

***SHEEP CREEK WATER COMPANY  
REGULAR BOARD OF DIRECTORS MEETING  
August 23, 2022 ~ 6:00 PM  
SHEEP CREEK WATER COMPANY – via Zoom  
4200 Sunnyslope Rd., Phelan, CA 92371***

The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

**Remote Participation Information:**

**Zoom:**

<https://us02web.zoom.us/j/3906593621?pwd=MFIGQUtSRXNIVetXdHE4MXNKUWR0dz09>

Meeting ID: 390 659 3621

Passcode: 5tDqwX

**One tap mobile**

+16699006833,,3906593621#,,,,\*438071# US (San Jose)

**Dial-In**

(669) 900-6833

Meeting ID: 390 659 3621

Passcode: 438071

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***AGENDA***

- 1) **Open Meeting-** 6:00 PM
  - a. Flag Salute
  - b. Invocation
  
- 2) **Consent Motions**
  - a. Minutes:
    - i. *Regular Board of Directors Meeting- July 26, 2022*
  - b. Bills:
    - i. *July 19,2022 through August 16,2022*
  - c. Managers' Report: Included in Board Packet
  
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
  
- 4) **Old Business**
  - a. System Update

- b. Asbestos Pipe Removal
  - c. Inactive Meter Fee
- 5) **New Business**
  - a. Director Stipend
  - b. Tunnel Repairs
  - c. Phelan Phun Days Sponsorship
  - d. Steinmann Property
- 6) **Next Scheduled Meeting**
  - a. September 20, 2022
- 7) **Closed Session**
  - a. Updated Corrective Action Plan Response
- 8) **Adjournment**

***SHEEP CREEK WATER COMPANY***  
***Regular Board of Directors Meeting***  
***July 26, 2022 ~ 6:00 pm***  
***Sheep Creek Water Company ~ Board Room***  
***4200 Sunnyslope Rd., Phelan, CA 92329-1820***

The Regular Board of Directors Meeting of July 26, 2022, was called to order at 6:04 pm by Andy Zody. Joseph Tapia led in the Pledge of Allegiance and Pastor Eric York led in the Invocation. Mr. Zody reminded everyone that all meetings are recorded for the purpose of accurate minutes.

**Directors Present:** President Andy Zody, Vice President Luanne Uhl, Secretary/Treasurer Kellie Williams, David Nilsen, Director and Pastor Eric York, Director were present at tonight's meeting.

**Staff Present:** General Manger Joseph Tapia and Assistant Therese Rodriguez were present.

**Guests Present:** Peter Barnes and Don Fish Jr. were present.

**Consent Motions**

**Minutes:** *Regular Board of Directors Meeting ~ June 7, 2022*

**Bills:** *June 7, 2022 through July 26, 2022*

**Manager's Report:** *June 26, 2022*

David Nilsen moved to accept the Consent Motions as presented. Pastor Eric York seconded the motion. Motion carried.

**Open Forum/Public Comment:** *Under this item, any member of the Board or Public may address the Board on any item relating to the company, not listed on this Agenda. However, the Board is prohibited under AB240, from taking any action on an item not appearing on the Agenda. The Board President will call on each participant and at that time, you will have three (3) minutes to speak.*

Kellie Williams wanted to thank the Community Service District for hosting the Ice Cream Social that was held on Saturday, July 23, 2022. She also thanked Hector Cazares from the State of California for also being there.

**Old Business:**

**System Update:** June Production was at 61.150 AF: 2022 Year to Date Production is 281.46. June Usage was 54.555 AF: 2022 Year to Date Consumption is 235.680. Well 2A and Well 11 had no change. Wells 3A, 4A, 5 and 8 are all down an average of 3.27 feet. Joseph Tapia shared that the damage to the entrance of the Tunnel has been fixed. PRV Station 18 & 35 Vaults are to be replaced. The new vaults have been delivered.

**Asbestos Pipe Removal:** Joseph Tapia had received a quote on removing the Asbestos Pipe in the yard, for \$2,900.00. Kellie Williams stated that she wanted it off of the property.

**New Business:**

**Inactive Meter Fee:** Kellie Williams moved to table this item for now. Andy Zody asked to this item to be put on the next meeting Agenda.

**Permits:** Joseph Tapia suggested getting the Well permits. David Nilsen moved to purchase the permits. Luanne Uhl seconded the motion. Motion carried.

**Memorial Site:** David Nilsen asked the Board to consider putting a permanent Memorial Site for the Bristol Family. He suggested a decorated fence for the memorial. David Nilsen moved to make a permanent Memorial Site for JoJo Bristol's Family. Pastor Eric York seconded the motion. Motion carried.

**Next Scheduled Meeting**

*August 23, 2022*

**Closed Session:**

**Adjournment:** Kellie Williams moved to adjourn the meeting. David Nilsen seconded the motion. Motion carried. The Regular Board of Directors Meeting of July 26, 2022 adjourned at 7:30 pm.

Respectfully Submitted,

**Kellie Williams**

*Secretary/Treasurer*

*Sheep Creek Water Company*

*Board of Directors*

**Sheep Creek Water Company**  
**4200 Sunnyslope Rd.**  
**P.O. Box 291820**  
**Phelan, CA 92329-1820**  
*Office (760) 868-3755/Fax (760) 868-2174*  
*Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)*  
Regular Board of Directors Meeting – Managers Report

August 23, 2022

**PRODUCTION**

- July Production- 65.98 AF; 2022 Year to Date Production- 347.72
- July Usage- 50.893 AF; 2022 Year to Date Consumption- 286.57

**Well soundings, 2022:**

- Static Water Levels compared July 2021 to July 2022:
  - Well 2A** static level is down 2.31 feet – Water Level 280.93'
  - Well 3A** static level is down 2.31 feet – Water Level 284.44'
  - Well 4A** static level had no change - Water Level 292.16'
  - Well 5** static level is down 2.31 feet – Water Level 290.64'
  - Well 8** static level is down 6.93 feet – Water Level 329.12'
  - Well 11** static level had no change – Water Level 947'
  - Tunnel** the Tunnel flow is currently averaging 143
- Well 2A running an average of 7.6 hours a day. Ran for 28 days.
- Well 3A running an average of 2 hours a day. Ran for 2 days
- Well 4A running an average of 1.6 hours a day. Ran for 2 days
- Well 5 running an average of 12 hours a day. Ran for 31 days.
- Well 8 running an average of 3 hours a day. Ran for 2 days
- Well 11 running an average of 12.5 hours a day. Ran for 31 days.
- Total pumping capacity as of July 31, 2022 is 1844 gpm.
- Current usage is averaging 534,000 gallons per day, 371 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$8.32 per hcf**

**Work Completed or in Progress-July 2022**

- Work orders as office requests
- Well soundings – weekly
- Well samples- weekly
- 7 Meter upgrades
- 2 -Mainline leaks / 2- service line leaks
- Hydrant (Valle Vista & Phelan Rd)- Replace Spool
- North tunnel shaft repaired
- PPHCSD Consolidation-
  - Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Work plan has been executed, engineering design moving forward.
  - Engineering for consolidation grant funding- In Progress
    - Consolidation agreements in legal review

# Phun Days Sponsorship Needed!

Dear Phelan Chamber Members,

Phelan Phamily Phun Days is scheduled to occur on October 1, 2022. We have a few sponsorships available and wanted to give Chamber Members a chance to join in the event. I am attaching the sponsorship Grid showing what each level of sponsorship includes along with the availability.

If you have any questions, want to schedule a meeting, or want to make a commitment, please visit [Phun Days website](http://Phun Days website) and fill out the form on the left-hand side of the page to let me know what level of sponsorship you are interested in. I look forward to hearing from you. You can use that link to ask questions as well, or simply give me a call at the number listed below.

I look forward to hearing from you,

Jeanna Mills

Phelan Phun Days Chair  
Phelan Chamber of Commerce  
760-662-3737



## Sponsorship Opportunities

[www.phundays.com](http://www.phundays.com)

	<b>EVENT</b> \$3000	<b>ZONE</b> \$2000	<b>AREA</b> \$1500	<b>MAJOR</b> \$500	<b>SUPPORTING</b> \$200	<b>CONTEST</b> \$100
Zone & Area Sponsors						
Phun Zone Mills Hardware		X				
Car Show Phelan Pinon Hills CSD						
Beer Garden Coldwell & WW Brewery						
Stage Sponsor						
Parade Sponsor Snowline Schools						
Food Court						
	<i>Headline Sponsor Of The Entire Event</i> Phelan Gas	X	<i>3 Options: Stage, Parade, Food Court</i>	3 Available	10 Sponsorships Are Available	10 available
Signage At Event (You Provide)	Up to FIVE	Up to TWO in Zone	ONE in Area	ONE (Pending Space)	ONE (Pending Space)	ONE during Contest
Logo On Phun Days Website	X VIP	X	X	X	X	X
Print Advertising	X VIP	X VIP	X VIP	X	X	X
Public Address Announcements	X VIP	X VIP	X VIP	X	X	X
Phun Days Parade Announcement	X	X	X	X	X	X
Phun Days Program Ad Space	Full Page	Full Page	Half Page	Quarter Page	Eighth Page	Mention
Sponsor Recognition	Plaque	Plaque	Plaque	Plaque	Certificate	Certificate
Booth Space	TWO @ 12'x12'	TWO @ 12'x12'	TWO @ 12'x12'	ONE @ 12'x12'	ONE @ 12'x12'	
Logo On Chamber Website	X VIP	X	X	X	Kiwani's Keller Williams	
Phun Days Parade VIP Entry	X	X	X	X	Metro T-Mobile Anthony's Trattoria	
Radio Advertising	X	X	X	X	Daily Bargains T-Mobile	
Event Zone/Area Signage (We Provide)	On All Event Signage	TWO in Zone	ONE in Area	X	Pinon Hills Chamber	

**SHEEP CREEK WATER COMPANY  
MONTHLY METER BILLING**

<b>MONTH OF:</b>	<b><i>JULY 2022</i></b>			
<b>DATE BILLED:</b>	8/2/2022	<b>ACTIVE METERS:</b>	1200	
<b>ALLOTMENT:</b>	750/150			
<b>TOTAL WATER SOLD:</b>	22,171	x 748	16,583,908	Gallons
<b>ASSESSMENT PAYMENTS:</b>	0.00			
<b>MONTHLY USAGE:</b>	18,210.00			
<b>OVERAGES:</b>	47,528.76			
<b>TOTAL BASE RATE</b>	72,000.00			
<b>STOCK TRANSFERS:</b>	144.00			
<b>CONNECTION FEES:</b>				
<b>LOST CERTIFICATE FEES:</b>	15.00			
<b>OTHER FEES:</b>				
<b>RETURN CHECKS:</b>	267.77			
<b>CONSTRUCTION METERS:</b>	0.00			
<b>TOTAL:</b>	<b>138,165.53</b>			
<b>MONTHLY DEPOSITS:</b>	<b>(30,834.69)</b>			
			Well Maint	7,243.24
			MWA Fees	4,441.45
			Tier 3 - Cap Improv	5,640.00
			Tier 3 - Assessment	3,760.00
			System Upgrade	3,750.00
			Well 11 - \$5.00 Base	6,000.00
<b>TOTAL</b>	<b>107,330.84</b>		<b>Jun-22</b>	<b>30,834.69</b>



Monthly Deposits

2022 Month	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 Assessment
JAN	12,268.12	8,711.23	1,237.18	2,319.72	\$ 3,956.25	\$ 1,806.28	\$ 3,479.58	\$ 2,319.72	\$ 3,750.00	\$ 5,985.00
FEB	12,858.44	9,326.26	1,255.44	2,276.74	\$ 4,097.66	\$ 1,832.94	\$ 3,415.11	\$ 2,276.74	\$ 3,750.00	\$ 5,980.00
MAR	15,510.89	10,785.38	1,750.00	2,975.51	\$ 5,059.10	\$ 2,555.00	\$ 4,463.27	\$ 2,975.51	\$ 3,750.00	\$ 5,975.00
APR	17,554.63	11,270.19	2,518.67	3,765.77	\$ 5,959.77	\$ 3,677.26	\$ 5,648.66	\$ 3,765.77	\$ 3,750.00	\$ 5,990.00
MAY	20,711.86	12,890.09	2,986.45	4,835.32	\$ 7,133.41	\$ 4,360.22	\$ 7,252.98	\$ 4,835.32	\$ 3,750.00	\$ 6,005.00
JUNE	23,764.90	15,527.14	3,297.76	4,940.00	\$ 8,000.67	\$ 4,814.73	\$ 7,410.00	\$ 4,940.00	\$ 3,750.00	\$ 6,010.00
JUL	22,170.85	15,368.76	3,042.09	3,760.00	\$ 7,243.24	\$ 4,441.45	\$ 5,640.00	\$ 3,760.00	\$ 3,750.00	\$ 6,000.00
AUG	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
SEP	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
OCT	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
NOV	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
DEC	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
<b>TOTAL</b>	<b>124,839.69</b>	<b>83,879.04</b>	<b>16,087.59</b>	<b>24,873.06</b>	<b>41,450.08</b>	<b>23,487.87</b>	<b>37,309.59</b>	<b>24,873.06</b>	<b>26,250.00</b>	<b>41,945.00</b>

Well Account \$ 41,939.52 \$ 55,663.04 \$ 157,197.75

Capital Improvement Account  
Assessment Account  
System Upgrade Account



DAILY PRODUCTION FOR JULY 2022 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1	95000	61000	34000	84000	104000	132800	141	203040	713840	95433.16	2.1904	496
2	199000			176000		163300	141	203040	741340	99109.63	2.2747	515
3	198000			175000		113200	141	203040	689240	92144.39	2.1149	479
4	190000			169000		143500	141	203040	705540	94323.53	2.1649	490
5	188000			165000		101600	141	203040	657640	87919.79	2.0179	457
6	158000			139000		122400	141	203040	622440	83213.9	1.9099	432
7	149000			133000		113400	141	203040	598440	80005.35	1.8363	416
8	74000			65000		154700	141	203040	496740	66409.09	1.5242	345
9	195000			173000		116000	141	203040	687040	91850.27	2.1081	477
10	195000			172000		132700	141	203040	702740	93949.2	2.1563	488
11	166000			147000		152300	141	203040	668340	89350.27	2.0508	464
12	204000	14000	10000	179000	13000	168900	141	203040	791940	105874.3	2.43	550
13	173000			155000		90400	141	203040	621440	83080.21	1.9068	432
14	179000			156000		131500	141	203040	669540	89510.7	2.0544	465
15	71000			214000		175600	141	203040	663640	88721.93	2.0363	461
16				577000		82900	141	203040	862940	115366.3	2.6479	599
17				352000		134000	141	203040	689040	92117.65	2.1143	479
18	154000			376000		168800	141	203040	901840	120566.8	2.7672	626
19	49000			107000		150200	141	203040	509240	68080.21	1.5626	354
20	58000			378000		32700	141	203040	671740	89804.81	2.0612	466
21	80000			357000		158900	141	203040	798940	106810.2	2.4515	555
22	0			393000		123600	141	203040	719640	96208.56	2.2082	500
23	156000			144000		43800	141	203040	546840	73106.95	1.6779	380
24	237000			206000		137300	141	203040	783340	104724.6	2.4036	544
25	222000			195000		103400	141	203040	723440	96716.58	2.2198	502
26	201000			175000		122000	141	203040	701040	93721.93	2.1511	487
27	138000			120000		97400	141	203040	558440	74657.75	1.7135	388
28	254000			222000		143800	141	203040	822840	110005.3	2.5248	571
29	139000			123000		107200	141	203040	572240	76502.67	1.7559	397
30	251000			219000		104800	141	203040	777840	103989.3	2.3867	540
31	239000			209000		110100	141	203040	761140	101756.7	2.3355	529
Ttl's	4612000	75000	44000	6455000	117000	3833200		6294240	21430440	2865032	<b>65.758</b>	

A.F. A.F. A.F. A.F. A.F. A.F. Av. mgd mgd cu.ft/day afd  
 14.15158 0.2301319 0.1350107 19.806689 0.3590058 11.76189 141 0.20304 0.691305 92420.39 2.1212

A.F.  
**19.31341**

RECAP OF 2022 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2022	<b>38.01</b>	15.46	<b>0.00</b>	<b>28.16</b>	9.85	3,209,463	25.91%
FEB	2022	<b>35.19</b>	17.36	<b>0.00</b>	<b>29.52</b>	5.67	1,848,179	16.11%
MAR	2022	<b>43.40</b>	19.23	<b>0.00</b>	<b>35.60</b>	7.80	2,542,020	17.97%
APR	2022	<b>48.94</b>	18.56	<b>0.00</b>	<b>40.30</b>	8.64	2,814,798	17.65%
MAY	2022	<b>55.05</b>	19.30	<b>0.00</b>	<b>47.54</b>	7.51	2,447,509	13.64%
JUNE	2022	<b>61.15</b>	16.42	<b>2.36</b>	<b>54.55</b>	4.24	1,381,816	6.93%
JULY	2022	<b>65.98</b>	19.53	<b>0.00</b>	<b>50.89</b>	15.09	4,917,179	22.87%
AUG	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
SEPT	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
OCT	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
NOV	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
DEC	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
<b>TOTALS</b>		<b>347.72</b>	<b>125.86</b>	<b>2.36</b>	<b>286.56</b>	<b>58.79</b>	<b>19,160,965</b>	<b>16.91%</b>
Average						4.90	1,596,747	

RECAP OF 2021 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2021	<b>37.91</b>	18.11	<b>0.00</b>	<b>28.68</b>	9.23	3,008,057	24.35%
FEB	2021	<b>33.21</b>	16.45	<b>0.00</b>	<b>29.61</b>	3.60	1,172,588	10.84%
MAR	2021	<b>39.36</b>	18.22	<b>0.04</b>	<b>32.14</b>	7.18	2,339,636	18.24%
APR	2021	<b>51.04</b>	17.82	<b>0.00</b>	<b>44.23</b>	6.82	2,221,334	13.35%
MAY	2021	<b>61.20</b>	18.59	<b>0.00</b>	<b>48.35</b>	12.85	4,186,837	20.99%
JUNE	2021	<b>67.10</b>	18.04	<b>0.00</b>	<b>62.07</b>	5.02	1,637,322	7.49%
JULY	2021	<b>71.95</b>	18.77	<b>0.07</b>	<b>62.84</b>	9.04	2,947,114	12.57%
AUG	2021	<b>68.58</b>	18.77	<b>0.00</b>	<b>57.55</b>	11.03	3,595,329	16.09%
SEPT	2021	<b>62.49</b>	18.29	<b>0.01</b>	<b>58.45</b>	4.03	1,313,051	6.45%
OCT	2021	<b>51.50</b>	17.07	<b>0.50</b>	<b>40.41</b>	10.59	3,450,955	20.56%
NOV	2021	<b>43.80</b>	18.56	<b>0.03</b>	<b>39.21</b>	4.57	1,488,059	10.43%
DEC	2021	<b>38.65</b>	19.21	<b>0.00</b>	<b>32.74</b>	5.90	1,923,462	15.27%
<b>TOTALS</b>		<b>626.78</b>	<b>217.88</b>	<b>0.65</b>	<b>536.28</b>	<b>89.86</b>	<b>29,283,745</b>	<b>14.34%</b>
Average						7.49	2,440,312	

PRODUCTION 5 - YEAR BECAP

2022	Reduction compared to 2021												TOTAL	TOTAL			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC					
Tunnel	5,022,000	5,655,896	6,266,000	6,095,000	6,290,000	6,091,200	6,366,000	6,118,000	5,559,000	5,553,000	6,048,000	6,261,000	70,999,496	9,491,911	217.86	5,586,510	128.22
Well # 2A	63,000	16,000	96,000	13,000	30,000	5,001,000	4,612,000	7,358,000	7,188,000	890,000	45,000	20,000	40,423,000	5,404,144	124.03	1,303,610	29.92
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	78,000	78,000	19,000	23,000	14,000	12,000	2,929,000	11,542,000	1,543,048	35.42	12,324,000	37.82
Well # 4A	0	0	0	12,000	23,000	23,000	44,000	6,498,000	6,255,000	869,000	44,000	17,000	196,000	26,203	0.60	157,000	0.48
Well # 5	50,000	12,000	15,000	12,000	26,000	3,204,000	6,455,000	284,000	21,000	5,113,000	3,866,000	3,368,000	38,109,000	4,169,652	95.70	9,774,000	29.99
Well # 8	6,954,000	5,772,000	6,739,000	4,287,000	4,702,000	1,673,000	117,000	18,000	21,000	17,800	0	0	11,803,800	1,578,048	36.22	30,244,000	92.80
Well # 11	0	0	47,000	980,300	1,947,100	2,383,200	3,833,200	4,987,100	903,100	17,800	0	0	11,803,800	1,578,048	36.22	9,191,700	28.20
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,928,700	21,502,200	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.76	113,228,796	347.43
TOTAL CF	1,653,743	1,533,275	1,880,749	2,132,226	2,398,676	2,664,265	2,874,626	2,988,422	2,722,473	2,242,487	1,908,690	1,683,824	2,242,487	1,908,690	1,683,824	2,242,487	1,908,690
TOTAL AF	37,956	35,191	43,167	48,938	55,054	61,150	65,978	67,998	62,486	51,469	43,808	38,647	62,486	43,808	38,647	62,486	43,808
2021	Total Reduction=																
Tunnel	5,901,008	5,362,560	5,937,120	5,806,080	6,057,648	5,880,000	6,115,680	6,118,000	5,559,000	5,553,000	6,048,000	6,261,000	70,999,496	9,491,911	217.86	70,999,496	9,491,911
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,564,000	6,493,000	7,358,000	7,188,000	890,000	45,000	20,000	40,423,000	5,404,144	124.03	40,423,000	5,404,144
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	23,000	14,000	12,000	2,929,000	11,542,000	1,543,048	35.42	12,324,000	37.82
Well # 4A	12,000	23,000	23,000	29,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0.60	157,000	0.48
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,498,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.70	9,774,000	29.99
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	7,38,000	19,000	284,000	18,000	21,000	17,800	0	0	38,109,000	5,094,786	116.93	30,244,000	92.80
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22	9,191,700	28.20
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,548	21,867,300	23,448,780	23,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.76	113,228,796	347.43
TOTAL CF	1,651,712	1,446,746	1,714,695	2,223,928	2,666,517	2,923,436	3,134,864	2,988,422	2,722,473	2,242,487	1,908,690	1,683,824	2,242,487	1,908,690	1,683,824	2,242,487	1,908,690
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,469	43,808	38,647	62,486	43,808	38,647	62,486	43,808
2020	Total Reduction=																
Tunnel	5,481,792	5,087,000	5,428,224	5,313,600	5,671,000	5,652,000	5,954,000	5,954,976	5,754,240	5,896,944	5,702,400	5,914,800	67,810,976	9,065,639	208.07	67,810,976	9,065,639
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34.71	11,311,000	1,512,166
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05	45,643,000	6,102,005
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369	26.70	8,702,000	1,163,369
Well # 5	5,119,000	4,377,000	440,000	347,000	3,529,000	6,710,000	3,062,000	21,000	6,154,000	5,570,000	3,077,000	2,390,000	10,439,000	5,454,011	125.18	10,439,000	5,454,011
Well # 8	34,000	80,000	23,000	55,000	23,000	2,065,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03	10,439,000	1,395,588
Well # 11	0	127,800	88,600	194,100	482,700	1,109,600	2,806,300	705,800	274,500	11,200	10,700	10,700	5,911,300	790,281	18.14	5,911,300	790,281
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584.88	190,613,276	25,483,058
TOTAL CF	1,449,571	1,471,497	1,465,324	1,530,040	2,518,543	2,753,289	3,155,388	2,874,034	2,824,163	2,396,116	1,742,183	1,512,901	2,824,163	1,742,183	1,512,901	2,824,163	1,742,183
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724	60,229	39,986	34,724	60,229	39,986
2019	Total Reduction=																
Tunnel	4,808,174	4,384,800	5,017,090	5,163,600	5,517,058	5,140,800	5,490,720	5,713,920	5,537,000	5,624,840	5,400,000	5,535,360	63,332,562	8,466,920	194.33	63,332,562	8,466,920
Well # 2A	10,000	41,000	2,784,000	3,817,000	3,943,000	5,498,000	5,628,000	2,863,000	150,000	3,281,000	1,076,000	870,000	29,962,000	4,005,615	91.94	29,962,000	4,005,615
Well # 3A	7,000	228,000	144,000	11,000	1,600	38,000	234,000	57,000	0	0	0	0	720,600	96,337	2.21	720,600	96,337
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262	1.68	548,000	73,262
Well # 5	2,928,000	2,285,000	2,278,000	3,881,000	3,637,000	4,746,000	6,008,000	6,506,000	5,065,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150.18	48,943,000	6,543,182
Well # 8	3,122,000	2,612,000	6,000	12,000	76,000	310,000	58,000	2,865,000	4,922,000	1,695,000	3,445,000	1,134,000	20,257,000	2,708,155	62.16	20,257,000	2,708,155
Well # 11	250,600	267,200	322,500	663,600	988,800	2,385,700	2,281,300	2,739,700	2,481,500	456,100	44,800	44,800	12,881,800	1,722,166	39.53	12,881,800	1,722,166
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,131,774	10,029,000	10,683,590	13,558,600	14,170,458	18,146,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542.02	176,644,962	23,615,637
TOTAL CF	1,488,205	1,340,775	1,428,287	1,812,647	1,894,446	2,126,003	2,638,104	2,775,350	2,433,489	2,328,511	1,614,679	1,434,139	2,433,489	1,614,679	1,434,139	2,433,489	1,614,679
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916	55,853	37,060	32,916	55,853	37,060
2018	Total Reduction=																
Tunnel	5,879,088	5,204,909	5,674,190	5,428,987	5,583,000	5,382,000	5,450,000	5,395,000	5,150,736	5,272,877	5,070,989	5,159,000	64,630,776	8,640,478	198.31	64,630,776	8,640,478
Well # 2A	0	0	238,000	1,682,000	17,000	184,000	2,142,000	1,152,000	998,000	128,000	5,000	0	6,546,000	875,134	20.09	6,546,000	875,134
Well # 3A	0	0	11,000	157,000	1,147,000	665,000	10,000	6,000	0	0	0	0	1,996,000	266,845	6.12	1,996,000	266,845
Well # 4A	123,000	157,000	255,000	1,458,000	2,316,000	73,000	9,000	73,000	5,065,000	5,592,000	4,571,000	3,535,000	61,258,000	8,189,572	187.97	61,258,000	8,189,572
Well # 5	3,559,000	4,031,000	3,129,000	5,518,000	4,424,000	8,424,000	6,448,000	5,119,000	5,116,000	5,592,000	4,571,000	3,535,000	59,106,000	7,901,872	181.36	59,106,000	7,901,872
Well # 8	3,971,000	4,511,000	3,531,000	5,312,000	3,966,000	6,487,000	6,279,000	5,507,000	6,659,000	5,714,000	4,346,000	3,623,000	24,700	3,302	0.08	24,700	3,302
Well # 11	0	0	0	0	0	0	0	5,525,000									

CONSUMPTION 10-YEAR

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	vs 2021
2022	-31%	-32%	-18%	-43%	-41%	-40%	-52%	-100%	-100%	-100%	-100%	-100%		Reduction with 2013
Cons'n HCF	12,268	12,858	15,510	17,551	20,711	23,764	22,170	0	0	0	0	0	124,832	
Cons'n GPM	206	239	288	326	384	411	371	0	0	0	0	0	185	
Cons'n A.F.	28,164	29,518	35,606	40,300	47,546	54,555	50,893	0.000	0.000	0.000	0.000	0.000	286,575	
Ave GPDPP	88.074342	92.309953	111.3482	126.00079	148.68682	170.60468	159.16116	0	0	0	0	0		
2021	-30%	-17%	-31%	-37%	-43%	-29%	-39%	-42%	-31%	-43%	-12%	-11%		Reduction with 2013
Cons'n HCF	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603	
Cons'n GPM	209	239	235	334	353	468	459	420	441	295	296	239	332	
Cons'n A.F.	28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	58,448	40,414	39,205	32,744	536,279	
Ave GPDPP	89.690219	92.588359	100.49688	138.30796	151.21358	194.11997	196.50961	179.97408	182.78047	126.38221	122.60348	102.39856		
2020	-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%		Reduction with 2013
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185	
Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	306	
Cons'n A.F.	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	493,996	
2019	-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%		Reduction with 2013
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279	
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290	
Cons'n A.F.	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	468,960	
2018	-15%	-7%	-37%	-41%	-40%	-35%	-40%	-39%	-39%	-39%	-16%	-18%		Reduction with 2013
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605	
Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	329	
Cons'n A.F.	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693	
2017	-38%	-35%	-24%	-33%	-34%	-33%	-42%	-30%	-40%	-29%	3%	-3%		Reduction with 2013
Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231	
Cons'n GPM	186	187	256	359	405	446	438	508	384	368	345	261	345	
Cons'n A.F.	25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	35,785	558,381	
2016	-25%	10%	3%	-26%	-21%	11%	-21%	-17%	-28%	-35%	0%	-19%		Reduction with 2013
Cons'n HCF	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	295,892	
Cons'n GPM	226	318	350	394	489	734	596	597	457	333	336	220	421	
Cons'n A.F.	30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,604	30,081	679,274	
2015	15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	33,365	25,346	18,042	17,975	295,231	
Cons'n HCF	263	291	343	513	448	533	504	526	578	425	312	301	420	
Cons'n GPM	36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	76,596	58,187	41,418	41,266	677,757	
2014	17,899	18,812	18,885	30,747	35,306	39,612	46,285	35,211	38,411	33,592	20,749	19,044	354,552	
Cons'n HCF	300	349	316	532	592	686	776	590	665	563	359	319	504	
Cons'n GPM	41,091	43,187	43,353	70,585	81,051	90,937	106,256	80,833	88,180	77,117	47,632	43,719	813,941	
2013	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501	
Cons'n HCF	301	289	339	533	616	662	754	721	635	515	336	270	498	
Cons'n GPM	41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	36,952	805	
Cons'n A.F.													46,763,566	

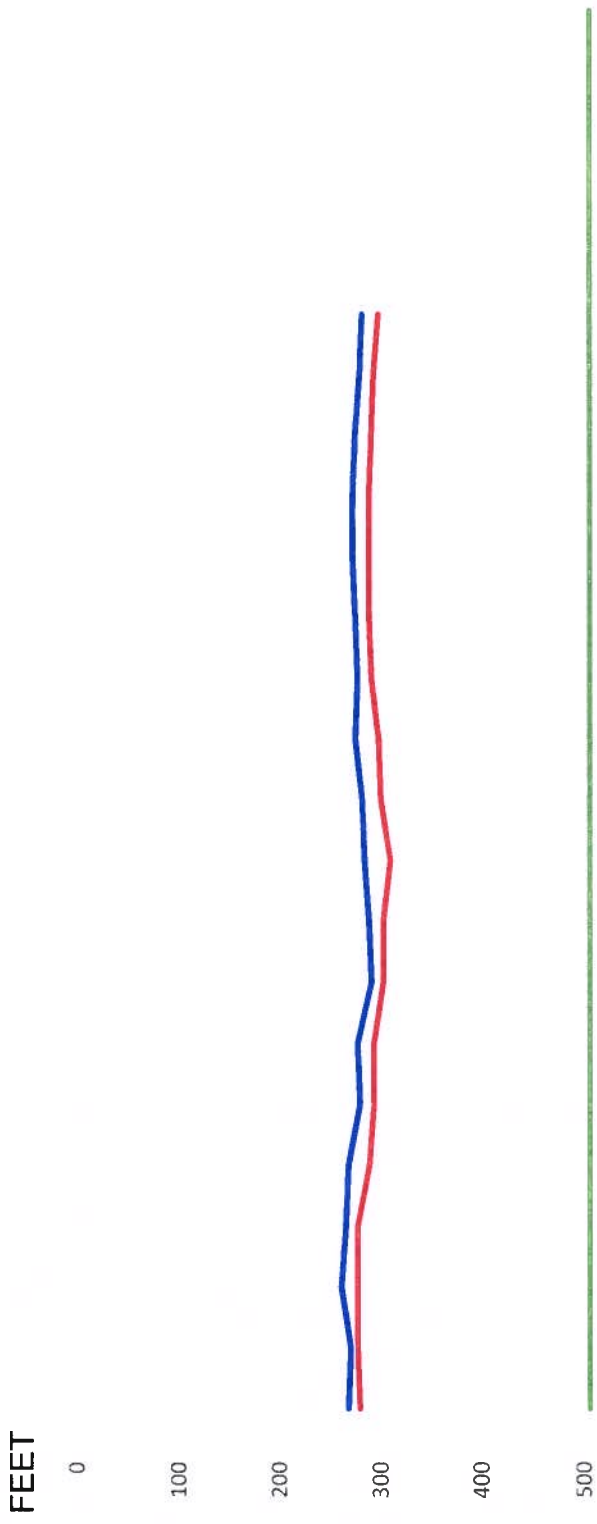
AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>2022</b>													Compare 2021
Tunnel	140	140	140	141	141	141	143						
Well # 2A	309	296	333	361	333	334	326						
Well # 3A	330	333	312	333	334	317	305						
Well # 4A	227	227	306	250	256	236	222						
Well # 5	278	286	278	250	310	287	287						Pump Pulled 7-11-22
Well # 8	311	316	359	329	319	336	310						
Well # 11	251	251	251	251	251	251	251						
<b>TOTAL G</b>	<b>1,846</b>	<b>1,849</b>	<b>1,979</b>	<b>1,915</b>	<b>1,944</b>	<b>1,902</b>	<b>1,844</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	Compare 2020
	36%	13%	13%	4%	4%	2%	-7%	-1%	-10%	-8%	-7%	-8%	
Tunnel	132	133	133	134	136	136	137						
Well # 2A	333	345	315	351	336	333	327						
Well # 3A	329	308	313	310	315	317	288						
Well # 4A	300	348	354	345	315	317	258						
Well # 5	310	310	312	298	299	300	297						
Well # 8	351	393	396	393	378	352	273						
Well # 11	251	251	251	251	251	251	251						
<b>TOTAL G</b>	<b>2,006</b>	<b>2,088</b>	<b>2,074</b>	<b>2,082</b>	<b>2,037</b>	<b>2,007</b>	<b>1,926</b>	<b>1,777</b>	<b>1,797</b>	<b>1,768</b>	<b>1,807</b>	<b>1,855</b>	Compare 2019
	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%	
Tunnel	123	122	122	123	127	131	133						
Well # 2A	250	279	262	306	286	292	344						
Well # 3A	0	312	324	327	318	311	321						
Well # 4A	272	292	250	319	292	302	372						
Well # 5	305	309	327	314	319	311	318						
Well # 8	270	284	295	367	367	367	348						
Well # 11	251	251	251	251	251	251	251						
<b>TOTAL G</b>	<b>1,471</b>	<b>1,849</b>	<b>1,831</b>	<b>2,007</b>	<b>1,960</b>	<b>1,961</b>	<b>2,070</b>	<b>2,060</b>	<b>1,995</b>	<b>1,940</b>	<b>1,948</b>	<b>2,006</b>	Compare 2018
	26%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%	
Tunnel	107	109	112	119	124	123	128						
Well # 2A	150	208	207	170	179	189	184						
Well # 3A	148	186	194	186	186	167	162						
Well # 4A	174	179	185	189	194	167	179						
Well # 5	155	168	170	173	165	197	196						
Well # 8	181	193	193	198	198	192	195						
Well # 11	251	251	251	251	251	251	251						
<b>TOTAL G</b>	<b>1,166</b>	<b>1,294</b>	<b>1,312</b>	<b>1,286</b>	<b>1,297</b>	<b>1,282</b>	<b>1,278</b>	<b>1,372</b>	<b>1,287</b>	<b>1,313</b>	<b>1,344</b>	<b>1,478</b>	Compare 2017
	-40%	-27%	-16%	-12%	-19%	-42%	-57%	-49%	-48%	-48%	-17%	-21%	
Tunnel	131	129	127	125	125	124	122						
Well # 2A	0	150	175	135	125	55	30						
Well # 3A	115	211	122	195	167	33	25						
Well # 4A	199	213	251	194	168	99	60						
Well # 5	286	289	297	279	274	278	124						
Well # 8	320	325	337	317	284	205	141						
Well # 11	0	0	0	0	0	0	0						
<b>TOTAL G</b>	<b>1,051</b>	<b>1,317</b>	<b>1,309</b>	<b>1,245</b>	<b>1,143</b>	<b>794</b>	<b>502</b>	<b>516</b>	<b>505</b>	<b>517</b>	<b>789</b>	<b>808</b>	Compare 2017
	-35%	-40%	-43%	-48%	-45%	-11%	66%	58%	17%	6%	-28%	-37%	
Tunnel	147	145	147	148	147	147	143						
Well # 2A	214	274	0	0	0	50	50						
Well # 3A	330	330	345	295	301	200	143						
Well # 4A	370	333	333	253	253	200	144						
Well # 5	353	372	372	355	353	280	257						
Well # 8	333	361	367	358	350	342	310						
<b>TOTAL G</b>	<b>1,747</b>	<b>1,815</b>	<b>1,564</b>	<b>1,409</b>	<b>1,404</b>	<b>1,372</b>	<b>1,163</b>	<b>1,012</b>	<b>968</b>	<b>998</b>	<b>951</b>	<b>1,016</b>	Compare 2017
Tunnel	184	182	177	176	170	168	165						
Well # 2A	381	500	559	534	468	213	44						
Well # 3A	537	646	530	635	610	225	28						
Well # 4A	659	729	556	478	439	193	94						
Well # 5	461	468	463	471	438	381	120						
Well # 8	458	476	438	433	444	365	248						
<b>TOTAL G</b>	<b>2,680</b>	<b>3,001</b>	<b>2,723</b>	<b>2,727</b>	<b>2,569</b>	<b>1,545</b>	<b>699</b>	<b>640</b>	<b>828</b>	<b>945</b>	<b>1,317</b>	<b>1,615</b>	Compare 2017



# SHEEP CREEK WATER COMPANY

## WELL #2A Monthly Water Levels / 2 years



2021 / 2022

— WELL 2A S — WELL 2A P — PUMP DEPTH

# SHEEP CREEK WATER COMPANY

## WELL #3A Monthly Water Levels / 2 years



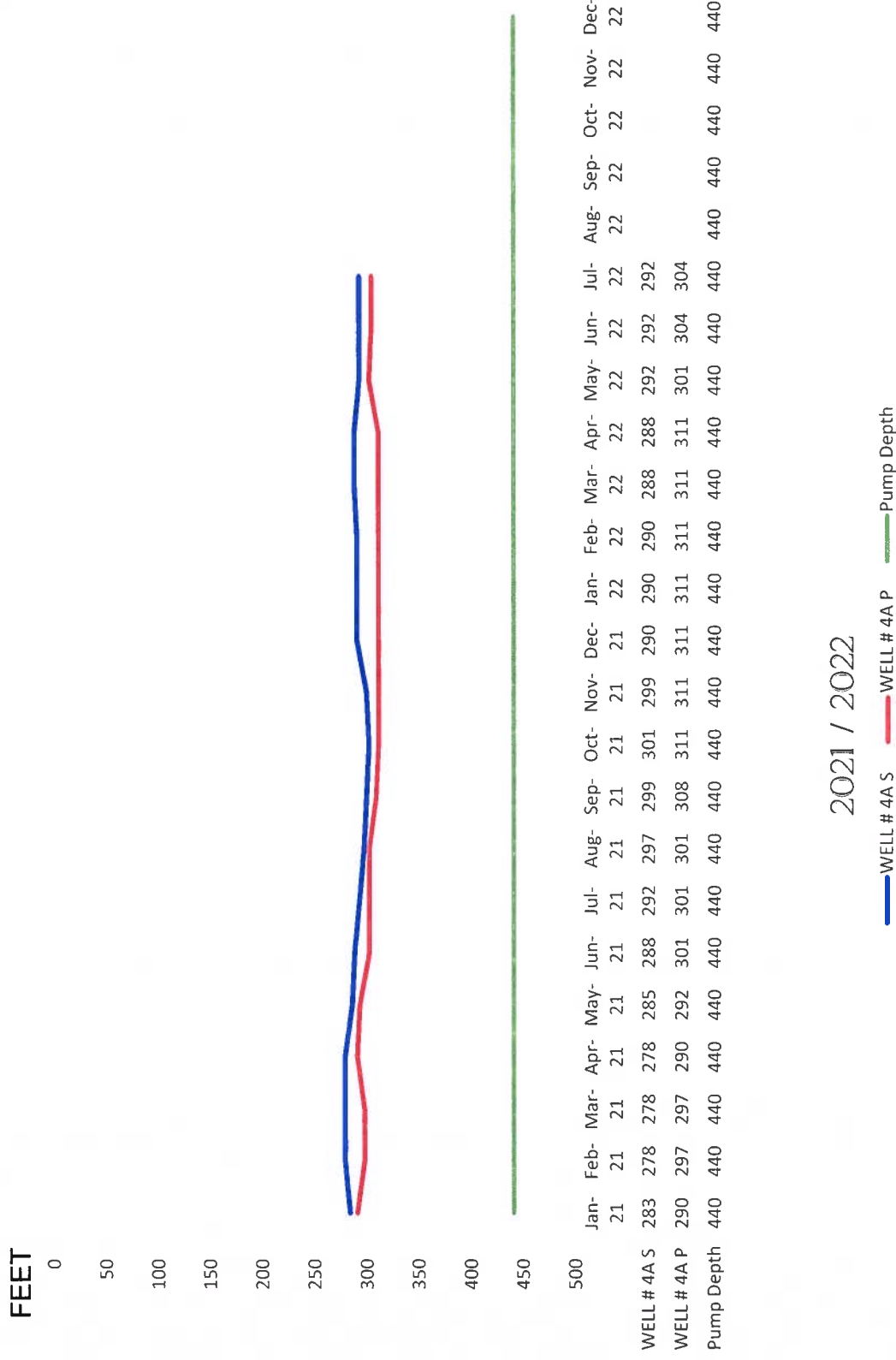
2021 / 2022

— WELL # 3A S — WELL # 3A P — Pump Depth



# SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years



2021 / 2022

— WELL # 4A S — WELL # 4A P — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #5 Monthly Water Levels / 2 years

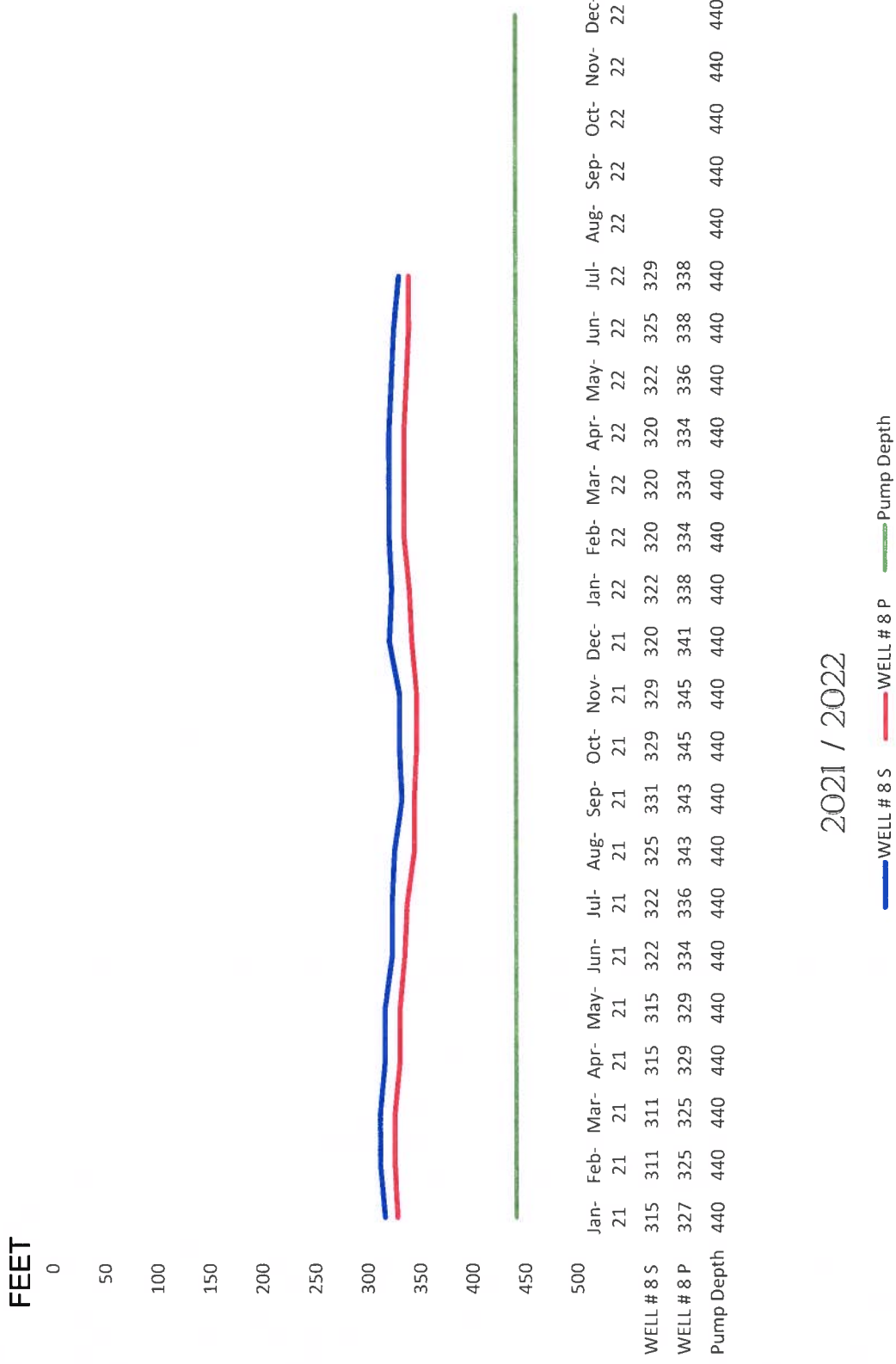


2021 / 2022

— WELL # 5 S — WELL # 5 P — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #8 Monthly Water Levels / 2 years



2021 / 2022

— WELL # 8 S — WELL # 8 P — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #11 Monthly Water Levels / 2 years

FEET  
850

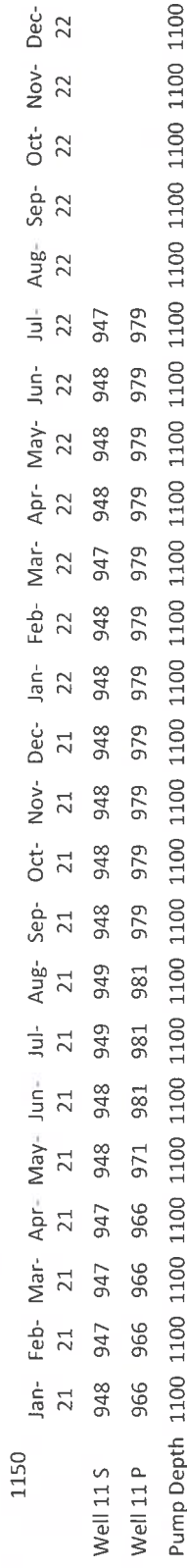
900

950

1000

1050

1100

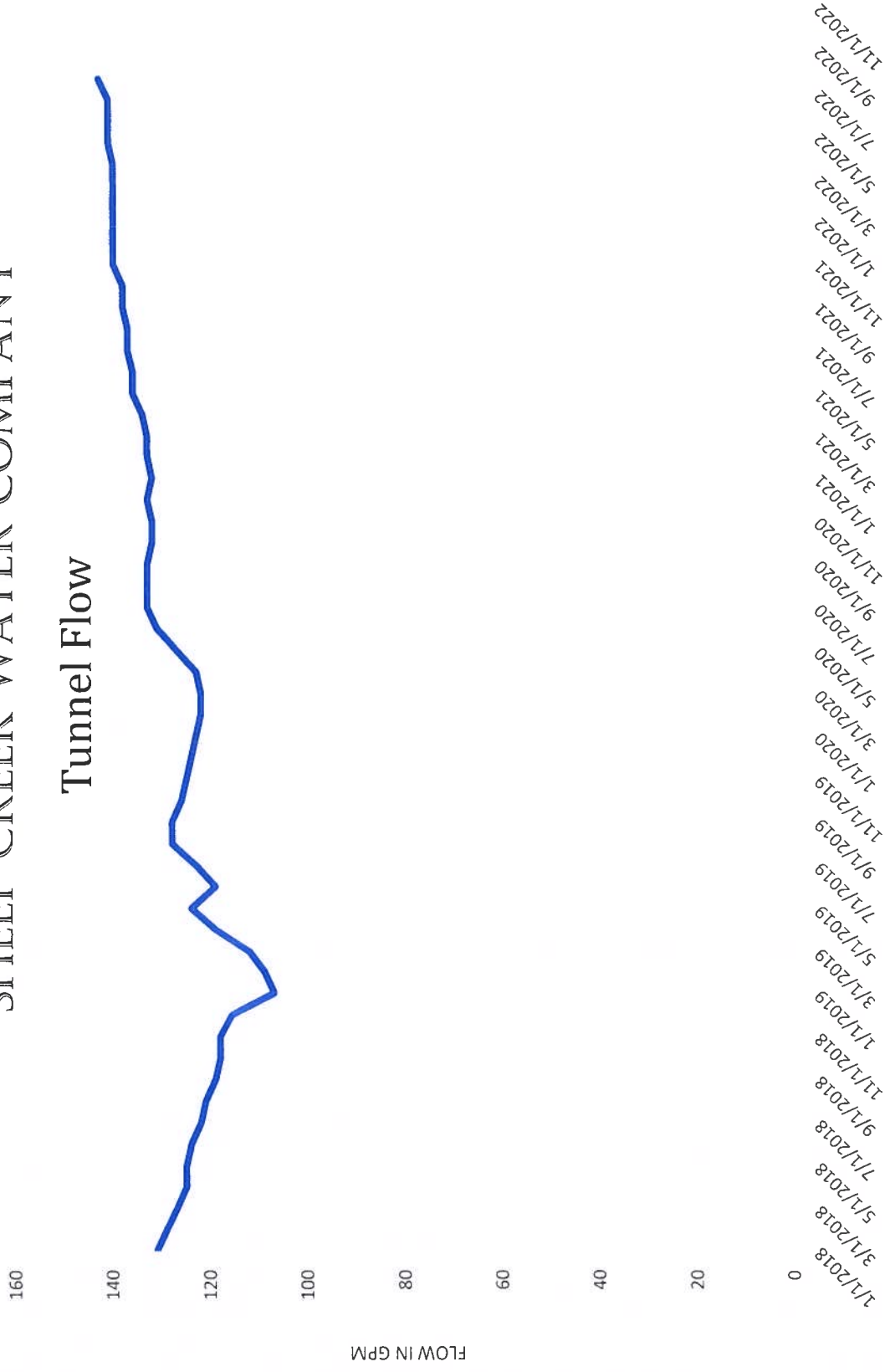


2021 / 2022

Well #11 S Well #11 P Pump Depth

# SHEEP CREEK WATER COMPANY

## Tunnel Flow



# SHEEP CREEK WATER COMPANY

## Total Gallons per Minute

