

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
June 7, 2022 ~ 6:00 PM
SHEEP CREEK WATER COMPANY – via Zoom
4200 Sunnyslope Rd., Phelan, CA 92371***

The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

Remote Participation Information:

Zoom:

<https://us02web.zoom.us/j/3906593621?pwd=MFIGQUtSRXNIVEtXdHE4MXNKUWR0dz09>

Meeting ID: 390 659 3621

Passcode: 5tDqwX

One tap mobile

+16699006833,,3906593621#,,,,*438071# US (San Jose)

Dial-In

(669) 900-6833

Meeting ID: 390 659 3621

Passcode: 438071

AGENDA

- 1) **Open Meeting- 6:00 PM**
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - i. *Regular Board of Directors Meeting- May 19, 2022*
 - ii. *Annual Shareholders Meeting-May 14, 2022*
 - b. Bills:
 - i. *May 19,2022 through June 7,2022*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- 4) **Old Business**

- a. System Update
- b. Asbestos Pipe Removal
- c. Approval and Removal of Bank Signers for 2022-2023
- d. Dump Truck Offers

5) **New Business**

- a. Summer Help
- b. Website Questions
- c. Manager's Position
- d. Bob Howard's Property
- e. National Holiday - Juneteenth

6) **Next Scheduled Meeting**

- a. July 5, 2022 Via Zoom
- b. July 26, 2022 Via Zoom

7) **Closed Session**

- a. Water Quality Position
- b. General Manager's Position
- c. Manager's Assistant Position

8) **Adjournment**

SHEEP CREEK WATER COMPANY
Regular Board of Directors Meeting
May 19, 2022 ~ 6:00 pm
Sheep Creek Water Company ~ Board Room via Zoom
4200 Sunnyslope Road, Phelan, CA 92371

The Regular Board of Directors Meeting of May 19, 2022, was called to order by President Andy Zody, at 6:03 pm. General Manager Joe Tapia led in the Pledge of Allegiance. Pastor Eric York led in the Invocation. Andy Zody reminded everyone that the meeting was being recorded for accurate minutes.

Directors Present: Andy Zody, Kellie Williams, Pastor Eric York, and Kellie Williams were present at tonight's meeting.

Staff Present: Manager Joseph Tapia and Assistant Therese Rodriguez

Guests Present: Peter Barnes – via Zoom

Consent Motions

- a) *Minutes: Regular Board of Directors Meeting – May 5, 2022*
- b) *Bills: April 21, 2022 through May 19, 2022*
- c.) *Manager's Report – May 19, 2022*

David Nilsen moved to approve the Consent Motions as presented. Kellie Williams seconded the motion. Motion carried.

Open Forum

Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time, you have three (3) minutes to speak.

David Nilsen would like for Joseph Tapia and Pastor Eric York to be added to the bank for signing checks and documents. This needs to be put on the next agenda. (June 7, 2022)

David Nilsen reported that there will be a "social Meeting" with the Phelan Pinon Hills Community Services District, to answer questions regarding consolidation with Sheep Creek Water Company.

Joseph Tapia notified that Well 4 Rehab would start in four to six weeks.

Old Business

- a) *System Update*
- b) *Asbestos Pipe Removal*

New Business

New Board Member Positions

Andy Zody – President

Luanne Uhl – Vice President

Kellie Williams – Secretary/Treasurer

David Nilsen – Director

Pastor Eric York – Director

Current Staff

David Nilsen moved to keep the existing Field and Office Employees. Pastor Eric York seconded the motion. Motion carried.

David Nilsen moved to keep Ernest Riffenburgh of Fennemore Law and Cecilia J. Cummings as Company Accountant. Pastor Eric York seconded the motion. Motion carried.

Next Scheduled Meeting

July 5th 2022 Regular Board of Directors Meeting via Zoom

July 26th 2022 Regular Board of Directors Meeting via Zoom

Adjournment: David Nilsen moved to adjourn the meeting. Kellie Williams seconded the motion. Motion carried. The Regular Board of Directors Meeting of May 19, 2022 was adjourned at 6:35pm

Respectfully Submitted,

Kellie Williams

Secretary/ Treasurer

Board of Directors – Sheep Creek Water Company

SHEEP CREEK WATER COMPANY
Annual Stockholders Meeting
Minutes of May 14, 2022

This year, the Annual Stockholders Meeting of May 14, 2022, was held at Pinon Mesa Middle School, located at 9298 Sheep Creek Road, Phelan, California. The meeting was called to order at 10:00am. At 10:20am the Proxy Committee notified the Board of Directors that a Quorum had been reached. Shareholder Bob Howard led in the Pledge of Allegiance. Director David Nilsen led in the Invocation.

Introductions:

Current Board Present: Andy Zody, Kellie Williams, Luanne Uhl and David Nilsen

Past Board Members Present: Jim Watson, Bob English, Bob Howard & Lora Steinmann

Current Staff Present: General Manager Joseph Tapia / Assistant Therese Rodriguez

Field Staff: Field Supervisor Michael Siaz / Water Technician Paul Pollard

Office Staff: Accounts Payable April Chaplin / Accounts Receivable Dorothy Zody

Proxy Committee: Donna Drover, April Chaplin, Dorothy Zody and Therese Rodriguez

Consolidation Committee: David Nilsen, Kellie Williams, and Donald Fish

Andy also thanked our Company Attorney Ernest Riffenburgh of Fennemore Law, and the Company Accountant, Jean Cummings of Cummings CPA.

Financial Update:

Approval of the 2019, 2020 & 2021 Financial Statements

Shareholder Mazie Parker moved to accept the 2019, 2020, & 2021 Financial Statements as presented. Shareholder Jim Watson seconded the motion. Motion carried

Old Business:

- a) Approval of Annual Meeting Minutes of 2019 & 2021
Bob Howard moved to accept the Annual Meeting Minutes of 2019 & 2021. Jim Watson seconded the motion. Motion carried.
- b) System Update
- c) SWRCB Compliance Order Update
- d) Source Capacity Project Update

New Business:

Consolidation of Sheep Creek Water Company with Phelan Pinon Hills Community Service

The sale will be at fair market appraised at \$13,030,000

SCWC Customer rates to be the same as PPHCSD Customers

Current SCWC customer will not pay connection fees to PPHCSD

SCWC staff will be integrated with PPHCSD

Source Capacity Project Loan Repayment – Contingent on Consolidation

Water Meter fees for Tier 1 and Tier 2, rates will remain the same.

Tier 3 will increase by \$2.00

Open Forum/Public Comment

Community Member Pastor Eric York asked if the Phelan Pinon Hills Community Service District wants to merge with Sheep Creek Water. Is it to Sheep Creek's advantage?

David Nilsen explained, in his opinion, that "yes, it would be to our (SCWC) advantage to if the CSD can get the grant. If they do not receive a grant, then it won't be to the advantage of our Shareholders.

Mr. Zody explained that we have the properties for drilling, along with the CEQA studies. Sheep Creek has been preparing to drill wells in order have the moratorium lifted but we were again approached by the CSD to consolidate. We have been into it for about two years now and we still do not have an agreement. When we know anything, we will call a Special Meeting for the Shareholder's to vote on whether to consolidate or not.

Mr. Nilsen explained that most of the CSD's production well water comes from the El Mirage Basin. Sheep Creek has water rights in the El Mirage Basin, up to 3000 acre feet. It was an adjudicated water right in 1931. The State of California has had two legal firms look at our water right and has determined to be one of the better water rights in the state. It is a very valuable commodity within the Mojave Water Agency.

Community member Mr. Robert Righetti explained that he works for an engineering firm that consults for a lot of water companies. He went on to say *"Sheep Creek Water Company is one of the better managed and controlled private water companies that I have ever seen. People talk about the grant money being free money, but it is not free money. If Sheep Creek is thinking about consolidation, you, as the Shareholder, will be basically giving up a lot. The more you give up, the smaller your voice gets. The smaller you are, the less they listen. There are other big factors that are not being talked about today."*

Shareholder Paul Orban commented, *"If we give up our rights of Sheep Creek Water then we give up our rights to the government. I have never know the government to take control over anything and do a better job."*

Procedures for Voting

Mr. Riffenburgh instructed everyone on how to vote. The voters will be voting for the present Board, Andy Zody, David Nilsen, Kellie Williams, and Luanne Uhl, and a new member for the Board of Directors.

Nominations for the Board of Directors

Shareholder Jim Watson nominated the current Board of Directors for the 2022 – 2023 year.

Shareholder Lora Steinmann nominated Bob Howard for 2022-2023 Board of Directors.

Directors Kellie Williams nominated Pastor Eric York for 2022-2023 Board of Directors.

Shareholder Lisa Tovar nominated Brett Randolph for 2022 – 2023 Board of Directors.

Shareholder Jim Watson moved to close the nominations. Mazie Parker seconded the motion. Motion carried.

Adjournment: Andy Zody moved to adjourn the meeting. David Nilsen seconded the motion.

Motion carried. The Annual Stockholders meeting of May 14, 2022 was adjourned at 1:00 pm.

The Newly Appointed Board of Directors for 2022 – 2023

Andy Zody - President

Luanne Uhl – Vice President

Kellie Williams – Secretary/Treasurer

David Nilsen / Director

Pastor Eric York / Director

Respectfully Submitted,

Kellie Williams

Board of Directors – Secretary/Treasurer

Sheep Creek Water Company

Sheep Creek Water Company
4200 Sunnyslope Rd.
P.O. Box 291820
Phelan, CA 92329-1820
Office (760) 868-3755/Fax (760) 868-2174
Email sheepcreek@verizon.net / www.sheepcreekwater.com
Regular Board of Directors Meeting – Managers Report

May 19, 2022

PRODUCTION

- May Production- 55.054 AF; 2022 Year to Date Production- 220.31
- May Usage- 47.54 AF; 2022 Year to Date Consumption- 181.128

Well soundings, 2022:

- Static Water Levels compared May 2021 to May 2022:
 - Well 2A** static level is down 6.93 feet – Water Level 274'
 - Well 3A** static level is down 6.93 feet – Water Level 279'
 - Well 4A** static level is down 6.93 feet - Water Level 292.16'
 - Well 5** static level is down 9.24 feet – Water Level 286.02'
 - Well 8** static level is down 6.93 feet – Water Level 322.19'
 - Well 11** static level had no change – Water Level 947'
 - Tunnel** the Tunnel flow is currently averaging 141
- Well 8 running an average of 7.9 hours a day.
- Well 3A running an average of 7.9 hours a day.
- Well 11 running an average of 7.5 hours a day.
- Total pumping capacity as of May 31, 2022, 2022 is 1944 gpm.
- Current usage is averaging 499,000 gallons per day.
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$8.32 per hcf**

Work Completed or in Progress-May 2022

- Work orders as office requests
- Well soundings- weekly
- 4 meter upgrades
- 0 Mainline leaks / 2- service line leaks
- Material ordered for one well.- Delivered 5/26/2022
- Material ordered and received to replace CLA-VAL #13
- PRV Station 18 & 35 vaults to be replaced- vaults ordered
- PPHCSD Consolidation-
 - Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Work plan has been executed, engineering design moving forward.
 - Engineering for consolidation grant funding- In Progress
 - Consolidation agreements in legal review

***SHEEP CREEK WATER COMPANY
MONTHLY METER BILLING***

MONTH OF: ***MAY 2022***

DATE BILLED: 6/2/2022

ALLOTMENT: 750/150 **ACTIVE METERS:** 1201

TOTAL WATER SOLD: 20,712 15,492,576 Gallons

ASSESSMENT PAYMENTS: 0.00

MONTHLY USAGE: 16,778.17

OVERAGES: 31,559.55

TOTAL BASE RATE 72,120.00

STOCK TRANSFERS: 162.00

CONNECTION FEES: 60.00

LOST CERTIFICATE FEES: 15.00

OTHER FEES: 0.00

RETURN CHECKS: 147.36

CONSTRUCTION METERS: 0.00

TOTAL: 120,842.08

MONTHLY DEPOSITS: **(33,336.93)**

Well Maint	7,133.41
MWA Fees	4,360.22
Tier 3 - Cap Improv	7,252.98
Tier 3 - Assessment	4,835.32
System Upgrade	3,750.00
Well 11 - \$5.00 Base	6,005.00

TOTAL 87,505.15

May-22 33,336.93

ACCOUNT TRANSFERS

2022 Month	Active Meters	Service Charge	MONTHLY INCOME	Overage Income	Stock Transfers	Fee- Lost Certificate	Connection Fees	Well Maintenance	Well Account	Capital Improvement	Assessment Deposit	System Upgrade	Well 11 Loan Repayment
			Base Rate	Tier 1 & 2	Tier 3			All Tiers	Tiers 2 & 3	Tier 3	Tier 3		\$5 Base Rate
JAN	1197	\$55.00	\$65,835.00	\$8,636.24	\$14,660.63	\$0.00	\$252.52	\$3,956.25	\$1,806.28	\$3,479.58	\$2,319.72	\$3,750.00	\$5,985.00
FEB	1196	\$55.00	\$65,780.00	\$9,006.94	\$14,389.01	\$75.00	\$120.00	\$4,097.65	\$1,832.94	\$3,415.11	\$2,276.74	\$3,750.00	\$5,980.00
MAR	1198	\$55.00	\$65,890.00	\$11,583.97	\$18,805.21	\$45.00	\$240.00	\$5,059.10	\$2,555.00	\$4,463.27	\$2,975.51	\$3,750.00	\$5,990.00
APR	1200	\$55.00	\$66,000.00	\$14,349.70	\$21,327.23	\$30.00	\$0.00	\$5,959.77	\$3,677.26	\$5,648.66	\$3,765.77	\$3,750.00	\$6,000.00
MAY	1201	\$55.00	\$66,055.00	\$16,778.17	\$31,559.55	\$15.00	\$60.00	\$7,133.41	\$4,360.22	\$7,252.98	\$4,835.32	\$3,750.00	\$6,005.00
JUNE		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
JUL		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
AUG		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SEP		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OCT		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NOV		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DEC		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL			\$329,560.00	\$60,355.02	\$100,741.63	\$782.00	\$672.52	\$26,206.18	\$14,231.70	\$24,259.60	\$16,173.06	\$18,750.00	\$29,960.00

TOTAL INCOME YEAR TO DATE **\$492,276.17**

Month	Active Meters	Acres Used	Income AF Used	PRICE PER ACRE FOOT	Acres Produced	Disbursements AF Produced	COST /A.F.
JAN	1197	28.16	\$95,459.39	\$3,389	37.91	\$106,255.24	\$2,803
FEB	1196	29.52	\$123,412.21	\$4,181	35.91	\$91,953.59	\$2,561
MAR	1198	35.61	\$105,709.69	\$2,969	43.40	\$146,571.70	\$3,377
APR	1200	40.30	\$81,853.60	\$2,031	48.94	\$117,947.35	\$2,410
MAY	1201	20.71	\$120,842.08	\$5,835	55.05	\$0.00	\$0
JUNE	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
JUL	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
AUG	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
SEP	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
OCT	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
NOV	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
DEC	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
TOTAL		154.30	\$527,276.97		221.21	\$462,727.88	

2022 Month	Monthly Deposits									
	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 \$5.00 Assessment
JAN	12,268.12	8,711.23	1,237.18	2,319.72	\$ 3,956.25	\$ 1,806.28	\$ 3,479.58	\$ 2,319.72	\$ 3,750.00	\$ 5,985.00
FEB	12,858.44	9,326.26	1,255.44	2,276.74	\$ 4,097.66	\$ 1,832.94	\$ 3,415.11	\$ 2,276.74	\$ 3,750.00	\$ 5,980.00
MAR	15,510.89	10,785.38	1,750.00	2,975.51	\$ 5,059.10	\$ 2,555.00	\$ 4,463.27	\$ 2,975.51	\$ 3,750.00	\$ 5,975.00
APR	17,554.63	11,270.19	2,518.67	3,765.77	\$ 5,959.77	\$ 3,677.26	\$ 5,648.66	\$ 3,765.77	\$ 3,750.00	\$ 5,990.00
MAY	20,711.86	12,890.09	2,986.45	4,835.32	\$ 7,133.41	\$ 4,360.22	\$ 7,252.98	\$ 4,835.32	\$ 3,750.00	\$ 6,005.00
JUNE		-	-	-	\$ -	\$ -	\$ -	\$ -		
JUL		-	-	-	\$ -	\$ -	\$ -	\$ -		
AUG		-	-	-	\$ -	\$ -	\$ -	\$ -		
SEP		-	-	-	\$ -	\$ -	\$ -	\$ -		
OCT		-	-	-	\$ -	\$ -	\$ -	\$ -		
NOV		-	-	-	\$ -	\$ -	\$ -	\$ -		
DEC		-	-	-	\$ -	\$ -	\$ -	\$ -		
TOTAL	78,903.94	52,983.14	9,747.74	16,173.06	26,206.18	14,231.69	24,259.59	16,173.06	18,750.00	29,935.00

\$ 26,491.57 \$ 33,727.16 \$ 102,213.75

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

excel/Monthly Tier Rate Deposits

DAILY PRODUCTION FOR MAY 2022 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1		72000			70000	94600	141	203040	439640	58775.4	1.349	305
2	26000	122000	23000	23000	118000	52600	141	203040	567640	75887.7	1.7418	394
3	4000	193000		3000	188000	55600	141	203040	646640	86449.2	1.9842	449
4		88000			86000	49700	141	203040	426740	57050.8	1.3094	296
5		195000			186000	122100	141	203040	706140	94403.74	2.1667	490
6		181000			176000	99600	141	203040	659640	88187.17	2.0241	458
7		75000			73000	71900	141	203040	422940	56542.78	1.2978	294
8		138000			135000	81700	141	203040	557740	74564.17	1.7114	387
9		190000			171000		141	203040	564040	75406.42	1.7307	392
10		172000			172000		141	203040	547040	73133.69	1.6786	380
11		197000			188000		141	203040	588040	78614.97	1.8044	408
12		88000			84000		141	203040	375040	50139.04	1.1508	260
13		187000			178000		141	203040	568040	75941.18	1.743	394
14		200000			190000		141	203040	593040	79283.42	1.8197	412
15		214000			203000	94100	141	203040	714140	95473.26	2.1913	496
16		206000			196000		141	203040	605040	80887.7	1.8565	420
17		204000			97000	14300	141	203040	518340	69296.79	1.5905	360
18		191000			178000	91200	141	203040	663240	88668.45	2.0351	461
19		209000			194000	58100	141	203040	664140	88788.77	2.0379	461
20		106000			101000	44400	141	203040	454440	60754.01	1.3944	316
21		176000			168000	96700	141	203040	643740	86061.5	1.9753	447
22		204000			194000	112300	141	203040	713340	95366.31	2.1888	495
23		200000			190000	101700	141	203040	694740	92879.68	2.1318	482
24		70000			66000	115500	141	203040	454540	60767.38	1.3947	316
25		202000			191000	90000	141	203040	686040	91716.58	2.1051	476
26		210000			202000	103800	141	203040	718840	96101.6	2.2057	499
27		164000			155000	9400	141	203040	531440	71048.13	1.6307	369
28		110000			106000	128300	141	203040	547340	73173.8	1.6795	380
29		183000			175000	59200	141	203040	620240	82919.79	1.9032	431
30		107000			101000	98800	141	203040	509840	68160.43	1.5644	354
31		170000			170000	101500	141	203040	644540	86168.45	1.9777	448
Ttl's	30000	5024000	23000	26000	4702000	1947100		6294240	18046340	2412612	55.374	

A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	Av.	mgd	mgd	cu.ft/day	afd
0.0920528	15.415772	0.0705738	0.0797791	14.427739	5.9745321	141		0.20304	0.58214	77826.2	1.7863

A.F.
19.31341

RECAP OF 2022 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2022	38.01	15.46	0.00	28.16	9.85	3,209,463	25.91%
FEB	2022	35.19	17.36	0.00	29.52	5.67	1,848,179	16.11%
MAR	2022	43.40	19.23	0.00	35.60	7.80	2,542,020	17.97%
APR	2022	48.94	18.56	0.00	40.30	8.64	2,814,798	17.65%
MAY	2022	55.05	19.30	0.00	47.54	7.51	2,447,509	13.64%
JUNE	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
JULY	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
AUG	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
SEPT	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
OCT	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
NOV	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
DEC	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
TOTALS		220.59	89.91	0.00	181.12	39.47	12,861,969	17.89%
Average						3.29	1,071,831	

RECAP OF 2021 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2021	37.91	18.11	0.00	28.68	9.23	3,008,057	24.35%
FEB	2021	33.21	16.45	0.00	29.61	3.60	1,172,588	10.84%
MAR	2021	39.36	18.22	0.04	32.14	7.18	2,339,636	18.24%
APR	2021	51.04	17.82	0.00	44.23	6.82	2,221,334	13.35%
MAY	2021	61.20	18.59	0.00	48.35	12.85	4,186,837	20.99%
JUNE	2021	67.10	18.04	0.00	62.07	5.02	1,637,322	7.49%
JULY	2021	71.95	18.77	0.07	62.84	9.04	2,947,114	12.57%
AUG	2021	68.58	18.77	0.00	57.55	11.03	3,595,329	16.09%
SEPT	2021	62.49	18.29	0.01	58.45	4.03	1,313,051	6.45%
OCT	2021	51.50	17.07	0.50	40.41	10.59	3,450,955	20.56%
NOV	2021	43.80	18.56	0.03	39.21	4.57	1,488,059	10.43%
DEC	2021	38.65	19.21	0.00	32.74	5.90	1,923,462	15.27%
TOTALS		626.78	217.88	0.65	536.28	89.86	29,283,745	14.34%
Average						7.49	2,440,312	

CONSUMPTION 10-YEAR

		-2%	JAN	FEB	MAR	11%	APR	-9%	MAY	-2%	JUN	-100%	JUL	-100%	AUG	-100%	SEP	-100%	OCT	-100%	NOV	-100%	DEC	-100%	TOTAL
2022	Cons'n HCF	-31%	12,268	12,858	15,510	-18%	17,551	-43%	20,711	-41%		-100%		-100%		-100%			-100%		-100%		-100%		78,898
	Cons'n GPM	206	239	288	239	288	326	326	384	384	0	0	0	0	0	0	0	0	0	0	0	0	0	120	
	Cons'n A.F.	28,164	29,518	35,606	40,300	47,546	47,546	148,686	148,686	148,686	0	0	0	0	0	0	0	0	0	0	0	0	0	181,125	
	Ave GPDPPP	88,074,342	92,309,953	111,3482	126,00079	148,68682	148,68682	148,68682	148,68682	148,68682	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	2021	Cons'n HCF	-30%	12,493	12,897	13,998	-17%	17,551	-37%	20,711	-43%	27,040	-29%	27,372	-39%	25,069	-42%	25,460	-31%	17,604	-43%	17,078	-12%	14,263	-11%
Cons'n GPM		209	239	235	239	235	334	334	353	353	468	468	459	459	420	441	441	295	295	296	296	239	239	332	
Cons'n A.F.		28,680	29,607	32,136	44,227	48,354	44,227	148,686	148,686	148,686	62,074	62,074	62,838	62,838	57,551	58,448	58,448	40,414	40,414	39,205	39,205	32,744	32,744	536,279	
Ave GPDPPP		89,690,219	92,588,359	100,496,88	138,307,96	151,213,58	138,307,96	148,686	148,686	148,686	194,119,97	194,119,97	196,509,61	196,509,61	179,974,08	182,780,47	182,780,47	126,382,21	126,382,21	122,603,48	122,603,48	102,398,56	102,398,56		
2020		Cons'n HCF	-33%	12,108	11,353	11,457	-27%	13,003	-58%	19,970	-46%	23,014	-40%	25,219	-44%	24,223	-44%	24,214	-34%	21,641	-30%	14,550	-25%	14,433	-10%
	Cons'n GPM	203	211	192	211	225	225	225	335	335	398	398	423	423	406	419	419	363	363	252	252	242	242	306	
	Cons'n A.F.	27,795	26,062	26,302	29,850	45,846	29,850	148,686	148,686	148,686	52,833	52,833	57,894	57,894	55,608	55,588	55,588	49,681	49,681	33,403	33,403	33,133	33,133	493,996	
	2019																								
	Cons'n HCF	-31%	12,481	10,980	10,327	-30%	16,381	-47%	17,288	-53%	19,469	-49%	24,323	-46%	24,572	-43%	21,868	-40%	19,744	-36%	13,907	-28%	12,940	-20%	204,279
2019	Cons'n GPM	209	204	173	204	284	284	284	290	290	337	337	408	408	412	379	379	331	331	241	241	217	217	290	
	Cons'n A.F.	28,652	25,207	23,707	37,606	39,688	37,606	148,686	148,686	148,686	44,695	44,695	55,838	55,838	56,409	50,203	50,203	45,325	45,325	31,926	31,926	29,706	29,706	468,960	
	2018																								
	Cons'n HCF	-15%	15,360	14,461	12,701	-7%	18,206	-41%	22,082	-40%	24,730	-35%	27,000	-40%	26,417	-39%	22,364	-39%	18,762	-39%	16,399	-16%	13,123	-18%	231,605
	Cons'n GPM	257	268	213	213	315	315	315	370	370	428	428	452	452	443	387	387	314	314	284	284	220	220	329	
2017	Cons'n A.F.	35,262	33,198	29,157	41,796	50,692	41,796	148,686	148,686	148,686	56,772	56,772	61,983	61,983	60,646	51,341	51,341	43,072	43,072	37,647	37,647	30,126	30,126	531,693	
	2016																								
	Cons'n HCF	-38%	11,121	10,088	15,275	-24%	20,758	-33%	24,151	-34%	25,786	-33%	26,112	-42%	30,311	-30%	22,165	-40%	21,963	-29%	19,912	3%	15,588	-3%	243,231
	Cons'n GPM	186	187	256	256	359	359	359	405	405	446	446	438	438	508	384	384	368	368	345	345	261	261	345	
	Cons'n A.F.	25,531	23,159	35,066	47,653	55,443	47,653	148,686	148,686	148,686	59,945	59,945	59,945	59,945	69,585	50,885	50,885	50,420	50,420	45,713	45,713	35,785	35,785	558,381	
2016	Cons'n HCF	-25%	13,498	17,144	20,915	3%	22,752	-26%	29,188	-21%	42,373	11%	35,594	-21%	35,657	-17%	26,381	-28%	19,859	-35%	19,429	0%	13,103	-19%	295,892
	Cons'n GPM	226	318	350	350	394	394	394	489	489	734	734	596	596	597	457	457	333	333	336	336	220	220	421	
	Cons'n A.F.	30,986	39,356	48,014	52,232	67,007	52,232	148,686	148,686	148,686	97,274	97,274	81,712	81,712	81,857	60,561	60,561	45,589	45,589	44,604	44,604	30,081	30,081	679,274	
	2015																								
	Cons'n HCF	-15%	15,686	15,711	20,472	20%	29,631	-4%	26,759	-27%	30,807	-20%	30,067	-33%	31,370	-27%	33,365	-9%	25,346	-18%	18,042	-8%	17,975	11%	295,231
2015	Cons'n GPM	263	291	343	343	513	513	513	448	448	533	533	504	504	526	378	378	425	425	312	312	301	301	420	
	Cons'n A.F.	36,010	36,068	46,997	68,023	70,585	68,023	148,686	148,686	148,686	70,723	70,723	69,025	69,025	72,015	88,180	88,180	58,187	58,187	41,418	41,418	41,266	41,266	677,757	
	2014																								
	Cons'n HCF	-17%	17,899	18,812	18,885	316	30,747	30,747	35,306	35,306	39,612	39,612	46,285	46,285	35,211	38,411	38,411	33,592	33,592	20,749	20,749	19,044	19,044	354,552	
	Cons'n GPM	300	349	316	316	532	532	532	592	592	686	686	776	776	590	665	665	563	563	359	359	319	319	504	
2014	Cons'n A.F.	41,091	43,187	43,353	43,353	70,585	70,585	148,686	148,686	148,686	90,937	90,937	106,256	106,256	80,833	88,180	88,180	77,117	77,117	47,632	47,632	43,719	43,719	813,941	
	2013																								
	Cons'n HCF	-17%	17,965	15,582	20,215	20%	30,811	30,811	36,733	36,733	38,221	38,221	44,989	44,989	43,058	36,655	36,655	30,752	30,752	19,423	19,423	16,096	16,096	350,501	
	Cons'n GPM	301	289	339	339	533	533	533	616	616	662	662	754	754	721	635	635	515	515	336	336	270	270	498	
	Cons'n A.F.	41,242	35,771	46,408	46,408	70,732	70,732	148,686	148,686	148,686	87,743	87,743	103,281	103,281	98,848	84,149	84,149	70,598	70,598	44,588	44,588	36,952	36,952	805	
																								46,763,566	

PRODUCTION 5-YEAR RECAP

Reduction compared to 2021
Reduction compared to 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2022	0%	6%	10%	4%	-10%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	GALLS	CUFT.	A.F.
Tunnel	5,022,000	5,656,896	6,266,000	6,095,000	6,280,000	6,493,000	6,115,680	7,358,000	7,188,000	5,953,000	6,048,000	6,261,000	70,999,496	9,491,911	217,86
Well # 2A	63,000	16,000	13,000	13,000	30,000	19,000	19,000	23,000	23,000	23,000	45,000	20,000	40,423,000	5,404,144	124.03
Well # 3A	281,000	985,000	12,000	4,549,000	4,924,000	38,000	17,000	14,000	15,000	12,000	4,184,000	2,929,000	11,542,000	1,543,048	35.42
Well # 4A	0	0	0	12,000	23,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0.60
Well # 5	50,000	12,000	15,000	12,000	26,000	5,793,000	5,793,000	6,498,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.70
Well # 8	6,954,000	5,772,000	6,739,000	4,287,000	4,702,000	19,000	24,000	18,000	21,000	5,113,000	3,956,000	3,366,000	38,109,000	5,094,786	116.93
Well # 11	0	0	47,000	980,900	1,947,100	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,000	15,949,900	17,942,100	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.76
TOTAL CF	1,653,743	1,533,275	1,880,749	2,132,206	2,398,676	2,923,436	3,134,864	2,988,422	2,722,473	2,242,487	1,908,690	1,683,824	Total Reduction=		
TOTAL AF	37,956	35,191	43,167	48,938	55,054	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
2021															
Tunnel	5,901,408	5,362,560	5,937,120	5,806,080	6,057,648	5,880,000	6,115,680	7,358,000	7,188,000	5,953,000	6,048,000	6,261,000	70,999,496	9,491,911	217.86
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,564,000	6,493,000	7,358,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144	124.03
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	23,000	23,000	4,229,000	4,184,000	2,929,000	11,542,000	1,543,048	35.42
Well # 4A	12,000	23,000	17,000	29,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0.60
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,498,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.70
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	7,380,000	19,000	24,000	18,000	21,000	5,113,000	3,956,000	3,366,000	38,109,000	5,094,786	116.93
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,548	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.76
TOTAL CF	1,651,712	1,446,746	1,714,695	2,223,928	2,666,517	2,923,436	3,134,864	2,988,422	2,722,473	2,242,487	1,908,690	1,683,824	Total Reduction=		
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,469	43,808	38,647			
2020															
Tunnel	5,481,792	5,087,000	5,428,224	5,313,600	5,671,000	5,652,000	5,954,976	7,282,000	5,754,240	5,896,944	5,702,400	5,914,800	67,810,976	9,065,639	208.07
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,865,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	255,000	21,000	19,000	30,000	8,702,000	1,163,369	26.70
Well # 5	5,119,000	4,377,000	440,000	347,000	3,529,000	6,710,000	3,062,000	21,000	6,540,000	5,570,000	3,077,000	2,390,000	40,796,000	5,454,011	125.18
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03
Well # 11	0	127,800	88,600	194,100	482,700	1,109,600	2,906,300	705,800	274,500	0	11,200	10,700	5,911,300	790,281	18.14
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584.88
TOTAL CF	1,449,571	1,471,497	1,455,324	1,530,040	2,518,543	2,752,289	3,195,388	2,874,034	2,624,163	2,396,116	1,742,193	1,512,901			
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724			
2019															
Tunnel	4,808,174	4,384,800	5,017,090	5,163,000	5,517,058	5,140,800	5,490,720	5,713,920	5,537,000	5,624,640	5,400,000	5,535,360	63,332,562	8,466,920	194.33
Well # 2A	10,000	41,000	2,784,000	3,817,000	3,943,000	5,499,000	5,628,000	2,863,000	150,000	3,281,000	1,076,000	870,000	29,962,000	4,005,615	91.94
Well # 3A	7,000	228,000	144,000	11,000	1,600	38,000	234,000	57,000	0	0	0	0	720,600	96,337	2.21
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262	1.68
Well # 5	2,928,000	2,285,000	2,278,000	3,881,000	3,637,000	4,746,000	6,006,000	6,506,000	5,055,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150.18
Well # 8	3,122,000	2,612,000	6,000	12,000	76,000	310,000	58,000	2,865,000	4,922,000	1,695,000	3,445,000	1,134,000	20,257,000	2,708,155	62.16
Well # 11	250,600	267,200	322,500	663,600	988,800	2,385,700	2,281,300	2,739,700	2,481,500	456,100	44,800	0	12,881,800	1,722,166	39.53
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,131,774	10,029,000	10,683,590	13,558,990	14,170,458	18,146,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542.02
TOTAL CF	1,488,205	1,340,775	1,428,287	1,812,647	1,894,446	2,428,003	2,638,104	2,775,350	2,433,489	2,329,511	1,614,679	1,434,139			
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916			
2018															
Tunnel	5,879,088	5,204,909	5,674,190	5,428,987	5,583,000	5,362,000	5,450,000	5,395,000	5,150,736	5,272,877	5,070,989	5,150,000	64,630,776	8,640,478	198.31
Well # 2A	0	0	238,000	1,682,000	17,000	184,000	2,142,000	1,152,000	998,000	128,000	5,000	0	6,546,000	875,134	20.09
Well # 3A	0	0	11,000	157,000	1,147,000	665,000	10,000	6,000	0	0	0	0	1,996,000	286,845	6.12
Well # 4A	123,000	157,000	255,000	1,458,000	2,316,000	73,000	73,000	9,000	0	0	12,000	0	4,477,000	598,529	13.74
Well # 5	3,559,000	4,031,000	3,125,000	5,518,000	6,216,000	8,424,000	6,448,000	5,119,000	5,116,000	5,592,000	4,571,000	3,535,000	61,258,000	8,189,572	187.97
Well # 8	3,971,000	4,511,000	3,531,000	5,312,000	3,966,000	6,487,000	6,279,000	5,507,000	6,059,000	5,714,000	4,346,000	3,423,000	59,106,000	7,901,872	181.36
Well # 11	0	0	0	0	0	0	0	0	0	0	0	24,700	24,700	3,302	0.08
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	5,525,000	738,636	16.95
TOTAL G	13,532,088	13,903,909	12,838,190	19,555,987	19,245,000	21,196,000	20,402,000	22,713,000	17,323,736	16,706,877	14,004,989	12,141,700	203,563,476	27,214,368	624.62
TOTAL CF	1,809,103	1,858,811	1,716,336	2,614,437	2,617,861	2,833,680	2,727,540	3,036,497	2,316,007	2,233,540	1,872,325	1,623,222			
TOTAL AF	41,522	42,663	39,393	60,006	59,050	65,038	62,602	69,693	53,157	51,264	42,973	37,256			

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Compare 2021
2022	-8%	-11%	-5%	-8%	-5%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	
Tunnel	140	140	141	141	141								
Well # 2A	309	296	333	333	333								
Well # 3A	330	333	312	333	334								
Well # 4A	227	227	306	250	256								
Well # 5	278	286	278	250	310								
Well # 8	311	316	359	329	319								
Well # 11	251	251	251	251	251								
TOTAL G	1,846	1,849	1,979	1,915	1,944	0	0	0	0	0	0	0	0
2021	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%	Compare 2020
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140	
Well # 2A	333	345	315	351	343	336	333	311	313	311	313	333	
Well # 3A	329	308	313	310	315	315	317	288	295	306	325	318	
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227	
Well # 5	310	310	312	298	299	300	297	289	276	271	262	283	
Well # 8	351	393	396	393	378	352	333	273	292	284	289	303	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855	Compare 2019
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%	
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133	
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333	
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329	
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300	
Well # 5	305	309	327	314	319	307	311	318	288	289	302	310	
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006	Compare 2018
2019	26%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%	
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124	
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229	
Well # 3A	148	194	186	186	186	167	162	167	0	0	0	0	
Well # 4A	174	179	185	189	194	167	179	179	207	207	207	312	Pump Pulled 9-19
Well # 5	155	168	170	173	165	197	196	231	270	283	290	298	
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478	Compare 2017
2018	-40%	-27%	-16%	-12%	-19%	-42%	-57%	-49%	-48%	-48%	-17%	-21%	
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116	
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30	
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	25	
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60	
Well # 5	286	289	297	279	274	278	124	119	124	128	138	147	
Well # 8	320	325	337	317	284	205	141	161	152	161	167	179	
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251	
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808	
2017	-35%	-40%	-43%	-48%	-45%	-11%	66%	58%	17%	6%	-28%	-37%	
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134	
Well # 2A	214	274	0	0	0	50	50	50	107	107	0	0	
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115	
Well # 4A	370	333	333	253	253	200	200	144	115	130	154	184	
Well # 5	372	372	372	353	353	353	280	247	238	244	258	275	
Well # 8	333	361	367	358	350	342	310	278	256	266	288	308	Pump Pulled 11-17
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016	
2016													
Tunnel	184	182	177	176	170	168	165	162	159	157	154	150	
Well # 2A	381	500	559	534	468	213	44	38	38	45	111	167	
Well # 3A	537	646	530	635	610	225	28	31	90	114	183	286	
Well # 4A	659	729	556	478	439	193	94	52	132	157	267	333	
Well # 5	461	468	463	471	438	381	120	163	192	218	305	353	
Well # 8	458	476	438	433	444	365	248	194	217	254	297	326	
TOTAL G	2,680	3,001	2,723	2,727	2,569	1,545	699	640	828	945	1,317	1,615	

June 6, 2022

TUNNEL	140
TOTAL PRODUCTION	1,846

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years

FEET

0

100

200

300

400

500

600

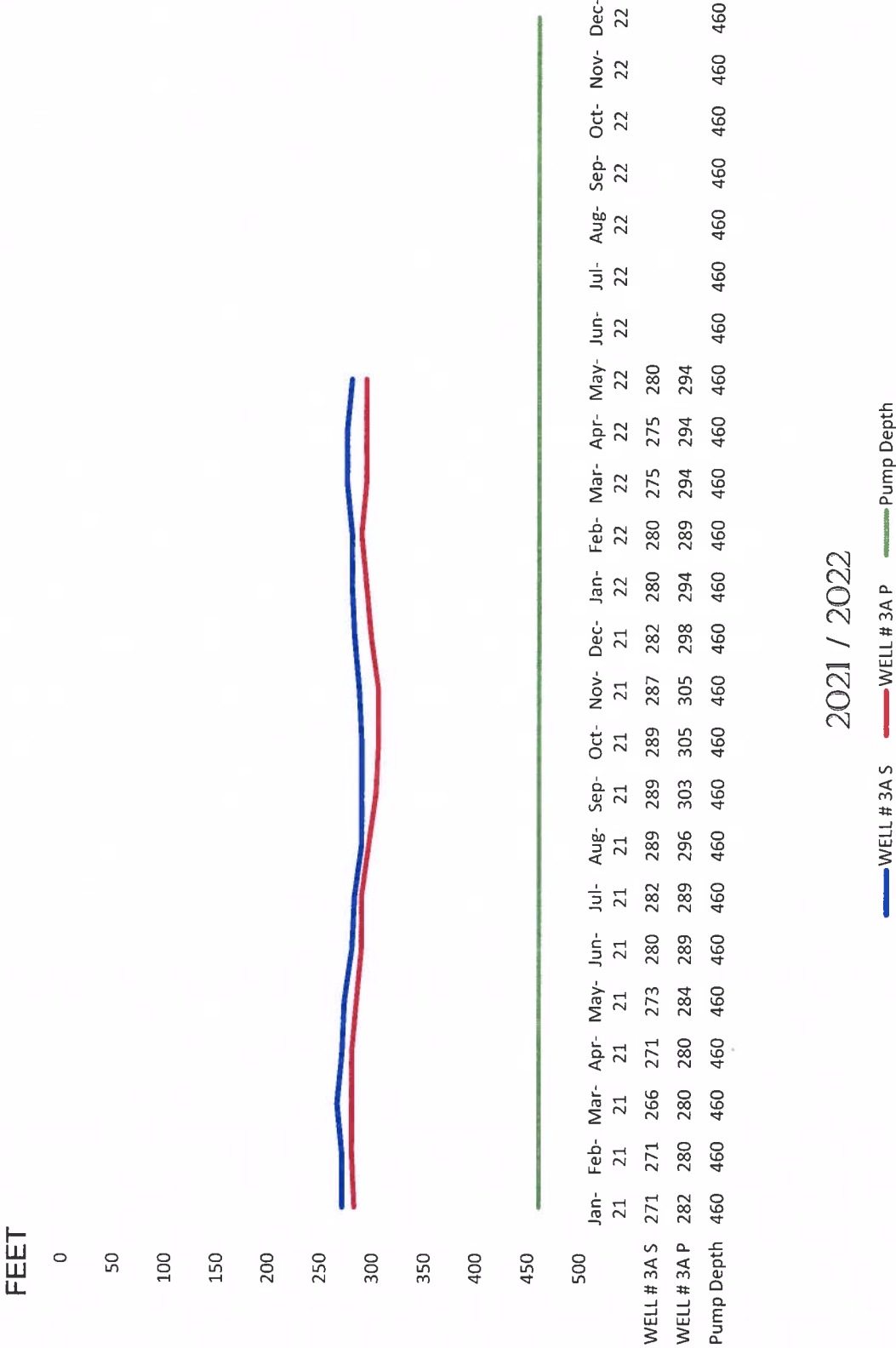
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WELL 2A S	267	269	260	265	267	279	276	290	288	283	281	274	276	274	272	272	272	274						
WELL 2A P	279	276	276	276	288	292	292	302	302	309	299	297	290	288	288	288	290							
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2021 / 2022

— WELL 2A S — WELL 2A P — PUMP DEPTH

SHEEP CREEK WATER COMPANY

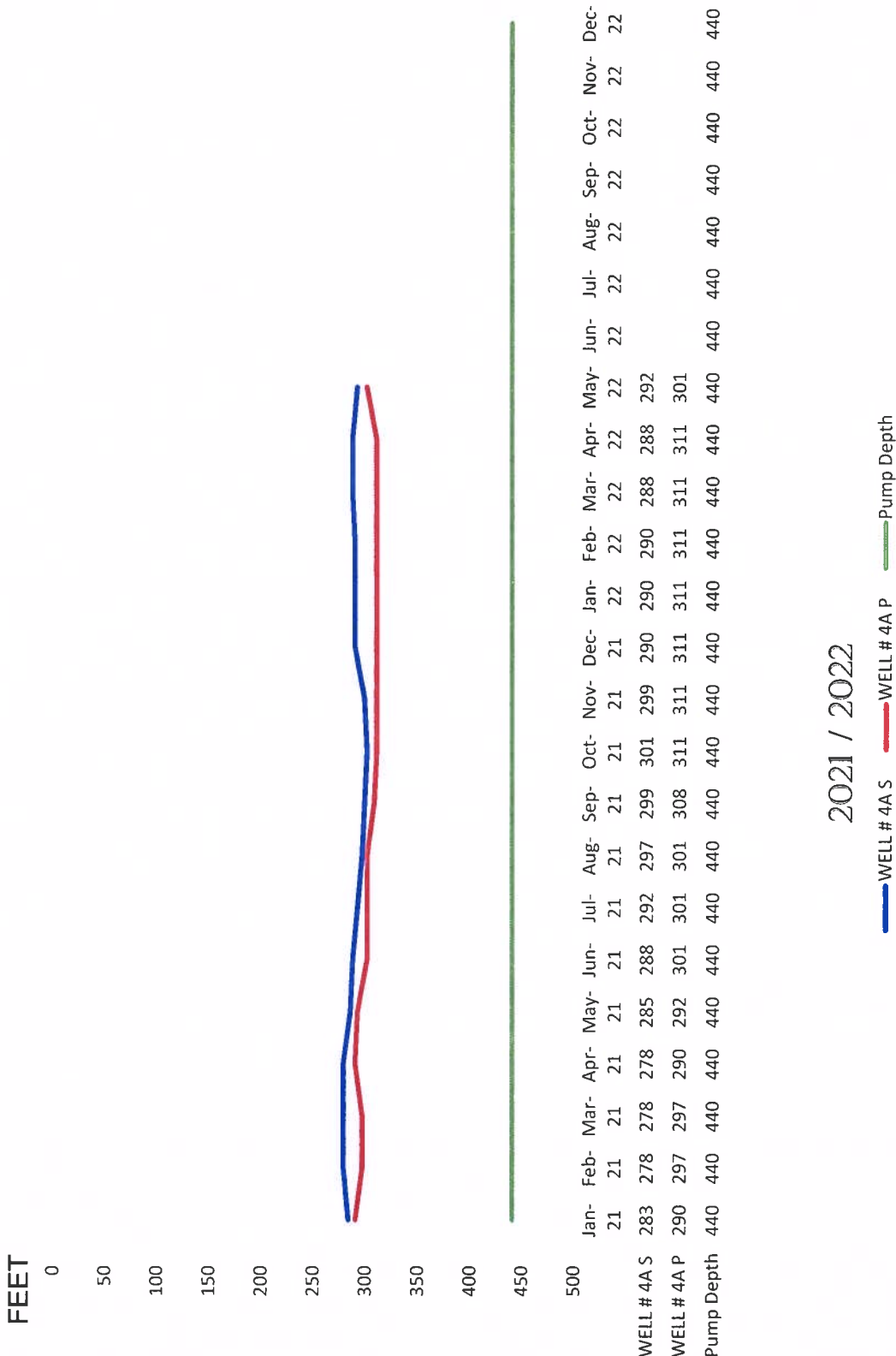
WELL #3A Monthly Water Levels / 2 years



2021 / 2022

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

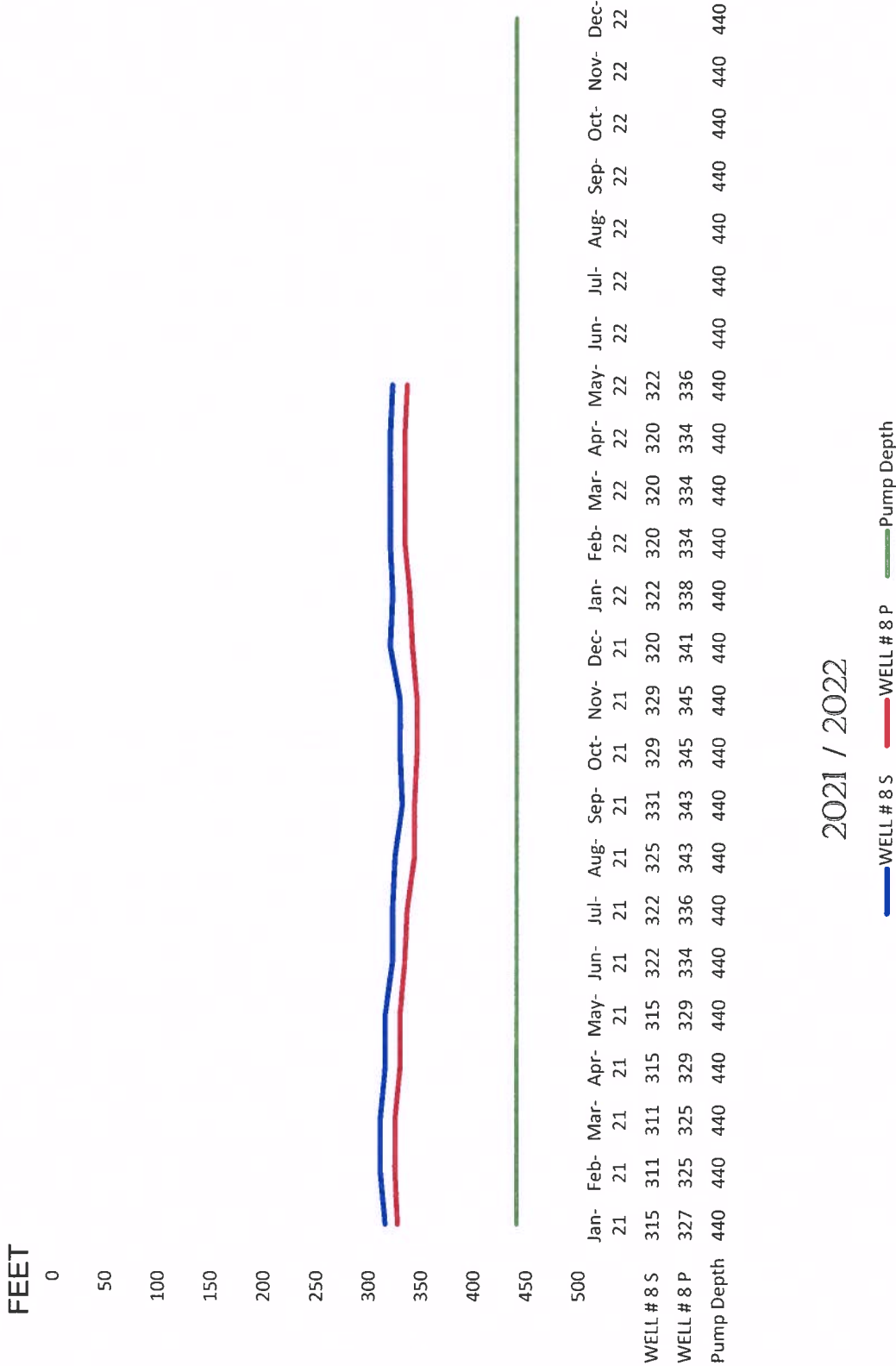


WELL #5 Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850

900

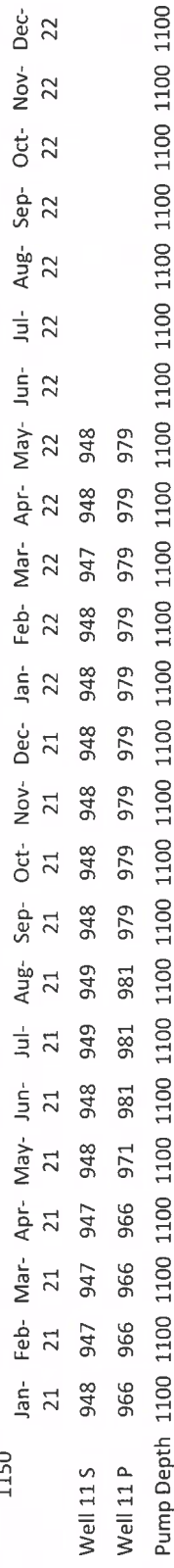
950

1000

1050

1100

1150



2021 / 2022

Well 11 S Well 11 P Pump Depth

SHEEP CREEK WATER COMPANY

Tunnel Flow

FLOW IN GPM

160

140

120

100

80

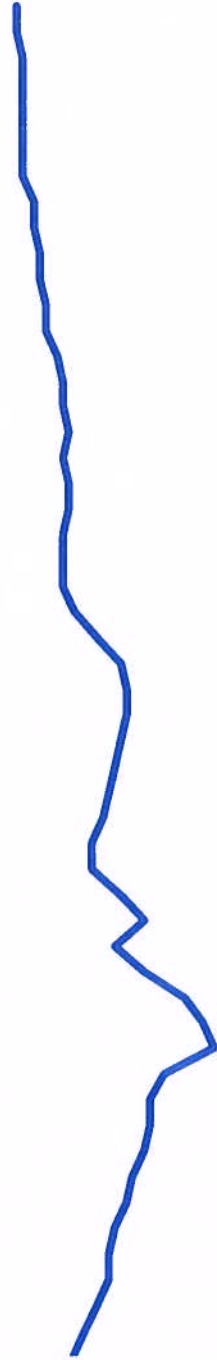
60

40

20

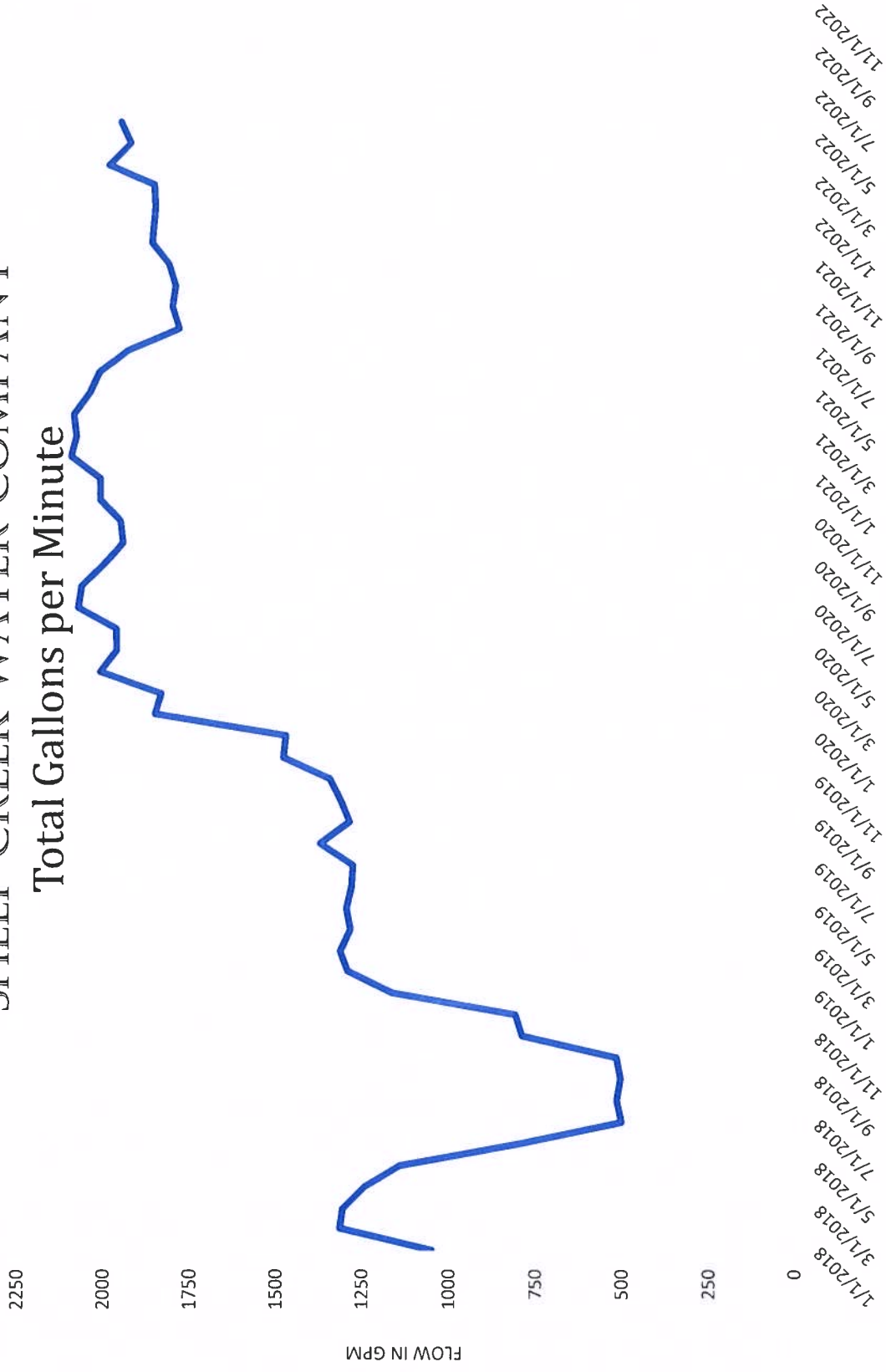
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1/1/2018 3/1/2018 5/1/2018 7/1/2018 9/1/2018 11/1/2018 1/1/2019 3/1/2019 5/1/2019 7/1/2019 9/1/2019 11/1/2019 1/1/2020 3/1/2020 5/1/2020 7/1/2020 9/1/2020 11/1/2020 1/1/2021 3/1/2021 5/1/2021 7/1/2021 9/1/2021 11/1/2021 1/1/2022 3/1/2022 5/1/2022 7/1/2022 9/1/2022 11/1/2022



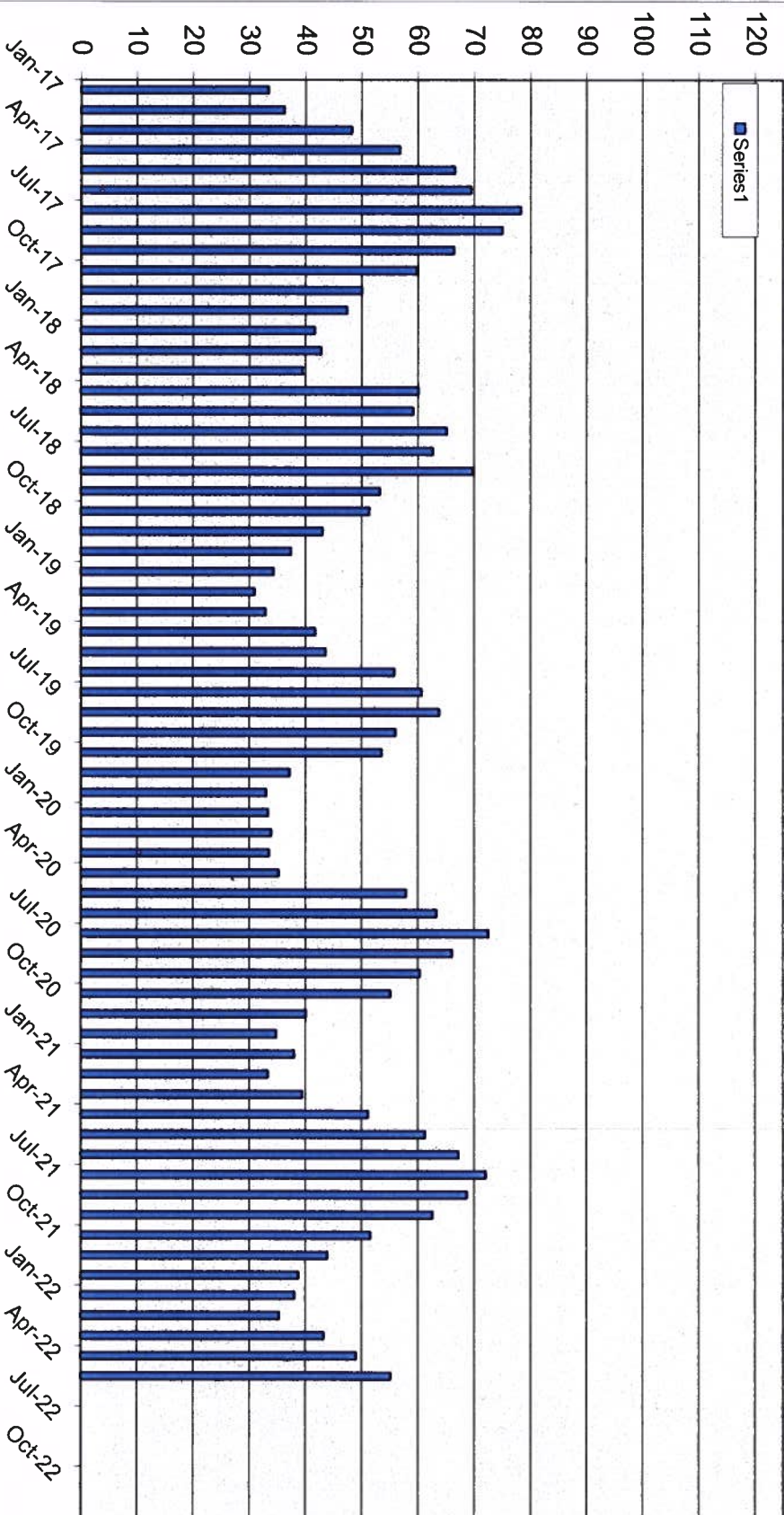
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2017 - 2022