

SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
August 27, 2024 ~ 6:00 PM
SNOWLINE SCHOOL DISTRICT-PRESCHOOL SERVICES ROOM
4075 NIELSON RD, PHELAN, CA 92371

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

AGENDA

- 1) **Open Meeting-** 6:00 PM
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - a. *Regular Board of Directors Meeting- July 23, 2024*
 - b. Bills:
 - a. *July 23, 2024 through August 27, 2024*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.
- 4) **Old Business**

Information Items:

 - a. System Update

Action Items:

 - a. Well 11 Pressure Zone
- 5) **New Business**

Action Items:

 - a. Well 11 Rehab
 - b. 1-New Meter
 - c. Account 588
 - d. Account 983
- 6) **Next Scheduled Meeting**
 - a. September 17, 2024
 - b. October 22, 2024
- 7) **Closed Session**
 - a. Employee Evaluation
- 8) **Adjournment**

SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
July 23, 2024 ~ 6:00 PM
SNOWLINE SCHOOL DISTRICT-BOARD ROOM
4075 NIELSON RD, PHELAN, CA 92371

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

Meeting Minutes

- 1) **Open Meeting- 6:00 PM**
 - a. The Regular Board of Directors Meeting of July 23, 2024, was called to order at 6:03 PM by President Andy Zody. Secretary/Treasurer Kellie Williams led the Pledge of Allegiance. Director Eric York led the Invocation.
 - b. Directors Present:
 - a. Andy Zody is in attendance as Presiding President.
 - b. Luanne Uhl is in attendance as Vice President.
 - c. Kellie Williams is in attendance as Secretary/Treasurer.
 - d. David Nilsen is in attendance as presiding Director
 - e. Eric York is in attendance as presiding Director
 - c. Guest Present:
 - a. Peter Barnes
 - d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, General Manager Assistant, were present.

- 2) **Consent Motions**
 - a. Minutes:
 - a. *Regular Board of Directors Meeting- June 18, 2024*
 - b. Bills:
 - a. *June 18, 2024 through July 23, 2024*
 - c. Managers' Report: Included in Board Packet

David Nilsen moved to accept the Bills, Managers Report and Minutes as presented. Luanne Uhl seconded the motion.

Motion passed

- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.

David Nilsen would like to add an agenda item for the next meeting:

Well #11 – have the management team look into the possibility to increase the amount of water we can take out of Well #11 (replace older pipe or draw water from another pressure zone). The goal is to utilize Well #11 at the 200-250 GPM for a longer period of time. The Well is works, I only suggest we look into pumping water to be consistent. It is suggested the Management Team prepare a presentation for the next board meeting to discuss Well #11. On a last note, Mr. Nilsen reminded us it is part of the master plan.

Peter Barnes notified the Board he has filed for dismissal of his lawsuit today because he is satisfied with the new water allocation. He stated his intention to run for the board and filling the said lawsuit was about having a water allocation to treat shares equally. Because he is satisfied, he notified SCWC lawyers and gave the board copies of his dismissal to the pending lawsuit. Peter also added he is on board with everything else the company is doing, and he brought an olive branch from his yard and gave it to the board. Peter continued and stated he has developed some quivers in his arrow, but he is content to put them aside and thinks we are probably working towards the same goal and support what we are doing with the company. He would like to put an end to negativity, but he's not going to change the tone on some things that he writes on his website. On a last note, Mr. Barnes stated he is on board with the proposal about the protection of the water tanks. He understands money is not falling out of trees, but our water tanks are a huge asset for this company.

4) Old Business

Information Items:

- a. System Update
 - a. See Mangers Report below
 - b. Well #13 – waiting on an electrical permit from the county. And once the VFD drives are installed Edison will come install the poles.
 - c. Zody asked about GPM in the tunnel, wasn't it up to 277 GPM? Tapia stated it the tunnel was producing 247 GPM last month.
 - d. Nilsen stated SCWC produced 2,336 GPM (average) in June. And we are using 320 GPM (average), Therefore, Nilsen, does not see how the State can say SCWC has a production problem (referring to the corrective order). Once Well #13 is online and all water samples have been completed, SCWC will produce a letter to the state to end the correction order.
 - e. Nilsen asked if we found any copper or lead pipes to into the houses – No, thank God for that.
 - f. Barnes asked if we are asking the State for us to not drill another Well. Short answer – Yes, because we are producing enough with the two backup Wells to mee the 500-600 GPM requirement.
- b. Increase Base Rate Due to Litigation Costs
 - a. Nilsen motion to Table the Item indefinitely – increase base rate due to litigation costs. York second the motion.

Because the litigation with Mr. Barnes has been filed for dismissal, we believe our litigation costs will drop. However, SCWC still has lawyer and

legal expenses with the State and to end the case with Mr. Barnes. The management team will continue to monitor and review legal expenses.

Motioned passed 5 yes, 0 no

c. Co-Bank Rates-Discussion

Discussion regarding interest rates is on the decline and the need for additional funding if we need to drill another Well. Locking in a line of credit is a good idea currently. SCWC also needs to consider removing the Joshua Trees of one of our potentials Well sites on Beakley Rd., Take Permit.

Zody would like to pause on locking in the variable rate note due to his perception rates will go down. We will continue to pay down our note. Verbal agreement from the Board.

a. Discontinuation of Water Service for Non-Payment Policy

Uhl motioned for the policy and procedures for the nonpayment policy. Williams second the motion.

Motioned passed 5 yes, 0 no

5) **New Business**

Action Items:

a. Account 1026

a. Nilsen motioned to approve Account 1026 to pay in Tier 2. York second the motion. Discussion followed with proof of pictures and proof the leak has been fixed.

6) **Next Scheduled Meeting**

a. August 27, 2024

7) **Closed Session**

a. Legal Counsel-Lawsuit

8) **Open Session 6:53 PM**

a. Williams read the following questions from Mr. Barnes with SCWC responses:

Are all of these legal expenses from this calendar year, January to June 2024? – **NO**

Then we have his follow up:

-If not, do these legal expenses include the legal costs involved in the letter sent to the SWRCB at the end of 2023? **YES**

What are the total legal expenses for SCWC this calendar year, January to June 2024? for the period January through June 2024 the legal fees are **\$127,939.98**

In 2022 Legal budget is **\$20,000** Total legal fees **\$52,157** (Difference vs budget) \$ **-32,157**

In 2023 Legal budget is **\$20,000** Total legal fees **\$165,755** (Difference vs budget) \$ **-145,755**

In 2024 Legal budget is \$ 80,000 Total legal fees as of **June 2024 \$127,939** (Difference vs budget) **\$-47,939 (As of June 2024)**

9) Adjournment - 7:55 PM

Nilsen made a motion to adjourn at 7:55 PM and UHL second the motion.

Motion carried 5 yes and 0 no

Respectfully Submitted,

Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Directors

DRAFT

Sheep Creek Water Company

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Regular Board of Directors Meeting – Managers Report

August 27, 2024

PRODUCTION

- July Production-71.62 AF- 2024 Year to Date Production- 314.83
- July Meter Service Usage- 58.95 AF; 2024 Year to Date Consumption- 251.59

Well soundings, 2024:

- Static Water Levels compared July 2023 to July 2024:
 - Well, 2A.** Static level is up 11 FT.
 - Well, 3A.** Static level is up 14 FT.
 - Well,4A.** Static level is up 12 FT.
 - Well, 5.** Static level is up 19 FT.
 - Well, 8.** Static level is up 16 FT.
 - Well, 11.** Static level is down 1 FT.
- Tunnel** the Tunnel flow is currently averaging 263 GPM.
- Total pumping capacity as of July 2024 is 2,268 GPM.
- Current usage is averaging 619,000 gallons per day, 430 gallons per minute.

Work Completed or in Progress- July 2024

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 5- Meter upgrades.
- 3-Mainline leaks / 1- service line leaks.
- Working on DDW service lines Records.
- Install 2 new service lines.
- Well 13 Update:
 - Received the Electrical County Permit. Electrical conduit installed. Electrician is installing electrical wire for the VFD drive on August 27-28, 2024. After the wire is installed, the County will come out to inspect and sign off. After the County signs off, we can pour concrete, build the block building, and set the VFD drive. After the VFD drive is set, Edison will place power poles. Security cage is completed.
- **Allotment Tier 1 – All share 600 CF. Tier 1 \$0.65 per hcf**
- **Allotment Tier 2 – 300 CF. Tier 2 \$5.27 per hcf**
- **Tier 3 Overage- No Allotment. Tier 3 \$11.00 per hcf**

Monthly Deposits											
2024	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.46 MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Assessment	\$5.00
JAN	12,235.97	7,664.00	2,131.61	2,440.36	\$ 5,884.10	\$ 3,154.78	\$ 3,660.54	\$ 2,440.36	\$ 3,750.00	\$ 6,010.00	\$ 6,010.00
FEB	11,352.07	8,238.61	1,607.61	1,505.85	\$ 5,154.42	\$ 2,379.26	\$ 2,258.78	\$ 1,505.85	\$ 3,750.00	\$ 6,010.00	\$ 6,010.00
MAR	10,495.69	6,145.74	1,999.99	2,349.96	\$ 5,162.85	\$ 2,959.99	\$ 3,524.94	\$ 2,349.96	\$ 3,750.00	\$ 6,010.00	\$ 6,010.00
APR	13,139.98	7,659.21	2,606.25	2,874.52	\$ 6,473.00	\$ 3,857.25	\$ 4,311.78	\$ 2,874.52	\$ 3,750.00	\$ 6,020.00	\$ 6,020.00
MAY	18,028.01	10,321.92	4,259.36	3,446.73	\$ 8,931.29	\$ 6,303.85	\$ 5,170.10	\$ 3,446.73	\$ 3,750.00	\$ 6,015.00	\$ 6,015.00
JUNE	18,663.72	13,700.07	2,438.99	2,524.66	\$ 8,432.40	\$ 3,609.71	\$ 3,786.99	\$ 2,524.66	\$ 5,835.00	\$ 6,045.00	\$ 6,045.00
JUL	25,681.70	21,633.42	2,044.50	2,003.78	\$ 10,852.08	\$ 2,984.97	\$ 3,005.67	\$ 2,003.78	\$ 5,835.00	\$ 6,075.00	\$ 6,075.00
AUG	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-	-
SEP	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-	-
OCT	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-	-
NOV	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-	-
DEC	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-	-
TOTAL	109,597.14	75,362.97	17,088.31	17,145.86	50,890.14	25,249.81	25,718.79	17,145.86	30,420.00	42,185.00	42,185.00

\$ 48,985.93 \$ 90,055.39 \$ 188,604.46

- Well Account
- Capital Improvement Account
- Assessment Account
- System Upgrade Account

PRODUCTION 5 - YEAR RECAP

Table with columns for months (JAN to DEC) and rows for various wells (Tunnel, Well # 2A, Well # 3A, Well # 4A, Well # 5, Well # 8, Well # 11, PPHCS D) and totals. Includes percentage change indicators and a 'Total Reduction=' summary for each year.

Reduction compared to 2021
Reduction compared to 2013

CONSUMPTION 10 YEAR

	1202	1202	1202	1204	1203	1209	1215	2022 vs 2023		Service Connection Population			
	3966.6	3966.6	3966.6	3973.2	3969.9	3989.7	4009.5	0	0				
	-10%	-9%	-24%	-28%	-11%	-21%	1%	-2%	-1%	-2%			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2024	12,235	11,352	10,495	13,139	18,028	18,663	25,681	0	0	0	0	0	109,593
Cons'n HCF	205	211	176	227	302	323	430	0	0	0	0	0	156
Cons'n GPM	28,088	26,061	24,093	30,163	41,387	42,844	58,965	0.000	0.000	0.000	0.000	#DIV/0!	251,591
Cons'n A.F.	74,426.136	73,817.201	63,841.626	82,452.196	109,574.09	116,633.303	154,547.37	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
Ave GPDPP	-38%	38%	-38%	-59%	-48%	-53%	-52%	-29%	-55%	-51%	-30%	-40%	
2023	11,051	11,638	11,782	12,616	18,524	18,659	22,333	25,146	17,349	16,624	14,598	11,516	191,836
Cons'n HCF	185	216	197	218	310	323	374	421	300	279	253	193	273
Cons'n GPM	25,370	26,717	27,048	28,962	42,525	42,833	51,270	57,727	39,828	38,163	33,512	26,437	440,395
Cons'n A.F.	69,277.718	72,957.568	73,860.29	79,088.561	116,125.28	120,870.63	140,000.355	157,638	112,384.62	104,214.35	94,563.991	72,192.761	
Ave GPDPP	-31%	-32%	-18%	-43%	-41%	-40%	-52%	-27%	-45%	-50%	-24%	-38%	
2022	12,268	12,858	15,510	17,551	20,711	23,764	22,170	25,581	21,299	16,717	15,793	11,744	215,966
Cons'n HCF	206	239	288	326	384	411	371	429	369	280	273	197	314
Cons'n GPM	28,164	29,518	35,606	40,292	47,546	54,555	50,895	58,726	48,896	38,377	36,256	26,961	495,790
Cons'n A.F.	76,907.733	80,605.637	97,230.785	110,025.663	129,835.58	148,974.36	138,981.72	160,364.97	133,521.5	104,797.36	99,004.886	73,622.072	
Ave GPDPP	-30%	-31%	-31%	-37%	-43%	-29%	-39%	-42%	-31%	-43%	-12%	-11%	
2021	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603
Cons'n HCF	209	239	235	334	353	468	459	420	441	295	296	239	332
Cons'n GPM	28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	58,448	40,414	39,205	32,744	536,279
Cons'n A.F.	-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%	
2020	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185
Cons'n HCF	203	211	192	225	335	398	423	406	419	363	252	242	306
Cons'n GPM	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	493,996
Cons'n A.F.	-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%	
2019	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279
Cons'n HCF	209	204	173	284	290	337	408	412	379	331	241	217	290
Cons'n GPM	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	468,960
Cons'n A.F.	-15%	-7%	-37%	-41%	-40%	-35%	-40%	-39%	-39%	-39%	-16%	-18%	
2018	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605
Cons'n HCF	257	268	213	315	370	428	452	443	387	314	284	220	329
Cons'n GPM	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693
Cons'n A.F.	-38%	-35%	-24%	-33%	-34%	-33%	-42%	-30%	-40%	-29%	3%	-3%	
2017	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231
Cons'n HCF	186	187	256	359	405	446	438	508	384	368	345	261	345
Cons'n GPM	25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	35,785	558,381
Cons'n A.F.	-25%	10%	3%	-26%	-21%	11%	-21%	-17%	-28%	-35%	0%	-19%	
2016	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	295,892
Cons'n HCF	226	318	350	394	489	734	596	597	457	333	336	220	421
Cons'n GPM	30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,604	30,081	679,274
Cons'n A.F.	-20%	-27%	-4%	-4%	-20%	-20%	-33%	-27%	-9%	-18%	-8%	11%	
2015	15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	33,365	25,346	18,042	17,975	295,231
Cons'n HCF	263	291	343	513	448	533	504	526	578	425	312	301	420
Cons'n GPM	36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	76,596	58,187	41,418	41,266	677,757
Cons'n A.F.													
2013	17,965	15,582	20,215	30,811	36,733	36,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501
Cons'n HCF	301	289	339	533	616	662	754	721	635	515	336	270	498
Cons'n GPM	41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	36,952	805
Cons'n A.F.													57,552.15

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2024												
Tunnel	193	201	217	235	268	263	263	263	263	263	263	263
Well # 2A	394	375	357	386	377	388	366	366	366	366	366	366
Well # 3A	465	371	352	497	333	344	311	333	310	310	310	310
Well # 4A	381	361	347	411	356	357	353	353	353	353	353	353
Well # 5	424	386	366	409	401	401	421	403	303	303	303	303
Well # 6	390	381	397	438	385	321	321	321	251	251	251	251
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,488	2,206	2,317	2,627	2,336	2,268	2,268	1,197	0	0	0	0
	19%	18%	14%	8%	16%	-7%	21%	26%	27%	43%	13%	18%
2023												
Tunnel	144	148	156	175	182	175	175	173	176	176	176	184
Well # 2A	364	300	347	323	367	368	344	369	372	375	333	367
Well # 3A	449	545	542	319	374	240	357	351	361	421	504	500
Well # 4A	370	333	319	333	360	426	359	353	365	368	366	348
Well # 5	296	283	306	314	308	298	330	300	314	403	391	383
Well # 8	325	330	340	352	409	412	372	372	352	379	384	385
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,199	2,190	2,261	2,067	2,253	1,776	2,228	2,218	2,191	2,375	2,413	2,421
	-8%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
2022												
Tunnel	140	140	140	141	141	141	142	142	142	142	142	142
Well # 2A	309	296	333	381	333	334	326	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	388	383	364	325	299
Well # 4A	227	227	306	250	256	236	222	0	0	0	403	338
Well # 5	278	286	278	250	310	287	280	274	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,665	2,137	2,046
	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%
2021												
Tunnel	132	133	133	134	136	137	137	137	138	138	140	140
Well # 2A	345	315	343	343	343	333	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	317	288	286	295	306	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	298	298	300	297	289	276	271	262	283
Well # 8	351	383	396	378	378	382	333	273	292	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,907	1,855
	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
2020												
Tunnel	123	122	122	123	127	131	133	133	132	132	132	133
Well # 2A	250	279	282	306	286	282	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	311	347	323	333	329	329
Well # 4A	272	292	250	319	292	302	372	332	289	288	288	300
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310
Well # 8	270	284	285	367	387	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006
	1%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%
2019												
Tunnel	107	109	112	119	124	119	123	128	126	126	125	124
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229
Well # 3A	148	179	184	186	186	167	162	167	0	0	0	0
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312
Well # 5	155	168	170	173	165	197	186	231	270	283	280	289
Well # 8	181	193	193	198	192	185	258	259	242	285	263	263
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478
2018												
Tunnel	131	128	127	125	125	124	122	121	119	118	118	116
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30
Well # 3A	115	213	122	185	167	33	25	25	25	25	25	25
Well # 4A	199	211	251	194	168	99	60	60	60	60	60	60
Well # 5	286	289	297	279	274	278	124	119	124	128	138	147
Well # 8	320	325	337	317	284	205	141	161	152	161	167	179
Well # 11	0	0	0	0	0	0	0	0	0	0	0	251
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808

Compare 2022

Pump Pulled 5-11-23

Compare 2021

Pump Pulled 7-11-22

Compare 2020

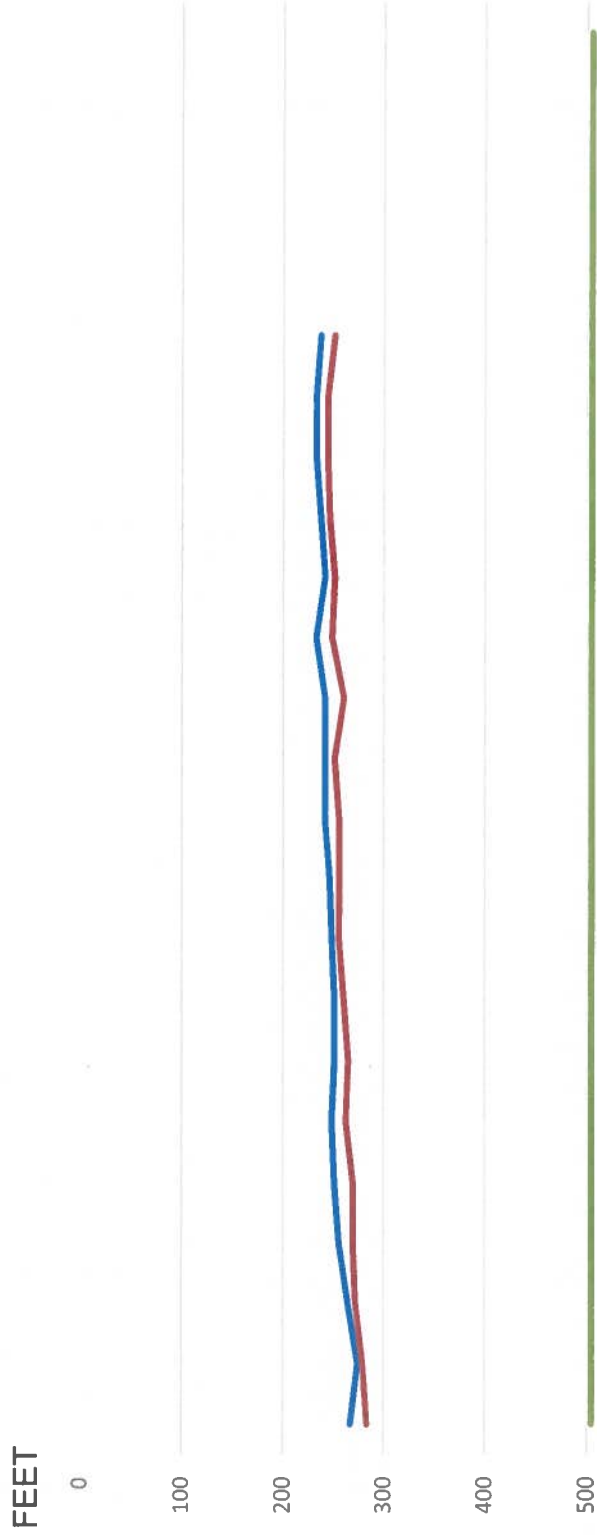
Compare 2019

Compare 2018

Pump Pulled 9-19

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years



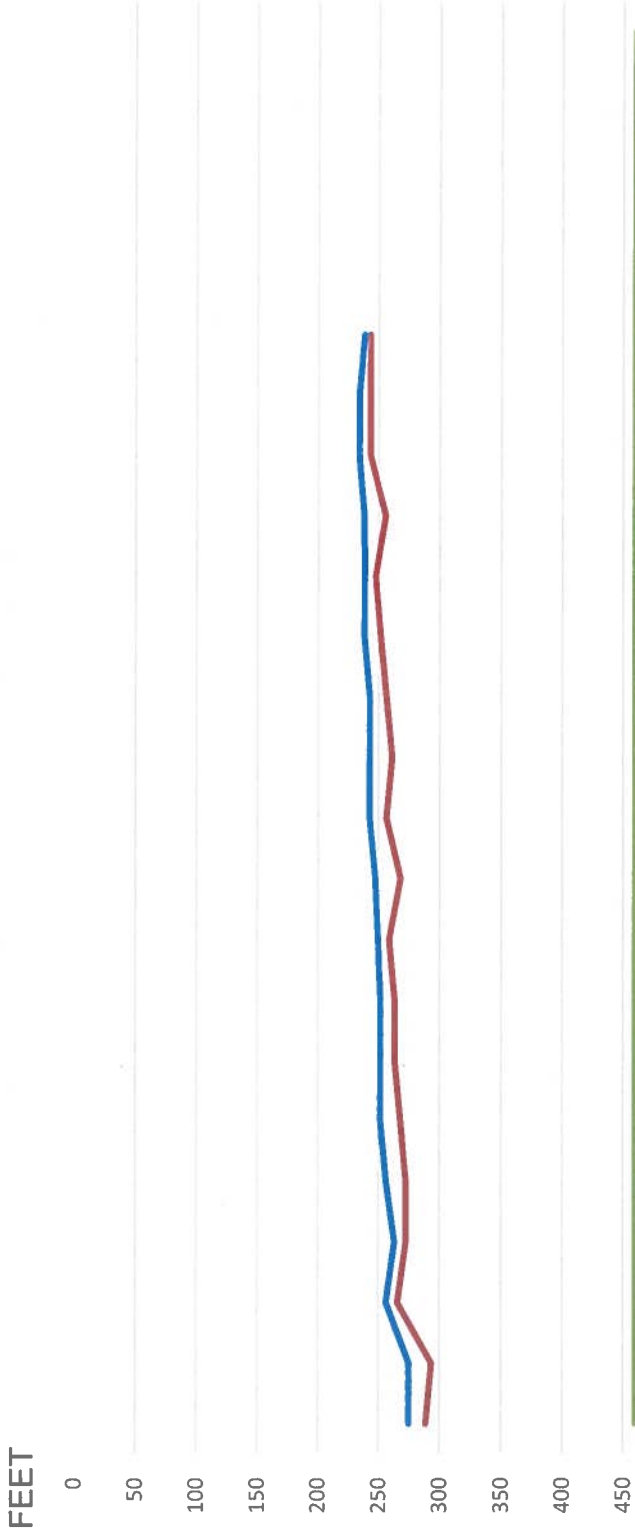
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
WELL 2A S	267	274	265	256	251	249	251	251	249	246	242	242	242	232	242	237	232	232	232	237					
WELL 2A P	283	279	272	269	262	260	265	260	256	256	256	251	260	249	251	246	244	244	251						
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2023 / 2024

— WELL 2A S
 — WELL 2A P
 — PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years



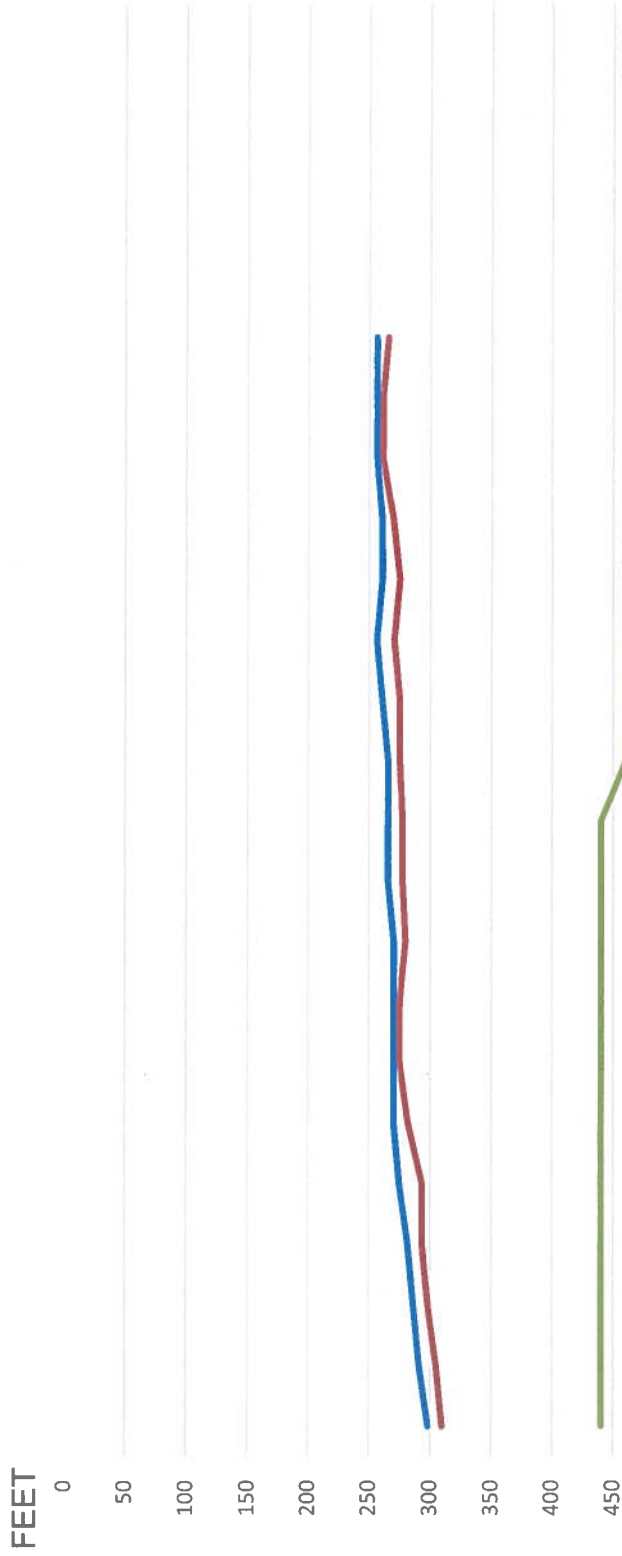
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
WELL # 3A S	275	275	257	264	257	252	252	252	250	247	243	243	243	238	238	238	234	234	238					
WELL # 3A P	289	294	266	273	273	268	264	264	259	268	257	261	257	252	247	256	243	243	243					
Pump Depth	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460

2023 / 2024

— WELL # 3A S
 — WELL # 3A P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years



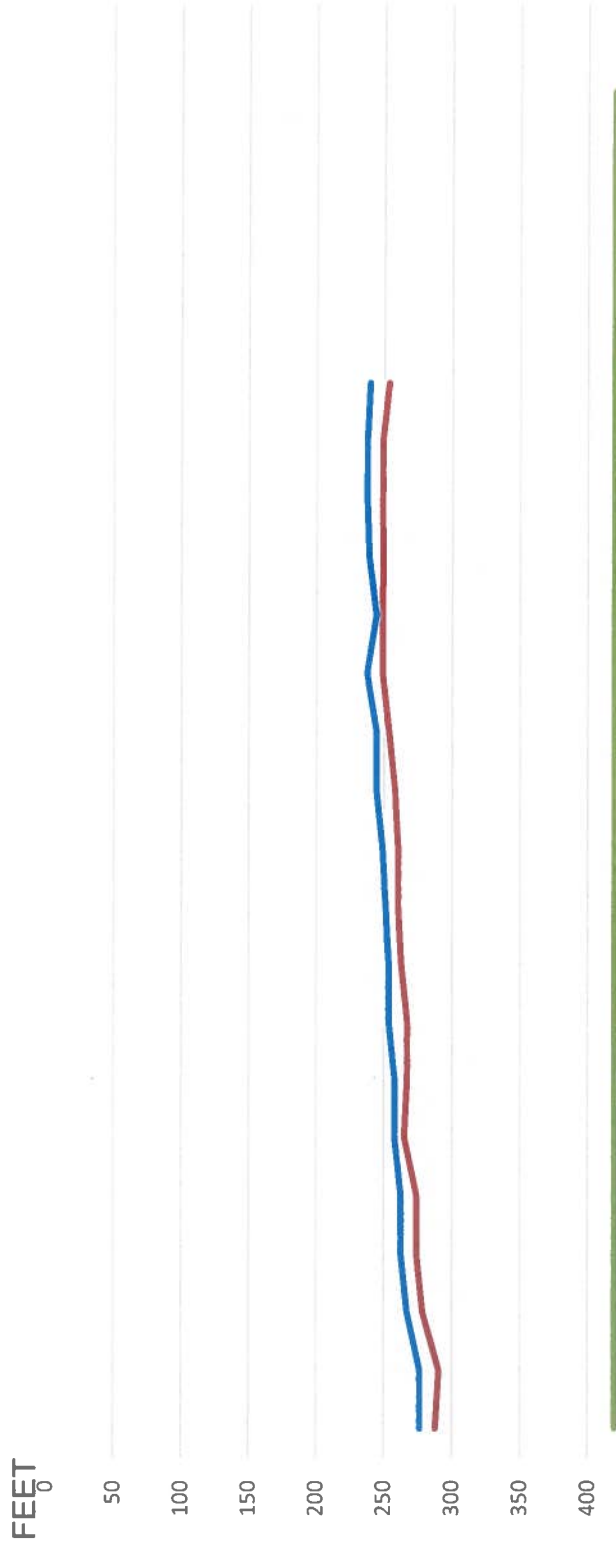
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-23	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
WELL # 4A S	298	291	287	282	275	271	271	271	271	266	266	266	261	257	261	261	257	257	257	257					
WELL # 4A P	310	305	298	294	294	282	275	275	280	278	278	275	275	271	275	270	261	261	266	266					
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	460	460	460	460	460	460	460	460	460	460	460	460	460	460

2023 / 2024

— WELL # 4A S — WELL # 4A P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years



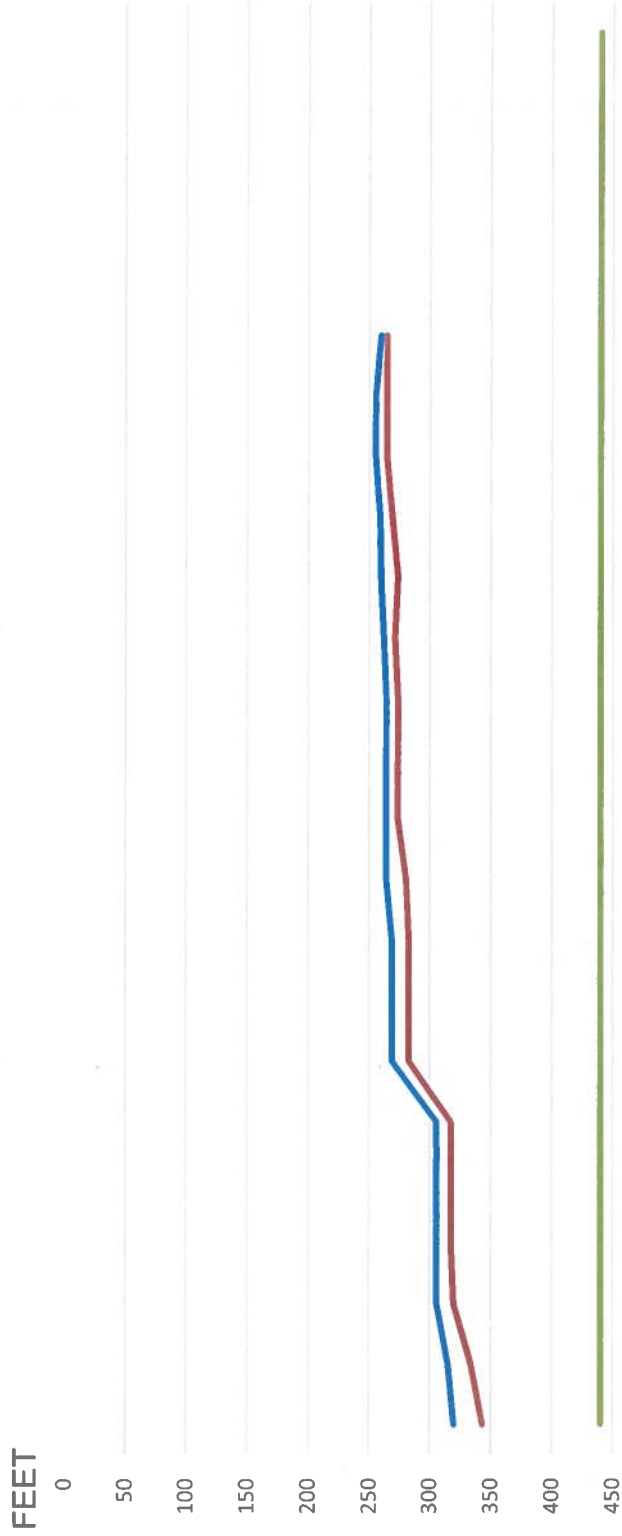
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
WELL # 5 S	277	277	268	263	263	258	258	254	254	251	249	244	244	238	244	239	238	238	240					
WELL # 5 P	288	291	279	274	274	265	268	268	263	261	261	258	254	249	249	249	249	249	254					
Pump Depth	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420

2023 / 2024

— WELL # 5 S
 — WELL # 5 P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
WELL # 8 S	320	315	306	306	306	306	269	269	269	264	264	264	264	262	260	259	255	255	260					
WELL # 8 P	343	334	320	318	318	318	283	283	283	281	274	274	274	271	274	269	264	264	264					
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440

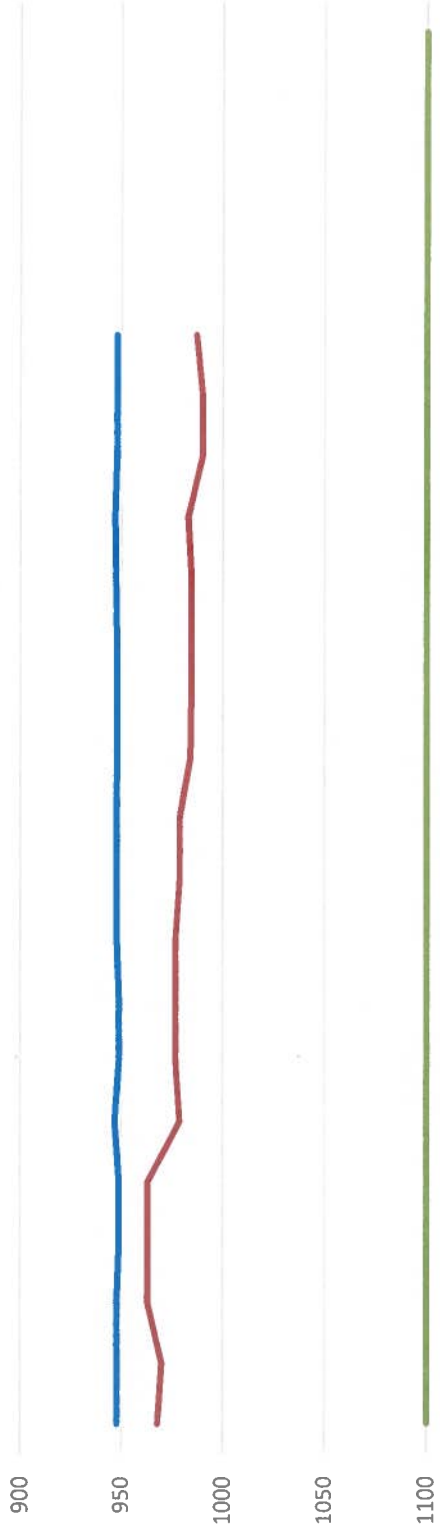
2023 / 2024

— WELL # 8 S — WELL # 8 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850



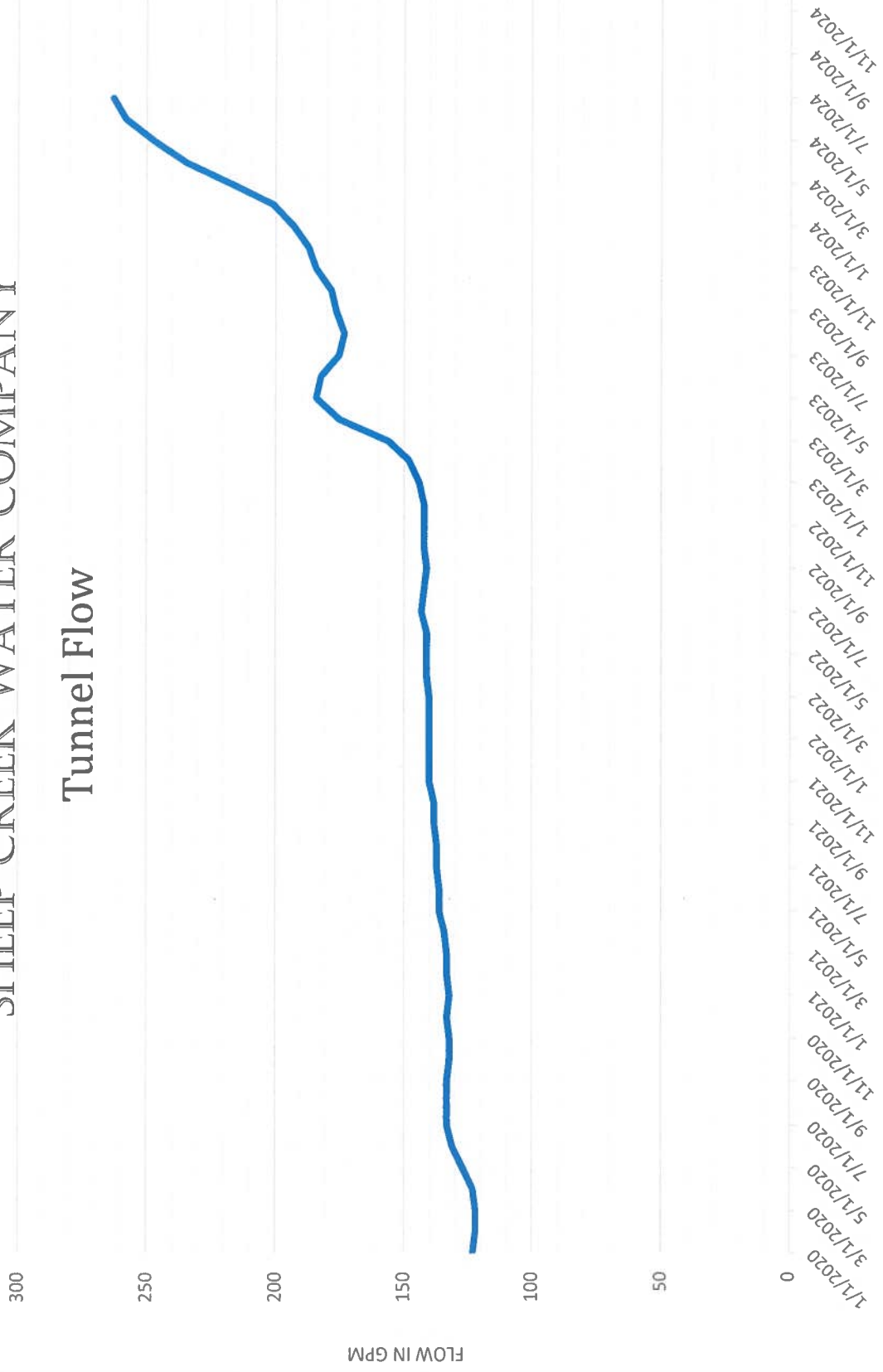
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
Well 11 S	948	948	948	949	949	947	949	949	948	948	948	948	948	948	948	947	948	948	948	948					
Well 11 P	968	970	963	963	963	979	977	977	977	979	979	984	985	985	985	983	990	990	987						
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2023 / 2024

Well 11 S Well 11 P Pump Depth

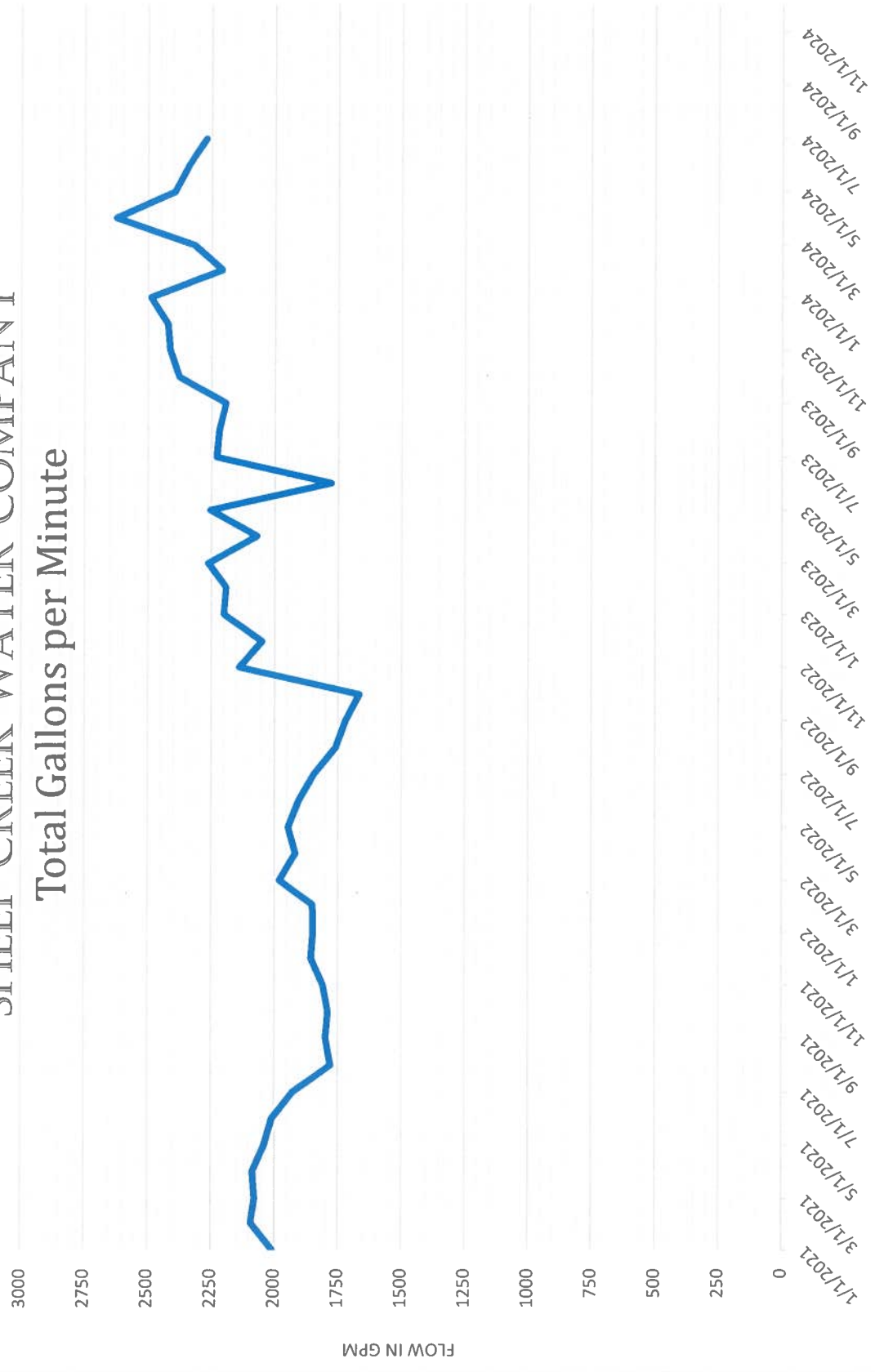
SHEEP CREEK WATER COMPANY

Tunnel Flow

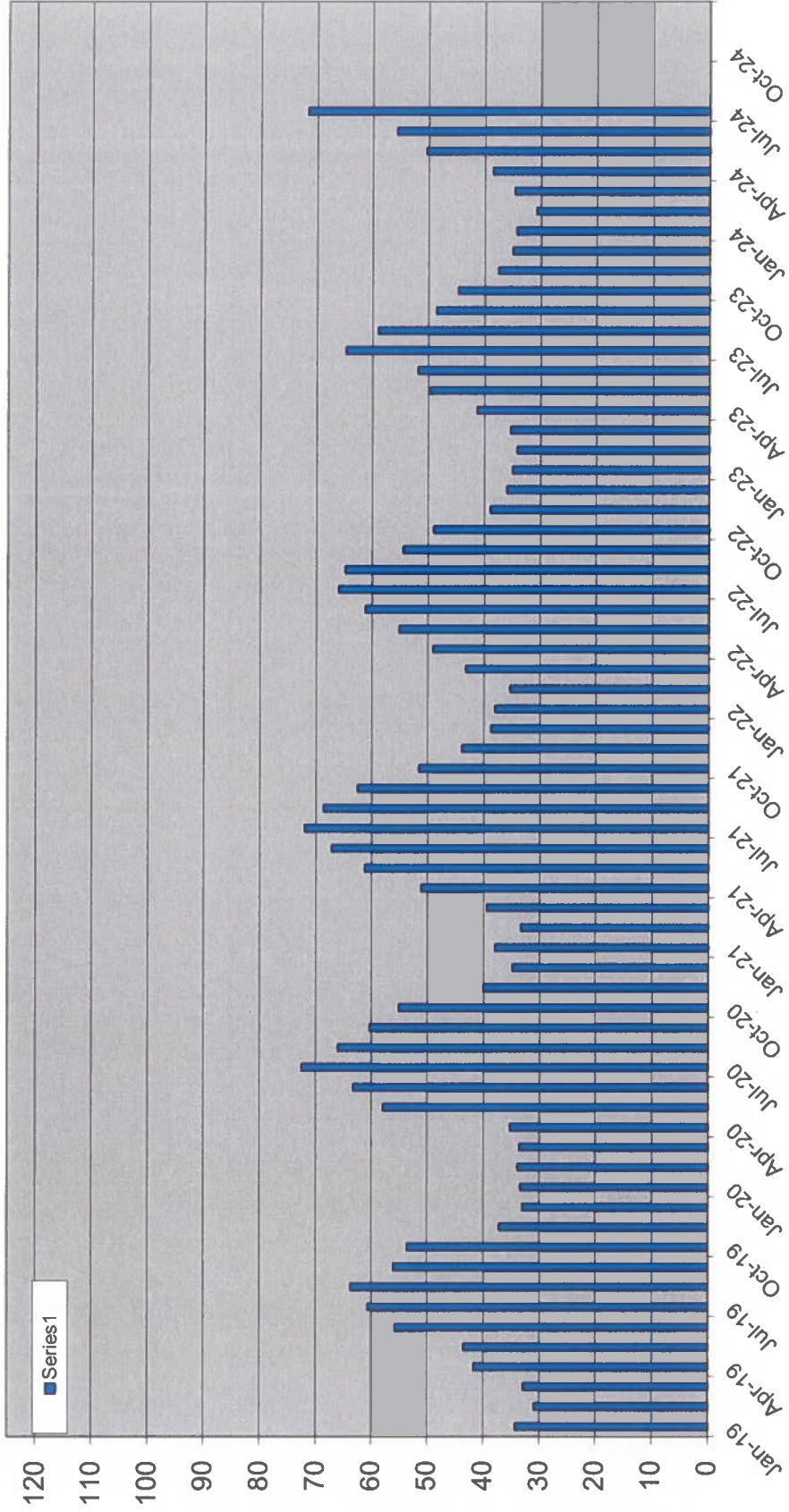


SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY WATER PRODUCTION ACRE FEET



2018- 2023