

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
July 18, 2023 ~ 6:00 PM***

***SHEEP CREEK WATER COMPANY
4200 Sunnyslope Rd., Phelan, CA 92371***

Anyone who like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

AGENDA

- 1) **Open Meeting- 5:00PM**
 - a. Closed Session
 - a. Legal Issues
- 2) **Re-Open Meeting- 6:00 PM-** Report out items in closed session
 - a. Flag Salute
 - b. Invocation
- 3) **Consent Motions**
 - a. Minutes:
 - a. *Regular Board of Directors Meeting- June 20, 2023*
 - b. Bills:
 - a. *June 20, 2023 through July 18, 2023*
 - c. Managers' Report: Included in Board Packet
- 4) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of meeting minutes.
- 5) **Old Business**
 - Action Items:*
 - a. Future Share Program- Authorize SCWC Manager to Purchase Shares
 - Information Items:*
 - a. Central State Water Resources Presentation
 - b. System Update
 - c. Water Master Plan Update
 - d. Grant Management Update
 - e. Robert's Rules of Order Committee
- 6) **New Business**
 - Action Items:*
 - a. New Meter
 - b. Well 8 Fencing

Information Items:

- a. Billing Software
- b. Co-Bank Application Process
- c. By-Law Review Status

7) **Next Scheduled Meeting**

- a. August 15, 2023

8) **Adjournment**

SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING MINUTES
June 20, 2023 ~ 6:00 PM
SHEEP CREEK WATER COMPANY
4200 Sunnyslope Rd., Phelan, CA 92371

1) Open Meeting- 6:00 PM

- i.* Flag Salute
 - ii.* Invocation
- a. The Regular Board of Directors Meeting of February 21, 2023, was called to order at 6:02 PM by President Andy General Manager Joseph Tapia led the Pledge of Allegiance. Director David Nilsen led the Invocation.
- b. Directors Present:
 - Andi Zody is in attendance as Presiding President.
 - Luanne Uhl is in attendance as Vice President.
 - Kellie Williams is in attendance as Secretary/Treasurer, via Zoom.
 - David Nilsen is in attendance as presiding Director.
 - Eric York is in attendance as presiding Director.
- c. Guests Present: None
- d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, General Manager Assistant, were present.

2) Consent Motions

- a. Minutes:
 - i.* *Annual Shareholders Meeting- May 6, 2023*
 - 1. *Correction on the Annual Shareholder meeting notes will be corrected under the Future Share Program.*
 - ii.* *Regular Board of Directors Meeting- May 16, 2023*
- b. Bills:
 - i.* *May 16, 2023, through June 20, 2023*
- c. Managers' Report: Included in Board Packet

Nilsen moved to accept the Consent Motions presented. York seconded the motion. Motion Carried. 5 – yes, 0 - no

- 3) Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of meeting minutes.

Nilsen would like to agendize a meeting with the Sheep Creek Attorney regarding legal matters.

Nilsen would like to agendize a meeting with the Sheep Creek Attorney regarding Steinman property and CEQA and the Joshua Trees.

Nilsen would like to discuss the 30 meters and the Office staff knowing the moratorium order is over and the corrective order is still active. Prioritize how we sell meters, first-come-first serve. When the moratorium started, the Office Staff started a list of people who are interested in meters. The office staff is calling each person on the list and crossing off those who are no longer interested. Zody recommends sending a confirmation letter.

Nilsen updated with information regarding the Master Plan with Ardurra.

Nilsen stipend used to support the local FFA and 4-H animals for the crew (not his personal use).

Williams would like to agendize billing and water usage tracking system. The Goal is to have information by the 2024 Shareholders meeting with costs.

Zody is digitizing the Sheep Creek Water Company Bylaws into a Word Document.

Zody has a connection with a 3rd party company who are interested in purchasing water companies and inviting them to an upcoming meeting for a presentation.

4) Old Business

Action Items:

- a. Future Shares Program Summary Plan

Information Items: Williams presented Future Share Program outlining 4 bullets to determine the current value of each share.

The value of shares purchased from shareholders will be determined based on current market value. The value will be determined by the following:

1. *Average of sold shares in the last three months; three shares must have been sold to determine the value. *This includes any transferred shares in real estate transactions.*
Or,
2. *Average of sold shares in the past six months; three shares must have been sold to determine the value. *This includes any transferred shares in real estate transactions.*
Or,
3. *The most recently appraised value of the company is divided by 8,000 shares.*
Or,
4. *The Board of Directors will determine value.*

**Transfer of Share with the sale of the house – "For Value" needs to be listed at the current market price during Escrow.*

Luanne motioned to approve the Future Share Program Value of Shares. Nilsen seconded the motion.

Motion carried 5 yes, 0 no

- a. System Update
 - a. See Appendix
- 5) Robert's Rules of Order Committee
 - a. Committee: Jennifer Connor, Kellie Williams, Dave Nilsen
 - b. Review of Robert's Rules of Order for the board to review and update.
 - i. Discussion followed.
 - ii. Professional Development for the Board, good meetings.
- 6) **New Business**
 - Action Items:*
 - a. Account 1208
 - i. Board Reviewed, proof and evidence provided.
 - ii. Nilsen motion to support Account 1208 with Tier 2 rate and possible payment plan in place. York seconded the motion.
 - iii. Motion Carried 5 yes, 0 no
 - b. New Work Truck
 - i. General Manager has quotes to replace the truck the company surplus over a year ago. The staff shares one truck to fix lines, read meters, do errands, etc.
 - ii. Nilsen motion to purchase a work truck not to exceed \$66,000 plus tax and license. Uhl seconded the motion.
 - iii. Motion Carried 5 yes, 0 no
 - c. Yucca Terrace Property CEQA
 - i. Retainer of \$11,000
 - ii. Uhl motion to move forward with the CEQA on Yucca Terrace. Nilsen seconded the motion.
 - iii. Motion Carried 5 yes, 0 no
- 7) **Next Scheduled Meeting**
 - a. July 18, 2023
- 8) **Closed Session**
 - a. none
- 9) **Adjournment**
 - a. Uhl motioned to adjourn the meeting, York seconded the motion.
 - b. Motion Carried 5 yes, 0 no
 - c. Meeting adjourned 7:25 pm

Respectfully Submitted,

Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Director

Appendix A:

PRODUCTION

- May Production- 49.59 AF; 2023 Year to Date Production- 194.90
- May Meter Service Usage- 42.52 AF; 2023 Year to Date Consumption- 150.62

Well soundings, 2023:

- Static Water Levels compared May 2022 to May 2023:

Well 2A static level is up 24.41 feet – Water Level 250.90

Well 3A static level is up 23.10 feet – Water Level 256.72

Well 4A static level is up 16.93 feet – Water Level 275.20

Well 5 static level is up 23.10 feet – Water Level 262.92

Well 8 currently in rehab

Well 11 static level down 2 feet – Water Level 949'

Tunnel the Tunnel flow is currently averaging 184

- Well 2A running an average of 2 hours a day. Ran for 2 days.
- Well 3A running an average of 11 hours a day. Ran for 30 days.
- Well 4A running an average of 1.9 hour a day. Ran for 2 day.
- Well 5 running an average of 2 hour a day. Ran for 2 days.
- Well 8 running an average of 1.1 hours a day. Ran for 2 days.
- Well 11 running an average of 1.1 hours a day. Ran for 2 day.
- Total pumping capacity as of May 2023 is 2,253 gpm.
- Current usage is averaging 446,000 gallons per day, 310 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.55 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$4.50 per hcf**
- **Tier 3 Overage- No Allotment \$10.00 per hcf**

Work Completed or in Progress-May 2023

- Work orders as office requests
- Well soundings – weekly
- Well samples- weekly
- 11- Meter upgrades
- 0-Mainline leaks / 1- service line leaks
- Installed 2 new meters
- Well 13 prepping, digging over flow pond
- 2 service line replacements on Monte Vista
- Pump Check came out and tested flow meters on wells

Sheep Creek Water Company

4200 Sunnyslope Rd.

P.O. Box 291820

Phelan, CA 92329-1820

Office (760) 868-3755/Fax (760) 868-2174

Email sheepcreek@verizon.net / www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

July 18, 2023

PRODUCTION

- June Production- 51.74 AF; 2023 Year to Date Production- 246.64
- June Meter Service Usage- 42.83 AF; 2023 Year to Date Consumption- 193.45

Well soundings, 2023:

- Static Water Levels compared June 2022 to June 2023:
 - Well 2A** static level is up 30.03 feet – Water Level 248.59
 - Well 3A** static level is up 30.03 feet – Water Level 252.10
 - Well 4A** static level is up 21.58 feet – Water Level 270.58
 - Well 5** static level is up 16.17 feet – Water Level 258.30
 - Well 8** currently in rehab
 - Well 11** static level down 2 feet – Water Level 947'
 - Tunnel** the Tunnel flow is currently averaging 182
- Well 2A running an average of 7 hours a day. Ran for 29 days.
- Well 3A running an average of 2 hours a day. Ran for 2 days.
- Well 4A running an average of 1 hour a day. Ran for 1 day.
- Well 5 running an average of 7 hour a day. Ran for 28 days.
- Well 8 running an average of 0 hours a day. Ran for 0 days.
- Well 11 running an average of 1 hours a day. Ran for 1 day.
- Total pumping capacity as of June 2023 is 1776 gpm.
- Current usage is averaging 465,000 gallons per day, 323 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.55 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$4.50 per hcf**
- **Tier 3 Overage- No Allotment \$10.00 per hcf**

Work Completed or in Progress-June 2023

- Work orders as office requests
- Well soundings – weekly
- Samples- weekly
- 11- Meter upgrades
- 3-Mainline leaks / 2- service line leaks
- Hydrant Flushing
- Install 300' New Water Line on Yucca Terrace
- End of Line Flushing
- Valve Exercising
- Vehicle maintenance
- Well 13 Update:
 - Pilot Hole Drilled to 1920'
 - Ream Hole is Currently at 501' (Drill rig is currently down, waiting on mechanic)
 - Zone Testing Completed. Hydrogeologist are expecting Well 13 to produce between 115 GPM- 375 GPM.

ELITE FENCE INC.

4799 Phelan Rd
Phelan, Ca. 92371
(760)987-5352

Estimate

Date Estimate #

7/10/2023

125

Name / Address

Sheep Creek Water Company Joe & Mike
4200 Sunnyslope Rd P.O Box 291820
Phelan, Ca. 92329
Email: sheepcreek@verizon.net
760 868 3755

Project

Description	Qty	Rate	Total
Labor to install 27' of 6' height chain link fence		4,800.00	4,800.00
(1) Double swing gate 24' wide by 6' height.			
(1) Single swing gate 12' wide by 6' height.			
(1) Single swing gate 4' wide by 6' height.			
Client will provide gate.			
Replace (1) end post 2 3/8"			
Material: 2 3/8" terminal post, 1 7/8" line post, 11 1/5" fabric, 1 3/8" top rail, 9gauge tension wire.			
Labor and Material: \$4,800.00			

NOTE: This is a quote on the goods listed on the description column. Subject to the conditions noted below. (Any extra work shall be discussed with the owner first and separate price will be given for set work. This quote excludes (Elite Fence Inc.) from any liability for permits/Land Surveyor, broken sprinklers, and broken gas lines. Any unforeseen elements on the job that will hinder or cost delays to work described. Quote is good for 30days since material and labor cost has been on rise.

Total

\$4,800.00

ELITE FENCE INC.

4799 Phelan Rd
Phelan, Ca. 92371
(760)987-5352

Estimate

Date Estimate #

7/10/2023 125

Name / Address

Sheep Creek Water Company Joe & Mike
4200 Sunnyslope Rd P.O Box 291820
Phelan, Ca. 92329
Email: sheepcreek@verizon.net
760 868 3755

Project

Description	Qty	Rate	Total
Labor to install 27' of 6' height chain link fence (1) Double swing gate 24' wide by 6' height. (1) Single swing gate 12' wide by 6' height. (1) Single swing gate 4' wide by 6' height. Client will provide gate. Replace (1) end post 2 3/8"		0.00	0.00
Material: 2 3/8" terminal post, 1 7/8" line post, 11 1/5" fabric, 1 3/8" top rail, 9gauge tension wire.			
Labor and Material: \$4,800.00			

NOTE: This is a quote on the goods listed on the description column. Subject to the conditions noted below. (Any extra work shall be discussed with the owner first and separate price will be given for set work. This quote excludes (Elite Fence Inc.) from any liability for permits/Land Surveyor, broken sprinklers, and broken gas lines. Any unforeseen elements on the job that will hinder or cost delays to work described. Quote is good for 30 days since material and labor cost has been on rise.

Total

\$0.00

Monthly Deposits

2023	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 \$5.00 Assessment
Month	11,051.40	7,587.21	1,143.49	2,320.70	\$ 3,628.90	\$ 1,669.50	\$ 3,481.05	\$ 2,320.70	\$ 3,750.00	\$ 6,000.00
JAN	11,051.40	7,587.21	1,143.49	2,320.70	\$ 3,628.90	\$ 1,669.50	\$ 3,481.05	\$ 2,320.70	\$ 3,750.00	\$ 6,000.00
FEB	11,638.85	7,984.96	1,548.00	2,105.89	\$ 3,823.19	\$ 2,260.08	\$ 3,158.84	\$ 2,105.89	\$ 3,750.00	\$ 5,990.00
MAR	11,782.94	8,130.45	1,413.66	2,238.83	\$ 3,858.86	\$ 2,063.94	\$ 3,358.25	\$ 2,238.83	\$ 3,750.00	\$ 5,995.00
APR	12,616.19	8,638.16	1,648.19	2,329.84	\$ 4,148.56	\$ 2,406.36	\$ 3,494.76	\$ 2,329.84	\$ 3,750.00	\$ 5,995.00
MAY	18,524.10	10,271.45	3,517.03	4,735.62	\$ 6,694.19	\$ 5,134.86	\$ 7,103.43	\$ 4,735.62	\$ 3,750.00	\$ 6,010.00
JUNE	18,659.84	12,167.30	3,507.17	2,985.37	\$ 6,288.10	\$ 5,120.47	\$ 4,478.06	\$ 2,985.37	\$ 3,750.00	\$ 6,005.00
JUL	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
AUG	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
SEP	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
OCT	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
NOV	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
DEC	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
TOTAL	84,273.32	54,779.53	12,777.54	16,716.25	28,441.78	18,655.21	25,074.38	16,716.25	22,500.00	35,995.00

\$ 30,128.74 \$ 57,498.93 \$ 167,162.50

Well Account	
Capital Improvement Account	
Assessment Account	
System Upgrade Account	

excl/Monthly Tier Rate Deposits

DAILY PRODUCTION FOR JUNE 2023 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1	214000	3000					236	339840	556840	74443.85	1.7086	387
2							186	267840	267840	35807.49	0.8218	186
3	355000			258000			199	286560	899560	120262	2.7602	625
4	165000			119000			189	272160	556160	74352.94	1.7065	386
5	136000	20000	23000	103000		15800	161	231840	529640	70807.49	1.6252	368
6	123000			93000			179	257760	473760	63336.9	1.4537	329
7	164000			125000			176	253440	542440	72518.72	1.6644	377
8	188000			163000			191	275040	626040	83695.19	1.921	435
9	154000			129000			180	259200	542200	72486.63	1.6637	377
10	245000			189000			206	296640	730640	97679.14	2.2419	507
11	109000			81000			164	236160	426160	56973.26	1.3076	296
12	172000			133000			168	241920	546920	73117.65	1.6782	380
13	165000			146000			186	267840	578840	77385.03	1.7761	402
14	161000			152000			177	254880	567880	75919.79	1.7425	394
15	162000			152000			190	273600	587600	78556.15	1.803	408
16	161000			136000			188	270720	567720	75898.4	1.742	394
17	160000			145000			186	267840	572840	76582.89	1.7577	398
18	192000			183000			178	256320	631320	84401.07	1.9372	438
19	96000			92000			149	214560	402560	53818.18	1.2352	280
20	190000			160000			189	272160	622160	83176.47	1.9091	432
21	187000			143000			178	256320	586320	78385.03	1.7991	407
22	141000			110000			185	266400	517400	69171.12	1.5876	359
23	196000			156000			188	270720	622720	83251.34	1.9108	432
24	85000			66000			173	249120	400120	53491.98	1.2277	278
25	219000			168000			175	252000	639000	85427.81	1.9607	444
26	162000			123000			181	260640	545640	72946.52	1.6743	379
27	179000			140000			182	262080	581080	77684.49	1.783	404
28	203000			155000			178	256320	614320	82128.34	1.885	427
29	210000			161000			192	276480	647480	86561.5	1.9867	450
30	137000			108000			165	237600	482600	64518.72	1.4808	335
Ttl's	5031000	23000	23000	3889000	0	15800		7884000	16865800	2254786	51.751	

A.F. A.F. A.F. A.F. A.F. A.F. A.F. Av. mgd mgd cu.ft/day afd
 15.437251 0.0705738 0.0705738 11.933108 0 0.0484811 177 0.254323 0.544058 72735.04 1.6694

A.F.
 24.19147

PRODUCTION 5 - YEAR RECAP

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2023	-8%	-3%	-18%	-16%	-10%	-15%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%
Tunnel	6,440,000	5,987,000	6,988,000	7,554,000	8,223,000	7,883,000	7,883,000	7,883,000	7,883,000	7,883,000	7,883,000	7,883,000	7,883,000	7,883,000	7,883,000
Well # 2A	72,000	18,000	25,000	190,000	44,000	5,031,000	5,031,000	5,031,000	5,031,000	5,031,000	5,031,000	5,031,000	5,031,000	5,031,000	5,031,000
Well # 3A	86,000	36,000	39,000	602,000	7,796,000	23,000	23,000	23,000	23,000	23,000	23,000	23,000	23,000	23,000	23,000
Well # 4A	80,000	266,000	23,000	16,000	41,000	3,886,000	3,886,000	3,886,000	3,886,000	3,886,000	3,886,000	3,886,000	3,886,000	3,886,000	3,886,000
Well # 5	32,000	17,000	22,000	177,000	37,000	3,886,000	3,886,000	3,886,000	3,886,000	3,886,000	3,886,000	3,886,000	3,886,000	3,886,000	3,886,000
Well # 8	4,841,000	4,761,000	4,370,000	4,883,000	27,000	15,800	15,800	15,800	15,800	15,800	15,800	15,800	15,800	15,800	15,800
Well # 11	7,200	17,200	14,000	13,600	21,000	15,800	15,800	15,800	15,800	15,800	15,800	15,800	15,800	15,800	15,800
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	11,361,200	11,082,200	11,473,000	13,435,600	16,162,000	16,884,800	16,884,800	16,884,800	16,884,800	16,884,800	16,884,800	16,884,800	16,884,800	16,884,800	16,884,800
TOTAL CF	1,518,877	1,481,578	1,534,823	1,798,203	2,180,865	2,534,652	2,534,652	2,534,652	2,534,652	2,534,652	2,534,652	2,534,652	2,534,652	2,534,652	2,534,652
TOTAL AF	34,861	34,005	35,222	41,226	49,592	51,748	51,748	51,748	51,748	51,748	51,748	51,748	51,748	51,748	51,748
2022	-32%	-34%	-44%	-40%	-10%	-9%	-8%	-5%	-45%	-48%	-13%	-5%	-44%	-39%	-29%
Tunnel	5,022,000	5,058,896	6,268,000	8,095,000	6,290,000	6,091,200	6,368,000	6,346,000	6,103,000	8,335,000	6,149,000	6,347,000	73,057,096	9,766,991	224,17
Well # 2A	63,000	16,000	13,000	13,000	30,000	5,001,000	4,612,000	4,612,000	5,814,000	5,113,000	3,264,000	521,000	30,931,000	4,135,160	94,91
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,468,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	38,95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872	9,22
Well # 5	50,000	12,000	15,000	12,000	26,000	3,204,000	6,455,000	5,822,000	5,009,000	4,439,000	2,898,000	48,400	27,759,400	3,711,150	85,18
Well # 8	6,864,000	5,772,000	6,739,000	4,287,000	4,702,000	1,073,000	117,000	81,000	21,000	15,000	24,000	1,955,000	32,340,000	4,323,529	99,23
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38,41
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	11,688,400	192,303,196	25,708,983	590,07
TOTAL CF	1,653,743	1,532,375	1,800,749	2,132,208	2,390,678	2,694,265	2,874,626	2,822,828	2,366,471	2,128,757	1,690,608	1,562,620	Total Reduction=		
TOTAL AF	37,956	35,191	43,167	48,938	55,054	61,150	65,978	64,791	54,315	48,859	38,804	35,865	Total Reduction=		
2021															
Tunnel	5,901,408	5,362,560	5,937,120	5,808,080	6,057,848	5,880,000	6,115,880	6,118,000	5,059,000	5,553,000	6,048,000	6,281,000	70,999,496	9,491,911	217,86
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,564,000	6,465,000	7,358,000	7,188,000	6,980,000	45,000	20,000	40,423,000	5,404,144	124,03
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	23,000	4,229,000	4,184,000	2,929,000	11,542,000	1,543,048	35,42
Well # 4A	12,000	23,000	17,000	28,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0,60
Well # 5	18,000	26,000	15,000	25,000	5,777,000	5,854,000	5,765,000	6,498,000	6,255,000	896,000	44,000	17,000	31,189,000	4,169,652	95,70
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	7,388,000	19,000	18,000	18,000	21,000	5,113,000	3,956,000	3,968,000	38,109,000	5,094,786	116,93
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36,22
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,548	21,887,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626,76
TOTAL CF	1,651,712	1,446,746	1,714,995	2,223,928	2,686,517	2,923,436	3,134,884	2,988,422	2,722,473	2,242,487	1,908,690	1,693,824	Total Reduction=		
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,469	43,808	38,647	Total Reduction=		
2020															
Tunnel	5,481,792	5,087,000	5,428,224	5,313,800	5,671,000	5,652,000	5,654,876	5,764,240	5,764,240	5,896,944	5,702,400	5,914,800	67,810,976	9,065,639	208,07
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34,71
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140,05
Well # 4A	31,000	28,000	21,000	44,000	14,000	20,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369	26,70
Well # 5	5,119,000	4,377,000	4,400,000	347,000	3,529,000	6,710,000	3,062,000	21,000	6,154,000	5,570,000	3,077,000	2,990,000	40,796,000	5,454,011	125,18
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32,03
Well # 11	0	127,800	88,600	194,100	482,700	1,109,600	2,906,300	705,800	274,500	0	11,200	10,700	5,911,300	790,281	18,14
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,839,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584,88
TOTAL CF	1,446,571	1,471,497	1,455,324	1,530,040	2,516,543	2,752,289	3,155,388	2,874,034	2,624,163	2,396,116	1,742,193	1,512,901			
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724			
2019															
Tunnel	4,808,174	4,384,800	5,017,060	5,183,000	5,517,058	5,140,800	5,490,720	5,713,620	5,537,000	5,624,840	5,400,000	5,535,360	63,332,562	8,466,920	194,33
Well # 2A	10,000	41,000	2,784,000	3,817,000	3,943,000	5,499,000	5,628,000	2,863,000	150,000	3,281,000	1,076,000	870,000	29,962,000	4,005,615	91,94
Well # 3A	7,000	228,000	144,000	11,000	1,800	38,000	234,000	57,000	0	0	0	0	720,600	96,337	2,21
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262	1,68
Well # 5	2,925,000	2,265,000	2,278,000	3,861,000	3,637,000	4,746,000	6,006,000	6,506,000	5,055,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150,18
Well # 8	3,122,000	2,812,000	6,000	12,000	76,000	310,000	58,000	2,865,000	4,922,000	1,695,000	3,445,000	1,134,000	20,257,000	2,708,155	62,16
Well # 11	250,600	287,200	322,500	663,600	988,800	2,385,700	2,281,300	2,739,700	2,481,500	456,100	44,800	0	12,881,800	1,722,166	39,53
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	11,131,774	10,029,000	10,683,590	13,558,600	14,170,458	18,146,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542,02
TOTAL CF	1,488,265	1,340,715	1,428,287	1,812,647	1,894,446	2,426,003	2,638,104	2,775,350	2,433,489	2,329,511	1,614,879	1,434,139			
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916			

Reduction compared to 2021
Reduction compared to 2013

CONSUMPTION 10-YEAR

		-2%	0%	1%	9%	-9%	MAY	-2%	JUN	-12%	JUL	-19%	AUG	2%	-16%	SEP	-100%	OCT	-5%	NOV	-8%	DEC	-18%	TOTAL
2023																								
Cons'n HCF	11,051	-38%	-38%	11,782	-59%	-59%	18,524	-48%	-53%	-100%	0	0	0	0	0	0	0	0	0	0	0	0	0	84,270
Cons'n GPM	185	-38%	-38%	197	-31%	-31%	218	-31%	-31%	-100%	0	0	0	0	0	0	0	0	0	0	0	0	0	121
Cons'n A.F.	25,370	-38%	-38%	27,048	-38%	-38%	28,962	-38%	-38%	-100%	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	193,457
Ave GPDPP	79,336,488	-38%	-38%	84,584,427	-38%	-38%	90,571,815	-38%	-38%	-100%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2022																								
Cons'n HCF	12,268	-31%	-32%	12,858	-41%	-41%	17,551	-41%	-40%	-52%	22,170	25,581	21,299	16,717	15,793	11,744	15,793	16,717	15,793	11,744	15,793	11,744	15,793	215,966
Cons'n GPM	206	-31%	-32%	239	-32%	-32%	326	-32%	-32%	-52%	371	429	369	280	273	197	369	280	273	197	369	280	273	314
Cons'n A.F.	28,164	-31%	-32%	29,518	-41%	-41%	40,292	-41%	-40%	-52%	50,895	58,726	48,896	38,377	36,256	26,961	48,896	38,377	36,256	26,961	48,896	38,377	36,256	495,790
Ave GPDPP	88,074,342	-31%	-32%	92,309,953	-41%	-41%	126,000,791	-41%	-40%	-52%	159,161,161	183,649,141	152,908,141	120,013,41	113,379,891	84,311,621	152,908,141	120,013,41	113,379,891	84,311,621	152,908,141	120,013,41	113,379,891	495,790
2021																								
Cons'n HCF	12,493	-30%	-31%	13,998	-43%	-43%	21,063	-43%	-40%	-44%	27,372	25,069	25,460	17,604	17,078	14,263	25,460	17,604	17,078	14,263	25,460	17,078	14,263	233,603
Cons'n GPM	209	-30%	-31%	239	-33%	-33%	334	-33%	-33%	-44%	459	420	441	295	296	239	441	295	296	239	441	295	296	332
Cons'n A.F.	28,680	-30%	-31%	29,607	-43%	-43%	44,227	-43%	-40%	-44%	62,074	57,551	58,448	40,414	39,205	32,744	58,448	40,414	39,205	32,744	58,448	40,414	39,205	536,279
Ave GPDPP	89,690,219	-30%	-31%	92,583,359	-43%	-43%	138,307,961	-43%	-40%	-44%	194,119,971	179,974,081	182,780,471	126,382,21	122,603,481	102,398,561	182,780,471	126,382,21	122,603,481	102,398,561	182,780,471	126,382,21	122,603,481	536,279
2020																								
Cons'n HCF	12,108	-33%	-34%	11,457	-58%	-58%	19,970	-58%	-49%	-46%	25,219	24,223	24,214	21,641	14,550	14,433	24,214	21,641	14,550	14,433	24,214	21,641	14,550	215,185
Cons'n GPM	203	-33%	-34%	211	-30%	-30%	225	-30%	-30%	-46%	423	406	419	363	252	242	406	419	363	252	242	406	419	306
Cons'n A.F.	27,795	-33%	-34%	26,062	-47%	-47%	29,850	-47%	-49%	-46%	57,894	55,608	55,588	49,681	33,403	33,133	55,588	49,681	33,403	33,133	55,588	49,681	33,403	493,996
2019																								
Cons'n HCF	12,481	-31%	-30%	10,980	-49%	-49%	16,381	-49%	-35%	-40%	24,323	24,572	21,868	19,744	13,907	12,940	21,868	19,744	13,907	12,940	21,868	19,744	13,907	204,279
Cons'n GPM	209	-31%	-30%	204	-49%	-49%	284	-49%	-35%	-40%	408	412	379	331	241	217	408	412	379	331	241	217	241	290
Cons'n A.F.	28,652	-31%	-30%	25,207	-49%	-49%	37,606	-49%	-35%	-40%	55,838	56,409	50,203	45,325	31,926	29,706	55,838	56,409	50,203	45,325	31,926	29,706	31,926	468,960
2018																								
Cons'n HCF	15,360	-15%	-7%	14,461	-37%	-37%	18,206	-37%	-35%	-40%	27,000	26,417	22,364	18,762	16,399	13,123	22,364	18,762	16,399	13,123	16,399	13,123	13,123	231,605
Cons'n GPM	257	-15%	-7%	268	-37%	-37%	315	-37%	-35%	-40%	452	443	387	314	284	220	452	443	387	314	284	220	220	329
Cons'n A.F.	35,262	-15%	-7%	33,198	-37%	-37%	41,796	-37%	-35%	-40%	61,983	60,646	51,341	43,072	37,647	30,126	60,646	51,341	43,072	37,647	37,647	30,126	30,126	531,693
2017																								
Cons'n HCF	11,121	-38%	-24%	15,275	-33%	-33%	24,151	-34%	-33%	-42%	26,112	30,311	22,165	21,963	19,912	15,588	22,165	21,963	19,912	15,588	22,165	15,588	22,165	243,231
Cons'n GPM	186	-38%	-35%	256	-35%	-35%	359	-35%	-35%	-42%	438	508	384	368	345	261	508	368	345	261	345	261	261	345
Cons'n A.F.	25,531	-38%	-35%	35,066	-35%	-35%	55,443	-35%	-35%	-42%	59,945	69,585	50,885	50,420	45,713	35,785	69,585	50,420	45,713	35,785	50,420	45,713	35,785	558,381
2016																								
Cons'n HCF	13,498	-25%	10%	17,144	-26%	-26%	22,752	-21%	-21%	-21%	35,594	35,657	26,381	19,859	19,429	13,103	35,657	26,381	19,859	19,429	13,103	13,103	13,103	295,892
Cons'n GPM	226	-25%	10%	318	-26%	-26%	394	-26%	-26%	-21%	596	597	457	333	336	220	597	457	333	336	220	220	220	421
Cons'n A.F.	30,986	-25%	10%	39,356	-26%	-26%	67,007	-26%	-26%	-21%	81,712	81,857	60,561	45,589	44,604	30,081	81,857	60,561	45,589	44,604	30,081	30,081	30,081	679,274
2015																								
Cons'n HCF	15,686	-31%	-18%	20,472	-4%	-4%	29,631	-27%	-20%	-33%	30,067	31,370	33,365	25,346	18,042	17,975	33,365	25,346	18,042	17,975	33,365	25,346	17,975	295,231
Cons'n GPM	263	-31%	-18%	291	-4%	-4%	513	-27%	-20%	-33%	504	526	578	425	312	301	526	425	312	301	425	312	301	420
Cons'n A.F.	36,010	-31%	-18%	46,997	-4%	-4%	68,023	-27%	-20%	-33%	69,025	72,015	76,596	58,187	41,418	41,266	76,596	58,187	41,418	41,266	58,187	41,418	41,266	677,757
2014																								
Cons'n HCF	17,899	-31%	-18%	18,885	-4%	-4%	30,747	-27%	-20%	-33%	46,285	35,211	38,411	33,592	20,749	19,044	38,411	33,592	20,749	19,044	33,592	20,749	19,044	354,552
Cons'n GPM	300	-31%	-18%	349	-4%	-4%	532	-27%	-20%	-33%	776	590	665	563	359	319	665	563	359	319	563	359	319	504
Cons'n A.F.	41,091	-31%	-18%	43,187	-4%	-4%	70,585	-27%	-20%	-33%	106,256	80,833	88,180	77,117	47,632	43,719	88,180	77,117	47,632	43,719	77,117	47,632	43,719	813,941
2013																								
Cons'n HCF	17,965	-31%	-18%	20,215	-4%	-4%	36,733	-27%	-20%	-33%	44,989	43,058	36,655	30,752	19,423	16,096	44,989	43,058	30,752	19,423	16,096	16,096	16,096	350,501
Cons'n GPM	301	-31%	-18%	339	-4%	-4%	616	-27%	-20%	-33%	754	721	635	515	336	270	635	515	336	270	515	336	270	498
Cons'n A.F.	41,242	-31%	-18%	46,408	-4%	-4%	84,327	-27%	-20%	-33%	103,281	98,848	84,149	70,598	44,588	36,952	98,848	70,598	44,588	36,952	70,598	44,588	36,952	805
																								46,763,566

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2023	19%	18%	14%		16%	-7%	-100%	-100%	-100%	-100%	-100%	-100%
Tunnel	144	148	156	175	184	182						
Well # 2A	364	300	347	323	367	369						
Well # 3A	449	545	542	319	374	240						
Well # 4A	370	333	319	333	360	426						
Well # 5	286	283	306	314	308	288						
Well # 8	325	330	340	352	409							
Well # 11	251	251	251	251	251	281						
TOTAL G	2,199	2,190	2,261	2,067	2,253	1,776	0	0	0	0	0	0
2022	-8%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
Tunnel	140	140	140	141	141	141	142	142	142	142	142	142
Well # 2A	309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	398	363	364	325	299
Well # 4A	227	227	308	250	256	236	222	0	0	0	403	338
Well # 5	278	286	278	280	310	287	287	280	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	316
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,665	2,137	2,046
2021	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-9%	-7%	-8%
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	343	343	336	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	315	317	288	295	306	325	318
Well # 4A	300	346	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	298	299	300	289	276	276	271	262	283
Well # 8	351	393	396	393	378	352	333	273	292	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006
2019	26%	-2%	0%	3%	13%	61%	155%	169%	155%	154%	70%	83%
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312
Well # 5	155	168	170	173	165	197	186	231	270	283	290	299
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,166	1,294	1,312	1,266	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478
2018	-40%	-27%	-16%	-12%	-19%	-42%	-57%	-49%	-48%	-48%	-17%	-21%
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30
Well # 3A	115	111	122	195	167	33	25	25	25	25	25	25
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60
Well # 5	286	289	297	279	274	278	124	119	124	128	138	147
Well # 8	320	325	337	317	284	205	141	161	152	161	179	251
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	806
2017												
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134
Well # 2A	214	274	0	0	0	50	50	50	107	107	0	0
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115
Well # 4A	370	333	333	253	253	200	200	143	115	130	154	184
Well # 5	353	372	372	353	353	353	280	257	238	244	258	275
Well # 8	333	361	367	358	350	342	310	278	256	266	288	308
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016
2016												
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134
Well # 2A	214	274	0	0	0	50	50	50	107	107	0	0
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115
Well # 4A	370	333	333	253	253	200	200	143	115	130	154	184
Well # 5	353	372	372	353	353	353	280	257	238	244	258	275
Well # 8	333	361	367	358	350	342	310	278	256	266	288	308
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016

Pump Pulled 5-11-23

Compare 2021

Pump Pulled 7-11-22

Compare 2020

Compare 2019

Compare 2018

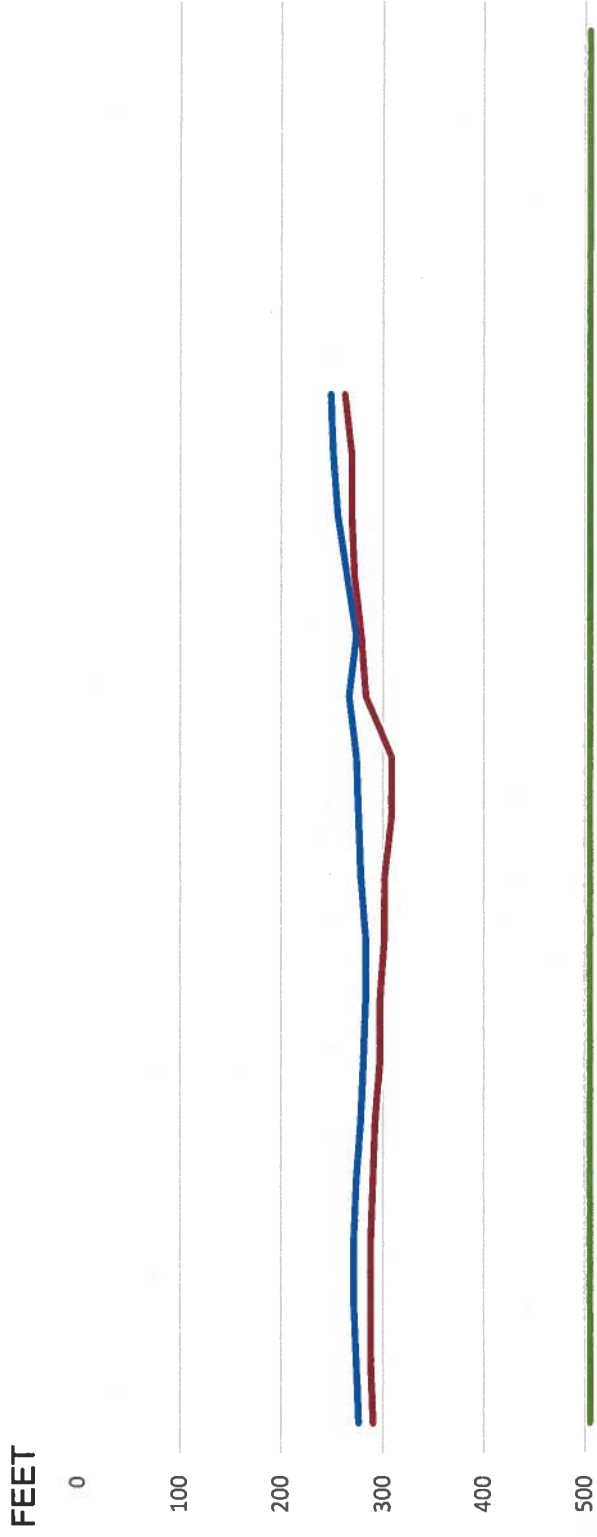
Pump Pulled 9-19

Compare 2017

Pump Pulled 11-17

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years



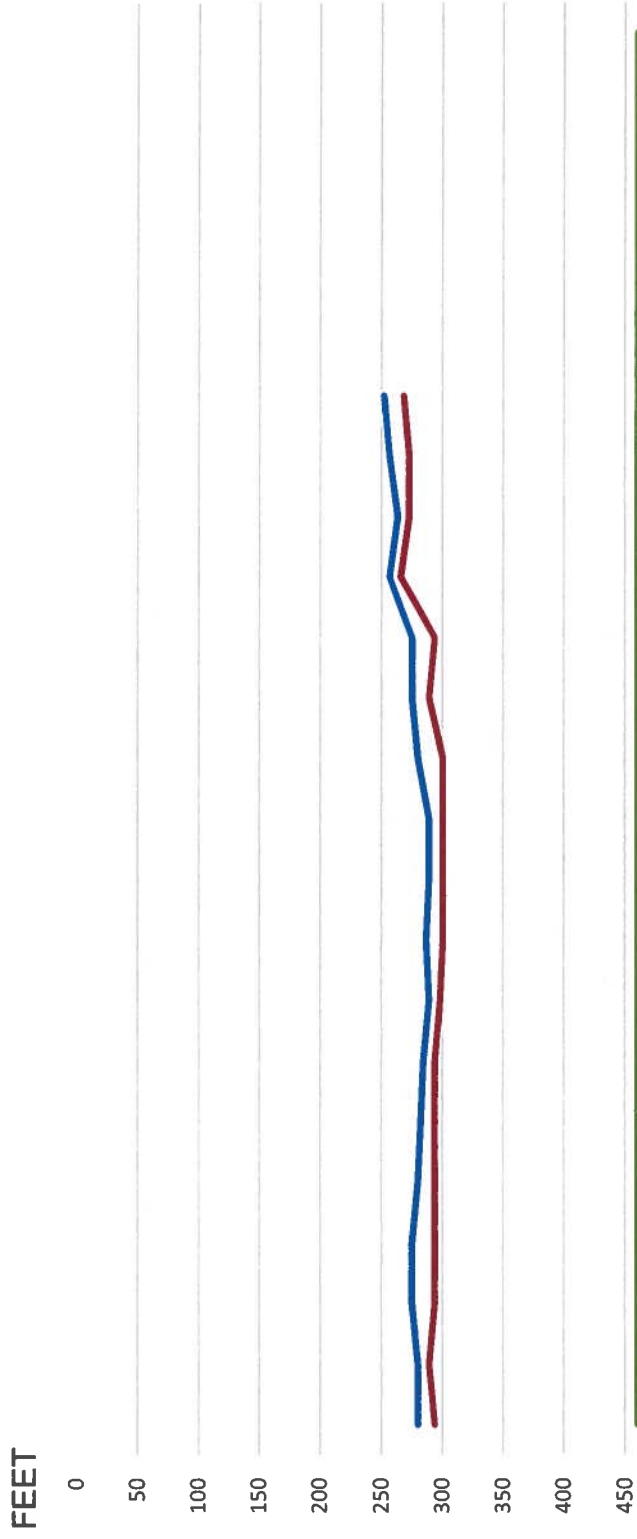
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
WELL 2A S	276	274	272	272	274	279	281	283	283	279	276	274	267	274	265	256	251	249						
WELL 2A P	290	288	288	288	290	292	297	297	302	302	309	309	283	279	272	269	269	262						
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2022 / 2023

— WELL 2A S — WELL 2A P — PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years

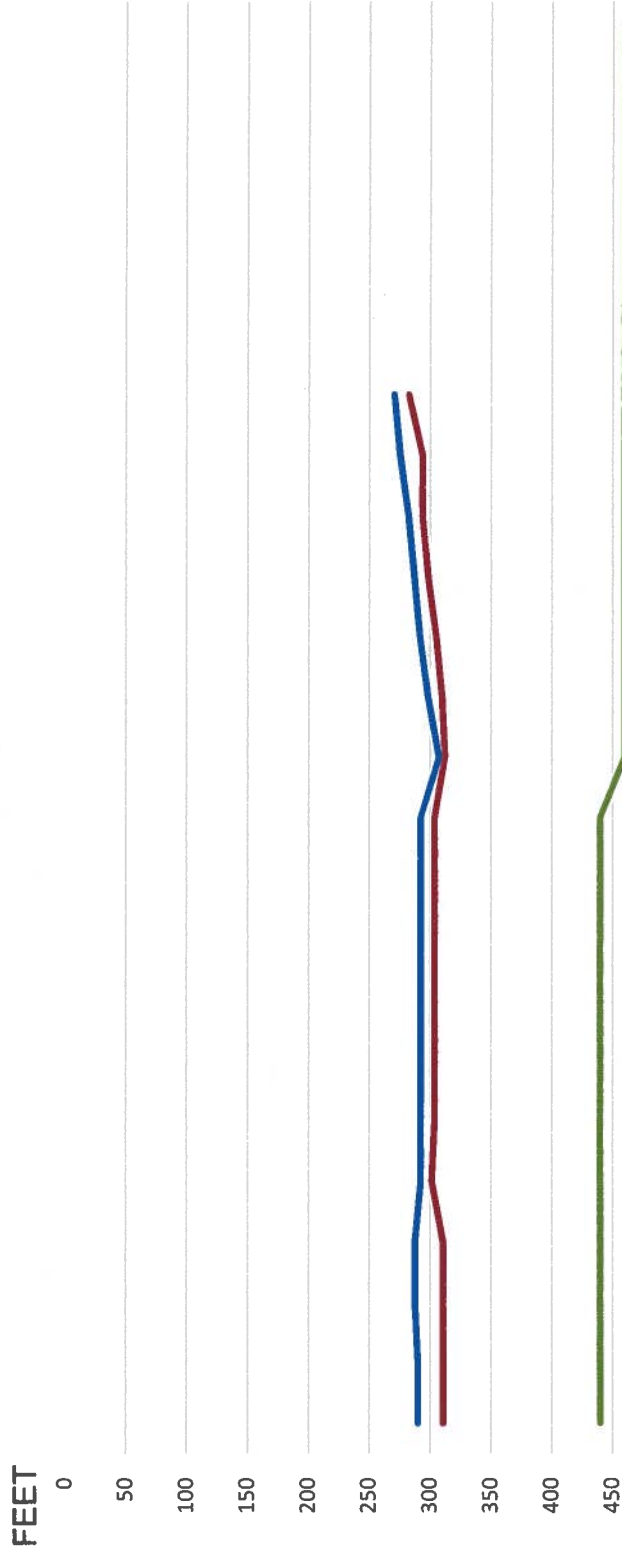


2022 / 2023

— WELL # 3A S — WELL # 3A P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

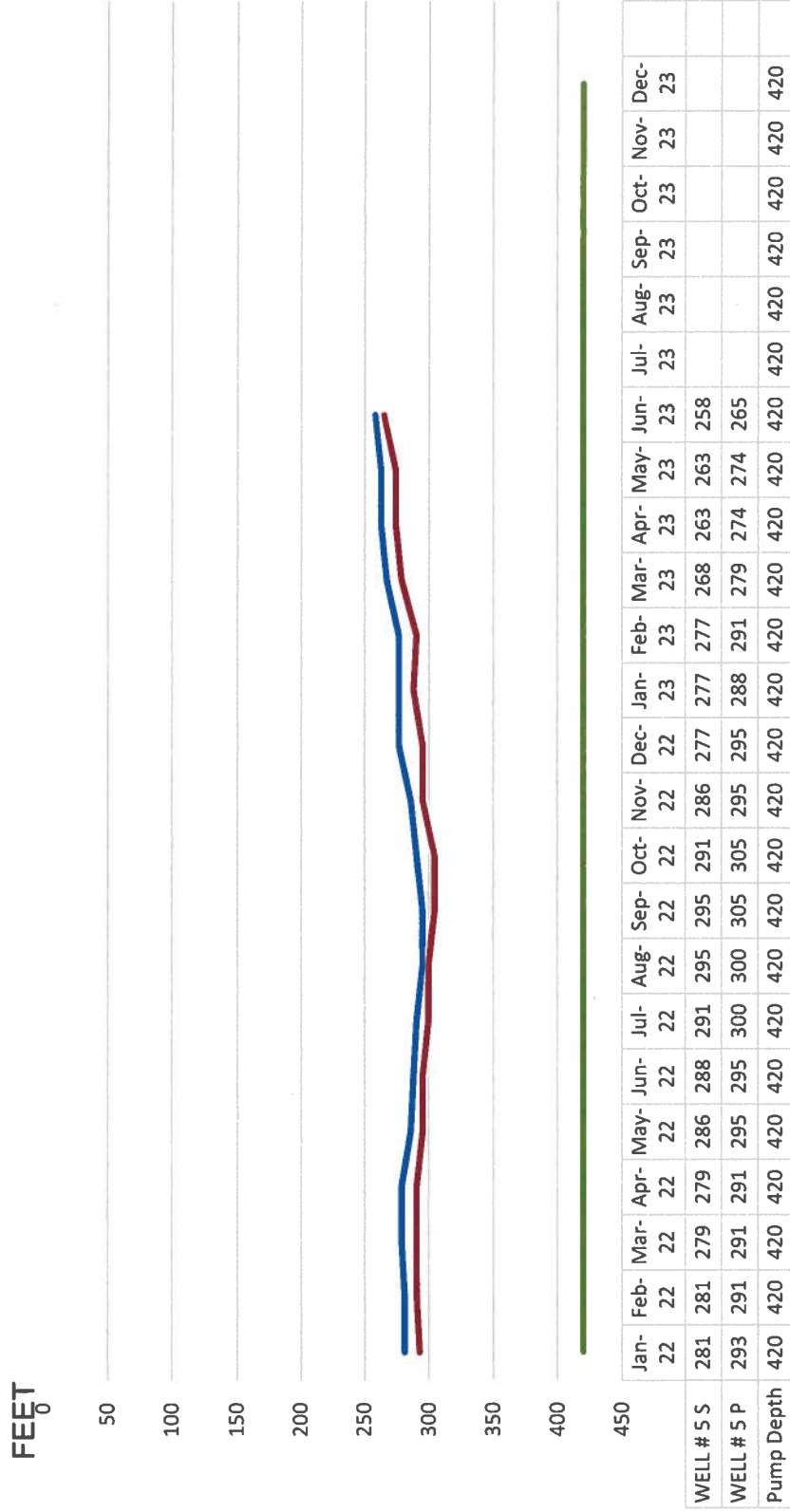


WELL # 4A S	Jan-22	290	Feb-22	290	Mar-22	288	Apr-22	288	May-22	292	Jun-22	292	Jul-22	292	Aug-22	292	Sep-22	292	Oct-22	292	Nov-22	292	Dec-22	308	Jan-23	298	Feb-23	291	Mar-23	287	Apr-23	282	May-23	275	Jun-23	271	Jul-23		Aug-23		Sep-23		Oct-23		Nov-23		Dec-23	
WELL # 4A P	Jan-22	311	Feb-22	311	Mar-22	311	Apr-22	311	May-22	301	Jun-22	304	Jul-22	304	Aug-22	304	Sep-22	304	Oct-22	304	Nov-22	304	Dec-22	312	Jan-23	310	Feb-23	305	Mar-23	298	Apr-23	294	May-23	294	Jun-23	282	Jul-23		Aug-23		Sep-23		Oct-23		Nov-23		Dec-23	
Pump Depth	Jan-22	440	Feb-22	440	Mar-22	440	Apr-22	440	May-22	440	Jun-22	440	Jul-22	440	Aug-22	440	Sep-22	440	Oct-22	440	Nov-22	440	Dec-22	460	Jan-23	460	Feb-23	460	Mar-23	460	Apr-23	460	May-23	460	Jun-23	460	Jul-23	460	Aug-23	460	Sep-23	460	Oct-23	460	Nov-23	460	Dec-23	460

2022 / 2023

WELL # 4A S WELL # 4A P Pump Depth

SHEEP CREEK WATER COMPANY WELL #5 Monthly Water Levels / 2 years

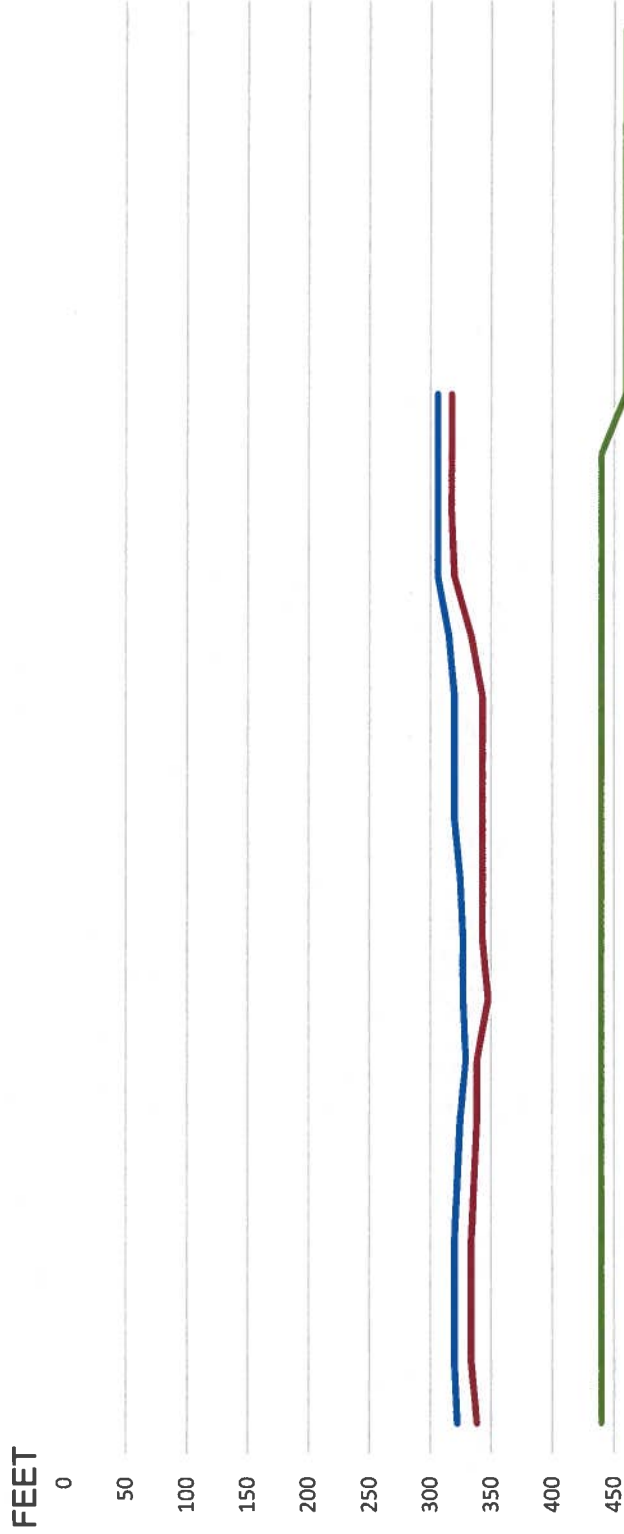


2022 / 2023

— WELL # 5 S
 — WELL # 5 P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
WELL # 8 S	322	320	320	320	322	325	329	327	327	325	320	320	320	315	306	306	306	306	306					
WELL # 8 P	338	334	334	334	336	338	338	348	343	343	343	343	343	334	320	318	318	318	318					
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	460	460	460	460	460	460	460

2022 / 2023

— WELL # 8 S — WELL # 8 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850

900

950

1000

1050

1100

1150

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Well 11 S	948	948	947	948	948	948	947	947	949	949	949	949	948	948	948	949	949	948						
Well 11 P	979	979	979	979	979	979	979	970	970	970	970	970	968	970	963	963	963	979						
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

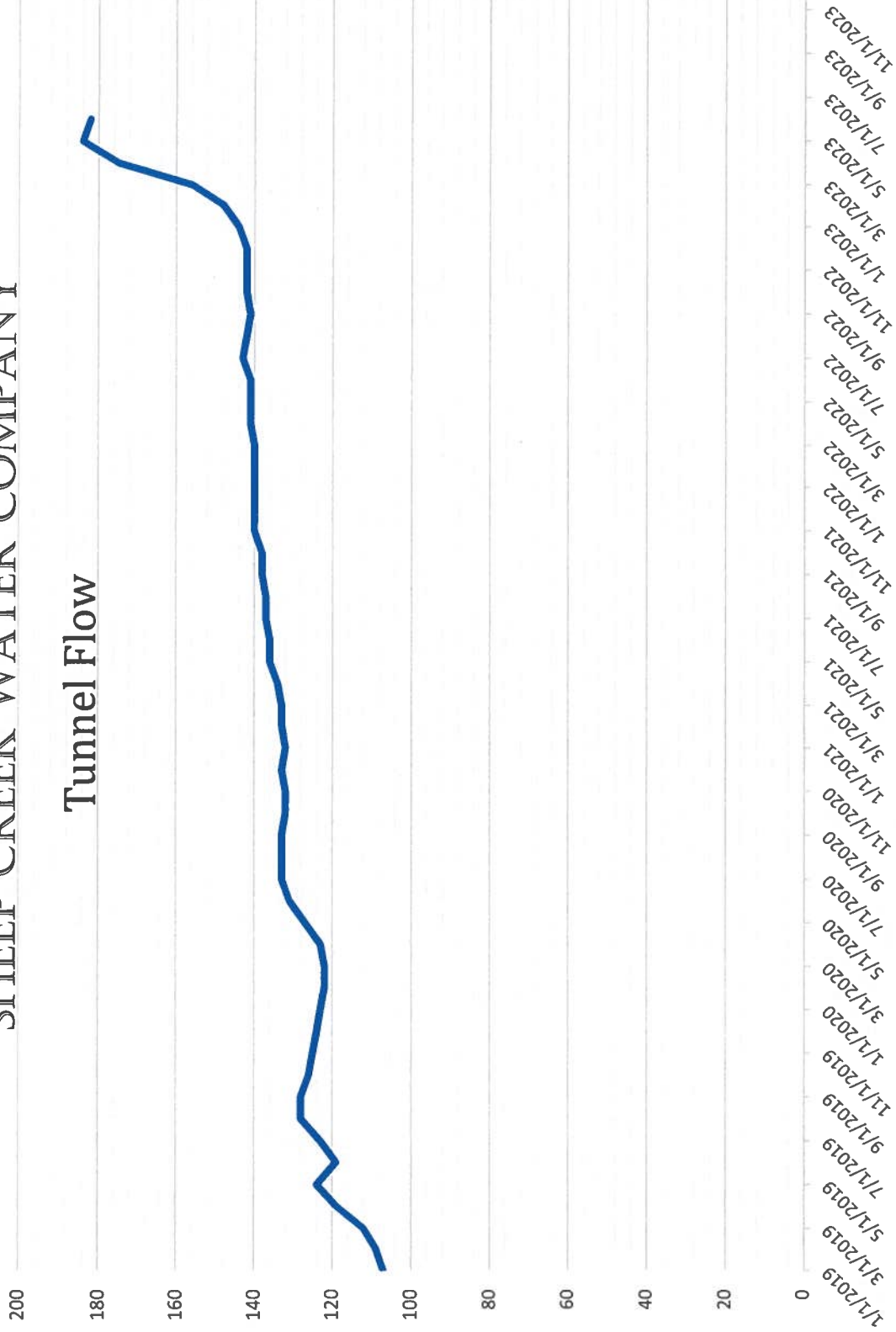
2022 / 2023

Well 11 S Well 11 P Pump Depth

SHEEP CREEK WATER COMPANY

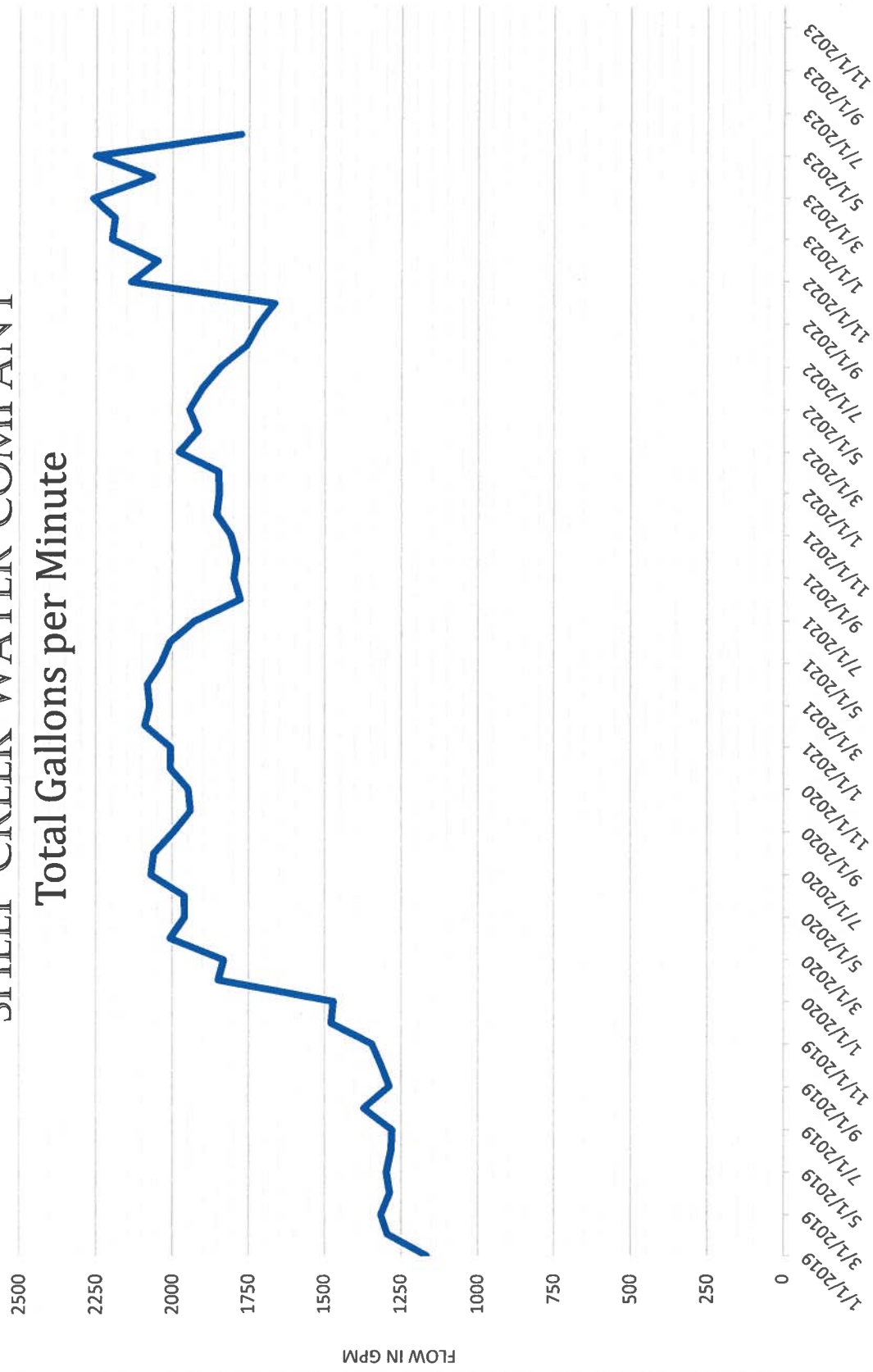
Tunnel Flow

FLOW IN GPM



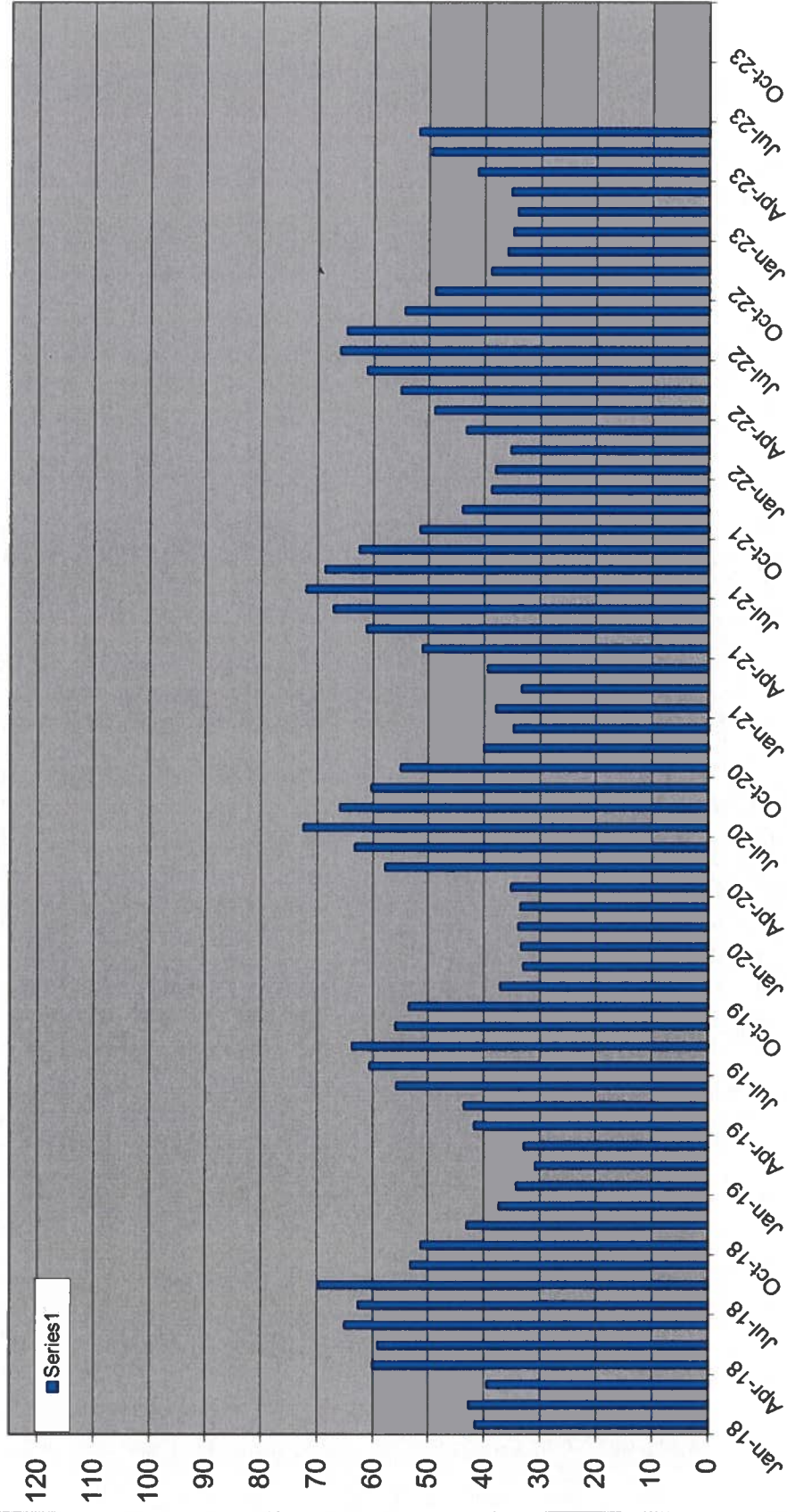
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2018- 2023