# SHEEP CREEK WATER COMPANY REGULAR BOARD OF DIRECTORS MEETING July 22, 2021 ~ 6:00 PM SHEEP CREEK WATER COMPANY – via Zoom 4200 Sunnyslope Rd., Phelan, CA 92371

The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

### **Remote Participation Information:**

**Zoom:** https://us02web.zoom.us/j/88484166694?pwd=VFl5c3F3VUpiQ09sYm5HeXAzV2tCZz09

Meeting ID: 884 8416 6694

Passcode: 696795

### One tap mobile

+16699006833,,88484166694#,,,,\*696795# US (San Jose)

### Dial-In

(669) 900-6833

Meeting ID: 884 8416 6694

Passcode: 696795

### **AGENDA**

- 1) Open Meeting- 6:00 PM
  - a. Flag Salute
  - b. Invocation
- 2) Consent Motions
  - a. Minutes:
    - i. Regular Board of Directors Meeting- June 23, 2021
  - b. Bills:
    - i. June 23, 2021 through July 22, 2021
  - c. Managers' Report: Included in Board Packet
- 3) Open Forum/Public Comment- Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- 4) Old Business
  - a. System Update
  - b. PPHCSD Consolidation Update

### 5) New Business

a. SWRCB Order NO. 05-13-21D-004 Technical Reporting Order in Response to Expected Water Supply Shortage

### 6) Next Scheduled Meeting

- a. August 19, 2021 via Zoom
- b. September 16, 2021 via Zoom

### 7) Adjournment

### SHEEP CREEK WATER COMPANY

Regular Board of Directors Meeting
June 23, 2021 ~ 6:00pm
Sheep Creek Water Company ~ Board Room via Zoom
4200 Sunnyslope Road, Phelan, CA 92371

The Regular Board of Directors Meeting of June 23, 2021, was called to order at 6:01 pm by Andy Zody. Chris Cummings led in the Pledge of Allegiance and David Nilsen led in the Invocation. Mr. Zody reminded everyone that tonight's meeting was being recorded for the accuracy of the minutes.

Directors Present: President Andy Zody, Secretary/Treasurer Kellie Williams, and Director's

David Nilsen and Luanne Uhl were present at tonight's meeting.

Staff Present: General Manager, Chris Cummings was present.

Guests Present: There were no guest's at tonight's meeting.

### **Consent Motions:**

Minutes: Annual Shareholders Meeting of May 15, 2021

Regular Board of Directors Meeting of May 20, 2021

**Bills:** May 20, 2021 through June 23, 2021

Manager's Report: June 23, 2021

**Open Forum:** Under this item, any member of the Board or Public, may address the Board on any item related to the company that is not listed on this agenda. However, the Board is prohibited under AB240 from taking any action on an item not appearing on the agenda. The Board President will call on each participant, and at that time, they will have three (3) minutes to speak.

Mr. Zody asked that on the next Agenda, the Board discuss changing the price for Transfer and Lost Certificate Fee's. Chris Cummings explained that it would have to be a Bi-Law change that would have to be voted and approved at an Annual Stockholder Meeting.

### Old Business:

*a.*) System Update: Static water levels have dropped between 7-12 feet over the past month. Well levels are currently being monitored weekly. Well 2A and 5 are running an average of 12 hours a day.

Water usage is averaging 800,000 thousand gallons per day. The Tunnel is flowing at 135 gallons per minutes. Total Pumping capacity is down at 2,006 gallons per minute.

The last planned fire hydrant and valve replacement project on Monte Vista and Amador was completed. This replaced a stand pipe with a new fire hydrant, adding 4 new gate valves replacing 2 old gate valves.

The Grade Bands on Tank 2 & 3 have been repaired. Tank 5 and 7 are currently being worked on. Tank 6 will be completed next month. As required by the Sanitary Survey, a Storage Tank Recoat plan and Schedule has been prepared and a draft sent to the State Water Board for review.

Mr. Cummings has requested a meeting to be scheduled with Hector, Eric and Sean, with the State Water Resource Control Board, to discuss the compliance timeline, wells and the ongoing Technical Assistance for the consolidation. CEQA for the Johnson Road property will be moving forward.

The IRS is currently doing an Audit on the Company's Retirement for the calendar year 2019. We requested help from the Attorney because one of the items could not be found. The IRS is requesting original plan documents from 1996, when the plan began.

**b.) PPHCSD Consolidation Update:** The Technical Assistance work pan and contract with IEC have finally been executed. During our monthly update meeting earlier in the month, the primary discussion was the issue of the water rights and the number of required rights that would be needed. A water rights analysis may need to be completed. The attorney is researching to verify first if the water rights can be transferred and whether they must be transferred all together.

New Business: No New Business at this time.

Next Scheduled Meetings

July 22, 2021 Regular Board of Directors Meeting- via Zoom August 19, 2021 Regular Board of Directors Meeting- via Zoom

*Adjournment:* David Nilsen moved to adjourn the meeting. Kellie Williams seconded the motion. Motion carried.

The Regular Board of Directors Meeting of June 23, 2021, adjourned at 7:00pm.

Respectfully Submitted,

Kellie Williams
Sheep Creek Water Company
Board of Directors
Secretary/Treasurer

AC

### Sheep Creek Water Company 4200 Sunnyslope Rd. P.O. Box 291820 Phelan, CA 92329-1820

Office (760) 868-3755/Fax (760) 868-2174
Email sheepcreek@verizon.net/www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

July 22, 2021

### **PRODUCTION**

- > June Production- 67.098 AF- 43% decrease from 2013 & 6% increase from 2020
- ➤ June Usage- 62.074 AF- 29% decrease from 2013 & 17% increase from 2020

### Well soundings Since May 1, 2021:

> Static Water Levels at this time have had a minimal change.

Well 2A static level is down 11.55 feet - 333 gpm

Well 3A static level is down 9.24 feet - 317 gpm

Well 4A static level is down 9.24 feet - 258 gpm

Well 5 static level is down 13.86 feet - 297 gpm

Well 8 static level is down 6.93 feet- 333 gpm

Well 11 static level is down 2 feet- gpm varies on water usage 130 - 290 gpm Tunnel the Tunnel flow is currently averaging 136 gpm

- ➤ Well 5, 2A are running an average of 12 hours a day, Well 11 runs 13.5 hours a day.
- Total Pumping capacity as of July 19, 2021 is 1,925 gpm.
- > Current usage is averaging 800,000 gallons per day.
- ➤ Allotment Tier 1 First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf
- ➤ Allotment Tier 2 150 CF/Share all shares after Tier 1 \$3.46 per hcf
- Tier 3 Overage- No Allotment \$6.32 per hcf

### Work Completed or in Progress-

- > Work orders as office requests
- ➤ Well Soundings- weekly
- Nitrate Sampling, TTHM, HAA5 Sampling completed
- > 5 Meter Upgrades
- > Pump Efficiency Testing and Production Meter calibration completed
- ➤ 1 Mainline Leaks/ 1- Service Line Leak
- > SWRCB Order NO. 05-13-21D-004 received July 2, 2021
  - o Weekly Water Level & Production Reporting- Completed July 12, July 19
- > SWRCB Sanitary Survey- Update Letters Sent 4-16-2021 & 4-27-2021 & 6-21-2021
  - o Emergency Disinfection Plan- Submitted and approved
  - o Grade Band Repair Plan submitted and approved
  - Storage Tank Recoat Plan to be submitted
  - o Repair Tank 2,3,4,5,6,7 Grade Band Repairs completed
- > PPHCSD Consolidation-
  - Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Work plan has been executed, engineering design moving forward.
  - Water Right analysis continuing
  - o Engineer data collection request- In Progress
    - Service connection, backflow information
    - Tunnel Inspection- SCWC delayed until October 2021
    - System pressures- various locations

MSEXCEL/WELLDEPTHS21





## State Water Resources Control Board Division of Drinking Water

July 2, 2021

System No. 3610109

Chris Cummings
General Manager
Sheep Creek Water Company
P.O. Box 291820
Phelan, CA 92329
sheepcreek@verizon.net

ORDER NO. 05-13-21D-004
TECHNICAL REPORTING ORDER IN RESPONSE TO EXPECTED WATER SUPPLY SHORTAGE

Dear Chris Cummings:

Enclosed is Order No. 05-13-21D-004 (hereinafter "Order") issued by the State Water Resources Control Board ("State Water Board"), Division of Drinking Water ("Division") to Sheep Creek Water Company ("System"). Please note that there are legally enforceable requirements associated with this Order.

On May 10, 2021, Governor Gavin Newsom issued a Proclamation of a State of Emergency in which he found that California is in a second consecutive year of dry conditions, resulting in extreme drought, drought, or near-drought conditions throughout many portions of the State. The Division has identified the System as facing a potential future water shortage. Pursuant to Health and Safety Code section 116530, the Division is issuing the enclosed Order requiring your system to submit to the State Water Board a Weekly Drought Technical Report (Technical Report), with weekly updates, concerning your water supply and drought conservation and contingency plans. These reports will assist with drought response and help ensure the ongoing quality and quantity of the drinking water you provide to your customers.

More information on the drought can be found here:

https://www.waterboards.ca.gov/waterrights/water issues/programs/drought/

E. JOAQUIN ESQUIVEL, CHAIR | EILEEN SOBECK, EXECUTIVE DIRECTOR

If you have any questions or concerns regarding this order, please contact Hector Cazares of my staff at <a href="mailto:Hector.Cazares@waterboards.ca.gov">Hector.Cazares@waterboards.ca.gov</a>, or me at Sean.McCarthy@waterboards.ca.gov or (909) 383-4328.

Sincerely,

Sean F. McCarthy, P.E. Chief, South Coast Section Division of Drinking Water State Water Resources Control Board

Enclosure

### CC:

- 1. David Alaniz, San Bernardino County Department of Environmental Health Services, Supervising Environmental Health Specialist via e-mail: David.alaniz@dph.sbcounty.gov
- 2. Gabriela Garcia, San Bernardino County Department of Environmental Health Services, Environmental Health Specialist via e-mail:

  <u>Gabriela.garcia@dph.sbcounty.gov</u>

# STATE OF CALIFORNIA STATE WATER RESOURCES CONTROL BOARD DIVISION OF DRINKING WATER

Name of Public Water System: Sheep Creek Water Company

Water System No: CA3610109

**Attention**: Chris Cummings

General Manager

P.O. Box 291820

Phelan, CA 92329

sheepcreek@verizon.net

Issued: July 2, 2021

### ORDER REQUIRING TECHNICAL REPORTING IN RESPONSE TO DROUGHT

The State Water Resources Control Board ("State Water Board"), acting by and through its Division of Drinking Water ("Division"), hereby issues Order No. 05-13-21D-004 ("Order") to Sheep Creek Water Company (hereinafter "System"), as set forth below:

### **FINDINGS AND AUTHORITIES**

 WHEREAS on May 10, 2021, Governor Gavin Newsom issued a Proclamation of a State of Emergency in which he found that California is in a second consecutive year of dry conditions, resulting in extreme drought, drought, or near-drought conditions

- throughout many portions of the State, and that extreme drought conditions present urgent challenges, including the risk of water shortages in communities; and
- WHEREAS public water systems are required at all times to have source capacity available to meet the public water system's maximum day demand, in accordance with section 64554 of title 22 of the California Code of Regulations; and
- 3. **WHEREAS** the System is a community water system with 11914 service connections and serves a population of 3623; and
- 4. **WHEREAS** the Division has identified the System as facing a potential future water shortage at their groundwater source; and
- 5. WHEREAS California Health and Safety Code section 116530 authorizes the State Water Board to require a public water system to submit a Technical Report to the board, which may include without limitation: water quality information, physical descriptions of the existing water system, information related to drinking water accessibility, and information related to technical, managerial, and financial capacity and sustainability; and
- 6. **WHEREAS** California Health and Safety Code section 116530 authorizes the State Water Board to require a public water system to submit a Technical Report in a form and format and at intervals specified by the State Water Board.

### **DIRECTIVES**

**THEREFORE**, the State Water Board hereby orders that the System comply with the following directives:

- 1. Within 14 days of date of this Order and every 7 days thereafter, submit a Weekly Drought Technical Report (Technical Report) to the Division, which includes all of the following items:
  - a. For each of the System's active groundwater sources:

- The static water level, measured within seven days before submitting the report;
- ii. The well pump depth; and
- iii. The date of the static water level measurement;
- b. For each of the System's active surface water sources:
  - The surface water depth or elevation, measured within seven days before submitting the Technical Report;
  - ii. The distance between the top of the intake and the surface water level; and
  - iii. The date of the water level measurement;
- c. The total water production for each of the System's permitted sources for the seven days preceding submission of the Technical Report;
- d. The total amount of water used from non-permitted sources, including hauling, that covers the seven days preceding submission of the Technical Report;
- e. The projected or approximate date of a water shortage;
- f. The System's drought conservation plans, including but not limited to any existing, planned, or proposed conservation ordinances and rate modification schedules, and existing, planned, or proposed public notifications regarding conservation during the drought;
- g. The System's drought contingency plans, including the actions the System will take if is unable to supply sufficient drinking water to meet demand and maintain adequate water system pressure, or if the System anticipates an inability to do so in the foreseeable future; and
- h. A description of each emergency source of water available to the System, including interties with other public water systems and how much water is available to the System from the intertie.

5. Submit the Technical Report using the following Weekly Drought Technical Reporting webpage:

https://drought.waterboards.ca.gov

The text of the Weekly Drought Technical Reporting webpage – including any further directives – is incorporated by reference and made a part of this Order.

### **AMENDMENTS TO THIS ORDER**

The State Water Board reserves the right to make modifications to this Order as it may deem necessary. Such modifications may be issued as amendments to this Order and shall be effective upon issuance. Modifications to reporting requirements may also be issued as changes to the Weekly Drought Technical Reporting webpage, which are effective on the System's following due date for Technical Reporting.

### **SEVERABILITY**

The directives of this Order are severable, and System shall comply with each and every provision thereof notwithstanding the effectiveness of any other provision.

### **FURTHER ENFORCEMENT ACTION**

The California Safe Drinking Water Act authorizes the State Water Board to issue an order or a citation with assessment of administrative penalties, up to a maximum of \$1,000 per day for each violation, to a public water system for violation or continued violation of this Order. The California Safe Drinking Water Act also authorizes the State Water Board to take action to suspend or revoke a permit that has been issued to a public water system if the public water system has violated applicable law or regulations or has failed to comply with an order of the board, and to file a petition in superior court to take enforcement measures, including the imposition of civil penalties, against a public water system that has failed to comply with an order of the board.

Se F. McLity

Digitally signed by Sean F. McCarthy Date: 2021.07.02 09:23:24 -07'00'

Water Boards

Sean F. McCarthy, P.E. Chief, South Coast Section State Water Resources Control Board Division of Drinking Water Date

### **State Waterboard Drought Technical Report form**

Return to Home

### **Drought Technical Report form**

Please use this survey to provide information to the Division of Drinking Water as required by the Drought Technical Reporting Order

This survey must be completed every seven days for each public water system you represent and for each source

The Water System being reported:

**PWS Number** 

CA3610109

PWS Name

SHEEP CREEK WATER COMPANY

### Enter the date range for this report:

Start Date: 07/01/2021 End date: 07/12/2021

PWS Name: SHEEP CREEK WATER COMPANY PWS Number: CA3610109

Please complete the reporting for each Ground Water source listed in the table below.

Source Name	Source Number	Source Type	Static Depth (ft)	Pump Depth (ft)	Amount Produced	Units of Measure	Date Measured
EMERGENCY INTERCONNECTION - PPHCSD	011	CC	0	0	0	G	2021-07- 12T07:00:00.000Z
HEAD WEIR TUNNEL	001	WL	242	242	2347000	G	2021-07- 12T07:00:00.000Z
WELL 03A	007	WL	279	460	19000	G	2021-07- 12T07:00:00.000Z
WELL 04A	800	WL	287	440	17000	G	2021-07- 12T07:00:00.000Z
WELL 05	006	WL	290	420	2398000	G	2021-07- 12T07:00:00.000Z
WELL 08	009	WL	322	440	24000	G	2021-07- 12T07:00:00.000Z
WELL 11	012	WL	949	1100	1936000	G	2021-07- 12T07:00:00.000Z
WELL 2A	010	WL	278	505	2678000	G	2021-07- 12T07:00:00.000Z

Please complete the reporting for each Surface Water source listed in the table below.

				Intake	Stream	Intake			
Source	Source	Source	Reservoir	Depth	Flow	Flow	Amount	<b>Amount Produced</b>	Date
Name	Number	Type	Level (ft)	(ft)	(cfs)	(cfs)	Produced	Units of Measure	Measured

What is the approximate date, if any, that you anticipate your water system experiencing a severe water shortage?

A severe water shortage may be a loss of pressure, inadequate supply to customer, or some other threat to health and safety.

What immediate drought response measures are you taking or considering? Please include any use of interties with other public water systems.

Sheep Creek began enacting drought restrictions beginning in 2016 with additional restrictions and rate increase in 2018. Sheep Creek has not lifted the restriction due to the SWRCB Compliance Order that remains in affect.

Do you have any other updates to your conservation plans, contingency plans, testing of supplies, or other observations related to the drought?

If you need to update your conservation plan or contingency plan, please submit the updated plan to the following email address:

ddw-drought@waterboards.ca.gov

## If you anticipate a critical water shortage within the next seven days, are about to make changes to your water system to combat the drought, or have any other critical needs, then please contact your District Office immediately

Thank you for completing this week's survey. If you need to report on another source then begin a new survey after pressing the Submit Report button.

Press Submit Once, will take a few minutes to submit.

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From: maureen.kerner@owp.csus.edu,

To: aczajkowski@iecorporation.com, crossn@csus.edu, David.Chan@Waterboards.ca.gov, dbartz@pphcsd.org, dsalgado@iecorporation.com, eric.zuniga@waterboards.ca.gov, gcardenas@pphcsd.org, hector.cazares@waterboards.ca.gov, joakes@pphcsd.org, Karen.Nishimoto@waterboards.ca.gov, kim.dinh@waterboards.ca.gov, kward@pphcsd.org, lawrence.sanchez@waterboards.ca.gov, Omid.Rabbani@waterboards.ca.gov, rweber@iecorporation.com, sheepcreek@verizon.net, joel.shinneman@owp.csus.edu, swright@pphcsd.org, thomas.nguyen@waterboards.ca.gov,

Subject: AR 6214 Sheep Creek - 7/1/21 Mtg Notes

Date: Tue, Jul 6, 2021 5:49 pm

Attachments: 6214 Sheep Creek WC Contact & Mtg Attendees List 7-1-21.xlsx (45K), AR6214-A Project Schedule.pdf (133K),

Hello team. Here are notes from the subject meeting

- 1. Attendance see attached spreadsheet. Attendees are highlighted green
- 2. Work Plan/Agreements status work plan & IEC agreement executed. Next project phase is work plan implementation.
- 3. Schedule (see attached) IEC provided an updated schedule based on work plan & IEC agreement execution dates. See attached.
- 4. Packages Approach
  - a. General IEC to send SCWC & PPHCSD list of items needed.
  - b. Technical IEC to begin with assessing water demands and calibrate a model to merge the two systems. George asked if the model will work with PPHSCD's model. IEC modeler was not on the call but will be asked to follow up.
  - c. Environmental PPHCSD will serve as the lead agency.
  - d. Financial OWP staff will coordinate with IEC on information needs from water systems.

### Water Rights

- a. PPHCSD representatives clarified for the team that their water rights come from an adjudicated basin that straddles 2 sub-basins. One sub-basin is subject to ramp-down, currently cut to 60% allocation and future cutdown to 50% by 2023. SCMWC's water rights are also from an adjudicated basin, but are not subject to ramp down. Both systems have concerns about maintaining both systems full water rights due to demand in the area, and the availability of water not meeting the water rights allocations.
- b. IEC submitted system demands and water rights documents and is consulting with a water rights expert.
- c. Lawrence provided clarification of the water rights evaluation guidance he provided last month. IEC to evaluate and provide a cost estimate to complete the work. A work plan amendment will likely be needed.

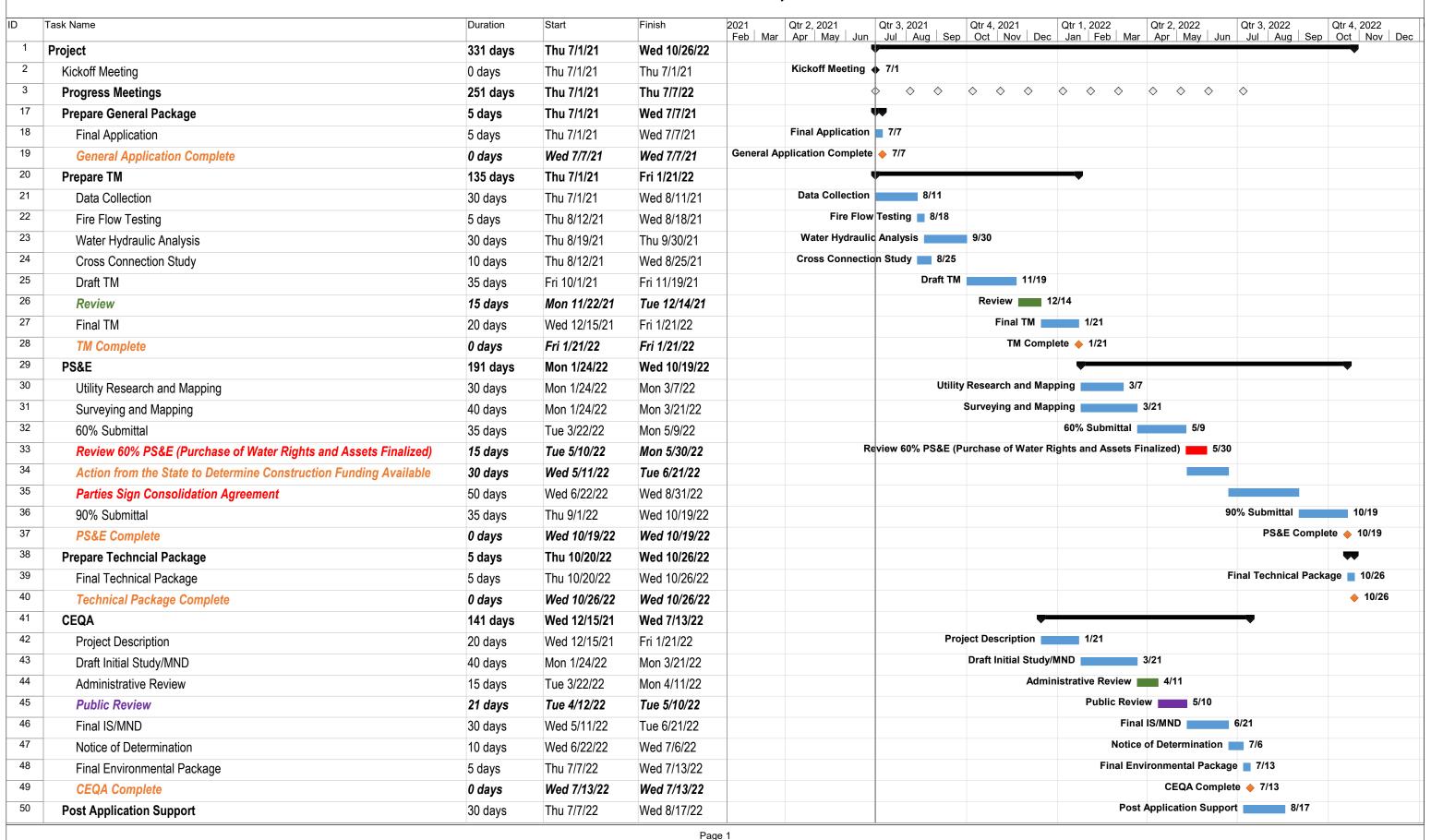
### 6. Other

- a. LAFCO PPHCSD surrounds SCMWC in its entirety. SB LAFCO representative acknowledged this in email, further stating there is no LAFCO jurisdiction process necessary. IEC to send team communication documenting this and include in engineering TM.
- b. SCMWC Compliance Order The current CO requires installation and operation of new wells by end of 2023. To meet this deadline SCMWC needs to start implementing the plan now. Hector noted the order needs to be updated to reflect the system is pursuing consolidation and installation of wells by specific dates is not necessary. DDW is meeting in late July to address this issue.

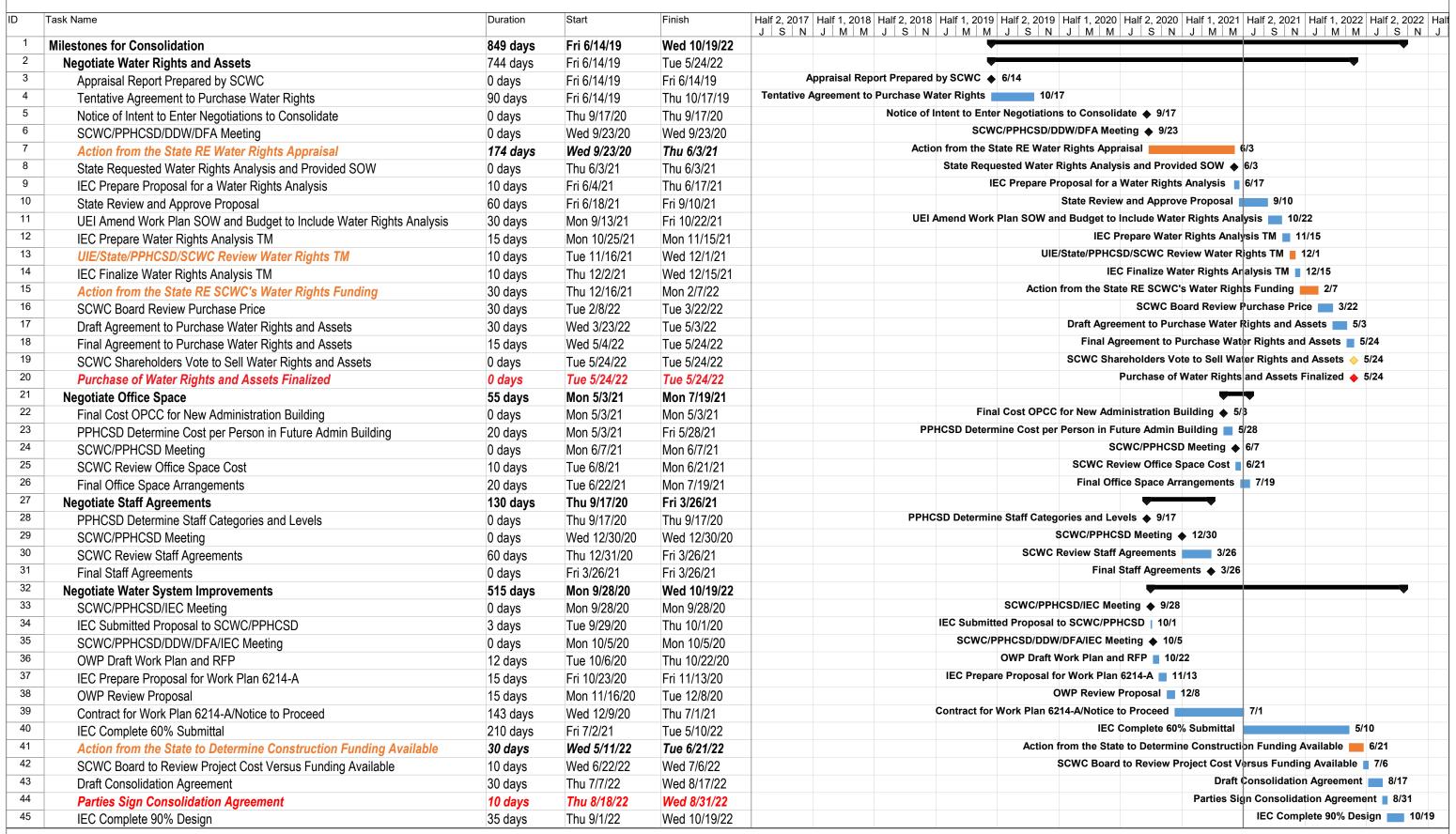
### 7. Action Items

- a. Maureen to send meeting notes
- b. Maureen to send IEC FAAST templates
- c. IEC to send SB LAFCO email stating LAFCO involvement not needed
- d. IEC to respond to whether or not the IEC model will work with the PPHSCD model.
- e. DDW to discuss updating SCMWC Compliance Order and inform team of decisions and timelines.
- f. IEC to develop estimate for completing the water rights effort.

## Project Schedule Drinking Water State Revolving Fund Work Plan No. 6214-A SCWC Water Consolidation Project



## Milestones and Key Decision Points Drinking Water State Revolving Fund Work Plan No. 6214-A SCWC Water Consolidation Project



DAILY PRODUCTION FOR JUNE 2021 GALLONS

Date	WELL # 2A	· · · · · · · · · · · · · · · · · · ·	WELL # 4A			WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	]GРМ
1	225000	20000	19000	202000	19000	78200	136	195984	759184	101495.2	2.3295	527
2	241000	•		213000			136	195984	649984	86896.26	1.9944	451
3	229000			207000		82200	136	195984	714184	95479.14	2.1914	496
4	278000			253000		57600	136	195984	784584	104890.9	2.4074	545
5	261000			242000			136	195984	698984	93447.06	2.1448	485
6	280000			245000			136	195984	720984	96388.24	2.2123	501
7	233000			211000			136	195984	639984	85559.36	1.9637	444
8	229000			207000			136	195984	631984	84489.84	1.9392	439
9	223000			202000			136	195984	620984	83019.25	1.9054	431
10	265000			240000			136	195984	700984	93714.44	2.1509	487
11	240000			217000		94000	136	195984	746984	99864.17	2.2921	519
12	94000			127000		172500	136	195984	589484	78808.02	1.8088	409
13	187000			128000		167300	136	195984	678284	90679.68	2.0813	471
14	149000			136000		197800	136	195984	678784	90746.52	2.0828	471
15	198000			177000		152000	136	195984	722984	96655.61	2.2184	502
16	279000			186000		177600	136	195984	838584	112110.2	2.5731	582
17	239000			213000		201500	136	195984	849484	113567.4	2.6066	590
18	164000			150000		96200	136	195984	606184	81040.64	1.86	421
19	225000			203000		82600	136	195984	706584	94463.1	2.1681	491
20	240000			216000		182700	136	195984	834684	111588.8	2.5612	580
21	233000			211000		198200	136	195984	838184	112056.7	2.5719	582
22	204000			186000		174600	136	195984	760584	101682.4	2.3338	528
23	199000			178000		211500	136	195984	784484	104877.5	2.4071	545
24	199000			179000		135000	136	195984	708984	94783.96	2.1755	492
25	224000			202000		135900	136	195984	757884	101321.4	2.3255	526
26	221000			199000		188000	136	195984	803984	107484.5	2.467	558
27	234000			211000		188500	136	195984	829484	110893.6	2.5452	576
28	225000		1	201000		174900	136	195984	796884	106535.3	2.4452	553
29	209000			189000		162800	136	195984	756784	101174.3	2.3221	526
30	137000			123000		199700	136	195984	655684	87658.29	2.0119	455
												1
Ttl's	6564000	20000	19000	5854000	19000	3511300		5879520	21866820	2923372	67.097	]

A.F. A.F. A.F. A.F. A.F. A.F. Av. mgd mgd cu.ft/day afd 20.141148 0.0613685 0.0583001 17.962565 0.0583001 10.774164 **132** 0.189662 0.705381 94302.31 2.1644

A.F. **18.04087** 

MSEXCEL/DAILYPROD21

RECAP OF 2021 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODU	ICTION	HYDRANT	USAGE	WASTE	Water Loss	Water
		ACRE	FEET	METERS	A.F.	A.F.	(Gallons)	Loss %
		TOTAL	TUNNEL					
JAN	2021	37.91	18.11	0.00	28.68	9.23	3,008,057	24.35%
FEB	2021	33.21	16.45	0.00	29.61	3.60	1,172,588	10.84%
MAR	2021	39.36	18.22	0.04	32.14	7.18	2,339,636	18.24%
APR	2021	51.04	17.82	0.00	44.23	6.82	2,221,334	13.35%
MAY	2021	61.20	18.59	0.00	48.35	12.85	4,186,837	20.99%
JUNE	2021	67.10	18.04	0.00	62.07	5.02	1,637,322	7.49%
JULY	2021					0.00	0	#DIV/0!
AUG	2021					0.00	0	#DIV/0!
SEPT	2021					0.00	0	#DIV/0!
OCT	2021					0.00	0	#DIV/0!
NOV	2021					0.00	0	#DIV/0!
DEC	2021					0.00	0	#DIV/0!
TOTA	ALS	289.81	107.22	0.04	245.08	44.69	14,565,775	15.42%

Average 3.72 1,213,815

### RECAP OF 2020 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODU	ICTION	HYDRANT	USAGE	WASTE	Water Loss	Water
		ACRE	FEET	METERS	A.F.	A.F.	(Gallons)	Loss %
		TOTAL	TUNNEL		·			
JAN	2020	33.27	16.82	0.00	27.79	5.48	1,785,932	16.47%
FEB	2020	33.77	15.60	0.00	26.06	7.71	2,513,341	22.83%
MAR	2020	33.40	16.63	0.00	26.30	7.10	2,313,890	21.26%
APR	2020	35.12	16.30	0.00	29.85	5.27	1,716,515	15.00%
MAY	2020	57.81	17.40	0.00	45.85	11.96	3,897,438	20.69%
JUNE	2020	63.22	17.37	0.00	52.83	10.38	3,383,820	16.42%
JULY	2020	72.43	18.27	0.00	57.89	14.53	4,736,631	20.07%
AUG	2020	65.96	18.27	0.00	55.61	10.36	3,375,020	15.70%
SEPT	2020	60.23	17.65	0.00	55.59	4.64	1,512,502	7.71%
ОСТ	2020	54.99	18.09	0.00	49.68	5.31	1,730,529	9.66%
NOV	2020	39.99	17.49	0.00	33.40	6.58	2,145,400	16.46%
DEC	2020	34.72	18.15	0.00	33.13	1.59	519,485	4.59%
TOTA	ALS	584.91	208.04	0.00	493.99	90.92	29,630,502	15.54%

Average 7.58 2,469,209

Turnel 5.901.408 Well #2A 22.000 Well #3A 17.000 Well #5 1 17.000 Well #5 1 17.000 Well #5 1 17.000 Well #5 1 17.000 Well #6 17.000	14%, -37%, -	18% -49% 5.937.120 17.000	45% -38% 5.806.080 4.431.000	6% -38% 6,057,648	43%	-100%	-100%	-100%	-100%	-100%	.100% .100%	GALLS 34,944,816	CU.FT. 4,671,767 2,451,738 18,583		Reduction compared to 2020
25.0 6.2 1.15.13 1.0 0.20 1.0	۲	5.937.120	-38% 5.806.080 4.431.000	-38%	5,880,000	-100%	-100%	*100%	-100%	-100%	-100%	34,944,816	4,671,767 2,451,738 18,583	7.23	
6.5 6.7 1.7 1.7 1.0 1.0 8.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1	٢	5.937.120	5,806,080	6,057,648	5,880,000							34,944,816	4,671,767 2,451,738 18.583	107.23	Reduction compared to 2013
0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	٢	17,000	4,431,000									-	2,451,738		
11.8 10.8 10.8	٤	1000		7,276,000	6,564,000							18,339,000	18.583	56.27	
112.3 020 10.8 10.8	F	15,000	26.000	37,000	20.000		_					139,000	18 440	0.43	
112.3 10.8 10.8	۲	15 000	25,000	5.777.000	5.854.000							11.713.000	1.565,909	35.94	
10.8 8.01	۲	6,820,000	6,312,000	738,000	19,000							25,609,000	3,423,663	78.58	
12.3 1.1.3 020 5.4 10.8	٢		5,900	21,900	3,511,300							3,567,400	476,925	10.95	
12.3 NF 1.6 10.8 5.6 5.6 5.6 10.8		0	0	0	0	0	0	0	0	0	ö	0	0	0.00	
AF 16 020 5.7 10.8		=	16,634,980	19,945,548	21,867,300	0	0	0	0	0	0	94,450,216	12,627,034	289.81	
5.5 5.6		1,714,695	2,223,928	2,686,517	2,923,436	0 0	0 0	0 00	0 0	0 0	0 00	Total	I Reduction=		
10,8			51.045	107:19	67.038	0.000	0.000	0.000	0.000	0.000	0.000	0 145	13112	- E	
10.89	2007 000	ACC 004 3	212 800	6 874 000	000 6383	000 700	6 054 078	6 754 940	200 044	5 700 400	000 710 9	C7 940 976		2000	
10.8			5,313,600	12,000	0.652,000	3,419,000	2,954,976	254 000	5,896,944	5,702,400	21,000	11 311 000	9,065,639	24.71	
10,8	73	4	5.480.000	9.107.000	5.025.000	15.000	25.000	6.825.000	6.401.000	4.177.000	2.480.000	45.643,000		140,05	
5.1			44.000	14,000	29,000	732.000	7.480.000	253.000	21.000	19.000	30.000	8.702.000	1.163.369	26.70	
10.8	4,		347,000	3,529,000	6,710,000	3,062,000	21,000	6,154,000	5.570,000	3,077,000	2,390,000	40,796,000	5,454,011	125.18	
			55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03	
+	0 127,800		194,100	482,700	1,109,600	2,906,300	705,800	274,500	0	11,200	10,700	5,911,300	790,281	18.14	
ပ	╛	_		0	0	0	0	0	0	0	0	0	0	0.00	
,	92 11,006,800	۴	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584.88	
<del>-</del>	171 1,471,497	1,455,324	1,530,040	2,518,543	2,753,289	3,155,388	2,874,034	2.624,163	2,396,116	1,742,193	1,512,901				
101ALAF 33.27U			33.117	20.00	63.193	77477	60.364	677.09	088.40	33.366	34.124	01110	1000		
6102				200								GALLS	CULFT	AF	
1 4,808,174	4,384,800	5,017,090	5,163,000	5,517,058	5,140,800	5,490,720	5,713,920	5.537,000	5,624,640	5,400,000	5,535,360	200,332,302	4 005 545	94.33	
	ġ		11,000	1,600	38,000	234 000	2,863,000	000,000	2,201,000	000'970'	000'020	720 600	4,000,4	2.34	
			11 000	2000,7	27,000	35,000	15,000	57 000	22 000	10 000	15 000	548,000	73.262	1.68	
	2	~	3.881,000	3,637,000	4.746.000	8.006.000	6.506.000	5.055.000	6.346.000	2.102.000	3.173.000	48.943,000	6.543,182	150.18	
Well#8 3,122,000			12,000	76,000	310,000	58,000	2.865.000	4.922.000	1.695.000	3,445,000	1,134,000	20,257,000	2,708,155	62.16	
		3	683,600	988,800	2,385,700	2,281,300	2,739,700	2,481,500	456,100	44,800	0	12,881,800	1,722,166	39.53	
PPHCSD	- 1	o	0	0	0	0	٥	0	o	٥		0	0	0.00	
TOTAL G 11,131,774	위	10,683,590	13,558,600	14,170,458	18,146,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542.02	
_	<del>-</del>	-	1,812,647	1,894,446	2,426,003	2,638,104	2,775,350	2,433,489	2,329,511	1,614,679	1,434,139				
201ALAT 34.137	57.70	32.102	41.004	43.401	22.001	60.343	03.033	00.000	23.40/	37.000	32.310	0 100	73157	4	
Tunnel 5.879.088	5.204.909	5.674.190	5.428.887	5.583.000	5.362.000	5.450.000	5.395.000	5.150.736	5 272.877	5.070.989	5.159.000	64.630.776	8.640.478	198.31	
×		238,000	1,682,000	17,000	184,000	2.142.000	1,152,000	998,000	128,000	5,000	0	6.546.000	875.134	20.09	
Well # 3A	0	11,000	157,000	1,147,000	665,000	10,000	6,000	0	0	0	0	1,996,000	266,845	6.12	
Well # 4A 123,000	157,000		1,458,000	2,316,000	74,000	73,000	9.000	0	0	12,000	٥	4,477,000	598,529	13.74	
Well # 5 3,559,000	4	e	5,518,000	8,216,000	8,424,000	6,448,000	5,119,000	5,116,000	5.592,000	4.571,000	3,535,000	61,258,000	8,189,572	187.97	
Well#8 3,971,000	4,511,00	3,531,000	5.312,000	3,966,000	6,487,000	6,279,000	5,507,000	6,059,000	5,714,000	4,346,000	3,423,000	59,106,000	7,901,872	181.36	
Well # 11	0	0	0	0	0	0	0	0	0	0	24,700	24,700	3,302	0.08	
╁	↲	0		0	0	0	5.525.000	0	0	ö	0	5,525,000	738,636	16.95	
=	=	12,838,190	19,555,987	19,245,000	21,196,000	20,402,000	22,713,000	17,323,736	16,706,877	14,004,989	12,141,700	203,563,476	27,214,368	624.62	
TOTAL CF 1,809,103	1,858,811	1,716,336	2,614,437	2,572,861	2,833,690	2,727,540	3.036.497	2.316.007	2,233,540	1.872.325	1,623,222				
			90.000	33.032	02.020	02.002	09.093	33.137	*07'IC	076.34	007.10	0.142	TILLET	L 4	
Tunnel 8.570.115	15 5.860.915	6 590,203	6 468 984	8 579 043	6 284 000	6.397.805	6 255 850	5 989 982	6 108 091	5 865 005	5 960 779	74 930 772	10.017.483	229.92	
ZA		0	0	19,000	168,000	36,000	10,000	000'6	8,000	0	0	291,000	38,904	68'0	
.8.	2,2	7,405,000	6.194.000	6,006,000	5,728,000	4,964,000	2,496,000	2,485,000	282,000	0	0	45,073,000	6,025,802	138.30	
- ¥		٥	279,000	37,000	47,000	403,000	1,203,000	9.000	2,397,000	2,081,000	864,000	7,804,000	1,043,316	23.95	
			100,000	2,687,000	4,115,000	6,412,000	7,334,000	6,533,000	5,182,000	3.992,000	4,054,000	40,500,000	5,414,439	124.27	
Well # 8 28,000	26.00	1.692,000	5,444,000	6,327,000	6,284,000	7,282,000	7,135,000	6.590,000	5,498,000	4,341,000	4,521,000	55,168,000	7,375,401	169.28	
-	1	0	0	0	0	0	o	o	0	o	o	o	o	0.00	
TOTAL G 10,844,115	=	2	18,485,984	21,655,043	22,626,000	25,494,805	24,433,850	21,615,982	19,475,091	16,279,005	15,399,779	223,766,772	29,915,344	686.61	
TOTAL CF 1.449,748	75 35.518	2.097,220	2,471,388	2,895,059	3.024,866	3,408,396	3,266,557	2,889,837	2,603,622	2,178,338	2,058,794				
4								200				GALLS	CUFT	A.F.	
Tunnel 8,211,082	7,599,067	7,907,083	7.593,998	7.591.925	7,281,013	7,365,600	7,221,859	6,873,984	6,987,946	6,655,003	6,717,874	87,986,434	11,762,892	269.98	
			4,281,000	6,731,000	3,365,000	3,066,000	124,000	0	3.000	0000	1,000	21,013,000	2,809,225	64.48	
			1,692,000	4,498,000	10.091,000	4,110,000	1,218,000	101,000	13,000	11,000	12,000	21,841,000	2,919,920	67.02	
			43.000	29,000	2,932,000	3,056,000	1,504,000	220,000	17,000	16,000	18,000	7,948,000	1,062,567	24.39	
<u>4</u> .	6,1	7,368,000	7,135,000	7.324.000	6,861,000	8,024,000	6,451,000	6,668,000	5,803,000	4,457,000	3,294,000	74,390,000	9,945,187	228.26	
Well#8 22.000	20,000	21,000	26,000	32,000	5,286,000	6.395,000	7.963,000	7,231,000	5,121,000	4,332,000	2,915,000	39,364,000	5,262,567	120.79	
-⊩	82 13.886.067	18.754.083	20,770,998		35.796.013	32 016 600	28 541 859	21 680 984	17 944 946	15.477.003	12 957 874	257 189 434	74 383 614	789 17	
TOTAL CF 1 758 968	1		2.776.871	3 503 466	4 785 583	4 280 294	3.815.757	2 RQR 527	2 309 057	2 069 118	1 732 336	431,103,434	410,000,40	-	
	37 42.61		63.73		109.84	98.24	87.58	66.53	55.06	47.49	39.76				

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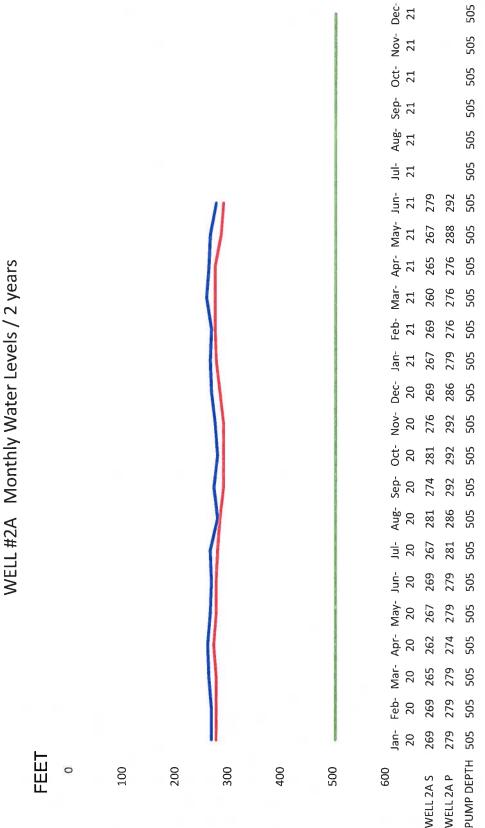
Population

		Reduction with 2013			Reduction with 2013				Reduction with 2013				Reduction with 2013				Reduction with 2013				Reduction with 2013				Reduction with 2013													
	TOTAL		106,756 153	245.079	_	215,185	306	493.996		204,279	290	460.900	-30%	231,605	329	531.693	78%	243,231	345	558.381	-16%		421	679.274		182,282	677 757	101.110	354 552	504	813.941		350,501	802	46.763566	329,982	468	758
	DEC	-100%	0	0.000	-10%	14,433		33.133	-20%	12,940	217	24.991719	-18%	13,123	220	30.126	26.190378	15,588	261	35.785	-19%	_	220	30.081	11%	301	41	34	19 044	319	43.719		16,096	36.952		15,028	252	34
	NOV	-100%	0	0.000	-25%	14,550	252	33.403 104.45753	-28%	13		26.859743	-16%	16,399			32.728762	19,9		45.713	30.430230	19,		44.604 37.525385		10,042	312	34.844928	20 749	359	47.632		19,423	44.588		20,	359	48
	OCT	-100%	0	0.000		12		49.681 155.36247	-36%	19	331	38		198	314	43.072	36.236985	21,963		50.420	-35%	19,859	333	45.589		25,340	Ϋ́	48.	33 592	563	77.117		30,752	20		28	480	99
	SEP	-100%	0	0.000	-34%	24,214		173.83701	-40%	21,868	379	42.236023	-39%	22,364	387	51.341	44.633485	22,165	384	50.885	-28%	26,381	457	60.561 50.950631		53,303		64.	38 411	665	88.180		36,655	84.149		34,	541	72
	AUG	-100%	0	0.000	-44%	24,223	406	55.608 173.89903	-43%	24,572	412	47.457182	-39%	26,417	443	60.646	51.021435	30,311	508	69.585	-17%	35,657	265	81.857	-27%	526	72 015	60.586483	35 211	590	80.833		43,058	98.848		41,956	703	96
N 10-YEAR	JUL	-100%	0	0.000	-44%	25,219	423	57.894 181.04844	-46%	24,323	408	46.976792	-40%	27,000	452	61.983	52.146479	26,112	438	59.945	-21%	35,594	596	81.712 68.744759	-33%	504,007	904 69 025	58.07143	46 285	776	106.256		44,989	103.281		44,216	741	102
CONSUMPTION 10-YEAR	NOS	-29%	27,040	62.074 194.11997	~40%	23,014	398	52.833 165.21983	~65-	19,469	337	37.601906	-35%	24,730	428	56.772	49.354477	25,786	446	59.196	11%	42	734	97.274	1	50,007	70 773	59.499816	39.612	989	90.937		38,221	87.743		36,242	628	83
49%	MAY		21,063	48.354 151.21358		19,	335	45.846 143.3696	-53%	17		33.389581		22			42.64/638	24,151		55.443	-21%	29,188		67.007 56.373135	-27%	20,739	61 430	51.681617	35.306	592	81.051		36,733	84		39	664	91
	APR	-37%	19,265	44.227 138.30796	-58%	13,003	225	29.850	-47%	16,381	284	31.637999	-41%	18,206	315	41.796	35.163219	20,758	359	47.653	-26%	22,752	394	52.232 43.942817	-4%	53,031	58 N23	57.228231	30.747	532	70.585		30,811	70.732		19,552	339	45
	MAR	-31%	13,998	32.136 100.49688	-43%	11,457	192	26.302 82.252217	-49%	10,327	173	19.944809	-37%	12,701	213	29.157	24.530372	15,275	256	35.066	3%	20,915	350	48.014 40.394865	00 41	20,472	745 46 997	39.538687	18.885	316	43.353		20,215	46.408		20,272	340	47
	FEB	-17%	12,897 239	29.607	-27%	11,353	211	26.062 81.502788	-30%	10,980	204	21.206401	-7%	14,461	268	33.198	29.8560177	10,088	187	23.159	10%	17,144	318	39.356 33.110632	77	13,711	36.068	30.344616	18 812	349	43.187		15,582	35.771		16,894	313	39
3361	JAN	-30%	12,493 209	28.680	-33%	12,108	203	27.795 86.922739	-31%	12,481	209	24.104736	-15%	15,360	257	35.262	43800087	11,121	186	25.531	-25%	13,498	226	30.986 26.068942	7	000,01	36.010	30.295134	17,899	300	41.091		17,965	41.242		15,541	260	36
Population		2021	Cons'n HCF Cons'n GPM	Cons'n A.F. Ave GPDPP	2020	Cons'n HCF	Cons'n GPM	Consin A.F. Ave GPDPP	2019	Cons'n HCF	Cons'n GPM	Ave GPDPP	2018	Cons'n HCF	Cons'n GPM	Cons'n A.F.	Ave GPUPP	Cons'n HCF	Cons'n GPM	Cons'n A.F.	2016	Cons'n HCF	Cons'n GPM	Cons'n A.F. Ave GPDPP	2015	Cons'n GPM	Cons'n A F	Ave GPDPP	2014 Cons'n HCF	Cons'n GPM	Cons'n A.F.	2013	Cons'n HCF	Cons'n A.F.		2012 Cons'n HCF	Cons'n GPM	Cons'n A.F.

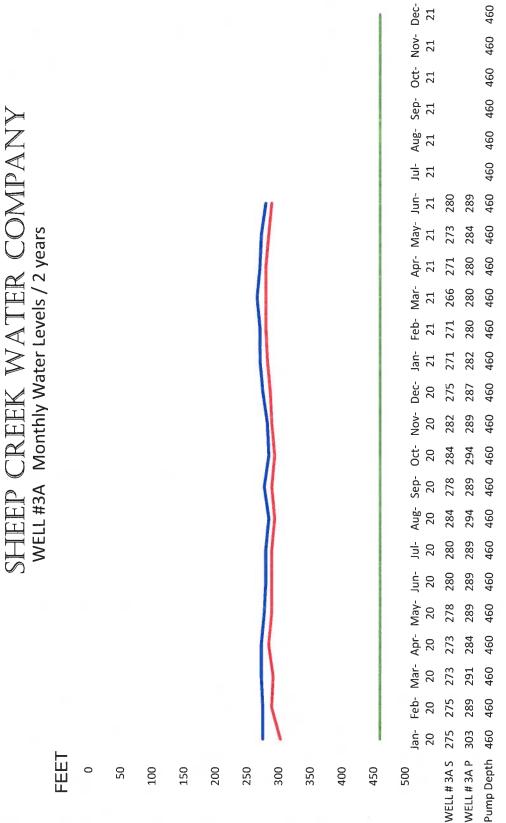
# AVERAGE GALLONS PER MINUTE

	2020									2019									2018			led 9-19					2017										led 11-17																	
	ompare 2									Compare 2019									Compare 2018			Pump Pulled 9-19					Compare 2017										ump Pull																	
DEC	-100% C								0	36%	133	333	329	300	310	350	251	2.006	83% C	124	229	0	312	299	263	1 478			30	25	09	147	179	167	-37%	134	0	115	184	308	1.016		150	167	233	323	326	1,615		189	479	583	875	
NON	-100%								0	45%	132	319	323	288	302	333	251	1.948	20%	125	186	0	202	290	285	1 344	-17%	118	30	25	09	138	167	167	-28%	136	0	115	154	288	951		154	111	193	305	297	1,317		193	439	594	625 459	-
DCT	-100%								0	48%	132	333	333	269	289	333	251	1.940	154%	126	204	0	202	283	242	1 243	-48%	118	25	25	09	128	161	647	%9	136	107	115	130	266	866		157	45	167	218	254	945		196	417	286	625 452	-
SEP	-100%								0	25%	133	336	321	332	289	333	251	1.995	155%	128	172	0	202	270	259	1 287	-48%	119	25	25	09	124	152	200	17%	137	107	115	115	256	896		159	<b>8</b> 8	133	192	217	828		201	418	591	625	-
AUG	-100%								0	20%	133	339	347	350	318	322	251	2.060	166%	128	158	167	179	231	258	1 272	49%	121	30	25	99	119	161	646	58%	140	20	143	144	278	1.012		162	8 8	2 2	163	194	640		204	491	613	639	
JUL	-100%								0	62%	133	344	311	372	311	888	251	2.070	155%	123	184	162	167	196	195	1 278	-57%	122	90	25	09	124	141	503	%99	143	20	180	200	310	1.163		165	44	70	120	248	669		210	524	631	488	
NOC	2%	136	336	315	317	300	352	251	2,007	23%	131	292	311	302	307	367	251	1.961	61%	119	189	167	167	197	192	1 282	-42%	124	55	33	66	278	205	707	-11%	147	20	280	200	342	1.372		168	213	103	381	365	1,545		214	537	641	497	
MAY	4%	136	343	315	315	588	378	251	2,037	21%	127	286	318	292	319	367	251	1.960	13%	124	179	186	194	165	198	1 297	-19%	125	125	167	168	274	284	1 143	45%	147	0	301	253	350	1,404					438		2,		203	533	652	513	
APR	4%	134	351	310	345	298	393	251	2,082	%95	123	306	327.	319	314	367	251	2.007	3%	119	170	186	189	173	198	1 286	-12%	125	135	195	194	279	317	4 24E	-48%	148	0	295	253	328	1.409		176	534	0000	471	433	2,727		203	573	705	537	
MAR	13%	133	315	313	354	312	396	251	2,074	40%	122	262	324	250	327	295	251	1.831	%0	112	207	194	185	170	193	1 342	-16%	127	175	122	251	297	337	1 300	43%	147	0	345	333	3/2	1.564		177	559	330	463	438	2,723		248	625	678	547	
FEB	13%	133	345	308	348	310	393	251	2,088	43%	122	279	312	292	308	284	251	1.849	-2%	109	208	186	179	168	193	1 294	-27%	129	150	211	213	289	325	4 247	-40%	145	274	330	333	3/2	1.815		182	200	220	468	476	3,001		253	749	980	905	
NAU	36%	132	333	329	300	310	351	251	2,006	792	123	250	0	272	305	270	251	1.471	79%	107	150	148	174	155	181	1 166	40%	131	0	115	199	286	320	4 054	-35%	147	214	330	370	333	1,747		184	381	93/	461	458	2,680		256	0	693	551	
	2021	Tunnel	Well # 2A	Well # 3A	Well # 4A	Well # 5	Well # 8	Well # 11	TOTAL G	2020	Tunnel	Well # 2A	Well # 3A	Well # 4A	Well # 5	Well #8	Well # 11	TOTAL G	2019	Tunnel	Well # 2A	Well # 3A	Well # 4A	Well # 5	Well #8	TOTAL	2018	Tunnel	Well # 2A	Well # 3A	Well # 4A	Well # 5	Well # 8	Well # 11	2017	Tunnel	Well # 2A	Well # 3A	Well # 4A	Well#8	TOTAL G	2016	Tunnel	Well # 2A	Well # 3A	Well#5	Well #8	TOTAL G	2015	Tunnel	Well # 2A	Well # 3A	Well # 4A Well # 5	

# SHEEP CREEK WATER COMPANY WELL #2A Monthly Water Levels / 2 years

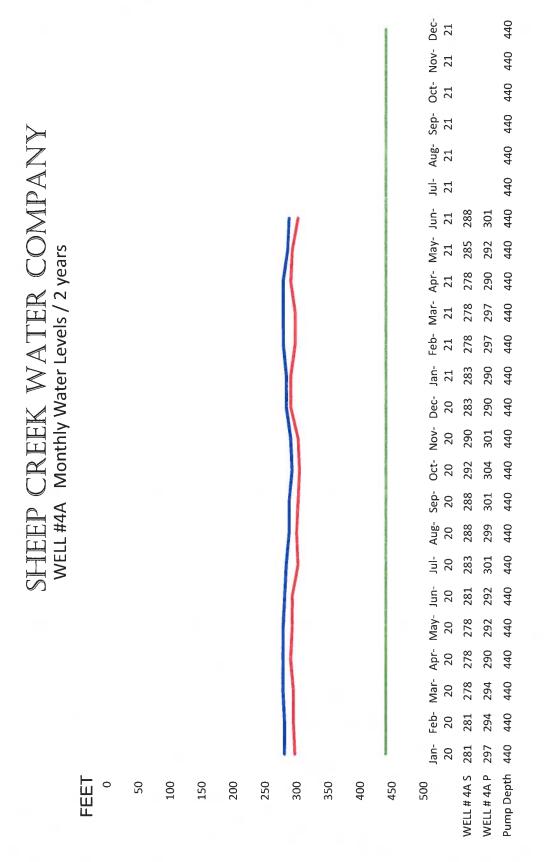


2020 / 2021



2020 / 2021

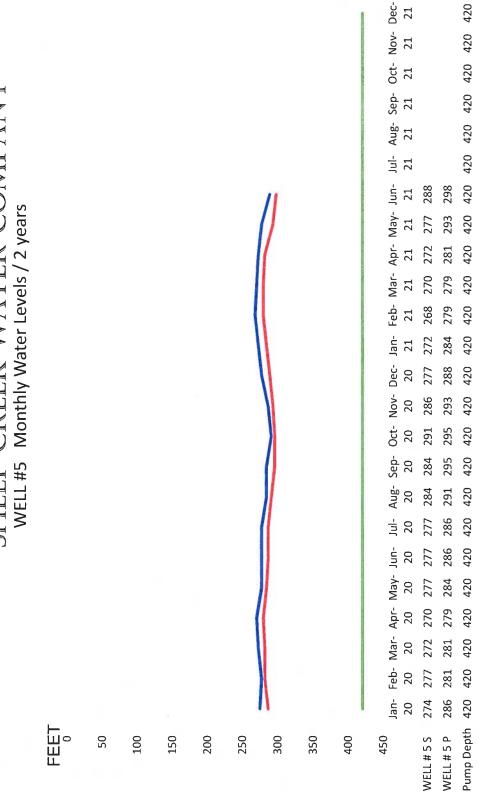
WELL # 3A S



2020 / 20201

WELL#4AS WELL#4AP

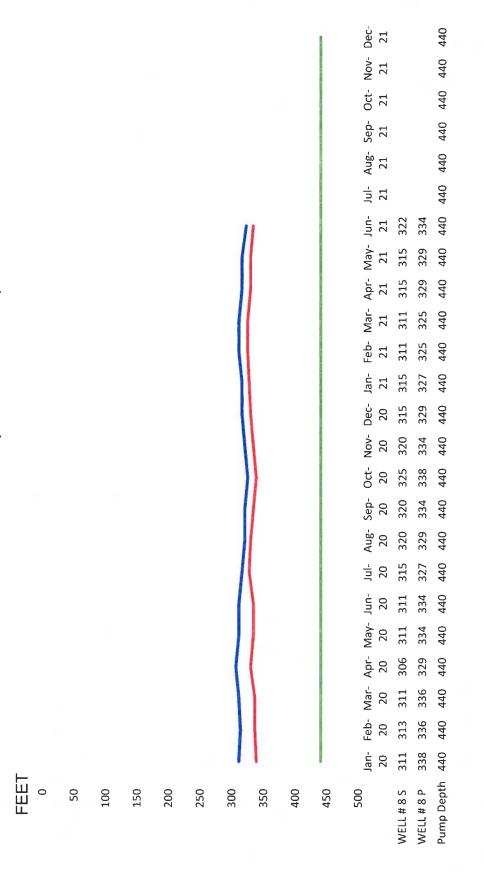
# SHEEP CREEK WATER COMPANY WELL#5 Monthly Water Levels / 2 years



2020 / 2021

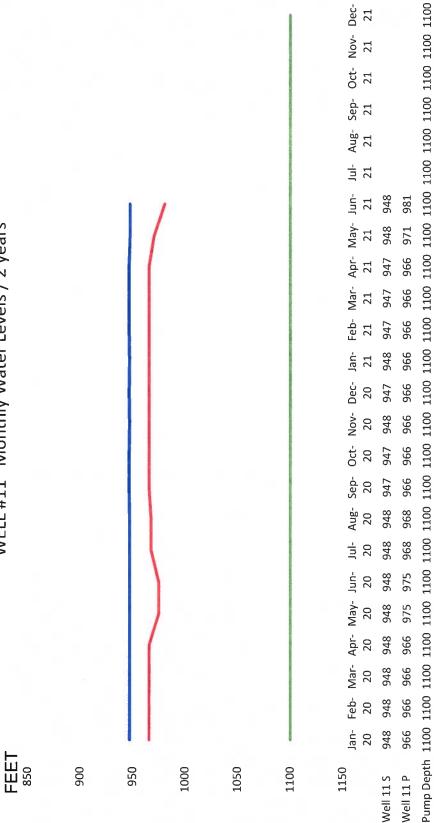
WELL#5S —WELL#5P ——Pump Depth

# SHEEP CREEK WATER COMPANY WELL#8 Monthly Water Levels / 2 years



2020 / 2021

# SHEEP CREEK WATER COMPANY WELL #11 Monthly Water Levels / 2 years



2020 / 2021

