

***SHEEP CREEK WATER COMPANY  
REGULAR BOARD OF DIRECTORS MEETING  
May 20, 2021 ~ 6:00 PM  
SHEEP CREEK WATER COMPANY – via Zoom  
4200 Sunnyslope Rd., Phelan, CA 92371***

Due to the Covid-19 pandemic and required Social Distancing, The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

**Remote Participation Information:**

**Zoom:** <https://us02web.zoom.us/j/89814424093?pwd=enBQYzhCOU1BanRkaUhlVUFNb2pGUT09>  
Meeting ID: 898 1442 4093  
Passcode: 223879

**One tap mobile**

+16699006833,,89814424093#,,, \*223879# US (San Jose)

**Dial-In**

(669) 900-6833  
Meeting ID: 898 1442 4093  
Passcode: 223879

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***AGENDA***

- 1) **Open Meeting- 6:00 PM**
  - a. Flag Salute
  - b. Invocation
- 2) **Consent Motions**
  - a. Minutes:
    - i. *Regular Board of Directors Meeting- April 15, 2021*
  - b. Bills:
    - i. *April 15, 2021 through May 20, 2021*
  - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- 4) **Old Business**
  - a. System Update
  - b. PPHCSD Consolidation Update

5) **New Business**

- a. Source Capacity Project
  - i. CEQA- APN 3066-381-21
- b. Summer Field Help
- c. Water Truck

6) **Next Scheduled Meeting**

- a. June 17, 2021 via Zoom
- b. July 15, 2021 via Zoom

7) **Adjournment**

***SHEEP CREEK WATER COMPANY***  
***Regular Board of Directors Meeting***  
***April 15, 2021 ~ 6:00pm***  
***Sheep Creek Water Company ~ Board Room via Zoom***  
***4200 Sunnyslope Road, Phelan, CA 92371***

The Regular Board of Directors Meeting of April 15, 2021, was called to order by Andy Zody at 6:03 pm. Chris Cummings led in the Pledge of Allegiance and David Nilsen led in the Invocation. Mr. Zody reminded everyone that the meeting was being recorded for accurate minutes.

***Directors Present:*** President Andy Zody, Secretary/Treasurer Kellie Williams, Director David Nilsen were present at tonight's meeting.

***Staff Present:*** General Manager Chris Cummings was present at tonight's meeting.

***Guests Present:*** Don Fish Jr. was present.

***Consent Motions***

***Minutes:*** Regular Board of Directors Meeting Minutes of March 18, 2021

***Bills:*** March 18, 2021 through April 15, 2021.

***Manager's Report:*** April 15, 2021

David Nilsen moved to accept the Consent Motions as presented. Kellie Williams seconded the motion. Motion carried.

***Open Forum/Public Comment:*** *Under this item, any member of the Board or Public, may address the Board on any item related to the company that is not listed on this agenda. However, the Board is prohibited under AB240 from taking any action on an item not appearing on the agenda. The Board President will call on each participant and at that time, they will have three (3) minutes to speak.*

Mr. Nilsen asked to add the CEQA on the Johnson Rd. and Yucca Terrace Dr. property onto the next Agenda of the Regular Board of Directors Meeting May 20, 2021. He would also like a meeting between Sheep Creek Water and the PPHCSD regarding the ongoing discussion of merging the two water companies.

***Old Business***

***a.) System Update:*** In comparison to a year ago, the static water levels have increased between 2 – 9 feet. Well 2A and 8 are running 8 – 10 hours a day. Water usage has increased averaging 590,000 gallons per day. The Tunnel is averaging 134 gallons per minute with the total pumping capacity at 2,074 gallons per minute.

A fire hydrant and valve replacement project on Riggins and Coyote was completed. The stand pipe was replaced with a new fire hydrant, adding two inline gate valves and replacing two old gate valves. An additional intersection is planned for early May.

The SWRCB Sanitary Survey deficiencies are being worked on. A response letter was sent with an estimated timeline and explanation for the repairs and the requested plans. Some of the minor repairs have been completed along with an updated tank inspection program.

***b.) PPHCSD Consolidation Update:*** Chris spoke with Mr. Bartz regarding the consolidation letter that was sent last month. Mr. Bartz believes that most points in the letter are

acceptable, but could not guaranty anything at this time due to the early stages of the grant process. Chris asked him about meeting next week to further discussion.

***c.) Annual Shareholder Meeting:*** The attorney has recommended a few additions and changes to the agenda, for the Shareholder's to be better informed, explaining the information only meeting that will take place. An information page has been prepared and the meeting packet will be going out within two weeks. The 2020 Year End Financial Statement has been completed and uploaded to the website.

***Next Scheduled Meeting***

**May 15, 2021 – Annual Shareholders Meeting via Zoom**

**May 20, 2021 – Regular Board of Directors Meeting via Zoom**

***Closed Session***

**Employee Evaluation**

***Adjournment:*** Andy Zody moved to adjourn the meeting. Kellie Williams seconded the motion. Motion carried. The Regular Board of Directors Meeting of April 15, 2021 was adjourned at 6:30 pm.

Respectfully Submitted,

***Kellie Williams***

*Sheep Creek Water Company*

*Board of Directors*

*Secretary/Treasurer*

**Sheep Creek Water Company**  
**4200 Sunnyslope Rd.**  
**P.O. Box 291820**  
**Phelan, CA 92329-1820**  
Office (760) 868-3755/Fax (760) 868-2174  
Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)

Regular Board of Directors Meeting – Managers Report

May 20, 2021

**PRODUCTION**

- April Production- 51.052 AF- 38% decrease from 2013
- April Usage- 44.227 AF- 37% decrease from 2013

**Well soundings & average pumping for the past month:**

- Static Water Levels at this time have had a minimal change.
  - Well 2A** Compared to 1 year ago, static level is the same- 345 gpm
  - Well 3A** Compared to 1 year ago, static level is up 4.62 feet- 310 gpm
  - Well 4A** Compared to 1 year ago, static level is up 2.31- 345 gpm
  - Well 5** Compared to 1 year ago, static level is the same- 295 gpm
  - Well 8** Compared to 1 year ago, static level is down 4.62- 393 gpm
  - Tunnel** the Tunnel flow is currently averaging 134 gpm
- Well 5 & 2A are running an average of 12 hours a day.
- Total Pumping capacity as of April 30, 2021 is 2,082 gpm.
- Current usage is averaging 670,000 gallons per day
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$6.32 per hcf**

**Work Completed or in Progress-**

- Work orders as office requests
- Well Soundings- By-weekly
- 6 Meter Upgrades
- 1 Mainline Leaks/ 0- Service Line Leaks
- Rebuild Regulator 3 & repair regulator 2
- Hydrant & Valve Replacement- Ongoing
  - Valle Vista & Amador- 2 tee & valve setups- Completed
  - Monte Vista & Amador- 3 tee & valves- Scheduled for early June
  - Riggins & Coyote- 3 tee & valve setups prepared, Completed
- SWRCB Sanitary Survey- Update Letters Sent 4-16-2021 & 4-27-2021
  - Replacement gaskets installed for Tank 2 & 3 Hatch/Air Vent
  - All Tank Sample Ports locked
  - All Tanks overflowed
  - Tank Inspection Form updated
  - Tank 7 Overflow cut and Rescreened
  - Prepare & submit Emergency Disinfection Plan
  - Prepare & submit a Grade Band Repair Plan
  - Repair Tank 4 Grade Band
- PPHCSD Consolidation- No Update at this time.
  - Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Work plan has been executed, engineering work to begin moving forward.

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April 26, 2021

Eric J. Zuniga, P.E.  
District Engineer  
San Bernardino District  
Southern California Field Operations Branch  
464 W. 4<sup>th</sup> Street #437  
San Bernardino, CA 92401  
[Eric.Zuniga@waterboards.ca.gov](mailto:Eric.Zuniga@waterboards.ca.gov)

RE: 2021 Sanitary Survey-Sheep Creek Water Company (System No 3610109) - Progress Update

Dear Mr. Zuniga:

This letter is an additional update to the response letter dated March 19, 2021 regarding Sheep Creek Water Company's sanitary survey deficiencies. Along with the crew completing several physical deficiencies outlined in the Sanitary Survey two of the requested plans have been completed. Additional requested plans and programs to be implemented will continue to be completed in a timely matter. Below are the additional deficiencies that have been completed:

**STORAGE**

- **Grade Bands:** A plan has been prepared for the repairs of the grade bands on 4 storage tanks. The repairs will be completed by Sheep Creek Staff company equipment and rented equipment. Estimated time to complete the repairs of the grade bands is Fall 2021.

**OPERATION & MANAGEMENT**

- **Emergency Disinfection Plan:** A Disinfection Plan has been prepared and will be implemented for company use. Included in the plan is disinfection procedures for emergency standard operations.

**DISTRIBUTION**

- **Cross Connection survey:** The cross connection survey is currently in progress.

Sheep Creek Water Company staff is continuing to work to complete the deficiencies and requested plans outlined in the 2021 Sanitary Survey. An additional update will be sent in June 2021. Once again I would like to thank the Division for their continued help and support. If you

need further information or have any additional question please feel free to contact me at (760) 559-7956 or [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net).

Sincerely,

Chris Cummings  
General Manager  
Sheep Creek Water Company

cc: Hector Cazares [Hector.Cazares@waterboards.ca.gov](mailto:Hector.Cazares@waterboards.ca.gov)

**Sheep Creek Water Company**  
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*Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)*

April 15, 2021

Eric J. Zuniga, P.E.  
District Engineer  
San Bernardino District  
Southern California Field Operations Branch  
464 W. 4<sup>th</sup> Street #437  
San Bernardino, CA 92401  
[Eric.Zuniga@waterboards.ca.gov](mailto:Eric.Zuniga@waterboards.ca.gov)

RE: 2021 Sanitary Survey-Sheep Creek Water Company (System No 3610109) - Progress Update

Dear Mr. Zuniga:

This letter is an update to the response letter dated March 19, 2021 regarding Sheep Creek Water Company's sanitary survey deficiencies. The crew has completed several of the deficiencies in the report by the timeline in the response letter. The deficiencies that require a plan to be prepared or a program to be implemented will take more time but will be completed in a timely matter. Below are the deficiencies that have been completed:

**STORAGE**

- **Storage Tank Inspection Program:** Currently tanks are visually inspected daily with the hatches opened and tanks overflowed 1 – 2 times per year. An updated and more in depth inspection checklist has been created. The updated Storage Tank Inspection Program checklist is attached.
- **Oil Film and Particles:** All tanks have been overflowed March 18 – April 13. Attached is the Reservoir Inspection form with the overflow.
- **Tank 3 Access Hatch:** The interior access for Tank 3 and Tank 2 has had a rubber gasket installed on the flange of the vent and the vent lid. Pictures are attached.
- **Tank 7 Overflow:** Tank 7 overflow pipe was cut to meet the air gap minimum standard of two times the pipe diameter. A new stainless steel screen was banded to the overflow pipe. Pictures are attached.
- **Sample Tap Security:** The sample taps on the tanks that did not have locks had pad locks installed. Pictures are attached.



## **DISTRIBUTION**

- **Cross Connection survey:** The cross connection survey is currently in progress.

Sheep Creek Water Company staff is continuing to work to complete the deficiencies and requested plans outlined in the 2021 Sanitary Survey. An additional update will be sent in May 2021. Once again I would like to thank the Division for their continued help and support. If you need further information or have any additional question please feel free to contact me at (760) 559-7956 or [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net).

Sincerely,

Chris Cummings  
General Manager  
Sheep Creek Water Company

cc: Hector Cazares [Hector.Cazares@waterboards.ca.gov](mailto:Hector.Cazares@waterboards.ca.gov)

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**SHEEP CREEK WATER COMPANY  
MEMORANDUM**

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**TO:** BOARD OF DIRECTORS  
**FROM:** CHRIS CUMMINGS  
**SUBJECT:** SOURCE CAPACITY PROJECT- ADDITIONAL CEQA  
**DATE:** 5-17-2021

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Board of Directors

I contacted Kaitlyn Dodson with Tom Dodson and Associates in San Bernardino regarding an additional CEQA document for the well that may be drilled on Yucca Terrace and Johnson Rd. The project will be a basic project document and will require the Biological, Cultural and AQ/GHG studies. The well will be located on the corner of Johnson Rd and Yucca Terrace Dr.

The proposed cost for Tom Dodson and Associates to complete the CEQA document with the required studies is estimated at \$24,000.

It is recommended that the Board of Directors approve to move forward with the CEQA process for the Yucca Terrace and Johnson Rd property. Total estimated cost not to exceed is \$24,000 plus filling fees and agency fees.

Thank you,



Chris Cummings

**From:** kaitlyn@tdaenv.com,  
**To:** sheepcreek@verizon.net,  
**Subject:** Re: Sheep Creek Water Company  
**Date:** Wed, May 5, 2021 4:28 pm

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Hi Chris,

If I had to bet this project would be pretty simple, but would require Bio, Cultural, and AQ/GHG analysis. Given that we just completed a project that is similar, the work by us might be a little bit less, though we now have a new San Bernardino General Plan to work with, which will mean there is a new source of information from which to draw (a good thing, generally, I have found), I would anticipate that our fee, inclusive of the technical studies listed above, would be about 20-24K.

If you'd like me to provide a more formal proposal, I can, but we are nearly complete on a project that is of a similar work-effort out in Desert Hot Springs, and our proposal was for about that same amount.

-Kaitlyn

Kaitlyn Dodson-Hamilton  
Vice President — Environmental Specialist  
Tom Dodson & Associates  
Office: (909) 882-3612 Cell: (909) 645-5478  
e: [kaitlyn@tdaenv.com](mailto:kaitlyn@tdaenv.com)

On May 5, 2021, at 2:50 PM, Chris Cummings <[sheepcreek@verizon.net](mailto:sheepcreek@verizon.net)> wrote:

Good Afternoon Kaitlyn,

Hope all is going well. I wanted to see if I can get a cost to complete CEQA for an additional well property. At this time we have not drilled our wells as required by the State but are still possibly consolidating the Phelan Pinon Hills CSD. Due to our timeline and the time it takes to complete the CEQA process, we might move forward with the CEQA incase we need to drill all the wells before the compliance date.

I have attached the parcel map of the property in which the well may be drilled. We do own 2 parcels together but will probably drill on APN: 3066-381-22-0000. APN: 3066-381-21-0000 is the additional parcel.

Thank You,

Chris Cummings  
Sheep Creek Water Company  
(760) 559-7956

<Parcel Map.pdf><County of San Bernardino - Treasurer-Tax Collector - Property Information.pdf>

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**SHEEP CREEK WATER COMPANY  
MEMORANDUM**

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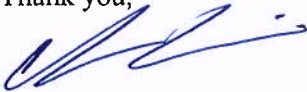
**TO:** BOARD OF DIRECTORS  
**FROM:** CHRIS CUMMINGS  
**SUBJECT:** SUMMER FIELD HELP  
**DATE:** 5/14/2021

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Over the past years, the water company has hired summer field help for an additional assistance in the field and for training and learning opportunities. There are maintenance jobs and upgrade work that is planned and additional help may be necessary. The crew is asking the Board to approve to continue the summer help.

It is recommended that the Board approve to hire summer help due to the additional work along with additional maintenance that is planned in the system.

Thank you,

A handwritten signature in blue ink, appearing to read 'Chris Cummings', with a stylized flourish at the end.

Chris Cummings

## SHEEP CREEK WATER COMPANY

May 17, 2021

Well Number	Date	Year Well Drilled/ Serviced	Total Well Depth Ft	Pump Depth Ft	Static Level Ft	Pumping Level Ft	Water above Pump Pumping Ft	Water above Pump Static Ft	Draw Down	Yield Gallons per Foot	GPM 24 Hour Average
	<b>2/1/21</b>										
2A	50hp	2011	725	505	269.38	276.31	228.69	235.62	7	48.05	333
3A	100hp	2002	500	460	270.58	279.82	180.18	189.42	9	35.61	329
4A	150hp	2004	500	440	278.3	296.78	143.22	161.7	18	16.23	300
5	40hp	2014	520	420	267.54	279.09	140.91	152.46	12	26.84	310
8	150hp	2004	480	440	310.64	324.5	115.5	129.36	14	25.25	350
11	150hp	2018	1480	1100	947	983	117	153	36	6.97	251
	<b>3/1/21</b>										
2A	50hp	2011	725	505	260.14	276.31	228.69	244.86	16	20.59	333
3A	100hp	2002	500	460	265.96	279.82	180.18	194.04	14	23.74	329
4A	150hp	2004	500	440	278.3	296.78	143.22	161.7	18	16.23	300
5	40hp	2014	520	420	269.85	279.09	140.91	150.15	9	33.55	310
8	150hp	2004	480	440	310.64	324.5	115.5	129.36	14	25.25	350
11	150hp	2018	1480	1100	947	983	117	153	36	6.97	251
	<b>4/6/21</b>										
2A	50hp	2011	725	505	262.45	276.31	228.69	242.55	14	24.03	333
3A	100hp	2002	500	460	265.96	279.82	180.18	194.04	14	23.74	329
4A	150hp	2004	500	440	278.3	289.85	150.15	161.7	12	25.97	300
5	40hp	2014	520	420	272.16	281.4	138.6	147.84	9	33.55	310
8	150hp	2004	480	440	312.95	329.12	110.88	127.05	16	21.65	350
11	150hp	2018	1480	1100	947	983	117	153	36	6.97	251
	<b>5/17/21</b>										
2A	50hp	2011	725	505	267.07	285.55	219.45	237.93	18	18.99	351
3A	100hp	2002	500	460	275.2	284.44	175.56	184.8	9	33.55	310
4A	150hp	2004	500	440	285.23	292.16	147.84	154.77	7	49.78	345
5	40hp	2014	520	420	276.78	290.64	129.36	143.22	14	21.50	298
8	150hp	2004	480	440	315.26	329.12	110.88	124.74	14	28.35	393
11	150hp	2018	1480	1100	947	983	117	153	36	6.97	251
TUNNEL											134
TOTAL PRODUCTION											2,082

MSXCEL/WEELDEPTH21

RECAP OF 2021 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2021	37.91	18.11	0.00	28.68	9.23	3,008,057	24.35%
FEB	2021	33.21	16.45	0.00	29.61	3.60	1,172,588	10.84%
MAR	2021	39.36	18.22	0.04	32.14	7.18	2,339,636	18.24%
APR	2021	51.04	17.82	0.00	44.23	6.82	2,221,334	13.35%
MAY	2021					0.00	0	#DIV/0!
JUNE	2021					0.00	0	#DIV/0!
JULY	2021					0.00	0	#DIV/0!
AUG	2021					0.00	0	#DIV/0!
SEPT	2021					0.00	0	#DIV/0!
OCT	2021					0.00	0	#DIV/0!
NOV	2021					0.00	0	#DIV/0!
DEC	2021					0.00	0	#DIV/0!
TOTALS		161.51	70.59	0.04	134.65	26.82	8,741,616	16.61%
Average						2.24	728,468	

RECAP OF 2020 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2020	33.27	16.82	0.00	27.79	5.48	1,785,932	16.47%
FEB	2020	33.77	15.60	0.00	26.06	7.71	2,513,341	22.83%
MAR	2020	33.40	16.63	0.00	26.30	7.10	2,313,890	21.26%
APR	2020	35.12	16.30	0.00	29.85	5.27	1,716,515	15.00%
MAY	2020	57.81	17.40	0.00	45.85	11.96	3,897,438	20.69%
JUNE	2020	63.22	17.37	0.00	52.83	10.38	3,383,820	16.42%
JULY	2020	72.43	18.27	0.00	57.89	14.53	4,736,631	20.07%
AUG	2020	65.96	18.27	0.00	55.61	10.36	3,375,020	15.70%
SEPT	2020	60.23	17.65	0.00	55.59	4.64	1,512,502	7.71%
OCT	2020	54.99	18.09	0.00	49.68	5.31	1,730,529	9.66%
NOV	2020	39.99	17.49	0.00	33.40	6.58	2,145,400	16.46%
DEC	2020	34.72	18.15	0.00	33.13	1.59	519,485	4.59%
TOTALS		584.91	208.04	0.00	493.99	90.92	29,630,502	15.54%
Average						7.58	2,469,209	



DAILY PRODUCTION FOR APRIL 2021 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1					197000		134	193536	390536	52210.7	1.1983	271
2					274000		134	193536	467536	62504.81	1.4346	325
3					305000		134	193536	498536	66649.2	1.5297	346
4					367000		134	193536	560536	74937.97	1.72	389
5					239000		134	193536	432536	57825.67	1.3272	300
6	208000	26000	29000	25000	271000	5900	134	193536	758436	101395.2	2.3272	527
7	84000				94000		134	193536	371536	49670.59	1.14	258
8	175000				195000		134	193536	563536	75339.04	1.7292	391
9	206000				232000		134	193536	631536	84429.95	1.9378	439
10	185000				206000		134	193536	584536	78146.52	1.7936	406
11	180000				199000		134	193536	572536	76542.25	1.7568	398
12	183000				203000		134	193536	579536	77478.07	1.7783	402
13	231000				257000		134	193536	681536	91114.44	2.0912	473
14	104000				115000		134	193536	412536	55151.87	1.2658	286
15	112000				123000		134	193536	428536	57290.91	1.3149	298
16	71000				79000		134	193536	343536	45927.27	1.0541	239
17	207000				228000		134	193536	628536	84028.88	1.9286	436
18	203000				225000		134	193536	621536	83093.05	1.9071	432
19	184000				202000		134	193536	579536	77478.07	1.7783	402
20	254000				275000		134	193536	722536	96595.72	2.217	502
21	236000				260000		134	193536	689536	92183.96	2.1158	479
22	255000				281000		134	193536	729536	97531.55	2.2385	507
23	93000				102000		134	193536	388536	51943.32	1.1922	270
24	251000				275000		134	193536	719536	96194.65	2.2078	500
25	138000				152000		134	193536	483536	64643.85	1.4837	336
26	211000				232000		134	193536	636536	85098.4	1.9532	442
27	101000				110000		134	193536	404536	54082.35	1.2413	281
28	144000				157000		134	193536	494536	66114.44	1.5174	343
29	201000				221000		134	193536	615536	82290.91	1.8887	427
30	214000				236000		134	193536	643536	86034.22	1.9746	447
Ttl's	4431000	26000	29000	25000	6312000	5900		5806080	16634980	2223928	<b>51.043</b>	

A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	Av.	mgd	mgd	cu.ft/day	afd
13.596195	0.0797791	0.0889844	0.0767106	19.367904	0.0181037	<b>130</b>	0.187293	0.536612		71739.61	1.6466

A.F.

**17.81553**

**AVERAGE GALLONS PER MINUTE**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>2021</b>													Compare 2020
Tunnel	36%	13%	13%	4%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	
Well # 2A	333	345	315	351									
Well # 3A	329	308	313	310									
Well # 4A	300	348	354	345									
Well # 5	310	310	312	298									
Well # 8	351	393	396	393									
Well # 11	251	251	251	251									
<b>TOTAL G</b>	<b>2,006</b>	<b>2,088</b>	<b>2,074</b>	<b>2,082</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	Compare 2019
<b>2020</b>													
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133	
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333	
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329	
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300	
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310	
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
<b>TOTAL G</b>	<b>1,471</b>	<b>1,849</b>	<b>1,831</b>	<b>2,007</b>	<b>1,960</b>	<b>1,961</b>	<b>2,070</b>	<b>2,060</b>	<b>1,995</b>	<b>1,940</b>	<b>1,948</b>	<b>2,006</b>	Compare 2018
<b>2019</b>													
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124	
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229	
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0	Pump Pulled 9-19
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312	
Well # 5	155	168	170	173	165	197	196	231	270	283	290	299	
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
<b>TOTAL G</b>	<b>1,166</b>	<b>1,294</b>	<b>1,312</b>	<b>1,286</b>	<b>1,297</b>	<b>1,282</b>	<b>1,278</b>	<b>1,372</b>	<b>1,287</b>	<b>1,313</b>	<b>1,344</b>	<b>1,478</b>	Compare 2017
<b>2018</b>													
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116	
Well # 2A	0	150	175	135	125	55	30	25	25	25	30	30	
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	25	
Well # 4A	198	213	251	194	168	99	60	60	60	60	60	60	
Well # 5	286	289	297	274	278	278	124	119	124	128	138	147	
Well # 8	320	325	337	317	284	205	141	161	152	161	167	179	
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251	
<b>TOTAL G</b>	<b>1,051</b>	<b>1,317</b>	<b>1,309</b>	<b>1,245</b>	<b>1,143</b>	<b>794</b>	<b>502</b>	<b>516</b>	<b>505</b>	<b>517</b>	<b>789</b>	<b>808</b>	
<b>2017</b>													
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134	
Well # 2A	214	274	0	0	0	50	50	50	107	107	0	0	
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115	
Well # 4A	370	333	333	253	253	200	200	144	115	130	154	184	
Well # 5	353	372	372	353	353	353	280	257	238	244	258	275	
Well # 8	333	361	367	358	350	342	310	278	256	266	288	308	Pump Pulled 11-17
<b>TOTAL G</b>	<b>1,747</b>	<b>1,815</b>	<b>1,564</b>	<b>1,409</b>	<b>1,404</b>	<b>1,372</b>	<b>1,163</b>	<b>1,012</b>	<b>968</b>	<b>998</b>	<b>951</b>	<b>1,016</b>	
<b>2016</b>													
Tunnel	184	177	177	176	170	168	165	162	159	157	154	150	
Well # 2A	381	500	559	534	468	213	44	38	38	45	111	167	
Well # 3A	537	646	530	635	610	225	28	31	90	114	183	286	
Well # 4A	659	729	556	478	439	193	94	52	132	157	267	333	
Well # 5	461	463	471	438	463	381	120	163	192	218	305	353	
Well # 8	458	476	438	433	444	365	248	194	217	254	297	326	
<b>TOTAL G</b>	<b>2,680</b>	<b>3,001</b>	<b>2,723</b>	<b>2,727</b>	<b>2,569</b>	<b>1,545</b>	<b>699</b>	<b>640</b>	<b>828</b>	<b>945</b>	<b>1,317</b>	<b>1,615</b>	
<b>2015</b>													
Tunnel	256	253	248	203	203	214	210	204	201	196	193	189	
Well # 2A	0	749	625	573	533	537	524	491	418	417	439	479	
Well # 3A	693	680	678	705	652	641	631	613	591	586	583	583	
Well # 4A	883	905	818	759	881	697	697	639	625	625	625	875	
Well # 5	551	551	547	537	513	497	488	471	451	452	459	460	
Well # 8	463	454	465	460	444	467	467	333	361	361	333	405	
<b>TOTAL G</b>	<b>2,846</b>	<b>3,592</b>	<b>3,381</b>	<b>3,237</b>	<b>3,226</b>	<b>3,053</b>	<b>3,017</b>	<b>2,751</b>	<b>2,647</b>	<b>2,637</b>	<b>2,643</b>	<b>2,991</b>	



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2021													
Cons'n HCF	12,493	12,897	13,998	19,265									58,654
Cons'n GPM	209	239	235	334	0	0		0	0	0	0	0	85
Cons'n A.F.	28,680	29,607	32,136	44,227	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	134,651
Ave GDPDP	89,690219	92,588359	100,49688	138,30796	0	0	0	0	0	0	0	0	
	-33%	-27%	-43%	-53%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%	
2020													
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185
Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	306
Cons'n A.F.	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	493,996
Ave GDPDP	86,922739	81,502788	82,252217	93,349131	143,3696	165,21983	181,04844	173,89903	173,83701	155,36247	104,45753	103,61528	
	-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%	
2019													
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290
Cons'n A.F.	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	468,960
Ave GDPDP	24,104736	21,206401	19,944809	31,637999	33,389581	37,601906	46,976792	47,457182	42,236023	38,132261	26,859743	24,991719	
	-15%	-40%	-37%	-41%	-40%	-35%	-40%	-39%	-39%	-36%	-16%	-18%	-30%
2018													
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605
Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	329
Cons'n A.F.	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693
Ave GDPDP	29,665816	29,856077	24,530372	35,163219	42,647638	49,354477	52,146479	51,021435	44,633485	36,236985	32,728762	26,190378	
	-38%	-35%	-24%	-33%	-34%	-33%	-42%	-30%	-40%	-29%	3%	-3%	-28%
2017													
Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231
Cons'n GPM	186	187	256	359	405	446	438	508	384	368	345	261	345
Cons'n A.F.	25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	35,785	558,381
Ave GDPDP	21,479169	19,483867	29,501514	40,090751	46,644866	49,802139	50,431864	58,542473	42,809545	42,418712	38,458238	30,105937	
	-25%	10%	3%	-26%	-21%	11%	-21%	-17%	-28%	-35%	0%	-19%	-16%
2016													
Cons'n HCF	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	295,892
Cons'n GPM	226	318	350	394	489	734	596	597	457	333	336	220	421
Cons'n A.F.	30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,804	30,081	679,274
Ave GDPDP	26,068942	33,110632	40,394865	43,942817	56,373135	81,837267	68,744759	68,866995	50,950631	38,354311	37,525385	25,307479	
	-49%	-27%	-40%	-27%	-27%	-20%	-33%	-27%	-9%	-18%	-8%	11%	-15%
2015													
Cons'n HCF	15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	33,365	25,346	18,042	17,975	295,231
Cons'n GPM	263	291	343	513	448	533	504	526	578	425	312	301	420
Cons'n A.F.	36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	76,596	58,187	41,418	41,266	677,757
Ave GDPDP	30,295134	30,344616	39,538687	57,228231	51,681617	59,499816	58,07143	60,586483	64,440519	48,952702	34,844928	34,717342	
2014													
Cons'n HCF	17,899	18,812	18,885	30,747	35,306	39,612	46,285	35,211	38,411	33,592	20,749	19,044	354,552
Cons'n GPM	300	349	316	532	592	686	776	590	665	563	359	319	504
Cons'n A.F.	41,091	43,187	43,353	70,585	81,051	90,937	106,256	80,833	88,180	77,117	47,632	43,719	813,941
2013													
Cons'n HCF	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501
Cons'n GPM	301	289	339	533	616	662	754	721	635	515	336	270	498
Cons'n A.F.	41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	36,952	805
													46,763566
2012													
Cons'n HCF	15,541	16,894	20,272	19,552	39,647	36,242	44,216	41,956	31,268	28,645	20,721	15,028	329,982
Cons'n GPM	260	313	340	339	664	628	741	703	541	480	359	252	468
Cons'n A.F.	36	39	47	45	91	83	102	96	72	66	48	34	758

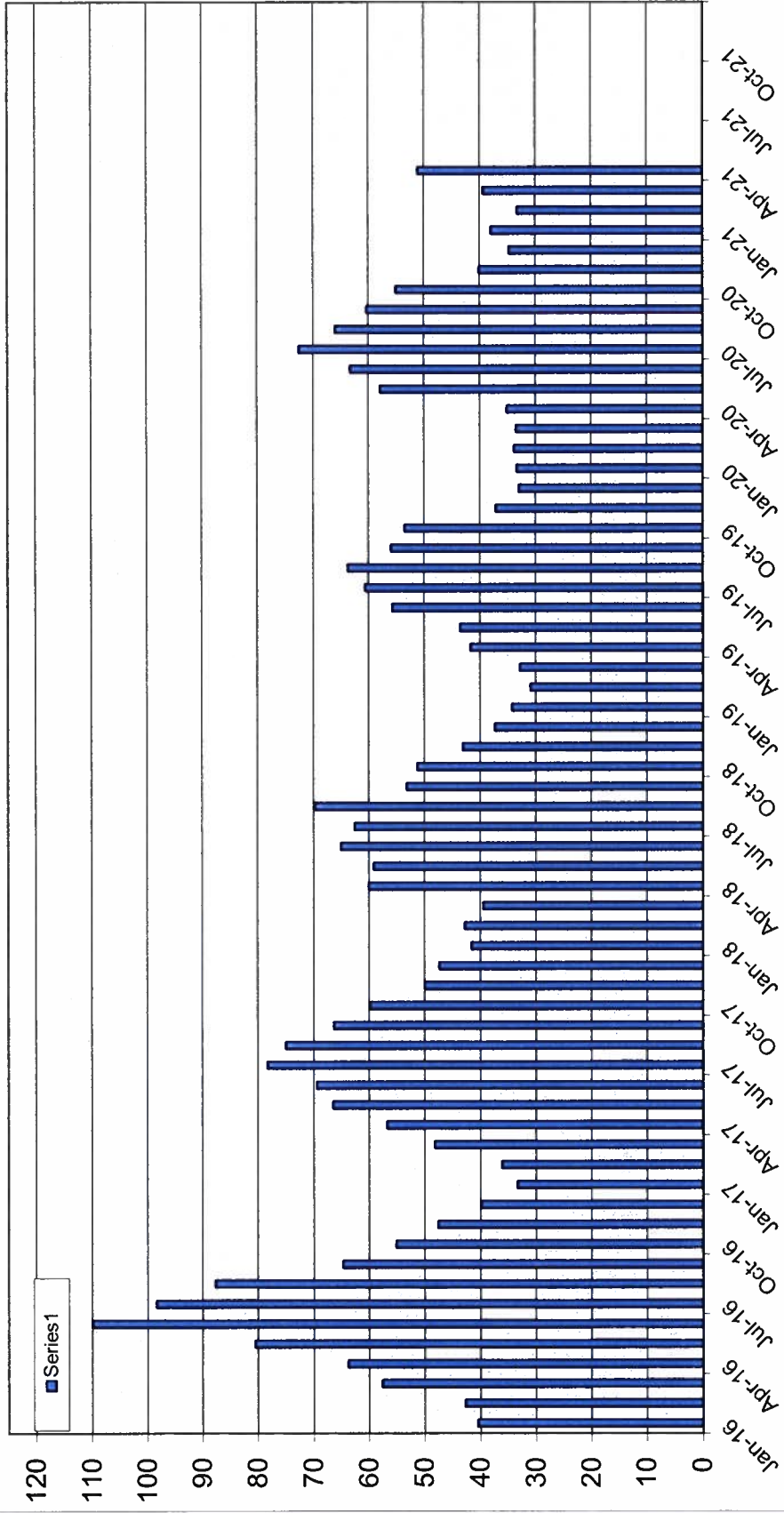
PRODUCTION 6 - YEAR RECAP

Reduction compared to 2020  
Reduction compared to 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
	14%	2%	18%	45%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
2021	32%	37%	49%	35%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Tunnel	5,901,408	5,392,120	5,337,120	5,809,000	5,871,000	5,652,000	5,954,000	5,654,976	5,754,240	5,908,944	5,702,400	5,914,800	67,810,976	9,065,639	208,07
Well # 2A	22,000	28,000	17,000	4,431,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34,71
Well # 3A	12,000	24,000	15,000	28,000	9,107,000	5,025,000	15,000	25,000	6,825,000	8,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140,05
Well # 4A	17,000	23,000	17,000	29,000	14,000	28,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,183,369	26,70
Well # 5	16,000	28,000	15,000	25,000	3,529,000	6,710,000	3,062,000	21,000	6,154,000	5,770,000	3,077,000	2,390,000	40,796,000	5,454,011	125,18
Well # 8	6,375,000	3,345,000	6,820,000	6,312,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32,03
Well # 11	11,400	12,100	4,800	5,000	482,700	1,109,600	2,906,300	705,800	274,500	11,200	11,200	10,700	5,911,300	790,281	18,14
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0,00
TOTAL G	12,354,808	10,821,660	12,825,920	16,637,900	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584,88
TOTAL CF	1,449,571	1,446,746	1,174,695	2,224,318	2,519,543	2,753,289	3,155,388	2,674,034	2,624,163	2,396,118	1,742,193	1,512,901	0	0	0
TOTAL AF	33,270	33,205	39,355	51,052	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724	0	0	0
2020															
Tunnel	5,481,792	5,087,000	5,028,224	5,313,000	5,871,000	5,652,000	5,954,000	5,654,976	5,754,240	5,908,944	5,702,400	5,914,800	67,810,976	9,065,639	208,07
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34,71
Well # 3A	0	1,245,000	4,883,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	8,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140,05
Well # 4A	31,000	23,000	21,000	44,000	14,000	28,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,183,369	26,70
Well # 5	5,116,000	4,377,000	4,400,000	347,000	3,529,000	6,710,000	3,062,000	21,000	6,154,000	5,770,000	3,077,000	2,390,000	40,796,000	5,454,011	125,18
Well # 8	34,000	80,000	23,000	95,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32,03
Well # 11	0	127,800	88,800	194,100	482,700	1,109,600	2,906,300	705,800	274,500	11,200	11,200	10,700	5,911,300	790,281	18,14
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0,00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584,88
TOTAL CF	1,449,571	1,446,746	1,174,695	2,224,318	2,519,543	2,753,289	3,155,388	2,674,034	2,624,163	2,396,118	1,742,193	1,512,901	0	0	0
TOTAL AF	33,270	33,205	39,355	51,052	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724	0	0	0
2019															
Tunnel	4,808,174	4,384,800	5,017,090	5,103,000	5,517,058	5,140,800	5,480,720	5,713,920	5,537,000	5,824,640	5,400,000	5,535,380	63,332,562	8,466,920	194,33
Well # 2A	10,000	41,000	2,784,000	3,817,000	3,943,000	5,499,000	2,883,000	2,883,000	150,000	3,281,000	1,076,000	870,000	29,362,000	4,005,615	91,94
Well # 3A	7,000	228,000	144,000	11,000	1,600	38,000	628,000	57,000	0	0	0	0	720,600	96,337	2,21
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262	1,68
Well # 5	2,828,000	2,285,000	2,278,000	3,881,000	3,637,000	6,006,000	6,506,000	6,505,000	5,055,000	6,348,000	2,102,000	3,173,000	48,943,000	6,543,182	150,18
Well # 8	3,122,000	2,612,000	6,000	12,000	78,000	310,000	58,000	2,885,000	4,922,000	1,695,000	3,445,000	1,134,000	20,257,000	2,708,155	62,16
Well # 11	250,600	207,200	322,500	683,800	888,800	2,385,700	2,281,300	2,739,700	2,481,900	456,100	44,800	0	12,881,800	1,722,166	39,53
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0,00
TOTAL G	11,131,774	10,683,590	11,486,500	13,558,600	14,170,458	18,146,500	19,733,020	20,799,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,982	23,615,637	542,02
TOTAL CF	1,488,205	1,340,715	1,428,287	1,812,647	1,884,446	2,426,003	2,638,104	2,775,350	2,433,488	2,320,511	1,614,679	1,434,136	0	0	0
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916	0	0	0
2018															
Tunnel	5,879,088	5,204,809	5,674,190	5,428,987	5,583,000	5,382,000	5,450,720	5,395,000	5,150,746	5,272,877	5,070,989	5,159,000	64,630,776	8,640,478	198,31
Well # 2A	0	0	238,000	1,682,000	17,000	184,000	2,142,000	1,152,000	998,000	126,000	5,000	0	6,546,000	875,134	20,09
Well # 3A	0	0	11,000	137,000	1,147,000	805,000	10,000	6,000	0	0	0	0	1,996,000	266,845	6,12
Well # 4A	123,000	157,000	255,000	1,468,000	2,316,000	74,000	73,000	9,000	0	0	12,000	0	4,477,000	598,529	13,74
Well # 5	3,558,000	4,031,000	3,126,000	5,518,000	6,216,000	8,424,000	5,119,000	5,116,000	5,116,000	5,592,000	4,571,000	3,535,000	61,258,000	8,169,572	187,97
Well # 8	3,971,000	4,511,000	3,331,000	5,312,000	3,960,000	6,487,000	6,279,000	5,507,000	6,059,000	5,714,000	4,346,000	3,423,000	59,106,000	7,901,872	181,36
Well # 11	0	0	0	0	0	0	0	0	0	0	0	0	24,700	3,302	0,08
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0,00
TOTAL G	13,532,088	13,903,909	12,838,190	19,555,987	19,245,000	21,196,000	20,402,000	22,713,000	17,323,736	16,706,877	14,004,989	12,141,700	203,563,476	27,214,368	624,62
TOTAL CF	1,488,205	1,340,715	1,428,287	1,812,647	1,884,446	2,426,003	2,638,104	2,775,350	2,433,488	2,320,511	1,614,679	1,434,136	0	0	0
TOTAL AF	41,522	42,863	39,393	60,006	59,052	65,038	62,602	69,693	53,157	51,264	42,973	37,256	0	0	0
2017															
Tunnel	6,270,115	5,860,915	6,590,203	6,488,984	6,578,043	6,397,805	6,355,850	5,989,882	6,108,091	5,865,005	5,600,776	5,600,776	74,930,772	10,017,483	229,92
Well # 2A	18,000	23,000	3,993,000	4,281,000	6,006,000	3,000	38,000	10,000	9,000	8,000	0	0	291,000	38,904	0,89
Well # 3A	3,727,000	5,788,000	7,405,000	6,194,000	6,006,000	4,964,000	2,484,000	2,485,000	282,000	2,081,000	0	0	45,073,000	6,025,802	138,30
Well # 4A	438,000	45,000	0	279,000	37,000	47,000	1,203,000	9,000	2,397,000	2,081,000	0	0	7,804,000	1,043,316	23,95
Well # 5	82,000	20,000	0	100,000	2,887,000	6,412,000	7,334,000	8,533,000	5,182,000	3,982,000	4,054,000	4,054,000	40,500,000	5,414,439	124,27
Well # 8	28,000	28,000	1,892,000	6,327,000	6,327,000	6,284,000	7,282,000	7,135,000	6,590,000	5,498,000	4,341,000	4,341,000	55,168,000	7,375,401	169,28
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0,00
TOTAL G	10,844,115	11,769,915	15,687,203	18,485,984	21,855,043	22,626,000	25,494,805	24,433,850	21,615,982	19,475,091	16,279,005	15,399,779	223,766,772	29,915,344	686,61
TOTAL CF	1,488,205	1,340,715	1,428,287	1,812,647	1,884,446	2,426,003	2,638,104	2,775,350	2,433,488	2,320,511	1,614,679	1,434,136	0	0	0
TOTAL AF	33,270	36,12	48,14	56,72	66,45	69,43	78,23	74,97	66,33	59,76	49,95	47,25	0	0	0
2016															
Tunnel	8,111,082	7,599,987	7,907,083	7,593,998	7,591,925	7,365,000	7,261,013	6,355,850	6,873,984	6,897,946	6,655,003	6,717,874	87,986,434	11,762,892	269,98
Well # 2A	16,000	27,000	31,000	4,281,000	4,498,000	3,965,000	124,000	0	0	3,000	6,000	1,000	21,013,000	2,809,225	64,48
Well # 3A	28,000	31,000	35,000	1,692,000	4,498,000	10,991,000	4,110,000	1,218,000	101,000	13,000	11,000	12,000	21,841,000	2,919,920	67,02
Well # 4A	48,000	35,000	30,000	43,000	29,000	2,032,000	3,036,000	220,000	220,000	17,000	18,000	18,000	7,948,000	1,062,567	24,39
Well # 5	4,831,000	6,174,000	7,366,000	7,135,000	7,324,000	6,881,000	6,024,000	6,451,000	6,668,000	5,603,000	4,457,000	3,264,000	74,390,000	9,945,187	228,26
Well # 8	22,000	20,000	21,000	26,000	32,000	5,286,000	6,395,000	7,983,000	7,231,000	5,121,000	4,332,000	2,915,000	39,364,000	5,262,567	120,79
PPHCSO	0	0													

# SHEEP CREEK WATER COMPANY

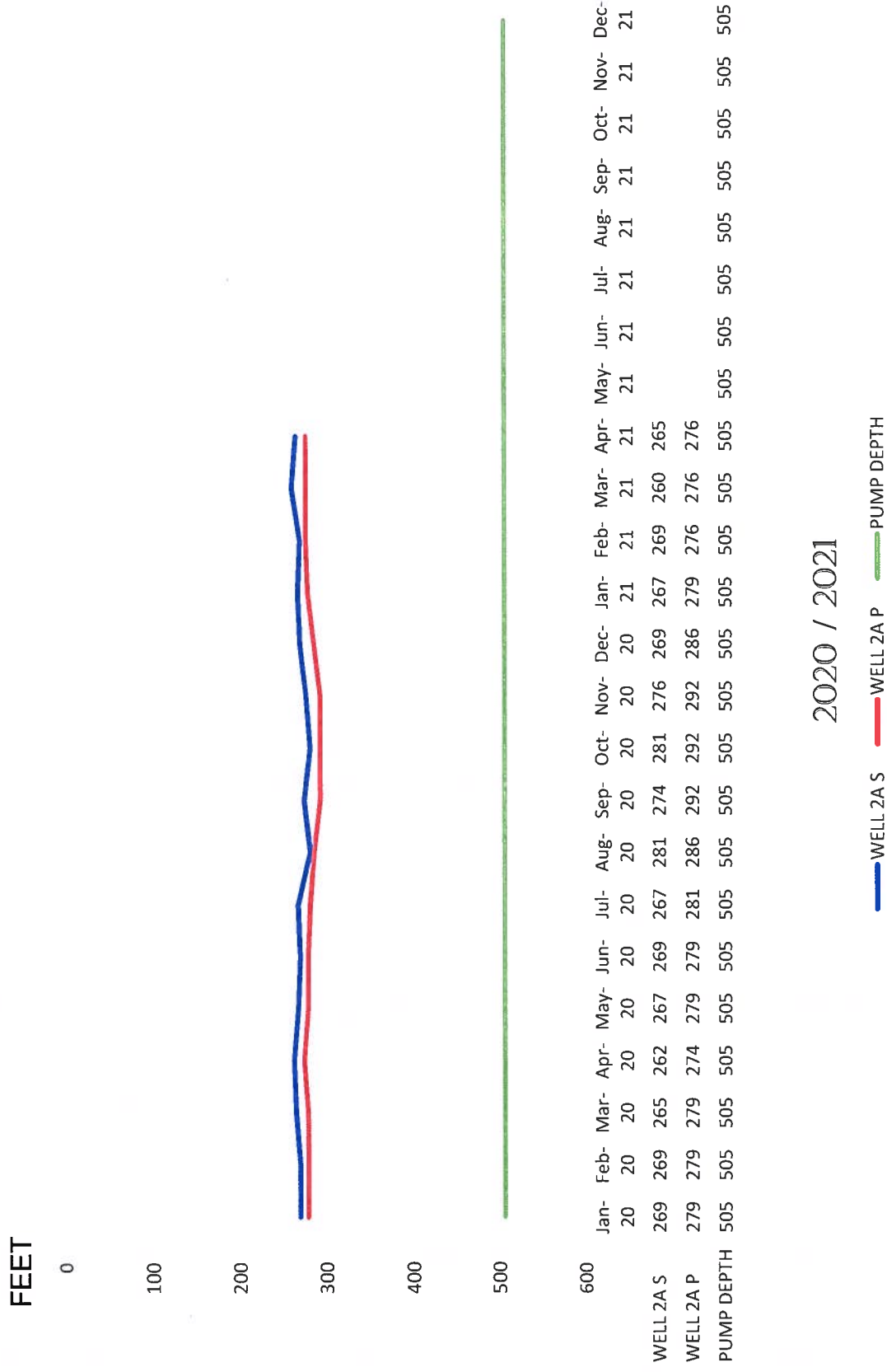
## WATER PRODUCTION ACRE FEET



2016- 2021

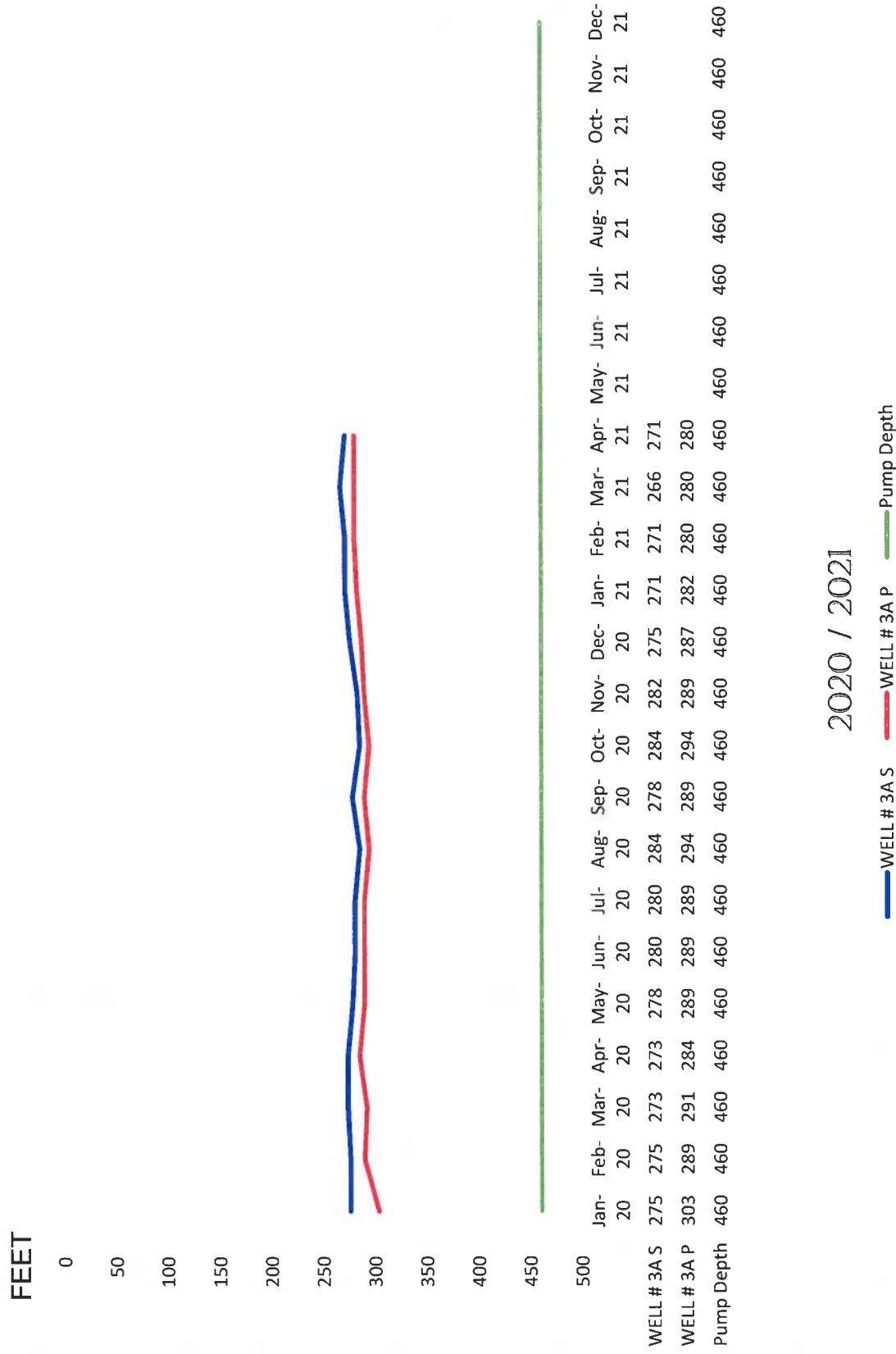
# SHEEP CREEK WATER COMPANY

## WELL #2A Monthly Water Levels / 2 years



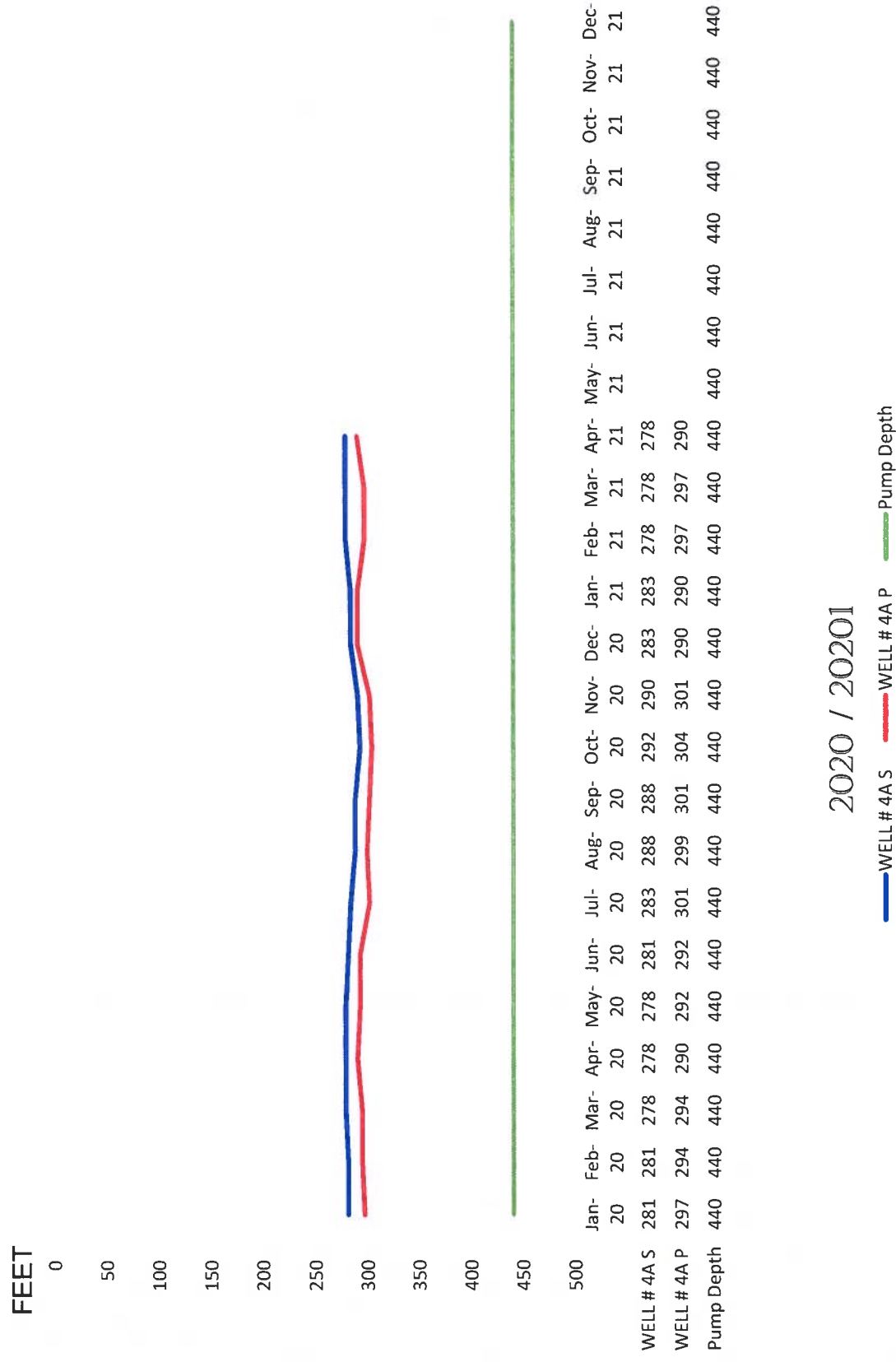
# SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

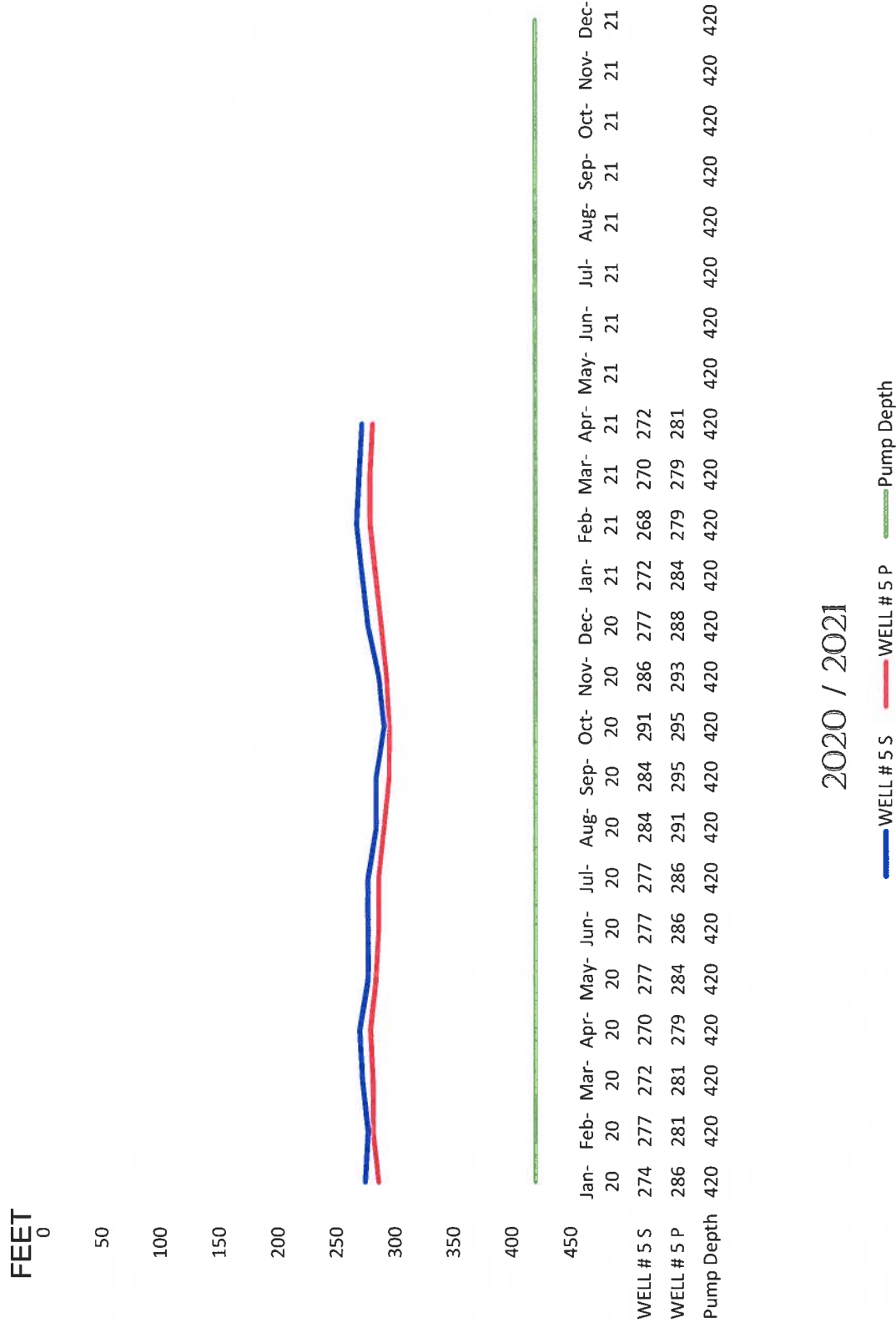
WELL #4A Monthly Water Levels / 2 years





# SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years

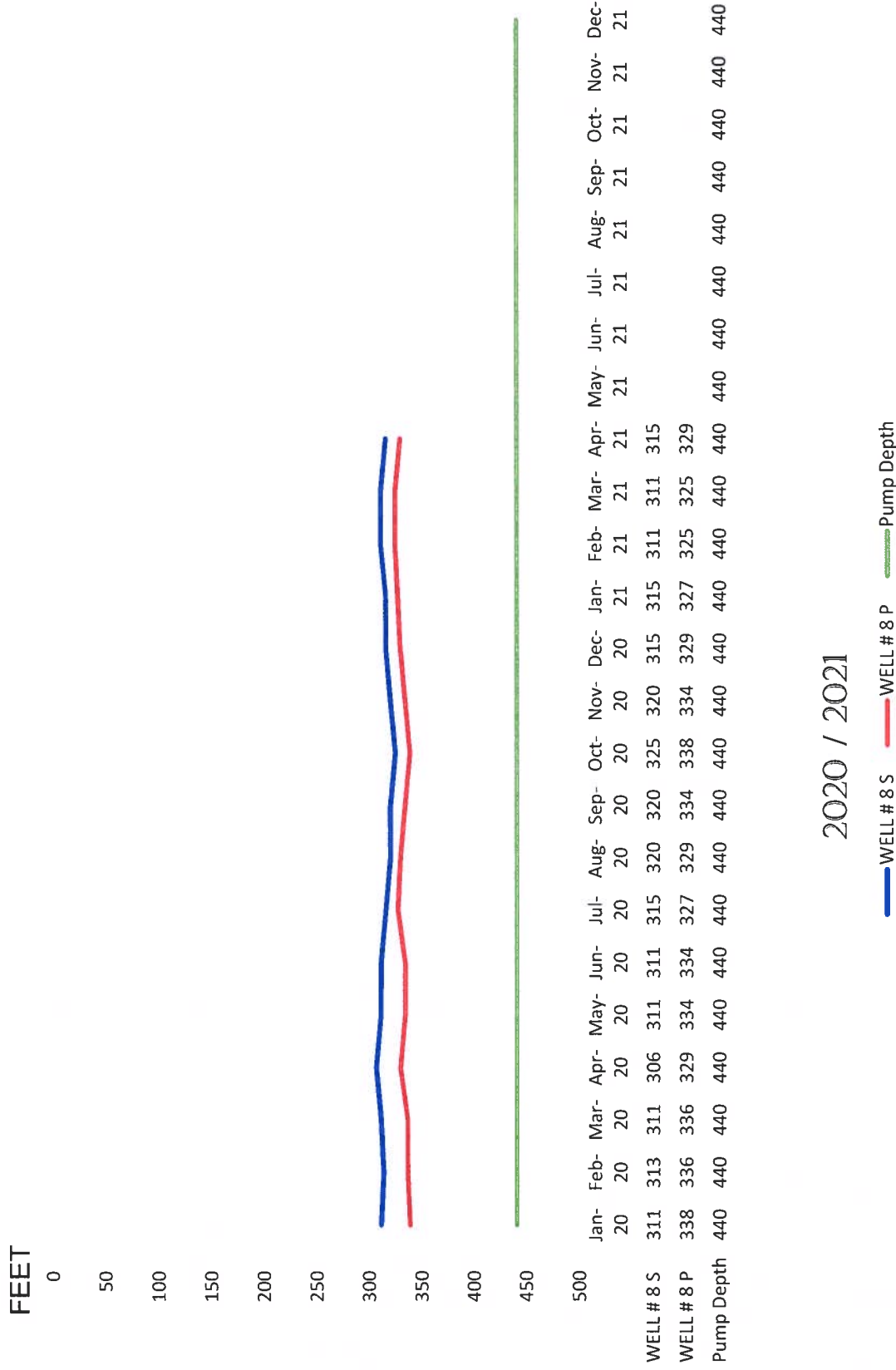


2020 / 2021

WELL # 5 S WELL # 5 P Pump Depth

# SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



2020 / 2021

WELL # 8 S    WELL # 8 P    Pump Depth



# SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET  
850

900

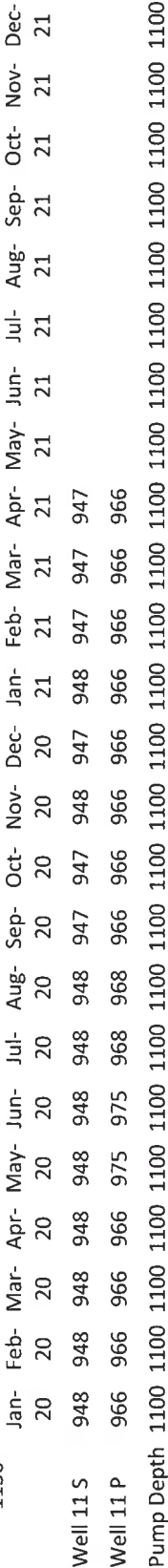
950

1000

1050

1100

1150

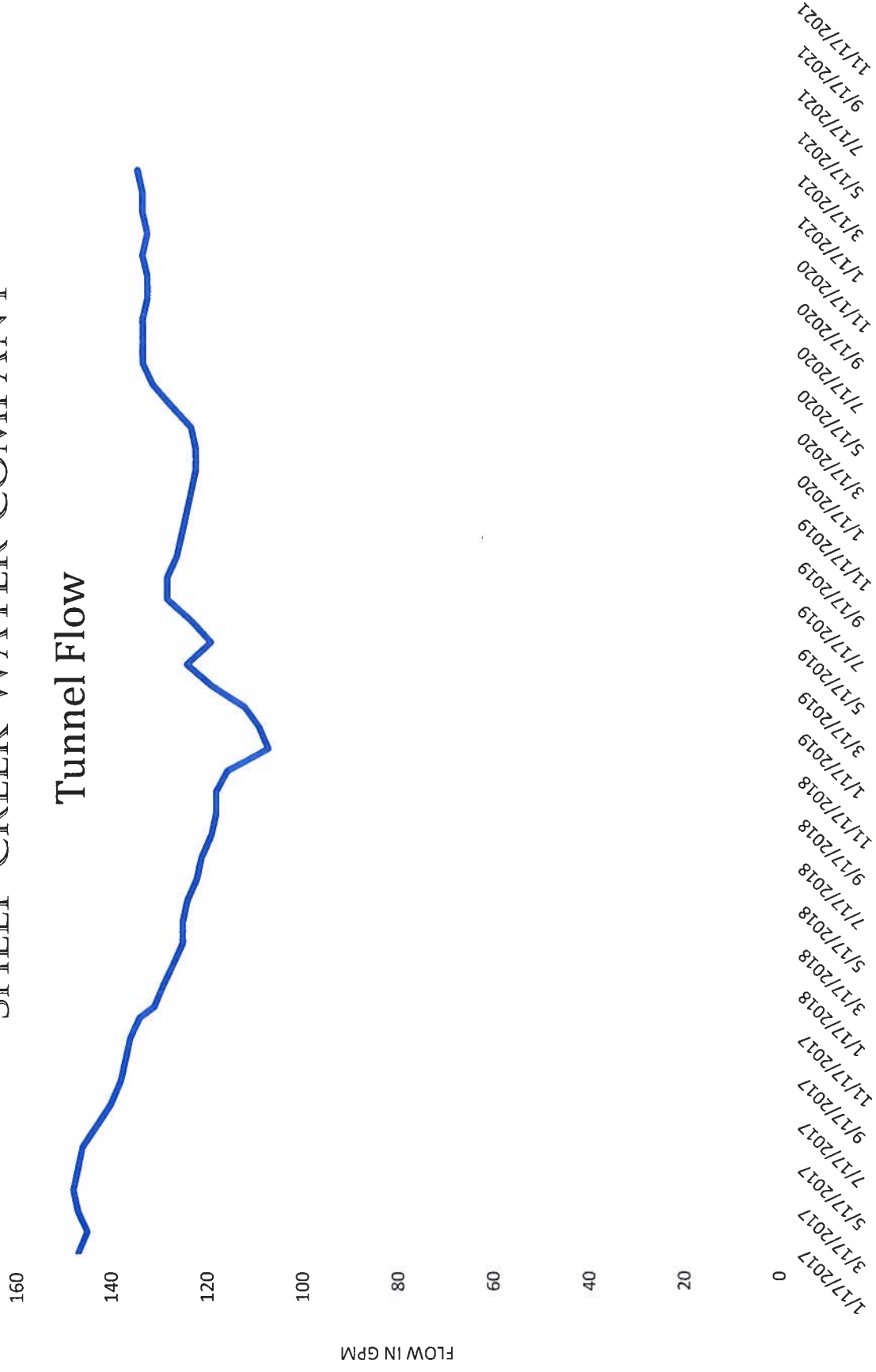


2020 / 2021

Well 11 S Well 11 P Pump Depth

# SHEEP CREEK WATER COMPANY

## Tunnel Flow



# SHEEP CREEK WATER COMPANY

## Total Gallons per Minute

