

SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
July 15, 2025 ~ 6:00 PM
SHEEP CREEK WATER COMPANY
4200 SUNNYSLOPE RD., PHELAN CA 92371

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

AGENDA

- 1) **Open Meeting-** 6:00 PM
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - a. *Regular Board of Directors Meeting- May 20, 2025*
 - b. *Annual Shareholder's Meeting- May 3, 2025*
 - b. Bills:
 - a. *May 20, 2025 through July 15, 2025*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.
- 4) **Old Business**

Information Items:

 - a. System Update
- 5) **New Business**

Action Items:

 - a. 1-Meter
- 6) **Next Scheduled Meeting**
 - a. August 19, 2025
 - b. September 16, 2025
- 7) **Closed Session**
 - a. Steinmann Property Negotiations
- 8) **Adjournment**

Sheep Creek Water Company
4200 Sunnyslope Rd.
P.O. Box 291820
Phelan, CA 92329-1820
Office (760) 868-3755/Fax (760) 868-2174
Email sheepcreek@verizon.net / www.sheepcreekwater.com

ANNUAL MEETING OF SHAREHOLDERS MINUTES

NOTICE IS HEREBY GIVEN, that the Annual Meeting of the Shareholders of Sheep Creek Water Company, a California corporation, will be held at **Pinon Mesa Middle School**, located at **9298 Sheep Creek Road, Phelan, California**, on **May 3, 2025, at 10:00 a.m.**, local time, for the following purpose:

I. Open Meeting 10:02 am

a.) Flag Salute & Invocation

b.) Introductions:

1) Board Members: Andy Zody, Kellie Williams, Luanne Uhl, David Nilsen, & Eric York

2) Past Board Members: Jim Watson, Bob Howard

3) Sheep Creek Water Company Staff

i. General Manager: Joseph Tapia

ii. General Assistant Manager: Therese Rodriguez

iii. Field Staff: Mike Siaz, Paul Pollard, Nathan Havrilo, Joseph Zuniga, Joseph J. Tapia

4) Proxy Committee

i. Proxy Committee: Maria Peralta, Christina Garland, Therese Rodriguez, Audree Garland

ii. Inspector of Election: Mary Watson

c.) **Open Forum/Public Comment-** Under this item any member of the Board or the Public may address the Board on any item relating to the company not listed on this agenda. Each person requesting to speak will complete a request to speak form and bring it up to the Secretary of the Board. At the conclusion of the Annual Meeting Agenda, prior to selection of Board members, Shareholders can speak about the items on their submitted form. Please note the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.

1. Peter Barnes – Peter Barnes shared his deep connection to the community, having resided here for five years. He emphasized that the Sheep Creek Water Company (SCWC) is a vital part of our community's heritage, likening it to the biblical figure Jacob who sacrificed his sustenance for a greater purpose. He mentioned the Mojave Water Agency, which is actively working to channel water beneath the mountain to the river [Colorado River]. Mr. Barnes expressed his strong desire to retain ownership of the company, fearing that selling it could lead to detrimental outcomes similar to those experienced by others in the past.
2. Laura Steinmann – Laura Steinmann presented an opportunity regarding a 10-acre parcel of land that she is willing to sell to the Sheep Creek Water Company (SCWC). She indicated that if SCWC is not interested, she will need to pursue other buyers. Laura highlighted the importance of considering her property and the presence of Joshua trees, which may impact the decision. If she does not receive a response in the next 3-4 months, she plans to list the property for sale. She also mentioned that the water source is approximately 200 feet deep, and it might be more cost-effective to remove the Joshua trees and drill to a shallower depth.

II. Financial Update

a.) Approval of 2024 Financial Statement

- a. Zody presented the 2024 Financial Statement detailing Assets, Liabilities, and Stockholders' Equity.

Approval of the 2024 Financial Statements: Jim Watson moved to accept the 2024 Financial Statements as presented. Bob Howard seconded the motion. The motion was carried.

III. **Old Business**

- a. Approval of the Annual Meeting Minutes of 2024:

Jim Watson moved to accept the 2024 Annual Meeting Minutes. Barbara Adler seconded the motion. The motion was carried.

- b. System Update

President Zody provided an overview of the system update, which included details on company upgrades, production levels, rainfall totals, and the replacement of meters. A discussion was held regarding the implementation of electronic meters, as well as the occurrence of nine main line leaks attributed to normal wear and tear. Additionally, the rehabilitation of Well #11 was addressed.

- c. State Water Resource Control Board (SWRCB) Compliance Order Update

Well 13 Update: President Zody provided an update on the compliance letter, noting that it has been completed and water testing has been finalized. We are currently waiting for Edison to finish their electrical project.

IV. **New Business**

Action Items will be voted by shareholders.

The Board of Directors recommends the approval of the Action Item below

- a.) New Steel Building Project & Conversion of Current Garage to Meeting Room

President Zody addressed concerns regarding the community and a rise in theft incidents. He detailed a recent theft involving the Sheep Creek Water Company (SCWC), during which a trailer and its contents were stolen. Although the trailer was recovered, tools valued at approximately \$60,000 were lost. SCWC is looking to enhance the security of its equipment and supplies. Nilsen proposed constructing a steel building to securely store tools, supplies, and equipment to better protect the property. Funding for this project will come from the general fund and Tier 3, with no increases to customer bills anticipated.

Questions Raised:

- What will be the estimated costs? We do not have an estimate yet, as we are waiting for requirements from San Bernardino County.
- Is the new steel building project and the conversion of the garage the same project? Yes.
- What is SCWC doing to prevent theft in the new building? SCWC has upgraded its security system to provide notifications to both the sheriff and employees.

Approval of the New Steel Building Project & Current Garage: Voting ballot.

V. **Election of SCWC Board of Directors**

Action Items will be voted on by shareholders.

- a. Nominations for Board of Directors
- b. Nominees will have three minutes each to provide background, experience etc.

Shareholders Jim Watson and Doug Seaver nominated the current Board of Directors, and the Board accepted the nominations.

Bob Howard motioned to close the nominations, and Jim Watson seconded the motion.

Eric York expressed his gratitude to the shareholders for their support in keeping the board focused on maintaining the company's solvency. He thanked everyone in attendance for their contributions.

VI. Procedures for Voting

A quorum was established. Nilsen requested a voice vote, and Attorney Mr. Riffenburgh asked shareholders to choose between a voice vote or a ballot vote. Shareholders Peter Barnes and Laura Steinmann raised their hands in favor of a ballot vote, which was subsequently conducted.

Approval of the New Steel Building and Renovation of the garage.

Yes: 3,508

No: 471

Appointed Board of Directors for 2025-2026

1. Luanne Uhl: 3569
2. Andy Zody: 3569
3. Eric York: 3569
4. David Nilsen: 3569
5. Kellie Williams: 3569
6. Write in:
 - a. Peter Barnes: 410

VII. Adjournment

The organization meeting following the elections was called to order at 10:55 AM. Board Member Nilsen motioned to retain the current roles of the Board of Directors and the water staff, including the accountant, lawyer, and staff. York seconded the motion, and it passed.

Adjournment: Nilsen moved to adjourn the meeting, and Uhl seconded the motion. The meeting was adjourned at 11:06 AM.

Respectfully Submitted,



Kellie Williams – Secretary/Treasurer
Sheep Creek Water Company
Board of Directors

SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
May 20, 2025 ~ 6:00 PM
SHEEP CREEK WATER COMPANY
4200 SUNNYSLOPE RD., PHELAN CA 92371

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

Meeting Minutes

- 1) **Open Meeting- 6:00 PM**
 - a. The Regular Board of Directors Meeting of May 20, 2025, was called to order at 6:01 PM by President Andy Zody. General Manager Joe Tapia led the Pledge of Allegiance. Director Eric York led the Invocation.
 - b. Attendance:
 - a. Andy Zody is in attendance as President.
 - b. David Nilsen is in attendance as presiding Director.
 - c. Eric York is in attendance as presiding Director.
 - c. Guest Present:
 - a. Kathy Biller- Maguire
 - b. John Maguire
 - c. Peter Barnes
 - d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, Executive Manager, were present.
- 2) **Consent Motions**
 - a. Minutes:
 - a. *Regular Board of Directors Meeting- April 22, 2025*
 - b. Bills:
 - a. *April 22, 2025 through May 20, 2025*
 - c. Managers' Report: Included in Board Packet

David Nilsen moved to accept the Bills, Managers Report and Minutes as presented. Eric York seconded the motion.

Motion passed 3 yes, 0 no

- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.

4) **Old Business**

Information Items:

- a. System Update
 - a. See Mangers Report below
 - b. Steinmann Property- Move to closed session for the next agenda, as it involves negotiations

5) **New Business**

Action Items:

- a. Account 899

David Nilsen moved to revert Tier 3 rate to Tier 1 rate for the month of April 2025.

Motion passed 3 yes, 0 no

- b. 2-Meters

Eric York moved to approve the 1” meter as presented. David Nilsen seconded the motion.

Motion passed 3 yes, 0 no

6) **Next Scheduled Meeting**

- a. ~~June 10, 2025~~, Moved to July 15, 2025

7) **Closed Session**

- a. None

8) **Adjournment 6:22PM**

Respectfully Submitted,

Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Directors

Regular Board of Directors Meeting – Managers Report

May 20, 2025

PRODUCTION

- April Production- 52.43 AF- 2025 Year to Date Production- 190.96
- April Meter Service Usage- 40.43 AF, 2025 Year to Date Consumption- 130.02

Well soundings, 2025:

- Static Water Levels compared March 2025 to May 2025.

Well, 2A. Static level is Down 9 FT.

Well, 3A. Static level is Down 4 FT.

Well, 4A. Static level is up Down 2 FT.

Well, 5. Static level is up Down 9 FT.

Well, 8. Static level is up 3 FT.

Well, 11. Static level is Down 3 FT.

Well 13. Static level N/A

Tunnel the Tunnel flow is currently averaging 379 GPM.

- Total pumping capacity as of April 2025 is 2,584 GPM.
- Current usage is averaging 439,225 gallons per day, 305 gallons per minute.

Work Completed or in Progress- April 2025

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 10- Meter upgrades.
- 1- Mainline leaks / 1- service line leaks.
- Meter Maintenance.
- Install 500' of 8" C900 pipe,
- Install 1 New Hydrant
- Install 3 New 8" gate valves
- Deadened line Flushing.
- Well 13 Update:

Edison install power.

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4200 Sunnyslope Rd.

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Regular Board of Directors Meeting – Managers Report

July 15, 2025

PRODUCTION

- June Production- 59.73 AF- 2025 Year to Date Production- 306.87
- June Meter Service Usage- 48.54 AF, 2025 Year to Date Consumption- 223.80

Well soundings, 2025:

- Static Water Levels compared April 2025 to June 2025.
 - Well, 2A.** Static level is up 4 FT.
 - Well, 3A.** Static level is up 4 FT.
 - Well, 4A.** Static level is up 4 FT.
 - Well, 5.** Static level same FT.
 - Well, 8.** Static level same FT.
 - Well, 11.** Static level is Down 10 FT.
 - Well 13.** Static level is up 5 FT.
- Tunnel** the Tunnel flow is currently averaging 403 GPM.

- Total pumping capacity as of June 2025 is 2,606 GPM.
- Current usage is averaging 527,200 gallons per day, 366 gallons per minute.

Work Completed or in Progress- May/June 2025

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 9- Meter upgrades.
- 2-Mainline leaks / 4- service line leaks.
- Meter Maintenance.
- Install 500' of 8" C900, Eliminate dead-end line.
- Install 6 New Meters.
- 1-Service Line Replacement.
- Rebuilt Tank 3 Altitude Valve.
- Install New Fire Hydrant.
- Install Two 8" Gate Valves.
- Well 13 Update:
 - Mr. Divani completed well 13 field inspection on June 12.
 - He confirmed he will begin drafting the permit and will follow up with us.
- **New Rates go into effect January 1, 2025.**
- **Allotment Tier 1 – All share 600 CF. Tier 1 \$0.72 per hcf**
- **Allotment Tier 2 – 300 CF. Tier 2 \$5.80 per hcf**
- **Tier 3 Overage- No Allotment. Tier 3 \$11.00 per hcf**

Monthly Deposits

2025 Month	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- MWA Fees	Tier 3-\$2 Improvement	Tier 3-\$1.13 Assessment	System Upgrade	\$5.00 Assessment
JAN	16,152.43	12,360.87	1,250.72	2,540.84	\$ 9,691.46	\$ 1,851.07	\$ 13,212.37	\$ 2,540.84	\$ 5,835.00	\$ 6,150.00
FEB	10,993.84	6,647.69	847.99	3,498.16	\$ 6,596.30	\$ 1,255.03	\$ 6,996.32	\$ 3,952.92	\$ 5,835.00	\$ 6,145.00
MAR	11,880.88	5,147.58	1,348.38	5,384.92	\$ 7,128.53	\$ 1,995.60	\$ 10,769.84	\$ 6,084.96	\$ 5,835.00	\$ 6,160.00
APR	17,615.13	9,983.69	1,841.43	5,790.01	\$ 10,569.08	\$ 2,725.32	\$ 11,580.02	\$ 6,542.71	\$ 5,835.00	\$ 6,175.00
MAY	19,705.66	7,565.21	2,684.77	9,455.68	\$ 11,823.40	\$ 3,973.46	\$ 18,911.36	\$ 10,684.92	\$ 5,835.00	\$ 6,205.00
JUNE	21,145.87	8,480.71	2,878.30	9,786.86	\$ 12,687.52	\$ 4,259.88	\$ 19,573.72	\$ 11,059.15	\$ 5,835.00	\$ 6,210.00
JUL					\$ -	\$ -	\$ -	\$ -		
AUG					\$ -	\$ -	\$ -	\$ -		
SEP					\$ -	\$ -	\$ -	\$ -		
OCT					\$ -	\$ -	\$ -	\$ -		
NOV					\$ -	\$ -	\$ -	\$ -		
DEC					\$ -	\$ -	\$ -	\$ -		
TOTAL	97,493.81	50,185.75	10,851.59	36,456.47	58,496.29	16,060.35	81,043.63	40,865.50	35,010.00	37,045.00

\$ 36,133.74 \$ 62,939.22 \$ 401,021.17

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

PRODUCTION 5 - YEAR RECAP

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2025	31%	41%	47%	36%	12%	7%	-100%	-100%	-100%	-100%	-100%	-100%			
	-19%	-19%	-35%	-36%	-43%	-49%	-100%	-100%	-100%	-100%	-100%	-100%	GALLS	CU.FT.	A.F.
Tunnel	14,409,000	13,698,000	15,857,000	16,380,000	17,863,000	17,398,000							95,605,000	12,781,417	293.40
Well # 2A	44,000	15,000	16,000	19,000	15,000	18,000							127,000	16,979	0.39
Well # 3A	45,000	23,000	34,000	20,000	362,000	1,380,000							1,864,000	249,198	5.72
Well # 4A	39,000	15,000	11,000	13,000	13,000	15,000							106,000	14,171	0.33
Well # 5	47,000	16,000	17,000	24,000	21,000	620,000							745,000	99,599	2.29
Well # 8	31,000	262,000	11,000	609,000	11,000	12,000							936,000	125,134	2.87
Well # 11	18,200	18,800	22,900	22,100	19,400	22,200							123,600	16,524	0.38
Well #13			488,500	0	0	0							488,500	65,307	1.50
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	14,633,200	14,047,800	16,457,400	17,087,100	18,304,400	19,465,200	0	0	0	0	0	0	99,995,100	13,368,329	306.87
TOTAL CF	1,956,310	1,878,048	2,200,187	2,284,372	2,447,112	2,602,299	0	0	0	0	0	0	Total Reduction=		
TOTAL AF	44.908	43.111	50.506	52.438	56.174	59.737	0.000	0.000	0.000	0.000	0.000	0.000			
2024	-2%	-10%	-3%	-7%	1%	7%	-31%	49%	22%	15%	27%				
	-38%	-42%	-56%	-53%	-49%	-53%	-40%	-35%	-28%	-38%	-33%	-12%	GALLS	CU.FT.	A.F.
Tunnel	8,617,000	8,385,000	9,691,000	10,161,000	11,005,000	11,146,000	11,752,000	12,224,000	12,154,000	12,874,000	12,645,000	13,909,000	134,563,000	17,989,706	412.96
Well # 2A	26,000	18,000	15,000	146,000	61,000	42,000	4,956,000	4,445,000	5,235,000	1,900,000	20,000	20,000	16,884,000	2,257,219	51.82
Well # 3A	30,000	18,000	19,000	188,000	54,000	33,000	28,000	3,827,000	484,000	28,000	13,000	0	4,722,000	631,283	14.49
Well # 4A	32,000	13,000	25,000	734,000	4,427,000	4,214,000	28,000	13,000	15,000	756,000	1,169,000	442,000	11,868,000	1,586,631	36.42
Well # 5	28,000	19,000	19,000	157,000	73,000	2,541,000	6,444,000	4,544,000	5,692,000	2,089,000	21,000	18,000	21,645,000	2,893,717	66.43
Well # 8	2,395,000	1,507,000	1,407,000	1,145,000	673,000	121,000	27,000	20,000	14,000	10,000	24,000	16,000	7,359,000	983,824	22.58
Well # 11	6,900	17,300	9,500	7,600	8,900	14,900	102,800	2,000	20,600	80,100	47,500	0	318,100	42,527	0.98
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,134,900	9,977,300	11,185,500	12,538,600	16,301,900	18,111,900	23,337,800	25,075,000	23,594,000	17,677,600	13,972,100	14,452,500	197,359,100	26,384,906	605.67
TOTAL CF	1,488,623	1,333,864	1,495,388	1,676,283	2,179,398	2,421,377	3,120,027	3,352,273	3,154,278	2,363,316	1,867,928	1,932,152	Total Reduction=		
TOTAL AF	34.172	30.619	34.327	38.480	50.029	55.583	71.621	76.952	72.407	54.251	42.879	44.353			
2023													GALLS	CU.FT.	A.F.
Tunnel	6,440,000	5,967,000	6,986,000	7,554,000	8,223,000	7,883,000	7,815,000	7,718,000	7,603,000	7,959,000	7,955,000	8,360,000	90,463,000	12,093,984	277.62
Well # 2A	72,000	18,000	25,000	190,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	2,746,000	22,000	22,000	21,009,000	2,808,690	64.47
Well # 3A	89,000	36,000	39,000	602,000	7,769,000	23,000	4,460,000	39,000	13,000	576,000	1,644,000	33,000	15,323,000	2,048,529	47.02
Well # 4A	80,000	266,000	23,000	16,000	41,000	23,000	4,484,000	36,000	2,855,000	2,677,000	158,000	23,000	10,682,000	1,428,075	32.78
Well # 5	32,000	17,000	22,000	177,000	37,000	3,889,000	1,979,000	3,186,000	417,000	550,000	1,275,000	23,000	11,604,000	1,551,337	35.61
Well # 8	4,641,000	4,761,000	4,370,000	4,883,000	27,000	141,000	141,000	2,462,000	19,000	25,000	1,135,000	2,901,000	25,365,000	3,391,043	77.84
Well # 11	7,200	17,200	14,000	13,600	21,000	15,800	89,900	6,300	1,400	11,500	12,900	16,600	227,400	30,401	0.70
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,361,200	11,082,200	11,479,000	13,435,600	16,162,000	16,864,800	21,178,900	19,189,300	15,795,400	14,544,500	12,201,900	11,378,600	174,673,400	23,352,059	536.05
TOTAL CF	1,518,877	1,481,578	1,534,626	1,796,203	2,160,695	2,254,652	2,831,404	2,565,414	2,111,684	1,944,452	1,631,270	1,521,203	Total Reduction=		
TOTAL AF	34.866	34.010	35.228	41.232	49.599	51.756	64.996	58.890	48.474	44.635	37.446	34.920			
2022													GALLS	CU.FT.	A.F.
Tunnel	5,022,000	5,656,896	6,266,000	6,095,000	6,290,000	6,091,200	6,366,000	6,346,000	6,103,000	6,325,000	6,149,000	6,347,000	73,057,096	9,766,991	224.20
Well # 2A	63,000	16,000	16,000	13,000	30,000	5,001,000	4,612,000	6,468,000	5,814,000	5,113,000	3,264,000	521,000	30,931,000	4,135,160	94.92
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,498,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	38.95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872	9.23
Well # 5	50,000	12,000	15,000	12,000	26,000	3,204,000	6,455,000	5,622,000	5,009,000	4,439,000	2,869,000	46,400	27,759,400	3,711,150	85.19
Well # 8	6,954,000	5,772,000	6,739,000	4,287,000	4,702,000	1,673,000	117,000	81,000	21,000	15,000	24,000	1,955,000	32,340,000	4,323,529	99.25
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38.41
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	11,688,400	192,303,196	25,708,983	590.16
TOTAL CF	1,653,743	1,533,275	1,880,749	2,132,206	2,398,676	2,664,265	2,874,626	2,822,928	2,366,471	2,128,757	1,690,688	1,562,620	Total Reduction=		
TOTAL AF	37.962	35.197	43.173	48.945	55.062	61.159	65.988	64.801	54.323	48.866	38.810	35.870			
2021													GALLS	CU.FT.	A.F.
Tunnel	5,901,408	5,362,560	5,937,120	5,806,080	6,057,648	5,880,000	6,115,680	6,118,000	5,959,000	5,553,000	6,048,000	6,261,000	70,999,496	9,491,911	217.89
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,564,000	6,493,000	7,358,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144	124.05
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	23,000	4,229,000	4,184,000	2,929,000	11,542,000	1,543,048	35.42
Well # 4A	12,000	23,000	17,000	29,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0.60
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,498,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.72
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	738,000	19,000	24,000	18,000	21,000	5,113,000	3,956,000	3,368,000	38,109,000	5,094,786	116.95
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,548	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.86
TOTAL CF	1,651,712	1,446,746	1,714,695	2,223,928	2,666,517	2,923,436	3,134,864	2,988,422	2,722,473	2,242,487	1,908,690	1,683,824	Total Reduction=		
TOTAL AF	37.916														

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2025	-3%	27%	26%	-2%	-2%	12%	-100%	-100%	-100%	-100%	-100%	-100%
Tunnel	323	340	355	379	400	403						
Well # 2A	333	357	381	396	417	375						
Well # 3A	395	548	333	333	231	230						
Well # 4A	325	357	367	310	361	357						
Well # 5	373	444	405	444	292	463						
Well # 8	287	373	306	350	306	400						
Well # 11	379	392	382	372	351	378						
Well # 13		388										
TOTAL G	2,415	2,811	2,917	2,584	2,358	2,606	0	0	0	0	0	0
2024	13%	1%	2%	27%	6%	32%	2%	3%	-7%	5%	-3%	-17%
Tunnel	193	201	217	235	247	258	263	274	281	288	293	312
Well # 2A	394	375	357	386	377	389	368	382	379	376	370	370
Well # 3A	455	231	352	497	333	344	311	347	359	311	310	0
Well # 4A	381	361	347	411	356	357	333	310	312	337	344	351
Well # 5	424	396	396	409	435	401	421	416	411	413	389	375
Well # 8	390	391	397	438	395	336	321	303	292	333	308	333
Well # 11	251	251	251	251	251	251	251	251	0	429	336	270
TOTAL G	2,488	2,206	2,317	2,627	2,394	2,336	2,268	2,283	2,034	2,487	2,350	2,011
2023	19%	18%	14%	8%	16%	-7%	21%	26%	27%	43%	13%	18%
Tunnel	144	148	156	175	184	182	175	173	176	178	184	187
Well # 2A	364	300	347	323	367	369	344	369	372	375	333	367
Well # 3A	449	545	542	319	374	240	357	310	361	421	504	500
Well # 4A	370	333	319	333	360	426	359	353	365	368	366	348
Well # 5	296	283	306	314	308	298	330	390	314	403	391	383
Well # 8	325	330	340	352	409	412	412	372	352	379	384	385
Well # 11	251	251	251	251	251	261	251	251	251	251	251	251
TOTAL G	2,199	2,190	2,261	2,067	2,253	1,776	2,228	2,218	2,191	2,375	2,413	2,421
2022	-8%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
Tunnel	140	140	140	141	141	141	143	142	142	142	142	142
Well # 2A	309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	398	383	364	325	299
Well # 4A	227	227	306	250	256	236	222	0	0	0	403	338
Well # 5	278	286	278	250	310	287	287	280	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	316
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,665	2,137	2,046
2021	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	315	317	288	295	306	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	298	299	300	297	289	276	271	262	283
Well # 8	351	393	396	393	378	352	333	273	292	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006
2019												
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312
Well # 5	155	168	170	173	165	197	196	231	270	283	290	299
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478

Rehab 8/12/2024

Compare 2022

Pump Pulled 5-11-23

Compare 2021

Pump Pulled 7-11-22

Compare 2020

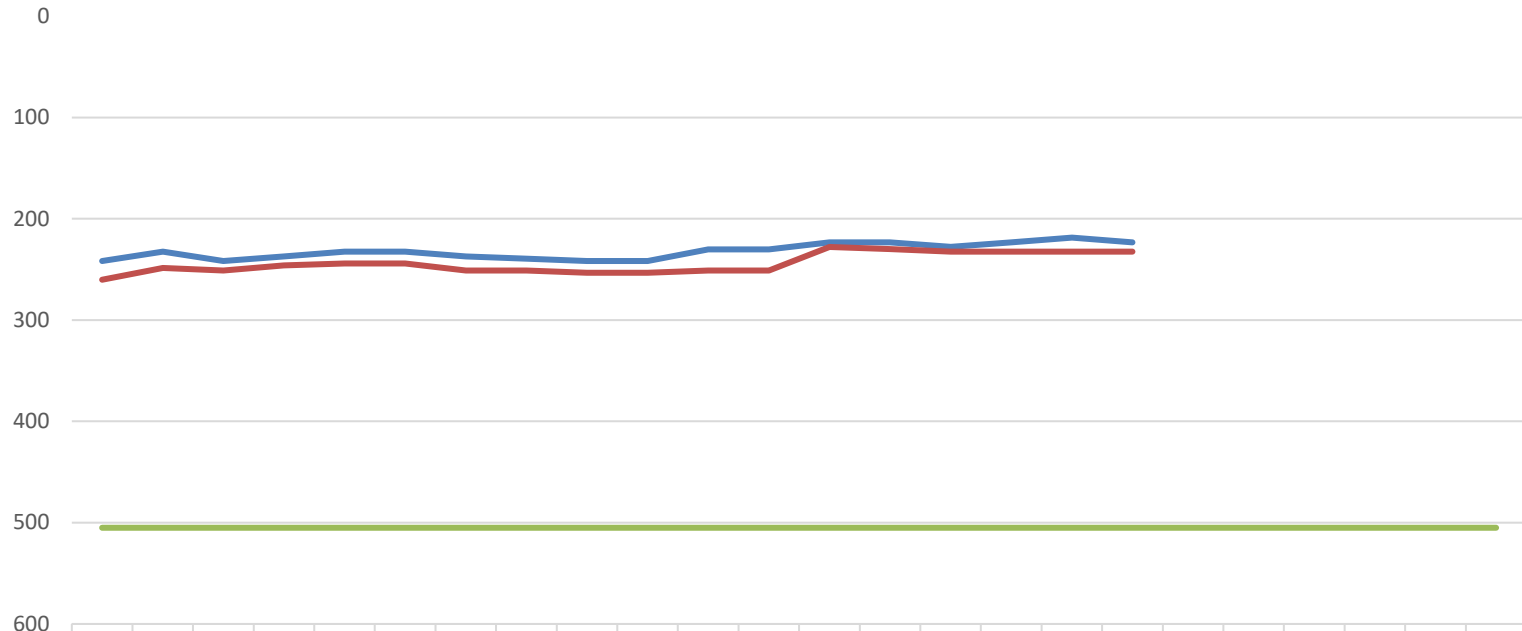
Compare 2019

Pump Pulled 9-19

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years

FEET



	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
WELL 2A S	242	232	242	237	232	232	237	239	242	242	230	230	223	223	228	223	219	223						
WELL 2A P	260	249	251	246	244	244	251	251	253	253	251	251	228	230	232	232	232	232						
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

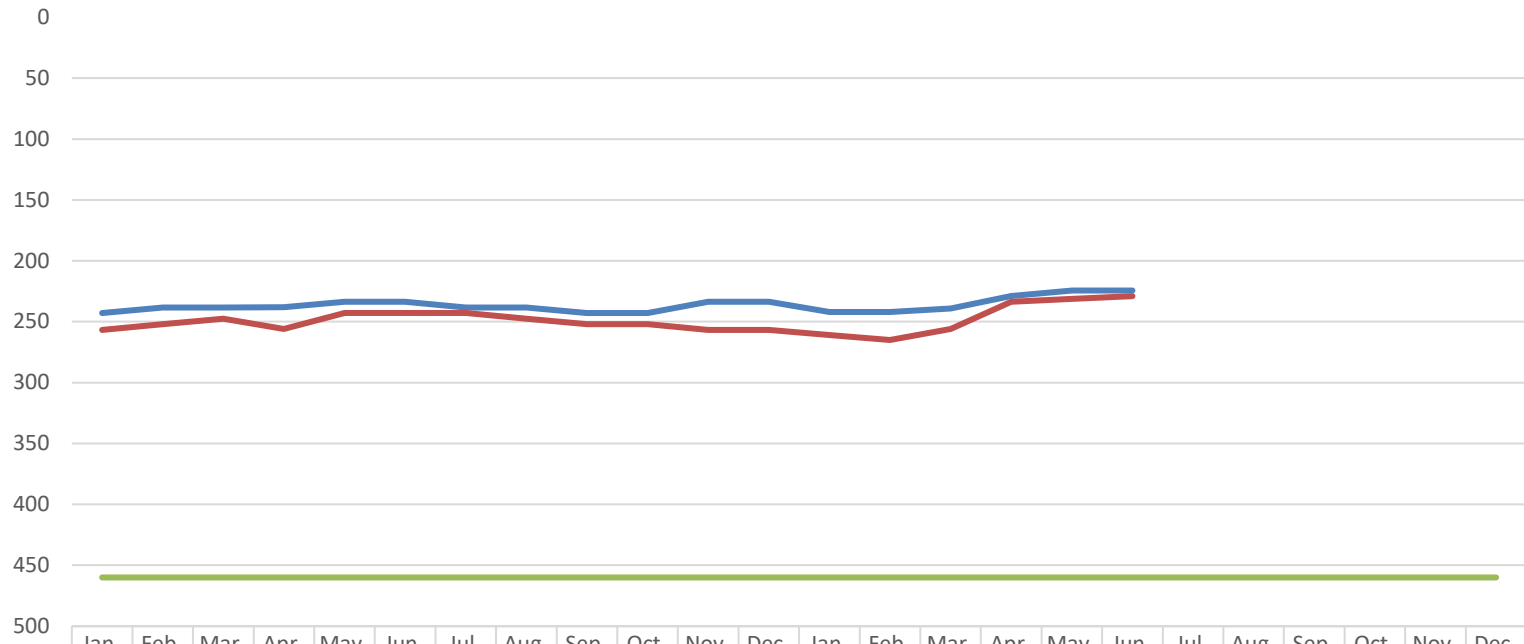
2024 / 2025

— WELL 2A S — WELL 2A P — PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years

FEET



	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
WELL # 3A S	243	238	238	238	234	234	238	238	243	243	234	234	242	242	239	229	224	224						
WELL # 3A P	257	252	247	256	243	243	243	247	252	252	257	257	261	265	256	234	231	229						
Pump Depth	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460

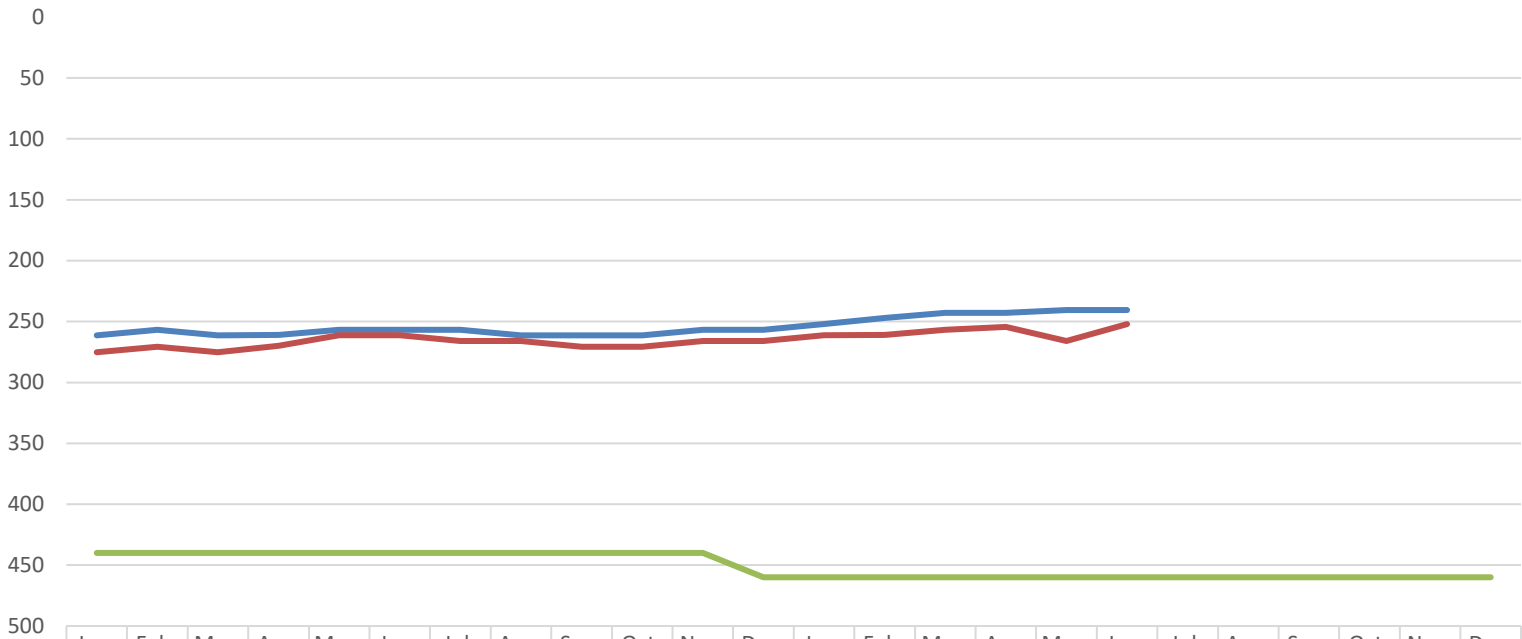
2024 / 2025

— WELL # 3A S
 — WELL # 3A P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

FEET



	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
WELL # 4A S	261	257	261	261	257	257	257	261	261	261	257	257	252	247	243	243	241	241						
WELL # 4A P	275	271	275	270	261	261	266	266	271	271	266	266	261	261	257	254	266	252						
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	460	460	460	460	460	460	460	460	460	460	460	460	460

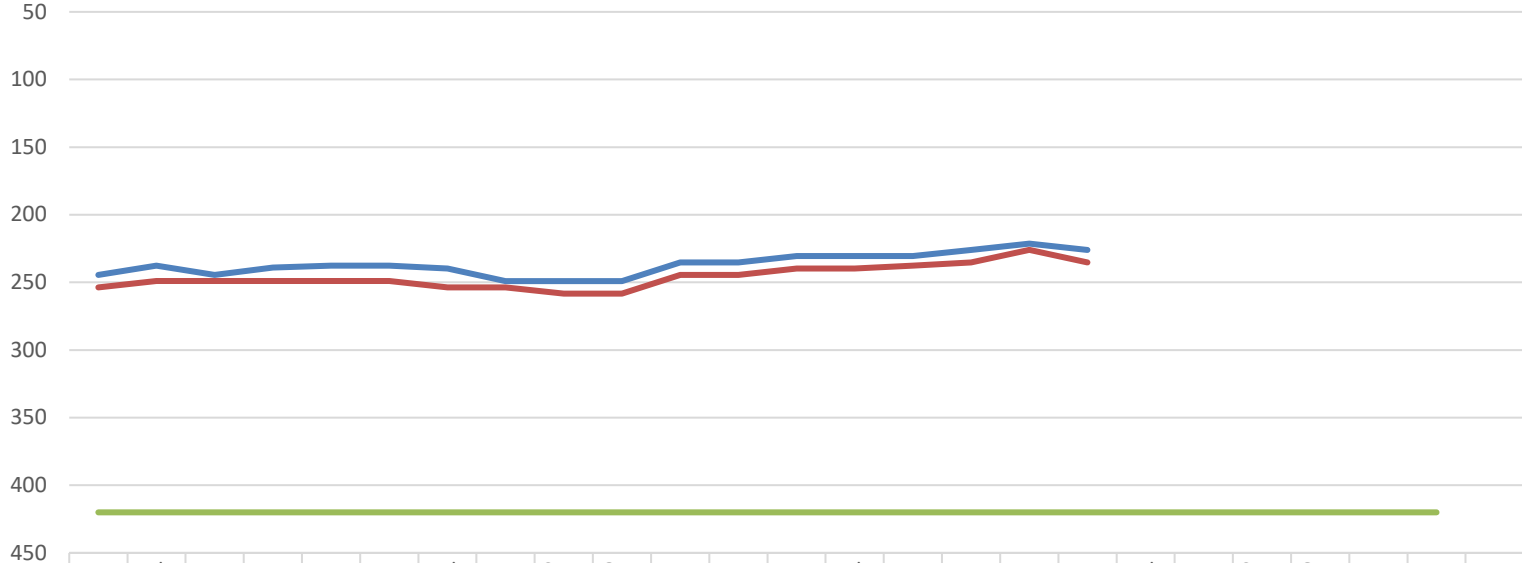
2024 / 2025

— WELL # 4A S
 — WELL # 4A P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years

FEET



	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
WELL # 5 S	244	238	244	239	238	238	240	249	249	249	235	235	231	231	231	226	221	226							
WELL # 5 P	254	249	249	249	249	249	254	254	258	258	244	244	240	240	238	235	226	235							
Pump Depth	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	

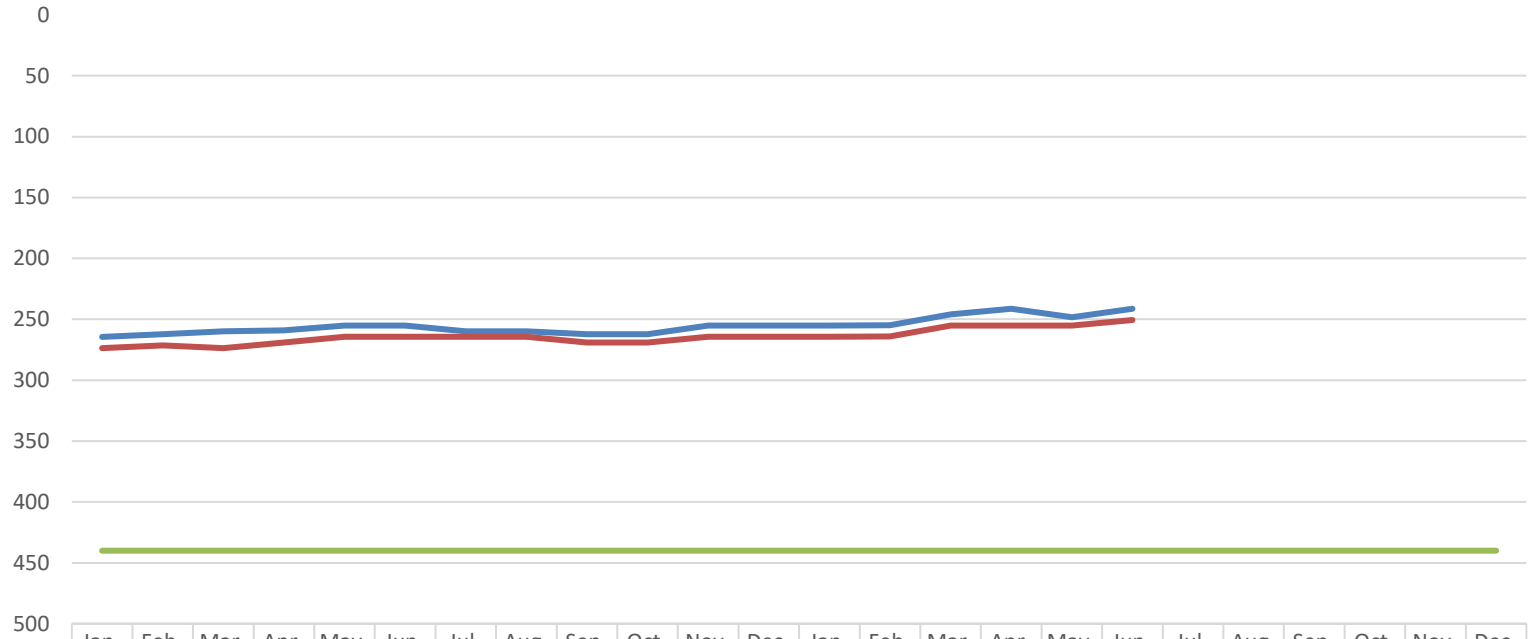
2024 / 2025

— WELL # 5 S
 — WELL # 5 P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years

FEET



	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
WELL # 8 S	264	262	260	259	255	255	260	260	262	262	255	255	255	255	246	241	248	241						
WELL # 8 P	274	271	274	269	264	264	264	264	269	269	264	264	264	264	255	255	255	251						
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440

2024 / 2025

— WELL # 8 S
 — WELL # 8 P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET

850

900

950

1000

1050

1100

1150

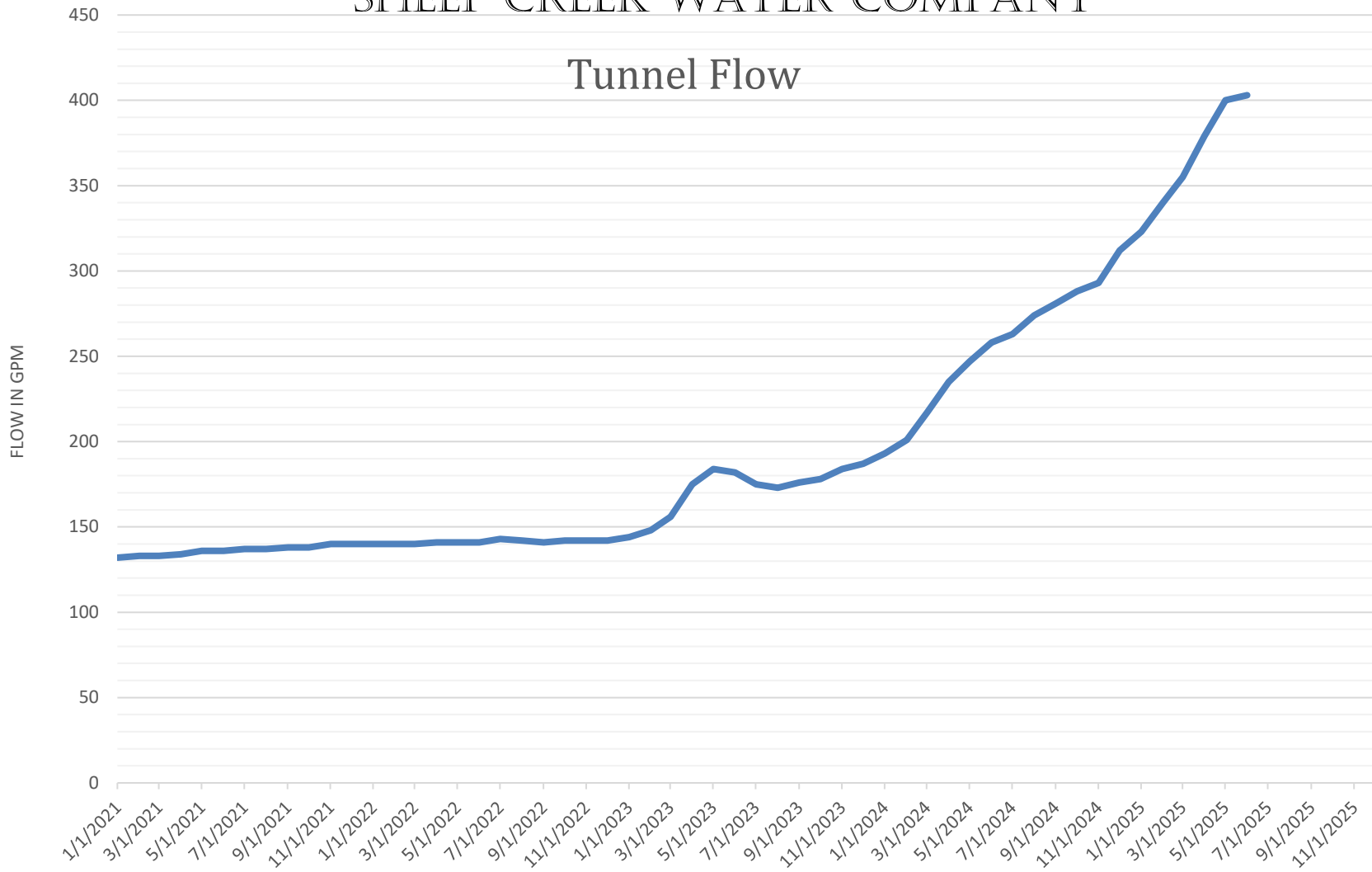
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Well 11 S	948	948	948	947	948	948	948	948	948	948	934	934	938	947	948	938	940	940						
Well 11 P	985	985	985	983	990	990	987	987	987	987	994	994	993	989	984	970	972	995						
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2024 / 2025

Well 11 S Well 11 P Pump Depth

SHEEP CREEK WATER COMPANY

Tunnel Flow



SHEEP CREEK WATER COMPANY

Total Gallons per Minute

