

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
August 19, 2025 ~ 6:00 PM
SHEEP CREEK WATER COMPANY
4200 SUNNYSLOPE RD., PHELAN CA 92371***

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

AGENDA

1) Open Meeting- 6:00 PM

- a. Flag Salute
- b. Invocation

2) Consent Motions

- a. Minutes:
 - a. Regular Board of Directors Meeting- July 15, 2025*
- b. Bills:
 - a. July 15, 2025 through August 19, 2025*
- c. Managers' Report: Included in Board Packet

3) Open Forum/Public Comment- Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.

4) Old Business

Information Items:

- a. System Update

5) New Business

Action Items:

- a. Account 55
- b. Shareholder Request
- c. 2-Meters
- d. Parcel Main-Line Extension Request

6) Next Scheduled Meeting

- a. September 16, 2025

7) Closed Session

- a. Steinmann Property Negotiations
- b. Employee Evaluation

8) Adjournment

**SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
July 15, 2025 ~ 6:00 PM
SHEEP CREEK WATER COMPANY
4200 SUNNYSLOPE RD., PHELAN CA 92371**

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

Meeting Minutes

1) Open Meeting- 6:00 PM

- a. The Regular Board of Directors Meeting of July 15, 2025, was called to order at 6:01 PM by President Andy Zody. General Manager Joe Tapia led the Pledge of Allegiance. Director Eric York led the Invocation.
- b. Attendance:
 - a. Andy Zody is in attendance as President.
 - b. Luanne Uhl is in attendance as Vice President.
 - c. Kellie Williams is in attendance as Secretary/Treasurer.
 - d. David Nilsen is in attendance as presiding Director.
 - e. Eric York is in attendance as presiding Director.
- c. Guest Present:
 - a. Peter Barnes
- d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, Executive Manager, were present.

2) Consent Motions

- a. Minutes:
 - a. Regular Board of Directors Meeting- May 20, 2025
 - b. Annual Shareholder's Meeting- May 3, 2025
- b. Bills:
 - a. May 20, 2025 through July 15, 2025
- c. Managers' Report: Included in Board Packet

David Nilsen moved to accept the Bills, Managers Report and Minutes as presented. Eric York seconded the motion.

- 3) Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.

Kellie Williams suggested using AI tools, such as Otter, to take meeting notes in the future. The board agreed with the proposal. A trial will be conducted using the free version.

4) Old Business

Information Items:

- a. System Update
 - a. See Mangers Report below
 - i. Andi Zody requested that the Manager include information on system growth over the years, with specific line items such as the elimination of dead-end lines.

5) New Business

Action Items:

- a. 1-Meter

Uhl motioned to approve the installation of a meter at 8770 Malpaso. York seconded the motion. The motion carried with a vote of 5 in favor, 0 opposed.

6) Next Scheduled Meeting

- a. August 19, 2025
- b. September 16, 2025

7) Closed Session 6:13

- a. Steinmann Property Negotiations

Came out of closed session at 6:48

- b. SCWC will form a committee to discuss future goals and explore options with the Steinmann Family.

Ulh made a motion to adjourn the meeting, which was seconded by Nilsen. The meeting was adjourned at 6:50 p.m.

Respectfully Submitted,

Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Directors

Manager's Report July 15, 2025

PRODUCTION

- June Production- 59.73 AF- 2025 Year to Date Production- 306.87
- June Meter Service Usage- 48.54 AF, 2025 Year to Date Consumption- 223.80

Well soundings, 2025:

- Static Water Levels compared April 2025 to June 2025.

Well, 2A. Static level is up 4 FT.

Well, 3A. Static level is up 4 FT.

Well, 4A. Static level is up 4 FT.

Well, 5. Static level same FT.

Well, 8. Static level same FT.

Well, 11. Static level is Down 10 FT.

Well 13. Static level is up 5 FT.

Tunnel the Tunnel flow is currently averaging 403 GPM.

- Total pumping capacity as of June 2025 is 2,606 GPM.
- Current usage is averaging 527,200 gallons per day, 366 gallons per minute.

Work Completed or in Progress- May/June 2025

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 9- Meter upgrades.
- 2-Mainline leaks / 4- service line leaks.
- Meter Maintenance.
- Install 500' of 8" C900, Eliminate dead-end line.
- Install 6 New Meters.
- 1-Service Line Replacement.
- Rebuilt Tank 3 Altitude Valve.
- Install New Fire Hydrant.
- Install Two 8" Gate Valves.
- Well 13 Update:

- Mr. Divani completed well 13 field inspection on June 12.
- He confirmed he will begin drafting the permit and will follow up with us.

Sheep Creek Water Company

4200 Sunnyslope Rd.

P.O. Box 291820

Phelan, CA 92329-1820

Office (760) 868-3755/Fax (760) 868-2174

Email sheepcreek@verizon.net / www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

August 19, 2025

PRODUCTION

- July Production- 66.68 AF- 2025 Year to Date Production- 373.56
- July Meter Service Usage- 63.41 AF, 2025 Year to Date Consumption- 287.22

Well soundings, 2025:

- Static Water Levels compared April 2025 to July 2025.
 - Well, 2A.** Static level is up same FT.
 - Well, 3A.** Static level is up 10 FT.
 - Well, 4A.** Static level is up 2 FT.
 - Well, 5.** Static level down 5 FT.
 - Well, 8.** Static level same FT.
 - Well, 11.** Static level is Down 10 FT.
 - Well 13.** Static level is up 5 FT.
- Tunnel** the Tunnel flow is currently averaging 403 GPM.
- Total pumping capacity as of July 2025 is 2,552 GPM.
- Current usage is averaging 666,500 gallons per day, 463 gallons per minute.

Work Completed or in Progress- July 2025

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 4- Meter upgrades.
- 4-Mainline leaks / 3- service line leaks.
- Meter Maintenance.
- 2-Service Line Replacement.
- Auto Maintenance.
- Equipment Maintenance.
- Well 13 Update:
 - Install Eyewash Station.
 - Install Air vent
 - Permit.
- **New Rates go into effect January 1, 2025.**
- **Allotment Tier 1 – All share 600 CF. Tier 1 \$0.72 per hcf**
- **Allotment Tier 2 – 300 CF. Tier 2 \$5.80 per hcf**
- **Tier 3 Overage- No Allotment. Tier 3 \$11.00 per hcf**

					Monthly Deposits					
2025										
Month	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.48 MWA Fees	Tier 3-\$2 Improvement	Tier 3-\$1.13 Assessment	System Upgrade	\$5.00 Assessment
JAN	16,152.43	12,360.87	1,250.72	2,540.84	\$ 9,691.46	\$ 1,851.07	\$ 13,212.37	\$ 2,540.84	\$ 5,835.00	\$ 6,150.00
FEB	10,993.84	6,647.69	847.99	3,498.16	\$ 6,596.30	\$ 1,255.03	\$ 6,996.32	\$ 3,952.92	\$ 5,835.00	\$ 6,145.00
MAR	11,880.88	5,147.58	1,348.38	5,384.92	\$ 7,128.53	\$ 1,995.60	\$ 10,769.84	\$ 6,084.96	\$ 5,835.00	\$ 6,160.00
APR	17,615.13	9,983.69	1,841.43	5,790.01	\$ 10,569.08	\$ 2,725.32	\$ 11,580.02	\$ 6,542.71	\$ 5,835.00	\$ 6,175.00
MAY	19,705.66	7,565.21	2,684.77	9,455.68	\$ 11,823.40	\$ 3,973.46	\$ 18,911.36	\$ 10,684.92	\$ 5,835.00	\$ 6,205.00
JUNE	21,145.87	8,480.71	2,878.30	9,786.86	\$ 12,687.52	\$ 4,259.88	\$ 19,573.72	\$ 11,059.15	\$ 5,835.00	\$ 6,210.00
JUL	27,623.75	12,248.76	3,598.61	11,776.38	\$ 16,574.25	\$ 5,325.94	\$ 23,552.76	\$ 13,307.31	\$ 5,835.00	\$ 6,215.00
AUG		-			\$ -	\$ -	\$ -	\$ -		
SEP		-			\$ -	\$ -	\$ -	\$ -		
OCT		-			\$ -	\$ -	\$ -	\$ -		
NOV		-			\$ -	\$ -	\$ -	\$ -		
DEC		-			\$ -	\$ -	\$ -	\$ -		
TOTAL	125,117.56	62,434.51	14,450.20	48,232.85	75,070.54	21,386.30	104,596.39	54,172.81	40,845.00	43,260.00

\$ 44,952.85 \$ 83,811.16 \$ 530,561.35

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

PRODUCTION 5 - YEAR RECAP															
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2025	31%	41%	47%	36%	12%	7%	-7%	-100%	-100%	-100%	-100%	-100%			
	-19%	-19%	-35%	-36%	-43%	-49%	-44%	-100%	-100%	-100%	-100%	-100%	GALLS	CU.FT	A.F
Tunnel	14,409,000	13,698,000	15,857,000	16,380,000	17,863,000	17,398,000	17,984,000						113,589,000	15,185,695	348.59
Well # 2A	44,000	15,000	16,000	19,000	15,000	18,000	17,000						144,000	19,251	0.44
Well # 3A	45,000	23,000	34,000	20,000	362,000	1,380,000	10,000						1,874,000	250,535	5.75
Well # 4A	39,000	15,000	11,000	13,000	13,000	15,000	17,000						123,000	16,444	0.38
Well # 5	47,000	16,000	17,000	24,000	21,000	620,000	3,665,000						4,410,000	589,572	13.53
Well # 8	31,000	262,000	11,000	609,000	11,000	12,000	14,000						950,000	127,005	2.92
Well # 11	18,200	18,800	22,900	22,100	19,400	22,200	23,800						147,400	19,706	0.45
Well #13			488,500	0	0	0	0						488,500	65,307	1.50
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	14,633,200	14,047,800	16,457,400	17,087,100	18,304,400	19,465,200	21,730,800	0	0	0	0	0	121,725,900	16,273,516	373.56
TOTAL CF	1,956,310	1,878,048	2,200,187	2,284,372	2,447,112	2,602,299	2,905,187	0	0	0	0	0	Total Reduction=		
TOTAL AF	44,908	43,111	50,506	52,438	56,174	59,737	66,689	0.000	0.000	0.000	0.000	0.000			
2024	-2%	-10%	-3%	-7%	1%	7%	10%	31%	49%	22%	15%	27%			
	-38%	-42%	-56%	-53%	-49%	-53%	-40%	-35%	-28%	-38%	-33%	-12%	GALLS	CU.FT	A.F
Tunnel	8,617,000	8,385,000	9,691,000	10,161,000	11,005,000	11,146,000	11,752,000	12,224,000	12,154,000	12,874,000	12,845,000	13,909,000	134,563,000	17,989,706	412.96
Well # 2A	26,000	18,000	15,000	146,000	81,000	42,000	4,956,000	4,445,000	5,235,000	1,900,000	20,000	20,000	16,884,000	2,257,219	51.82
Well # 3A	30,000	18,000	19,000	188,000	54,000	33,000	28,000	3,827,000	484,000	28,000	13,000	0	4,722,000	631,283	14.49
Well # 4A	32,000	13,000	25,000	734,000	4,427,000	4,214,000	28,000	13,000	15,000	756,000	1,169,000	442,000	11,868,000	1,586,631	36.42
Well # 5	28,000	19,000	19,000	157,000	73,000	2,541,000	6,444,000	4,544,000	5,692,000	2,089,000	21,000	18,000	21,645,000	2,893,717	66.43
Well # 8	2,395,000	1,507,000	1,407,000	1,145,000	673,000	121,000	27,000	20,000	14,000	10,000	24,000	16,000	7,359,000	983,824	22.58
Well # 11	6,900	17,300	9,500	7,600	8,900	14,900	102,800	2,000	0	20,800	80,100	47,500	318,100	42,527	0.98
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,134,900	9,977,300	11,185,500	12,538,600	16,301,900	18,111,900	23,337,800	25,075,000	23,594,000	17,677,600	13,972,100	14,452,500	197,359,100	26,384,906	605.67
TOTAL CF	1,488,623	1,333,864	1,495,388	1,678,283	2,179,398	2,421,377	3,120,027	3,352,273	3,154,278	2,363,316	1,887,928	1,932,152	Total Reduction=		
TOTAL AF	34,172	30,619	34,327	38,480	50,029	55,583	71,621	76,952	72,407	54,251	42,879	44,353			
2023													GALLS	CU.FT	A.F
Tunnel	6,440,000	5,967,000	6,986,000	7,554,000	8,223,000	7,883,000	7,815,000	7,718,000	7,603,000	7,959,000	7,955,000	8,360,000	90,463,000	12,093,984	277.62
Well # 2A	72,000	18,000	25,000	190,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	2,746,000	22,000	22,000	21,009,000	2,808,690	64.47
Well # 3A	89,000	36,000	39,000	602,000	7,769,000	23,000	4,460,000	39,000	13,000	576,000	1,844,000	33,000	15,323,000	2,048,529	47.02
Well # 4A	60,000	266,000	23,000	16,000	41,000	23,000	4,464,000	36,000	2,855,000	2,677,000	158,000	23,000	10,682,000	1,428,075	32.78
Well # 5	32,000	17,000	22,000	177,000	37,000	3,889,000	1,979,000	3,186,000	417,000	550,000	1,275,000	23,000	11,604,000	1,551,337	35.61
Well # 8	4,841,000	4,761,000	4,370,000	4,863,000	27,000	141,000	2,462,000	19,000	25,000	1,135,000	2,901,000	25,365,000	3,391,043	77.84	
Well # 11	7,200	17,200	14,000	13,600	21,000	15,600	69,900	6,300	1,400	11,500	12,900	16,600	227,400	30,401	0.70
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,361,200	11,082,200	11,479,000	13,435,600	16,162,000	16,864,800	21,178,900	19,189,300	15,795,400	14,644,500	12,201,900	11,378,600	174,673,400	23,352,059	536.05
TOTAL CF	1,518,877	1,481,578	1,534,626	1,796,203	2,160,695	2,254,852	2,831,404	2,565,414	2,111,884	1,944,452	1,631,270	1,521,203	Total Reduction=		
TOTAL AF	34,866	34,010	35,228	41,232	49,599	51,756	64,996	58,890	48,474	44,635	37,446	34,920			
2022													GALLS	CU.FT	A.F
Tunnel	5,022,000	5,656,896	6,266,000	6,095,000	6,290,000	6,091,200	6,386,000	6,346,000	6,103,000	6,325,000	6,149,000	6,347,000	73,057,096	9,766,991	224.20
Well # 2A	63,000	16,000	16,000	13,000	30,000	5,001,000	4,612,000	6,468,000	5,814,000	5,113,000	3,264,000	521,000	30,931,000	4,135,160	94.92
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,496,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	38.95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872	9.23
Well # 5	50,000	12,000	15,000	12,000	26,000	3,204,000	6,455,000	5,622,000	5,009,000	4,439,000	2,869,000	46,400	27,759,400	3,711,150	85.19
Well # 8	6,954,000	5,772,000	6,739,000	4,287,000	4,702,000	1,673,000	117,000	81,000	21,000	15,000	24,000	1,955,000	32,340,000	4,323,529	99.25
Well # 11	0	0	47,000	960,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38.41
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	11,588,400	192,303,196	25,708,983	590.16
TOTAL CF	1,653,743	1,533,275	1,880,749	2,132,206	2,398,676	2,684,265	2,874,626	2,822,928	2,368,471	2,128,757	1,690,668	1,562,620	Total Reduction=		
TOTAL AF	37,962	35,197	43,173	48,945	55,062	61,159	65,988	64,801	54,323	48,866	38,810	35,870			
2021													GALLS	CU.FT	A.F
Tunnel	5,901,408	5,382,560	5,937,120	5,806,080	6,057,848	5,880,000	6,115,880	6,118,000	5,959,000	5,553,000	8,048,000	6,261,000	70,999,496	9,491,911	217.89
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,584,000	6,493,000	7,356,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144	124.05
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	23,000	4,229,000	4,164,000	2,929,000	11,542,000	1,543,048	35.42
Well # 4A	12,000	23,000	17,000	29,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0.60
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,498,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.72
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	738,000	19,000	24,000	18,000	21,000	5,113,000	3,956,000	3,368,000	38,109,000	5,094,786	116.95
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,648	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.86
TOTAL CF	1,651,712	1,446,746	1,714,695	2,223,928	2,666,517	2,923,436	3,134,864	2,988,422	2,722,473	2,242,467	1,908,690	1,683,824	Total Reduction=		
TOTAL AF	37,916	33,210	39,361	51,051	61,211	67,108	71,962	68,600	62,495	51,477	43,815	38,653			

Reduction compared to 2023

Reduction compared to 2013

	1230	1230	1232	1235	1221	1223	1243	0	0	0	0	0	0	0	0	Service Connection AVG	717.833
	4059	4059	4065.6	4075.5	4029.3	4035.9	4101.9	0	0	0	0	0	0	0	0	Population AVG	2368.85
	11%	-2%	-11%	4%	-3%	0%	15%	0%	21%	14%	28%	1%				2024 vs 2023	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL				
2025	-10%	-29%	-41%	-43%	-46%	-45%	-39%	-100%	-100%	-100%	-100%	-100%				Reduction with 2013	
Cons'n HCF	16,152	10,993	11,880	17,615	19,705	21,145	27,623		0	0	0	0	125,113				
Cons'n GPM	271	204	199	305	330	366	463		0	0	0	0	178				
Cons'n A.F.	37.080	25.236	27.273	40.438	45.236	48.542	63.414	0.000	0.000	0.000	0.000	0.000	287.220				
Ave GPDPP	96.02	69.86	70.51	107.77	118.00	130.63	162.49	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					
2024	-32%	38%	-38%	-57%	-48%	-53%	-52%	-29%	-55%	-51%	-30%	-40%				Reduction with 2013	
Cons'n HCF	12,235	11,352	10,495	13,139	18,028	18,663	26,681	25,191	20,928	19,026	18,738	11,630	205,106				
Cons'n GPM	205	211	176	227	302	323	430	422	362	319	324	195	291				
Cons'n A.F.	28.088	26.061	24.093	30.163	41.387	42.844	68.966	57.831	48.044	43.678	43.017	26.699	470.859				
Ave GPDPP	74.43	73.82	63.84	82.45	109.57	116.63	164.55	150.98	128.97	113.29	115.67	0.00					
2023	-31%	-32%	-18%	-43%	-41%	-40%	-52%	-27%	-45%	-50%	-24%	-38%				Reduction with 2013	
Cons'n HCF	11,051	11,638	11,782	12,616	18,524	18,659	22,333	25,146	17,349	16,624	14,598	11,516	191,836				
Cons'n GPM	185	216	197	218	310	323	374	421	300	279	253	193	273				
Cons'n A.F.	25.370	26.717	27.048	28.962	42.525	42.835	51.270	57.727	39.828	38.163	33.512	26.437	440.395				
Ave GPDPP	69.28	72.96	73.86	79.09	116.13	120.87	140.00	167.64	112.38	104.21	94.56	72.19					
2022	-32%	-17%	-23%	-43%	-44%	-38%	-51%	-41%	-42%	-46%	-19%	-27%				Reduction with 2013	
Cons'n HCF	12,268	12,858	15,510	17,551	20,711	23,764	22,170	25,581	21,299	16,717	15,793	11,744	215,966				
Cons'n GPM	206	239	288	326	384	411	371	429	369	280	273	197	314				
Cons'n A.F.	28.164	29.518	35.606	40.292	47.546	54.555	50.895	58.726	48.896	38.377	36.256	26.961	495.790				
2021	-30%	-17%	-31%	-37%	-43%	-29%	-39%	-42%	-31%	-43%	-12%	-11%				Reduction with 2013	
Cons'n HCF	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603				
Cons'n GPM	209	239	235	334	353	468	459	420	441	295	296	239	332				
Cons'n A.F.	28.680	29.607	32.136	44.227	48.354	62.074	62.838	57.551	58.448	40.414	39.205	32.744	536.279				
2020	-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%				Reduction with 2013	
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185				
Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	306				
Cons'n A.F.	27.795	26.062	26.302	29.850	45.846	52.833	57.894	55.608	55.588	49.681	33.403	33.133	493.996				
2019	-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%				Reduction with 2013	
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279				
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290				
Cons'n A.F.	28.652	25.207	23.707	37.606	39.688	44.695	55.838	56.409	50.203	45.325	31.926	29.706	468.960				
2018	-15%	-7%	-37%	-41%	-40%	-35%	-40%	-39%	-39%	-39%	-16%	-18%				Reduction with 2013	
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605				
Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	329				
Cons'n A.F.	35.262	33.198	29.157	41.796	50.692	56.772	61.983	60.646	51.341	43.072	37.647	30.126	531.693				
2017	-25%	10%	3%	-26%	-21%	11%	-21%	-17%	-28%	-35%	0%	-19%					
Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231				
Cons'n GPM	186	187	256	359	405	446	438	608	384	368	345	261	345				
Cons'n A.F.	25.531	23.159	35.066	47.653	55.443	59.196	59.945	69.685	50.885	50.420	45.713	35.785	558.381				
2016				-4%	-27%	-20%	-33%	-27%	-9%	-18%	-8%	11%					
Cons'n HCF	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	295,892				
Cons'n GPM	226	318	350	394	489	734	596	597	457	333	336	220	421				
Cons'n A.F.	30.986	39.356	48.014	52.232	67.007	97.274	81.712	81.857	60.561	45.589	44.604	30.081	679.274				
2013																	
Cons'n HCF	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501				
Cons'n GPM	301	289	339	533	616	662	754	721	635	515	336	270	498				
Cons'n A.F.	41.242	35.771	46.408	70.732	84.327	87.743	103.281	98.848	84.149	70.598	44.588	36.952	805				
													59.32472				

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2025	-3%	27%	26%	-2%	-2%	12%	13%	-100%	-100%	-100%	-100%	-100%
Tunnel	323	340	355	379	400	403	403					
Well # 2A	333	357	381	396	417	375	472					
Well # 3A	395	548	333	333	231	230	208					
Well # 4A	325	357	367	310	361	357	315					
Well # 5	373	444	405	444	292	483	440					
Well # 8	287	373	306	350	306	400	333					
Well #11	379	392	382	372	351	378	381					
Well # 13			388									
TOTAL G	2,415	2,811	2,917	2,584	2,358	2,606	2,552	0	0	0	0	0
2024	13%	1%	2%	27%	6%	32%	2%	3%	-7%	5%	-3%	-17%
Tunnel	193	201	217	235	247	258	263	274	281	288	293	312
Well # 2A	394	375	357	368	377	389	368	382	379	378	370	370
Well # 3A	455	231	352	497	333	344	311	347	359	311	310	0
Well # 4A	381	361	347	411	356	357	333	310	312	337	344	351
Well # 5	424	396	396	409	435	401	421	416	411	413	389	375
Well # 8	390	391	397	438	395	336	321	303	292	333	308	333
Well # 11	251	251	251	251	251	251	251	251	0	429	336	270
TOTAL G	2,488	2,206	2,317	2,627	2,394	2,336	2,268	2,283	2,034	2,487	2,350	2,011
2023	19%	18%	14%	8%	16%	-7%	21%	26%	27%	43%	13%	18%
Tunnel	144	148	156	175	184	182	175	173	176	178	184	187
Well # 2A	364	300	347	323	367	369	344	369	372	375	333	367
Well # 3A	449	545	542	319	374	240	357	310	361	421	504	500
Well # 4A	370	333	319	333	360	426	359	353	365	368	368	348
Well # 5	296	283	306	314	308	298	330	390	314	403	391	383
Well # 8	325	330	340	352	409	412	372	372	352	379	384	385
Well # 11	251	251	251	251	251	281	251	251	251	251	251	251
TOTAL G	2,199	2,190	2,261	2,067	2,253	1,776	2,228	2,218	2,191	2,375	2,413	2,421
2022	-8%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
Tunnel	140	140	140	141	141	141	143	142	142	142	142	142
Well # 2A	309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	398	383	364	325	299
Well # 4A	227	227	306	250	256	236	222	0	0	0	403	338
Well # 5	278	286	278	250	310	287	287	280	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	316
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,665	2,137	2,046
2021	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%
Tunnel	132	133	133	134	136	136	137	137	136	138	140	140
Well # 2A	333	345	315	351	343	336	333	327	316	311	313	333
Well # 3A	329	308	313	310	315	315	317	288	295	306	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	298	299	300	297	289	276	271	262	283
Well # 8	351	393	396	393	378	352	333	273	292	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133
Well # 2A	250	279	262	306	288	292	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006
2019												
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124
Well # 2A	150	208	207	170	179	189	184	158	172	204	188	229
Well # 3A	148	188	194	188	188	167	162	167	0	0	0	0
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312
Well # 5	155	168	170	173	165	197	196	231	270	283	290	299
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478

Rehab 8/12/2024

Compare 2022

Pump Pulled 5-11-23

Compare 2021

Pump Pulled 7-11-22

Compare 2020

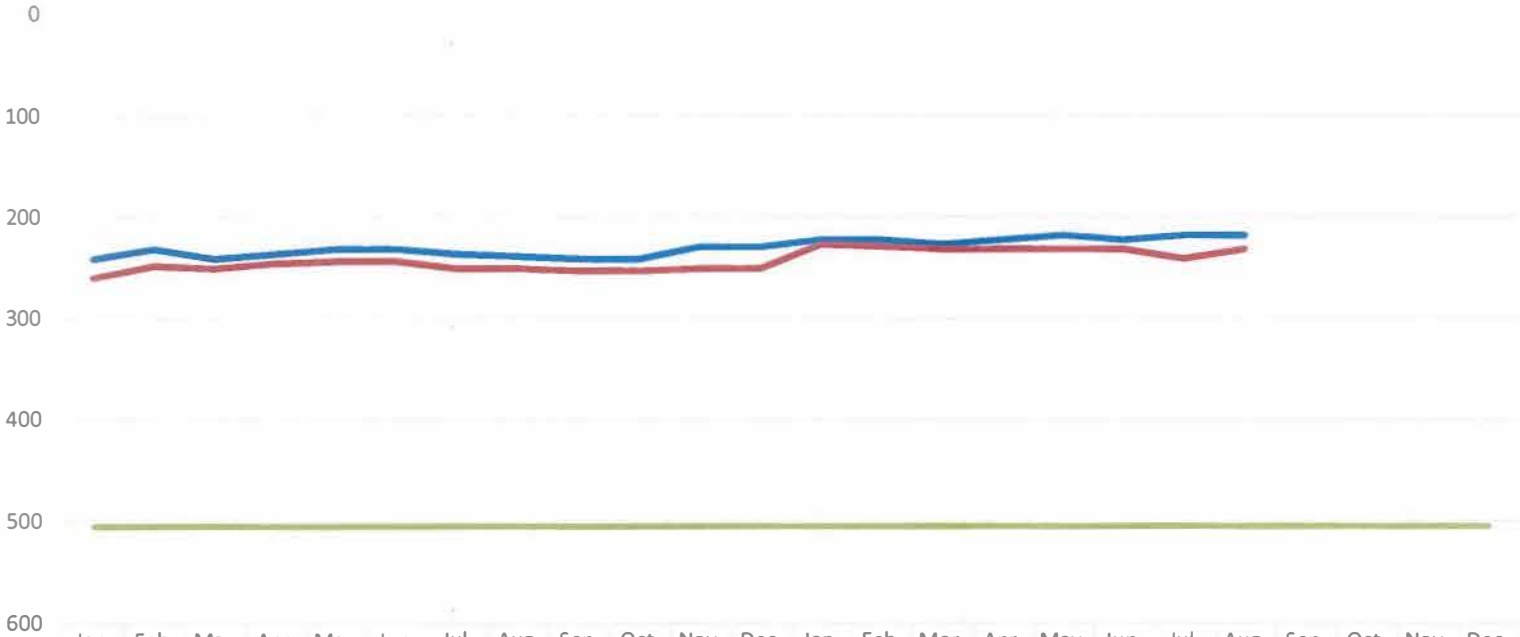
Compare 2019

Pump Pulled 9-19

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years

FEET

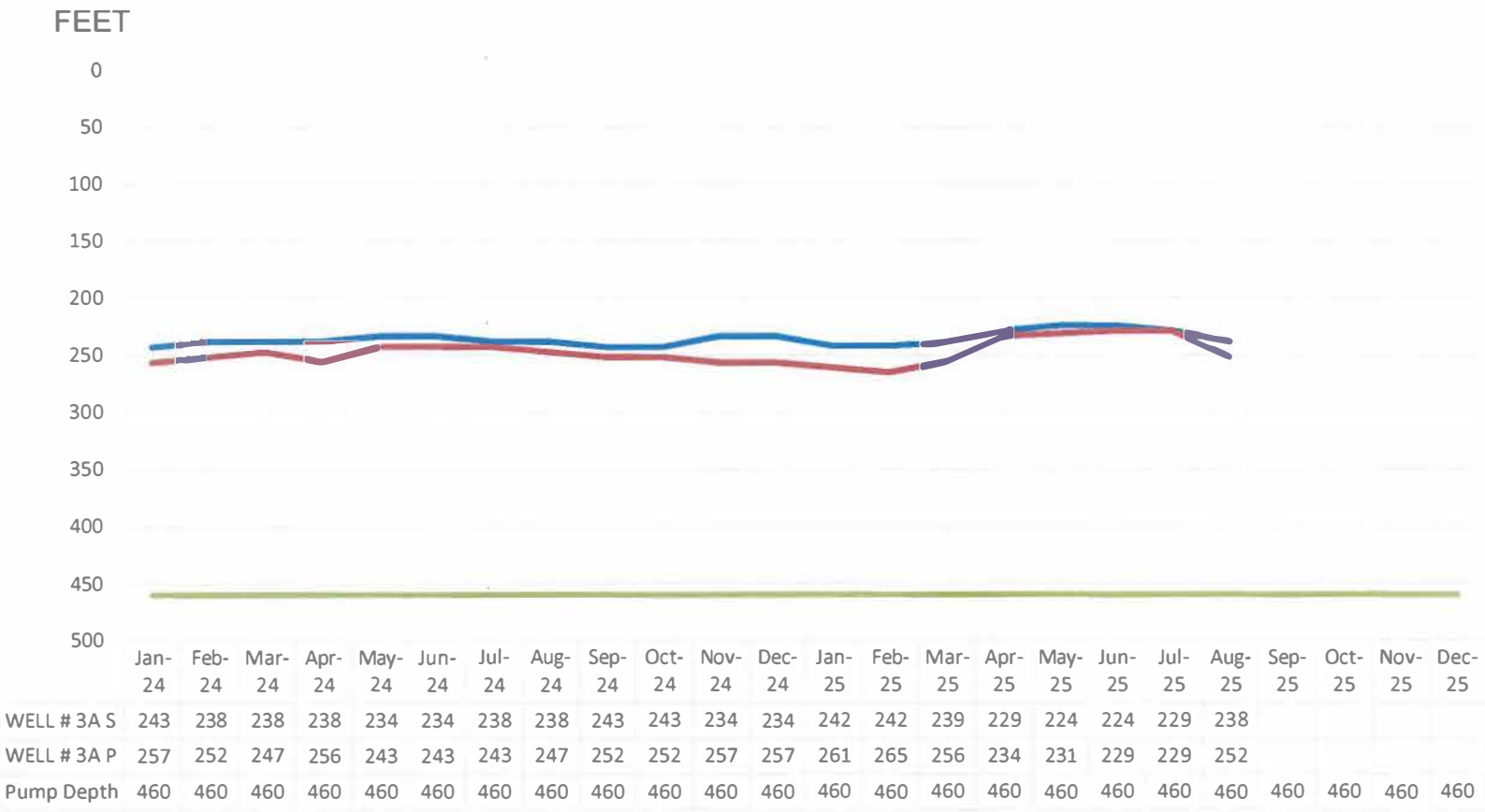


	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
WELL 2A S	242	232	242	237	232	232	237	239	242	242	230	230	223	223	228	223	219	223	219	219				
WELL 2A P	260	249	251	246	244	244	251	251	253	253	251	251	228	230	232	232	232	232	242	232				
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2024 / 2025

WELL 2A S WELL 2A P PUMP DEPTH

SHEEP CREEK WATER COMPANY
WELL #3A Monthly Water Levels / 2 years

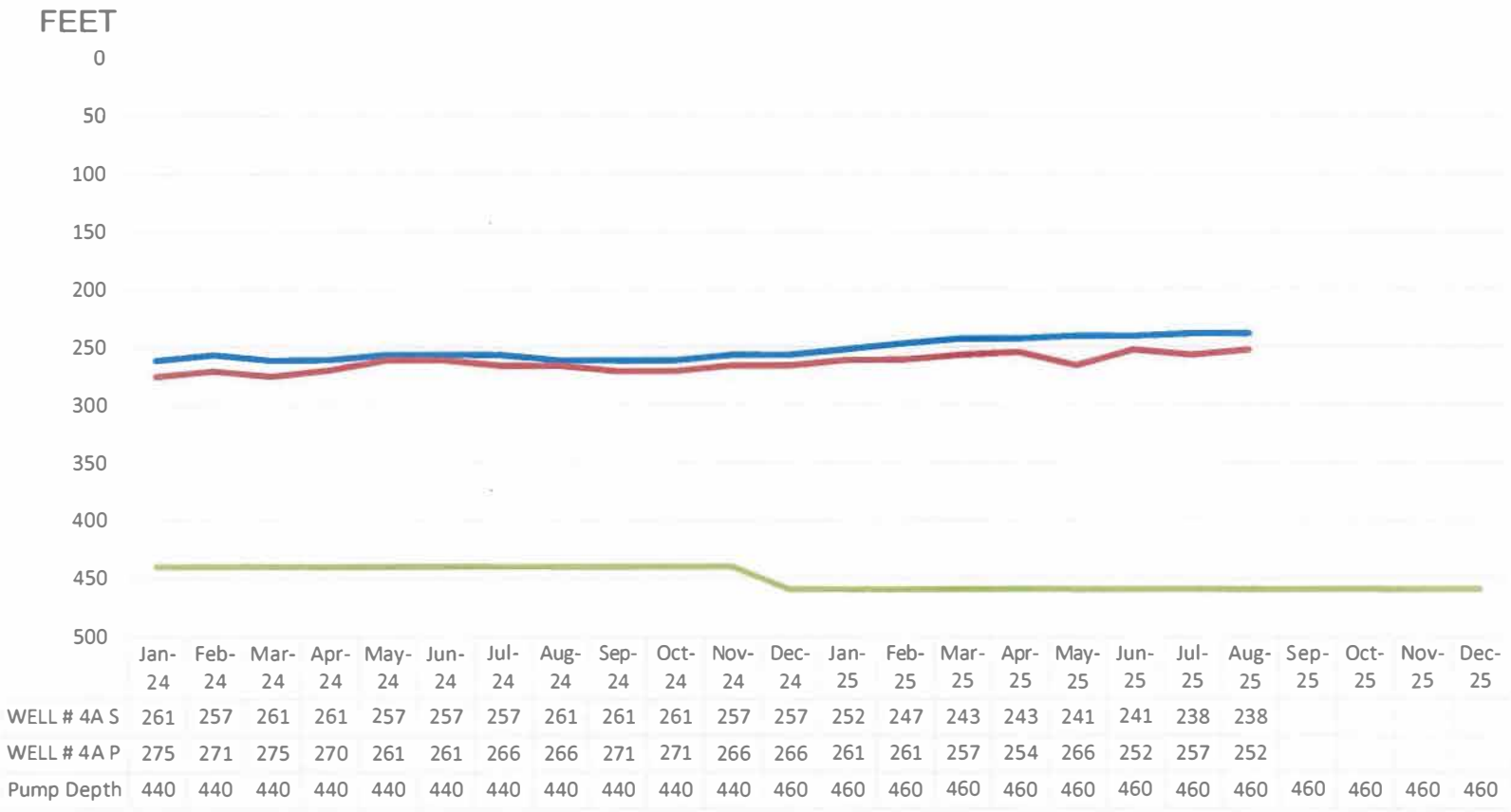


2024 / 2025

WELL # 3A S WELL # 3A P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

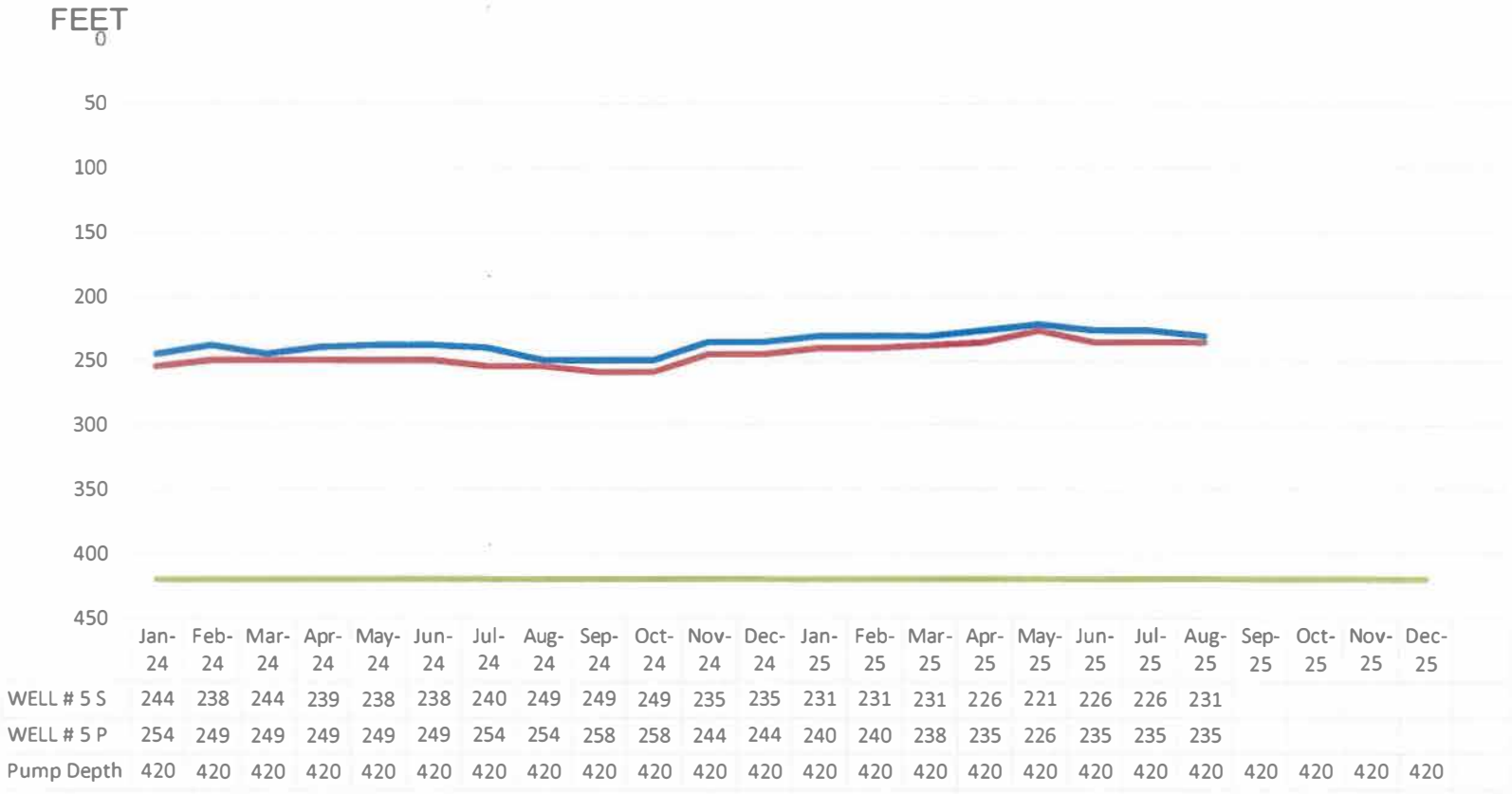


2024 / 2025

— WELL # 4A S
 — WELL # 4A P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years



2024 / 2025

WELL # 5 S WELL # 5 P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years

FEET

0

50

100

150

200

250

300

350

400

450

500

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
WELL # 8 S	264	262	260	259	255	255	260	260	262	262	255	255	255	255	246	241	248	241	241	237				
WELL # 8 P	274	271	274	269	264	264	264	264	269	269	264	264	264	264	255	255	255	251	251	255				
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440

2024 / 2025

— WELL # 8 S — WELL # 8 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850

900

950

1000

1050

1100

1150

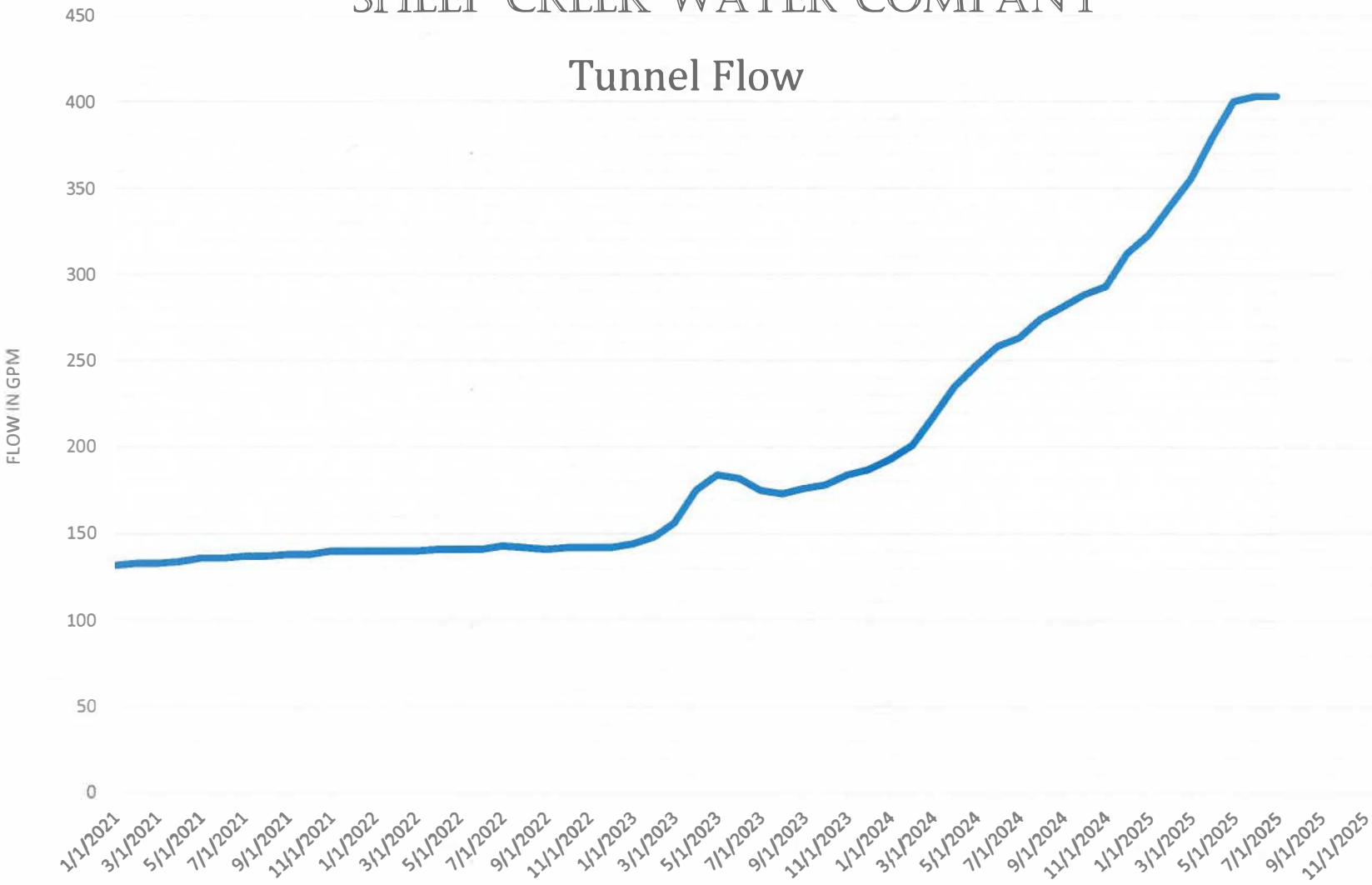
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Well 11 S	948	948	948	947	948	948	948	948	948	948	934	934	938	947	948	938	940	940	948	938				
Well 11 P	985	985	985	983	990	990	987	987	987	987	994	994	993	989	984	970	972	995	1023	1023				
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2024 / 2025

Well 11 S Well 11 P Pump Depth

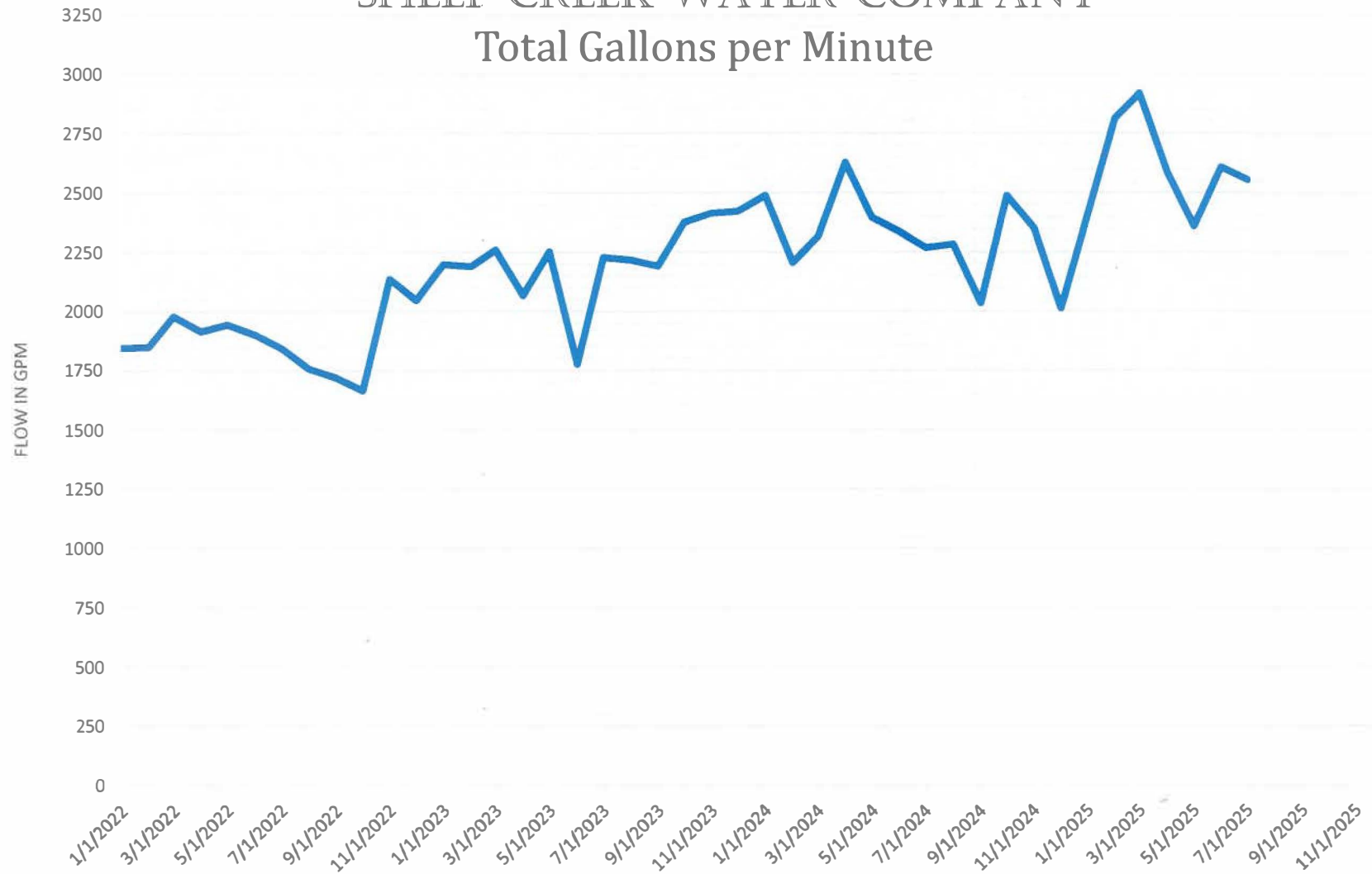
SHEEP CREEK WATER COMPANY

Tunnel Flow



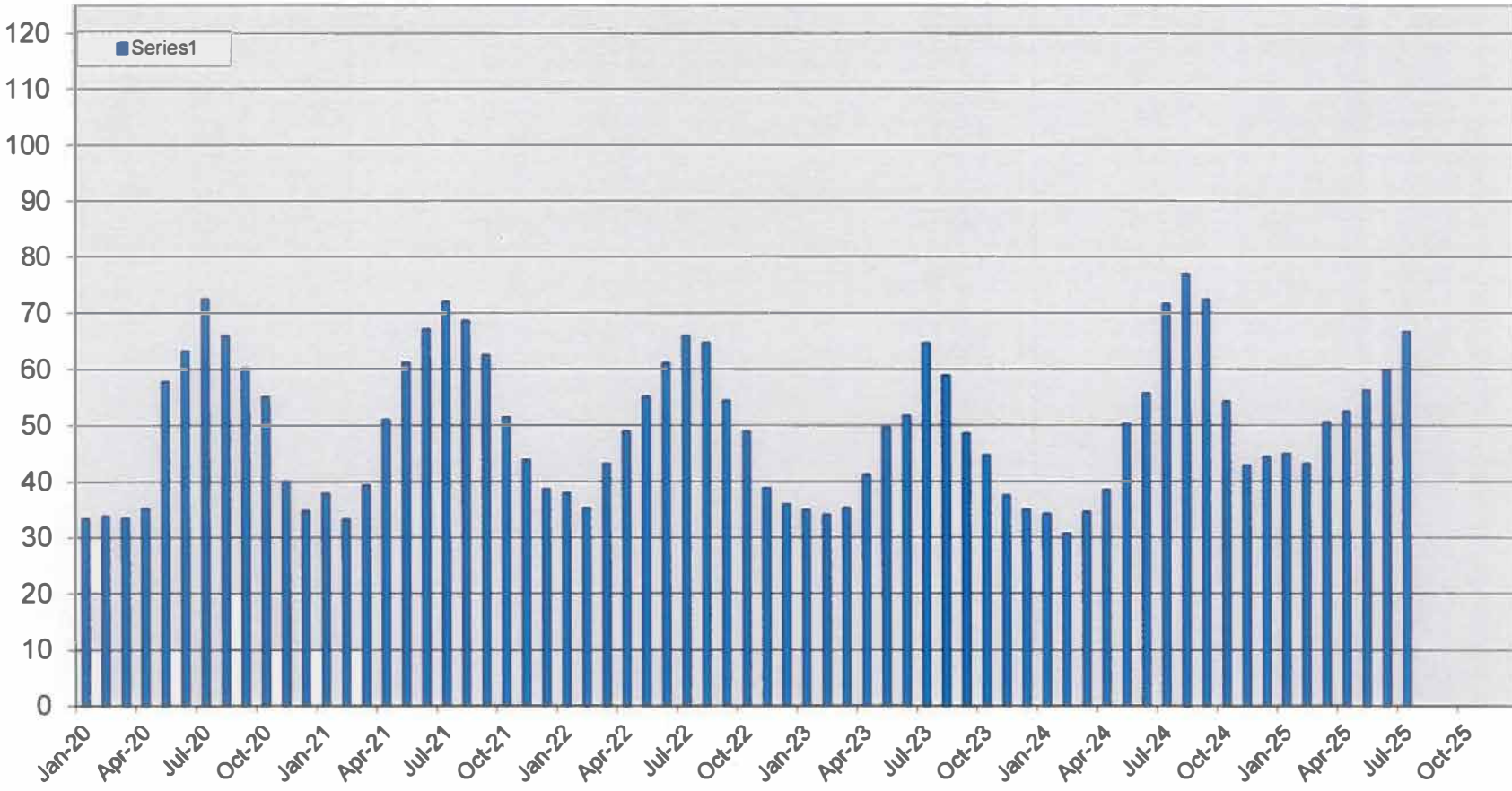
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2020- 2025