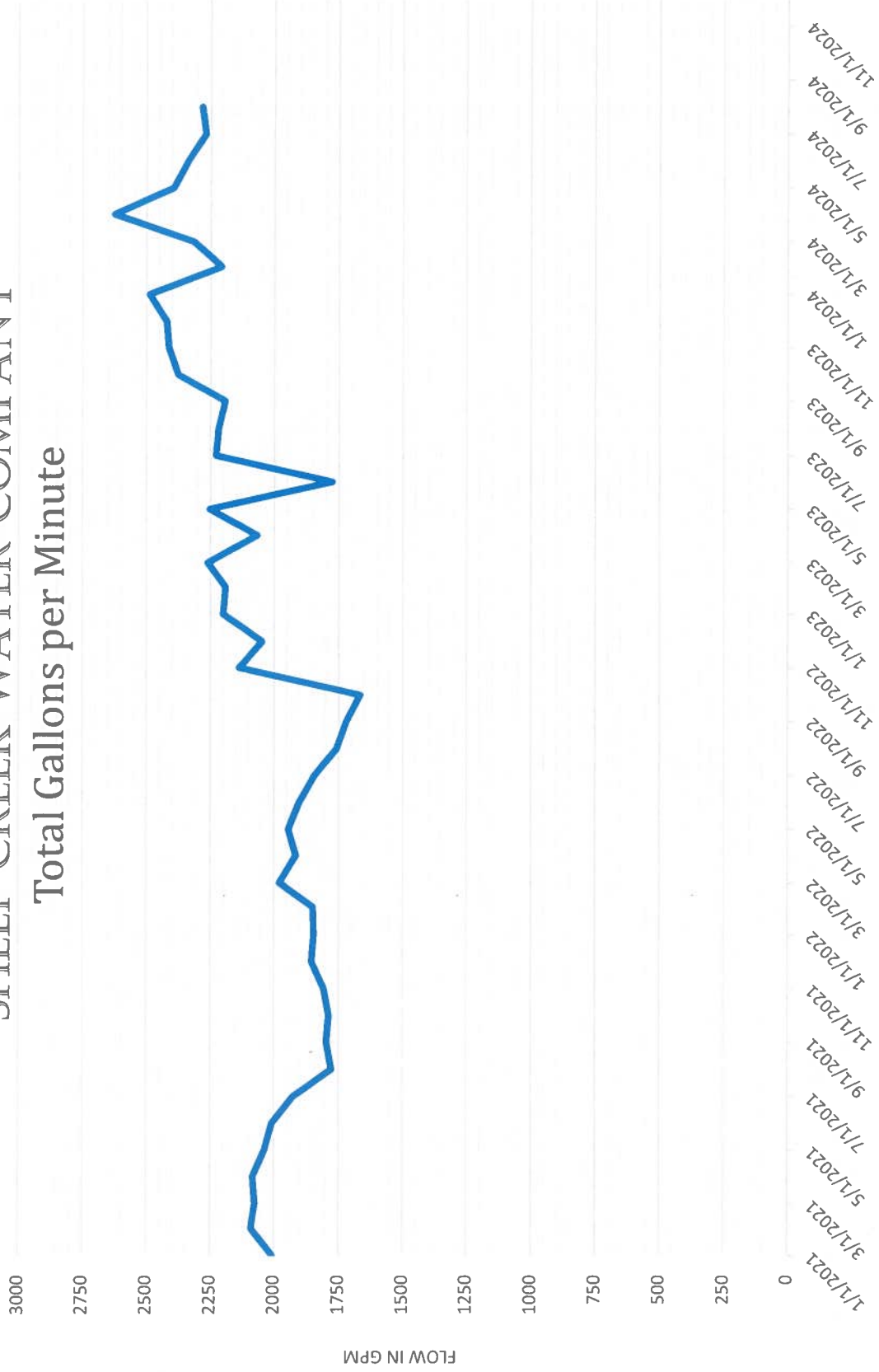
SHEEP CREEK WATER COMPANY

Tunnel Flow

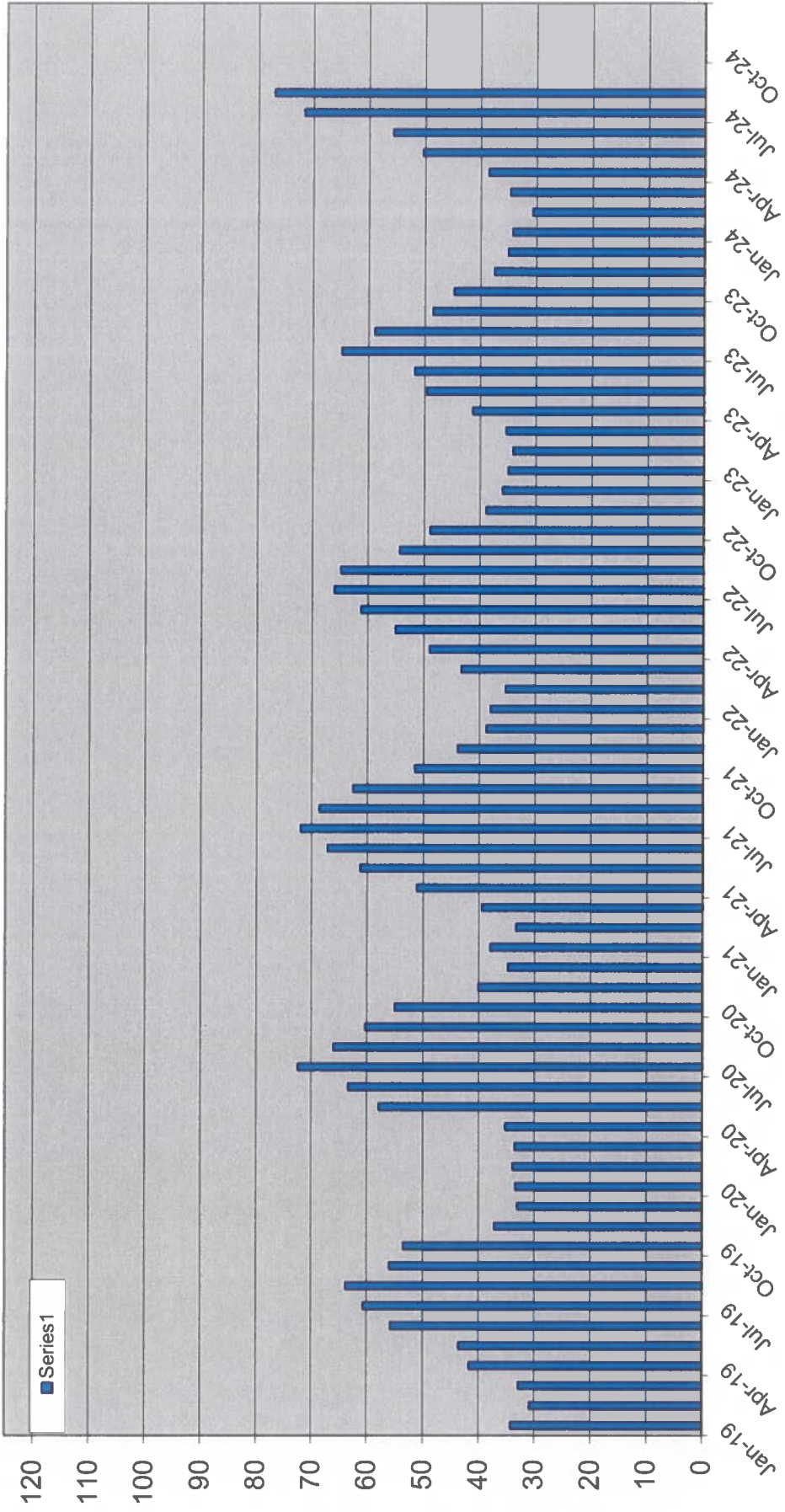


SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY WATER PRODUCTION ACRE FEET



2018- 2024