

**SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
May 19, 2026 ~ 6:00 PM
SHEEP CREEK WATER COMPANY
4200 SUNNYSLOPE RD., PHELAN CA 92371**

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

AGENDA

- 1) **Open Meeting- 6:00 PM**
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - a. *Regular Board of Directors Meeting- April 21, 2026*
 - b. Bills:
 - a. *April 21, 2026 through May 19, 2026*
 - b. *Annual Shareholder's Meeting- May 2, 2026*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.
- 4) **Old Business**

Information Items:

 - a. System Update
- 5) **New Business**

Action Items:

 - a. 3- New Meters
 - b. Property request for spaghetti line extension
- 6) **Next Scheduled Meeting**
 - a. June 16, 2026
- 7) **Closed Session**
 - a. None
- 8) **Adjournment**

SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
April 21, 2026 ~ 6:00 PM
SHEEP CREEK WATER COMPANY
4200 SUNNYSLOPE RD., PHELAN CA 92371

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

Meeting Minutes

- 1) **Open Meeting- 6:00 PM**
 - a. The Regular Board of Directors Meeting of April 21, 2026, was called to order at 6:00 PM by President Andy Zody. General Manager Joseph Tapia led the Pledge of Allegiance. Director Eric York led the Invocation.
 - b. Attendance:
 - a. Andy Zody is in attendance as presiding President.
 - b. Kellie Williams is in attendance as Secretary/Treasurer.
 - c. Eric York is in attendance as presiding Director.
 - d. Luanne Uhl is in attendance as presiding Director.
 - c. Guest Present:
 - a. Peter Barnes
 - d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, Executive Manager, were present.
 - a.
- 2) **Consent Motions**
 - a. Minutes:
 - a. *Regular Board of Directors Meeting- March 17, 2026*
 - b. Bills:
 - a. *March 17, 2026 through April 21, 2026*
 - c. Managers' Report: Included in Board Packet

Eric York moved to accept the Bills, Managers Report and Minutes as presented.
Luanne Uhl seconded the motion.

Motion passed 4 yes, 0 no

- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.

Zody requested clarification regarding the SCWC Newsletter, specifically the item listed under "Projects in Progress" referencing Corrective Order Number 05-13-18R-22A1. General Manager

Zoey confirmed that this refers to the corrective order. Zody responded that, since the work has been completed, the team should contact the appropriate party to have the item officially closed.

4) Old Business

Information Items:

- a. System Update
 - a. See Mangers Report below.

5) New Business

Action Items:

- a. 1- New Meter

Uhl moved to approve the new meter, and Williams seconded the motion. There was no discussion.

The motion passed unanimously, 4–0.

6) Next Scheduled Meeting

- a. May 2, 2026, Annual Shareholder’s Meeting
- b. May 19, 2026

7) Closed Session 6:09

- a. Employee Evaluation

8) Adjournment

6:14 pm out of closed session. Uhl moved adjourn the meeting at 6:15. York second the

Motion.

Motion Passed 4 yes, 0 no

Respectfully Submitted,

*Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Directors*

Regular Board of Directors Meeting – Managers Report

April 21, 2026

PRODUCTION

- March Production- 55.64 AF- 2026 Year to Date Production- 161.66
March Meter Service Usage- 51.175 AF,2026 Year to Date Consumption- 108.01.

Well soundings, 2026:

- Static Water Levels compared October 2025 to March 2026.
 - Well, 2A.** Static level is up 4.62FT.
 - Well, 3A.** Static level is the same.
 - Well,4A.** Static level is up 4.62FT.
 - Well, 5.** Static level is the same.
 - Well, 8.** Static level is up 9.24FT.
 - Well, 11.** Static level is the same FT.
 - Well 13.** Static level is down 4FT.
- Tunnel** the Tunnel flow is currently averaging 394 GPM.

- Total pumping capacity as of March 2026 is 3,268 GPM.
- Current usage averages 537,900 gallons per day, 374 gallons per minute.

Work Completed or in Progress- March 2026

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 3-Mainline leaks / 1- service line leaks.
- System Maintenance/Weeds.
- 5- Meter Upgrades.
- Installed 340' of 8''C900 pipe Flushed and Sample.
- Installed Fence post at Well 5 & 8.
- 3-New Meter Installed.
- Rebuilt Reg 2 CLA-Valve.
- Auto Repair.
- Equipment Repair on the Case.

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ANNUAL MEETING OF SHAREHOLDERS MINUTES

NOTICE IS HEREBY GIVEN, that the Annual Meeting of the Shareholders of Sheep Creek Water Company, a California corporation, will be held at **Pinon Mesa Middle School**, located at **9298 Sheep Creek Road, Phelan, California**, on **May 2, 2026, at 10:00 a.m.**, local time, for the following purpose:

I. Open Meeting 10:01 AM

- a. Salute & Invocation
- b. Introductions:
 - i. Board Members: Andy Zody, Kellie Williams, Luanne Uhl, David Nilsen, and Eric York.
 - ii. Past Board Members: Jim Watson and Bob Howard. A moment of silence was observed for Bob English.
 - iii. Sheep Creek Water Company Staff
 1. General Manager: Joseph Tapia
 2. Executive Manager: Therese Rodriguez
 3. Administrative Secretary: Christina Garland, Maria Peralta
 4. Field Staff: Mike Siaz, Paul Pollard, Joseph J. Tapia, David Donegan
 - iv. Proxy Committee
 1. Proxy Committee: Maria Peralta, Christina Garland, Dorthy Zody
 2. Inspector of Election: Mary Watson
- c. **Open Forum/Public Comment-** Under this item any member of the Board or the Public may address the Board on any item relating to the company not listed on this agenda. Each person requesting to speak will complete a request to speak form and bring it up to the Secretary of the Board. At the conclusion of the Annual Meeting Agenda, prior to selection of Board members, Shareholders can speak about the items on their submitted form. Please note the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.

Open Forum / Public Comment: The Board will receive public comments at the end of the meeting. Individuals may address questions related to agenda items or matters discussed during the meeting at that time.

II. Financial Update

- a. Approval of 2025 Financial Statement
 - i. Zody presented the 2025 Financial Statement, including details of the existing loan and expenses for ongoing projects. A question was raised regarding the tiers and whether Tier 3 would continue to be used to pay towards the upgrades in the Master Plan. The Board confirmed that Tier 3 will continue to be used for this purpose.

Approval of the 2025 Financial Statements: Motion to approve was made by Jim Watson and seconded by Mazie Parker. Motion passed by verbal yea vote.

III. Old Business

a. Approval of Annual Meeting Minutes of 2025

Motion to approve was made by Jim Watson and seconded by Adolph Juarez. No further discussion.

Motion passed by verbal yea vote.

b. System Update

- i. Zody provided a system update, reporting completion of a 48-meter upgrade, identification of 12 mainline leaks, installation of thousands of feet of 8-inch and 6-inch pipe, multiple valve installations, two new hydrants, elimination of three deadlines, and installation of 25 new meter services, and much more. Additional details were referenced from the meeting packet.

Zody reported that recent severe weather, including the December 2025 storm conditions with hurricane-level rainfall, that impacted the region. The system infrastructure remained operational with no line failures and continued to provide clean and safe drinking water.

Zody acknowledged field staff, office staff, and management for coordinating with the community and neighboring water districts during the storm. Assistance was provided to neighboring areas, including support requested by CSD, with crews responding and materials donated as needed. Cleanup efforts were completed, and service continuity was maintained for both district customers and surrounding residents.

IV. New Business

Action Items will be voted by shareholders.

The Board of Directors recommends the approval of the Action Item below

a. Strategies for Funding Future Wells

David Nilsen presented strategies for funding future wells. He recommended allocating meter installation fees collected in upcoming years to reimburse the general fund for costs associated with connecting Well #13. He further recommended that water users be charged appropriately for company maintenance in alignment with shareholder directives.

Nilsen proposed adjusting meter installation fees during budget planning to \$10,000 for a 1-inch meter and \$15,000 for a 2-inch meter, with annual review and adjustments for inflation. He recommended that these fees be deposited into a dedicated, interest-bearing account to build reserves for future well or tank projects.

Nilsen stated that fees from approximately 200 new meters are projected to provide sufficient funds to drill additional wells or install new water tanks, based on current cost estimates, ensuring that new customers contribute to system expansion and support of the existing system. He also noted that the dedicated account may be used for essential company upgrades, including water lines, well rehabilitation, tunnel repairs, and tank maintenance. If funds are borrowed from this account, repayment must occur within five years through the regular budgeting process, including interest.

Nilsen motioned for approval of future funding as presented. Motion to approve was made and seconded by Dolores Payne. Motion passed by unanimous verbal vote.

V. Election of SCWC Board of Directors

Action Items will be voted on by shareholders.

- a. Nominations for Board of Directors
- b. Nominees will have three minutes each to provide background, experience etc.

VI. Procedures for Voting

Motion to maintain the existing Board of Directors was made by Jim Watson and seconded by Alan Parker. Motion passed by unanimous vote.

VII. Open Forum/Public Comment

- a. Lorraine Frost inquired about the strategy to replace or upgrade existing meters to digital meters. Zody responded that the company will follow its master plan and noted the high cost of digital meter implementation. He stated that crews will continue to replace broken meters as needed; however, a full transition to digital meters is not considered feasible at this time due to reported reliability issues observed by other companies. The company will continue to research the technology and engage in discussions with other water providers while prioritizing other projects.

Mike Siaz added that manual meter reading allows crews to identify leaks and damaged meters during inspections. He also noted that other companies report approximately 80% accuracy with digital systems at this time.

- b. Dolores Payne asked about the cost of a digital meter compared to a standard meter costing approximately \$12,000, and why replacement with a digital meter is not being pursued. Williams explained that implementation would require a system-wide replacement rather than individual upgrades and noted that, while the suggestion was considered, replacement would be an all-or-nothing approach. As long as existing meters remain operational, replacement with digital meters for working meters is a tough decision. The option remains under consideration, and the Board will continue to research and evaluate future improvements to digital meters before making a commitment.

Zody added that, in addition to the cost of the meters, there are associated expenses for software and equipment required to read digital meters. He stated that this represents a significant financial investment, and the Board will continue to research this option.

- c. Bob Howard stated that the company should thank the good Lord, noting that while the company may not be the largest or have the most water, it is a strong company and that faith is part of its good fortune. Watson agreed and added that the company, through its shareholders, owns its water, noting that water in California is a valuable resource. He stated that shareholders are collective owners of both the water and the company. Nilsen added that, in addition to faith, sound decisions contribute to the company's position and confirmed that these decisions, including the master plan, have been approved by the shareholders. He stated that shareholder voices are heard in the decision-making process.

Robert Tolliver asked about the increase in data centers in the county and whether the company is prepared to meet potential high water demand. Zody stated that if a large company enters the service area, it would be the responsibility of that company to fund any necessary infrastructure upgrades, including new lines, meters, and fire flow requirements.

Tolliver asked whether there is a limit on available water supply. Nilsen stated that the company has 8,000 shares, which represents the cap. He further explained that the company's water allotment is regulated by the state, including requirements related to maximum day demand. This standard is based on historical production over a 10-year period, requiring the system to demonstrate the ability to produce that same volume of water daily over that timeframe.

Nilsen further explained that during the drought, production levels decreased, which lowered the company's maximum day demand benchmark for a short period and resulted in a corrective order. He clarified that the company did not run out of water but operated slightly below its maximum day demand. For the past six years, the company has been able to meet the maximum day demand.

In response to a follow-up question regarding share value, Nilsen stated that shares are currently listed at approximately \$1,000 each, as posted at the office; however, as private property, they may be sold at any negotiated price. He also noted that the estimated value of the water company is approximately \$30 million.

VIII. VII. Adjournment 10:45 AM

The organization meeting following the elections was called to order at 10:45 AM. Nilsen moved to retain the current roles of the Board of Directors and water company staff, including the accountant, attorney, and staff. York seconded the motion. Motion passed.

Adjournment: Nilsen moved to adjourn the meeting, and Uhl seconded the motion. The meeting was adjourned at 10:55 AM.

Respectfully Submitted,

**Kellie Williams – Secretary/Treasurer
Sheep Creek Water Company
Board of Directors**

Sheep Creek Water Company

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Regular Board of Directors Meeting – Managers Report

May 19, 2026

PRODUCTION

- April Production- 51.79 AF- 2026 Year to Date Production- 213.45
- April Meter Service Usage- 39.58 AF, 2026 Year to Date Consumption- 147.59

Well soundings, 2026:

- Static Water Levels compared January 2026 to April 2026.
 - Well, 2A.** Static level is up 4.62FT.
 - Well, 3A.** Static level is the same.
 - Well, 4A.** Static level is up 4.62FT.
 - Well, 5.** Static level is the same.
 - Well, 8.** Static level is up 9.24FT.
 - Well, 11.** Static level is the same FT.
 - Well 13.** Static level is down 4FT.
- Tunnel** the Tunnel flow is currently averaging 415 GPM.

- Total pumping capacity as of April 2026 is 3,139 GPM.
- Current usage averages 429,900 gallons per day, 299 gallons per minute.

Work Completed or in Progress- April 2026

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 1-Mainline leaks / 2- service line leaks.
- System Maintenance/Weeds.
- 4- Meter Upgrades.
- Installed 400' of pipe to Eliminate deaden line.
- Fix leak on CLA-Valve.
- Install New Regulator on Malpaso rd.
- Installed 7 New Gate Valves.

New Rates go into effect January 1, 2026.

Allotment Tier 1 – All share 600 CF. Tier 1 \$0.72per

Allotment Tier 2 – 300 CF. Tier 2 \$6.80 per hcf

Tier 3 Overage- No Allotment. Tier 3 \$12.00 per hcf

Service Charge \$83.00 plus \$2.00 for Master Plan Approved for System Upgrade.

2026		Monthly Deposits								
Month	Service Connection	Total Usage	Tier 1 Usage	Tier 2 Usage	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.48 MWA Fees	Tier 3-\$4.50 Improvement	System Upgrade	\$21.00 Assessment
JAN	1234	12,837.89	10,613.25	829.95	1,394.69	\$ 10,868.23	\$ 1,228.33	\$ 6,276.11	\$ 8,333.33	\$ 25,914.00
FEB	1237	11,920.79	10,243.23	829.03	848.53	\$ 9,315.52	\$ 1,226.96	\$ 3,818.39	\$ 8,333.33	\$ 25,977.00
MAR	1238	22,292.34	20,525.12	361.99	1,405.23	\$ 14,680.61	\$ 535.75	\$ 6,323.54	\$ 8,333.33	\$ 25,998.00
APR	1242	17,244.47	14,190.44	1,458.80	1,595.23	\$ 14,730.30	\$ 2,159.02	\$ 7,178.54	\$ 8,333.33	\$ 26,082.00
MAY			-			\$ -	\$ -	\$ -		\$ -
JUNE			-			\$ -	\$ -	\$ -		\$ -
JUL			-			\$ -	\$ -	\$ -		\$ -
AUG			-			\$ -	\$ -	\$ -		\$ -
SEP			-			\$ -	\$ -	\$ -		\$ -
OCT			-			\$ -	\$ -	\$ -		\$ -
NOV			-			\$ -	\$ -	\$ -		\$ -
DEC			-			\$ -	\$ -	\$ -		\$ -
TOTAL		64,295.49	55,572.04	3,479.77	5,243.68	49,594.65	5,150.06	23,596.56	33,333.32	103,971.00

\$ 40,011.87 \$ 23,662.44 \$ 62,924.16

- Well Account
- Capital Improvement Account
- Assessment Account
- System Upgrade Account

PRODUCTION 5 - YEAR RECAP.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2026	25%	15%	10%	-1%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%			
	1%	-6%	-28%	-37%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	GALLS	CU.FT.	A.F.
Tunnel	16,625,000	15,903,000	17,579,000	16,723,000									66,830,000	8,934,492	205.09
Well # 2A	45,000	30,000	21,000	22,000									118,000	15,775	0.36
Well # 3A	37,000	52,000	28,000	26,000									143,000	19,118	0.44
Well # 4A	1,539,000	15,000	16,000	18,000									1,588,000	212,299	4.87
Well # 5	0	0	24,000	25,000									49,000	6,551	0.15
Well # 8	36,000	18,000	13,000	18,000									83,000	11,096	0.25
Well # 11	41,400	53,700	27,700	21,500									144,300	19,291	0.44
Well #13	34,500	117,500	423,800	23,100									598,700	80,040	1.84
PPHCSD	0	0	0	0									0	0	0.00
TOTAL G	18,357,900	16,187,200	18,132,300	16,876,600	0	0	0	0	0	0	0	0	69,554,000	9,298,663	213.45
TOTAL CF	2,454,285	2,184,084	2,424,104	2,256,230	0	0	0	0	0	0	0	0	Total Reduction=		
TOTAL AF	56.338	49.677	55.646	51.792	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
2025													GALLS	CU.FT.	A.F.
Tunnel	14,409,000	13,898,000	15,857,000	18,380,000	17,863,000	17,398,000	17,984,000	17,866,000	18,860,000	18,531,000	15,486,000	15,249,000	195,201,000	26,096,390	599.05
Well # 2A	44,000	15,000	16,000	19,000	15,000	18,000	17,000	463,000	2,873,000	42,000	22,000	27,000	3,571,000	477,406	10.96
Well # 3A	45,000	23,000	34,000	20,000	382,000	1,380,000	10,000	83,000	0	558,000	18,000	12,000	2,543,000	339,973	7.80
Well # 4A	39,000	15,000	11,000	13,000	13,000	15,000	17,000	47,000	45,000	42,000	21,000	3,086,000	3,364,000	449,733	10.32
Well # 5	47,000	18,000	17,000	24,000	21,000	820,000	3,865,000	3,325,000	48,000	43,000	22,000	28,000	7,872,000	1,052,406	24.16
Well # 8	31,000	262,000	11,000	809,000	11,000	12,000	14,000	54,000	3,100	55,000	20,000	13,000	1,095,100	146,404	3.36
Well # 11	18,200	18,800	22,900	22,100	19,400	22,200	23,800	22,400	27,700	45,700	14,500	21,700	279,400	37,353	0.86
PPHCSD	0	486,500	0	0	0	0	0	175,200	242,400	108,100	14,700	20,200	1,049,100	140,254	3.22
TOTAL G	14,633,200	14,047,800	16,457,400	17,087,100	18,304,400	19,465,200	21,730,800	21,835,600	19,917,200	17,424,800	15,616,200	18,454,900	214,974,600	28,739,920	659.73
TOTAL CF	1,956,310	1,878,048	2,200,187	2,284,372	2,447,112	2,602,299	2,905,187	2,919,198	2,862,727	2,329,519	2,087,727	2,487,233	Total Reduction=		
TOTAL AF	44.908	43.111	50.506	52.438	56.174	59.737	66.689	67.011	61.124	53.475	47.924	56.636			
2024													GALLS	CU FT	A.F
Tunnel	8,817,000	8,385,000	9,891,000	10,181,000	11,005,000	11,146,000	11,752,000	12,224,000	12,154,000	12,874,000	12,845,000	13,909,000	134,563,000	17,989,706	412.96
Well # 2A	28,000	18,000	15,000	148,000	61,000	42,000	4,958,000	4,445,000	5,235,000	1,900,000	20,000	20,000	16,884,000	2,257,219	51.82
Well # 3A	30,000	18,000	19,000	188,000	54,000	33,000	28,000	3,827,000	484,000	28,000	13,000	0	4,722,000	631,283	14.49
Well # 4A	32,000	13,000	25,000	734,000	4,427,000	4,214,000	28,000	13,000	15,000	758,000	1,189,000	442,000	11,868,000	1,586,631	36.42
Well # 5	28,000	19,000	19,000	157,000	73,000	2,541,000	6,444,000	4,544,000	5,892,000	2,089,000	21,000	18,000	21,645,000	2,893,717	66.43
Well # 8	2,395,000	1,507,000	1,407,000	1,145,000	873,000	121,000	27,000	20,000	14,000	10,000	24,000	16,000	7,359,000	983,824	22.58
Well # 11	8,900	17,300	9,500	7,800	8,900	14,900	102,800	2,000	0	20,800	80,100	47,500	318,100	42,527	0.98
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,134,900	9,977,300	11,185,500	12,538,600	16,301,900	18,111,900	23,337,800	25,075,000	23,594,000	17,677,600	13,972,100	14,452,500	197,359,100	26,384,906	605.67
TOTAL CF	1,488,823	1,333,864	1,495,386	1,678,283	2,179,398	2,421,377	3,120,027	3,352,273	3,154,278	2,363,316	1,867,928	1,932,152	Total Reduction=		
TOTAL AF	34.172	30.819	34.327	38.480	50.029	55.583	71.621	76.952	72.407	54.251	42.879	44.353			
2023													GALLS	CU FT	A.F.
Tunnel	6,440,000	5,967,000	8,986,000	7,554,000	8,223,000	7,883,000	7,815,000	7,718,000	7,803,000	7,959,000	7,955,000	8,360,000	90,463,000	12,093,984	277.62
Well # 2A	72,000	18,000	25,000	190,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	2,748,000	22,000	22,000	21,009,000	2,808,690	64.47
Well # 3A	89,000	36,000	39,000	802,000	7,789,000	23,000	4,460,000	39,000	13,000	578,000	1,844,000	33,000	15,323,000	2,048,529	47.02
Well # 4A	80,000	286,000	23,000	16,000	41,000	23,000	4,484,000	36,000	2,855,000	2,677,000	158,000	23,000	10,682,000	1,428,075	32.78
Well # 5	32,000	17,000	22,000	177,000	37,000	3,889,000	1,979,000	3,186,000	417,000	550,000	1,275,000	23,000	11,604,000	1,551,337	35.61
Well # 8	4,641,000	4,761,000	4,370,000	4,883,000	27,000	141,000	2,462,000	19,000	25,000	1,135,000	2,901,000	2,901,000	25,365,000	3,391,043	77.84
Well # 11	7,200	17,200	14,000	13,800	21,000	15,800	89,900	6,300	1,400	11,500	12,900	16,800	227,400	30,401	0.70
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,361,200	11,082,200	11,479,000	13,435,600	16,162,000	16,864,800	21,178,900	19,189,300	15,795,400	14,544,500	12,201,900	11,378,600	174,673,400	23,352,059	536.05
TOTAL CF	1,518,877	1,481,578	1,534,626	1,796,203	2,180,895	2,254,852	2,831,404	2,585,414	2,111,684	1,944,452	1,631,270	1,521,203	Total Reduction=		
TOTAL AF	34.866	34.010	35.228	41.232	49.599	51.756	64.996	58.890	48.474	44.635	37.446	34.920			
2021													GALLS	CU FT.	A.F.
Tunnel	5,022,000	5,858,896	8,288,000	8,095,000	6,290,000	8,091,200	6,366,000	8,346,000	8,103,000	8,325,000	8,149,000	8,347,000	73,057,096	9,766,991	224.20
Well # 2A	83,000	18,000	16,000	13,000	30,000	5,001,000	4,812,000	8,488,000	5,814,000	5,113,000	3,284,000	521,000	30,931,000	4,135,160	94.92
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,498,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	38.95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872	9.23
Well # 5	50,000	12,000	15,000	12,000	26,000	3,204,000	8,455,000	5,822,000	5,009,000	4,439,000	2,869,000	48,400	27,759,400	3,711,150	85.19
Well # 8	6,954,000	5,772,000	8,739,000	4,287,000	4,702,000	1,873,000	117,000	81,000	21,000	15,000	24,000	1,955,000	32,340,000	4,323,529	99.25
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38.41
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	11,688,400	192,303,196	25,708,983	590.16
TOTAL CF	1,853,743	1,533,275	1,880,749	2,132,206	2,398,876	2,664,285	2,874,828	2,822,928	2,368,471	2,128,757	1,890,866	1,562,820	Total Reduction=		
TOTAL AF	37.962	35.197	43.173	48.945	55.062	61.159	65.988	64.801	54.323	48.866	38.810	35.870			

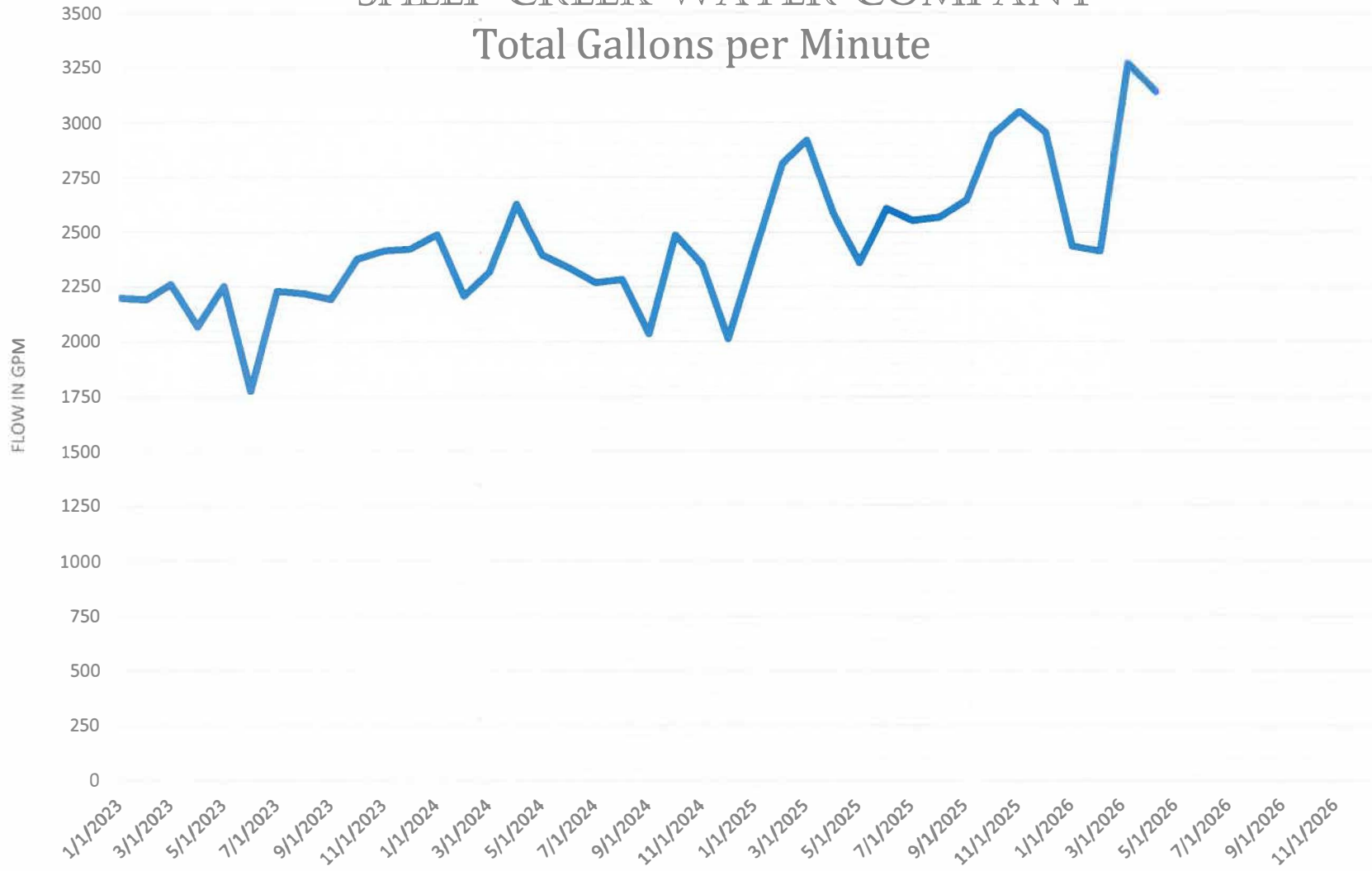
	1234	1237	1238	1268										Service Connection AVG	414.75
	4072.2	4082.1	4085.4	4184.4	0	0	0	0	0	0	0	0	0	Population AVG	1368.68
	32%	-3%	13%	34%	9%	13%	8%	-8%	8%	11%	-30%	34%			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	2024 vs 2023	
2026	-29%	-24%	10%	-44%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%		Reduction with 2013	
Cons'n HCF	12,837	11,920	22,292	17,244									64,293		
Cons'n GPM	215	221	374	299	0	0	0	0	0	0	0	0	92		
Cons'n A.F.	29,470	27,365	51,175	39,587	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	147,596		
Ave GPDPP	76.06	75.32	131.66	102.75	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
2025	-10%	-29%	-41%	-43%	-46%	-45%	-39%	-46%	-38%	-31%	-32%	-3%		Reduction with 2013	
Cons'n HCF	16,152	10,993	11,880	17,615	19,705	21,145	27,623	23,230	22,653	21,085	13,179	15,572	220,832		
Cons'n GPM	271	204	199	305	330	366	463	389	392	353	228	261	313	102146681	
Cons'n A.F.	37,080	25,236	27,273	40,438	45,236	48,542	63,414	53,329	52,004	48,404	30,255	35,748	506,961		
Ave GPDPP	96.20	69.86	70.51	107.77	118.00	130.63	165.01	138.66	139.38	125.24	80.50	90.29			
2024	-32%	-27%	-48%	-57%	-51%	-51%	-43%	-41%	-43%	-38%	-4%	-28%		Reduction with 2013	
Cons'n HCF	12,235	11,352	10,495	13,139	18,028	18,663	25,681	25,191	20,928	19,026	18,738	11,630	205,106		
Cons'n GPM	205	211	176	227	302	323	430	422	362	319	324	195	291		
Cons'n A.F.	28,088	26,061	24,093	30,163	41,387	42,844	58,955	57,831	48,044	43,678	43,017	26,699	470,859		
Ave GPDPP	69.28	72.96	73.86	79.09	116.13	120.87	140.00	157.64	112.38	104.21	94.56	72.19			
2023	-38%	-25%	-42%	-59%	-50%	-51%	-50%	-42%	-53%	-46%	-25%	-28%		Reduction with 2013	
Cons'n HCF	11,051	11,638	11,782	12,616	18,524	18,659	22,333	26,146	17,349	16,624	14,598	11,516	191,836		
Cons'n GPM	185	216	219	234	344	323	374	421	300	279	253	193	278		
Cons'n A.F.	25,370	26,717	27,048	28,962	42,525	42,835	51,270	57,727	39,828	38,163	33,512	26,437	440,396		
2022	-32%	-17%	-23%	-43%	-44%	-38%	-51%	-41%	-42%	-46%	-19%	-27%		Reduction with 2013	
Cons'n HCF	12,268	12,858	15,510	17,551	20,711	23,764	22,170	26,681	21,299	16,717	15,793	11,744	216,966		
Cons'n GPM	206	239	260	304	347	411	371	429	369	280	273	197	307		
Cons'n A.F.	28,164	29,518	35,606	40,292	47,546	54,555	50,895	58,726	48,896	38,377	36,256	26,961	496,790		
2021	-30%	-17%	-31%	-37%	-43%	-29%	-39%	-42%	-31%	-43%	-12%	-11%		Reduction with 2013	
Cons'n HCF	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603		
Cons'n GPM	209	239	235	334	353	468	469	420	441	295	296	239	332		
Cons'n A.F.	28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	58,448	40,414	39,205	32,744	636,279		
2020	-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%		Reduction with 2013	
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185		
Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	306		
Cons'n A.F.	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	493,996		
2019	-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%		Reduction with 2013	
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279		
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290		
Cons'n A.F.	28,652	25,207	23,707	37,606	39,688	44,695	55,838	66,409	50,203	45,325	31,926	29,706	468,960		
2018															
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605		
Cons'n GPM	257	268	213	315	370	428	462	443	387	314	284	220	329		
Cons'n A.F.	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693		
2017															
Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231		
Cons'n GPM	186	187	256	359	405	446	438	508	384	368	345	261	345		
Cons'n A.F.	25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	35,785	558,381		
2013															
Cons'n HCF	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501		
Cons'n GPM	301	289	339	533	616	662	754	721	635	515	336	270	498		
Cons'n A.F.	41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	36,952	805		
													57,494,198		

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2026												
Tunnel	372	394	394	415								
Well # 2A	441	455	500	458								
Well # 3A	363	346	583	433								
Well # 4A	379	278	533	375								
Well # 5	0	0	286	521								
Well # 8	333	333	361	375								
Well # 11	354	409	420	369								
Well # 13	192	196	191	193								
TOTAL G	2,434	2,411	3,268	3,139	0	0	0	0	0	0	0	0
2025												
Tunnel	323	340	355	379	400	403	403	396	366	370	358	342
Well # 2A	333	357	381	396	417	375	472	438	449	437	458	450
Well # 3A	395	548	333	333	231	230	208			320	381	286
Well # 4A	325	357	367	310	381	357	315	301	395	350	350	380
Well # 5	373	444	405	444	292	463	440	444	426	422	458	433
Well # 8	287	373	306	350	306	400	333	346	272	417	333	433
Well # 11	379	392	382	372	351	378	381	377	412	385	465	292
Well # 13			388					265	304	240	245	337
TOTAL G	2,415	2,811	2,917	2,584	2,358	2,606	2,552	2,567	2,644	2,941	3,048	2,953
2024												
Tunnel	193	201	217	235	247	258	263	274	281	288	293	312
Well # 2A	394	375	357	366	377	389	368	382	379	376	370	370
Well # 3A	455	231	352	497	333	344	311	347	359	311	310	0
Well # 4A	381	361	347	411	356	357	333	310	312	337	344	351
Well # 5	424	396	396	409	435	401	421	416	411	413	389	375
Well # 8	390	391	397	438	395	336	321	303	292	333	308	333
Well # 11	251	251	251	251	251	251	251	251	0	429	336	270
TOTAL G	2,488	2,206	2,317	2,627	2,394	2,336	2,268	2,283	2,034	2,487	2,350	2,011
2023												
Tunnel	144	148	156	175	184	182	175	173	176	178	184	187
Well # 2A	364	300	347	323	367	369	344	369	372	375	333	367
Well # 3A	449	545	542	319	374	240	357	310	361	421	504	500
Well # 4A	370	333	319	333	360	426	359	353	365	368	366	348
Well # 5	296	283	306	314	308	298	330	390	314	403	391	383
Well # 8	325	330	340	352	409		412	372	352	379	384	385
Well # 11	251	251	251	251	251	261	251	251	251	251	251	251
TOTAL G	2,199	2,190	2,261	2,067	2,253	1,776	2,228	2,218	2,191	2,375	2,413	2,421
2022												
Tunnel	140	140	140	141	141	141	143	142	142	142	142	142
Well # 2A	309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	398	383	364	325	299
Well # 4A	227	227	306	250	256	236	222	0	0	0	403	338
Well # 5	278	286	278	250	310	287	287	280	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	318
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,665	2,137	2,048
2021												
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	315	317	288	295	306	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	298	299	300	297	289	276	271	282	283
Well # 8	351	393	396	393	378	352	333	273	292	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855
2020												
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006

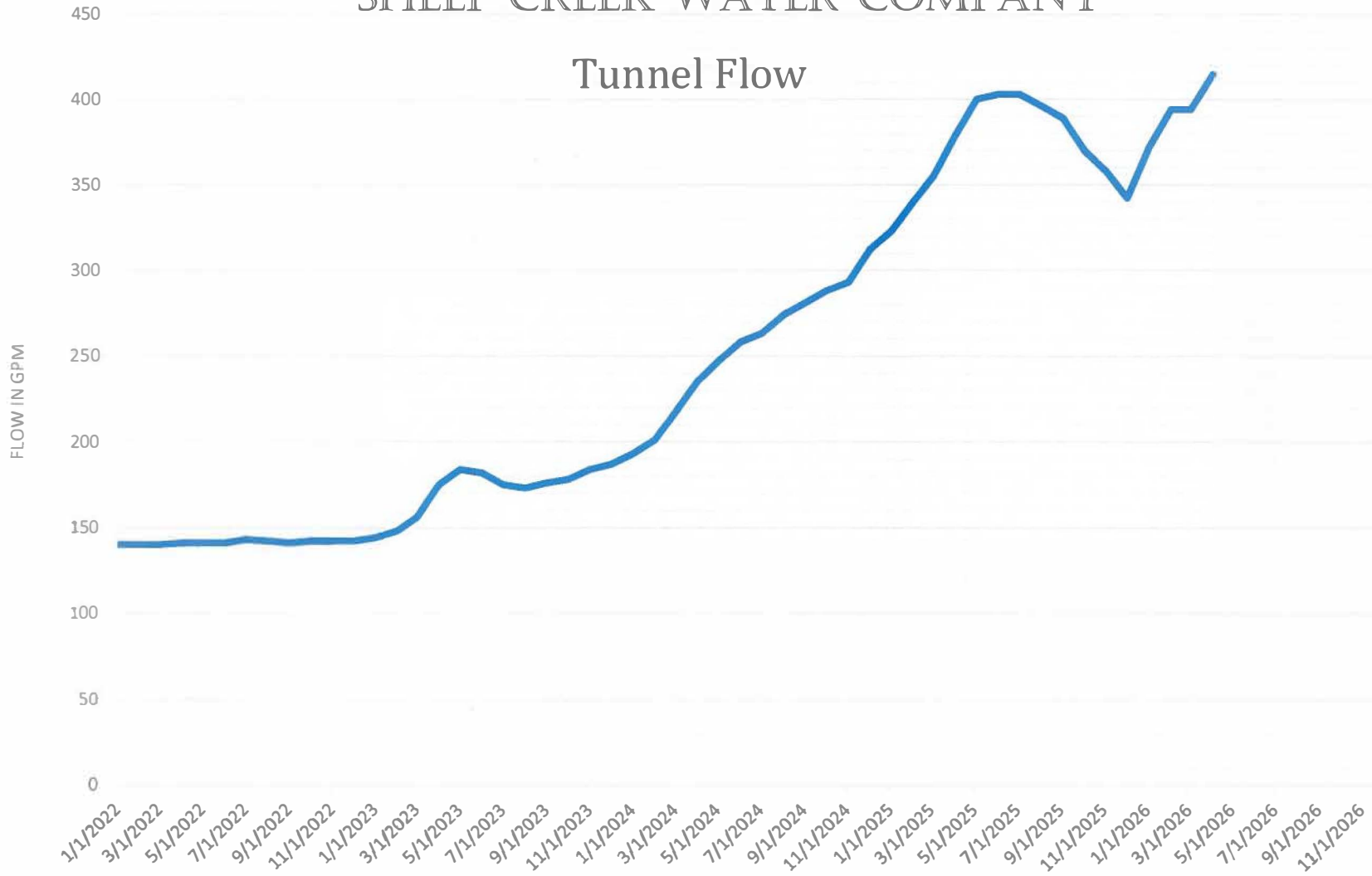
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

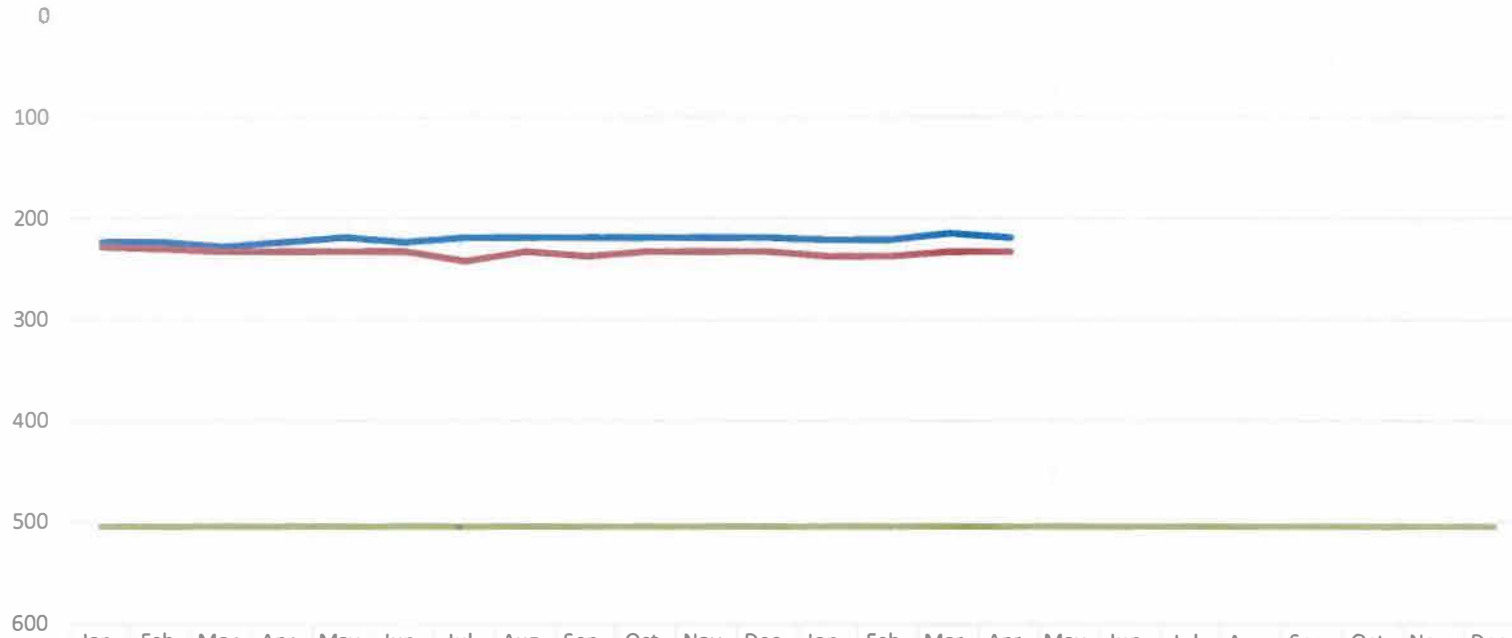
Tunnel Flow



SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years

FEET



	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
WELL 2A S	223	223	228	223	219	223	219	219	219	219	219	219	221	221	214	219									
WELL 2A P	228	230	232	232	232	232	242	232	237	232	232	232	237	237	232	232									
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

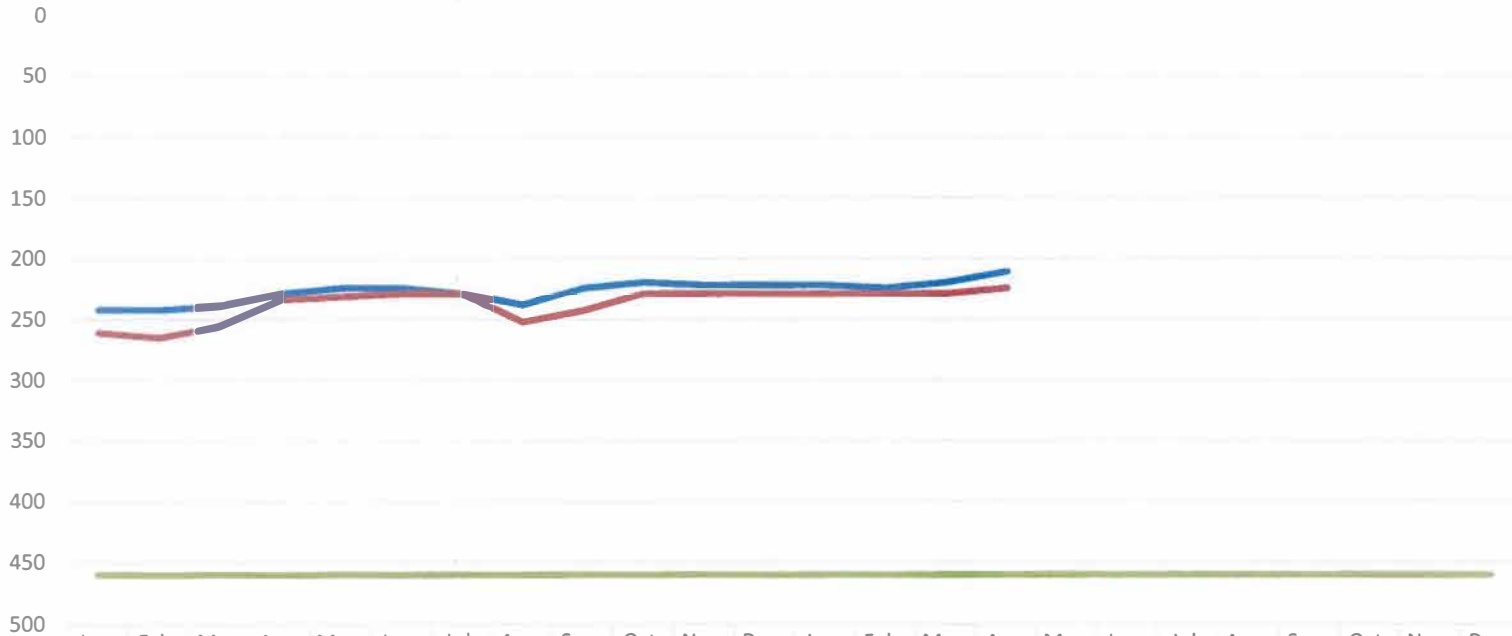
2025 / 2026

— WELL 2A S — WELL 2A P — PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years

FEET



	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
WELL # 3A S	242	242	239	229	224	224	229	238	224	220	222	222	222	224	220	211									
WELL # 3A P	261	265	256	234	231	229	229	252	243	229	229	229	229	229	229	224									
Pump Depth	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460

2024 / 2025

— WELL # 3A S
 — WELL # 3A P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

FEET

0
50
100
150
200
250
300
350
400
450
500

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
WELL # 4A S	252	247	243	243	241	241	238	238	238	238	238	238	238	238	234	227									
WELL # 4A P	261	261	257	254	266	252	257	252	252	247	252	252	252	252	243	238									
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	460	460	460	460	460	460	460	460	460	460	460	460	460	460

2025 / 2026

— WELL # 4A S
 — WELL # 4A P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years

FEET



	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
WELL # 5 S	231	231	231	226	221	226	226	231	226	226	221	221	221	221	226	212									
WELL # 5 P	240	240	238	235	226	235	235	235	240	235	235	235	235	235	235	224									
Pump Depth	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420

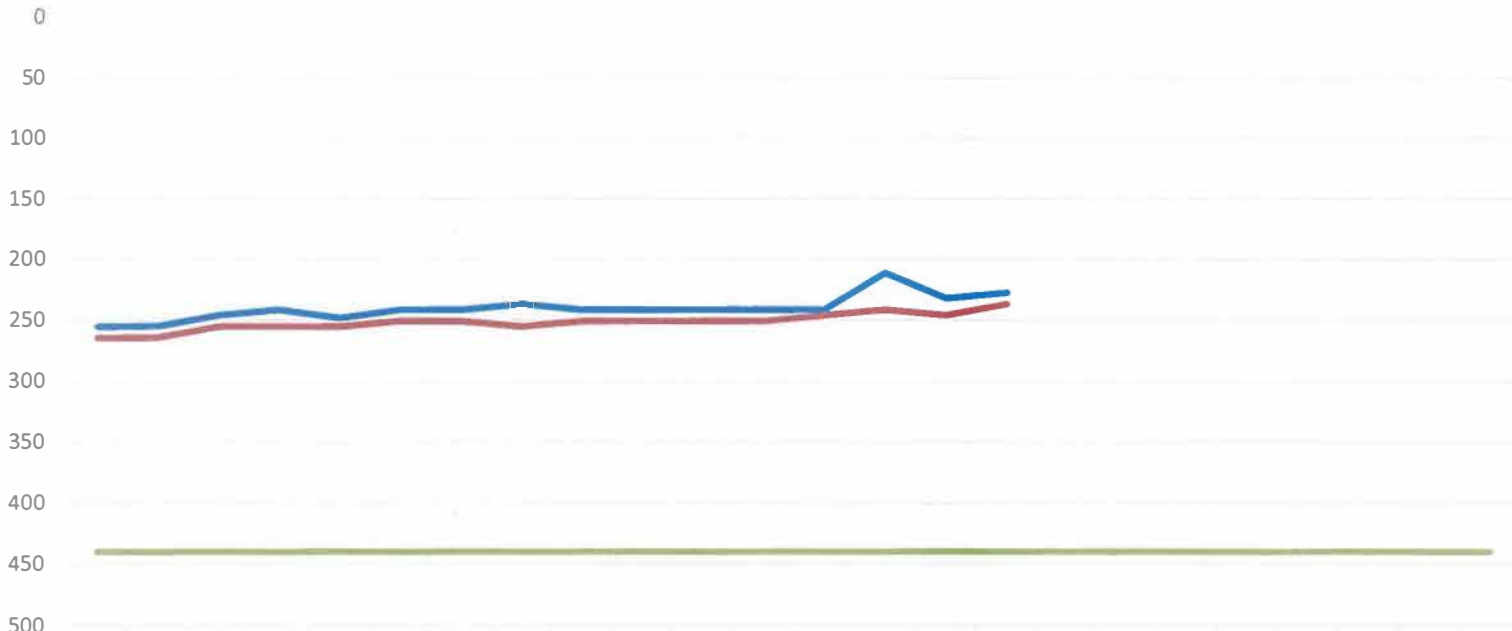
2025 / 2026

— WELL # 5 S — WELL # 5 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years

FEET



	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
WELL # 8 S	255	255	246	241	248	241	241	237	241	241	241	241	241	211	232	227								
WELL # 8 P	264	264	255	255	255	251	251	255	251	251	251	251	246	241	246	237								
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440

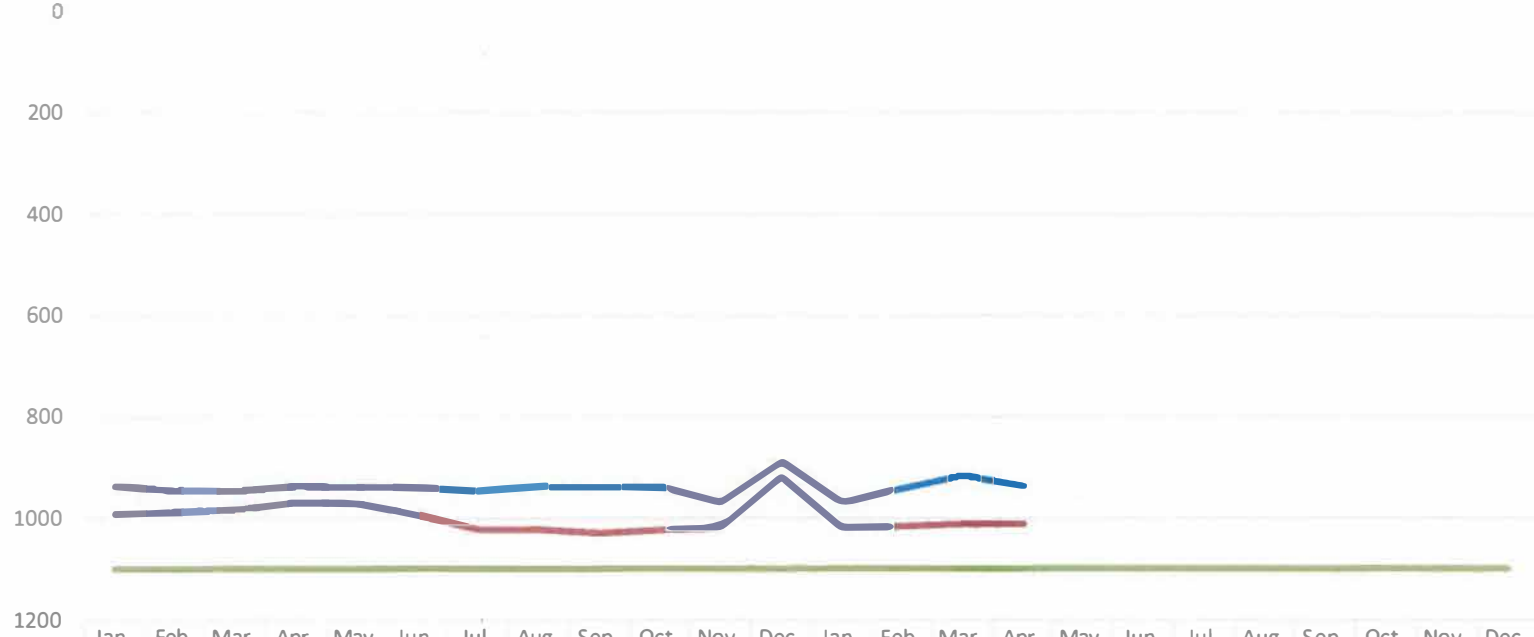
2024 / 2025

— WELL # 8 S
 — WELL # 8 P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET



	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Well 11 S	938	947	948	938	940	940	948	938	940	939	970	890	970	943	918	938								
Well 11 P	993	989	984	970	972	995	1023	1023	1030	1024	1020	920	1020	1017	1012	1012								
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

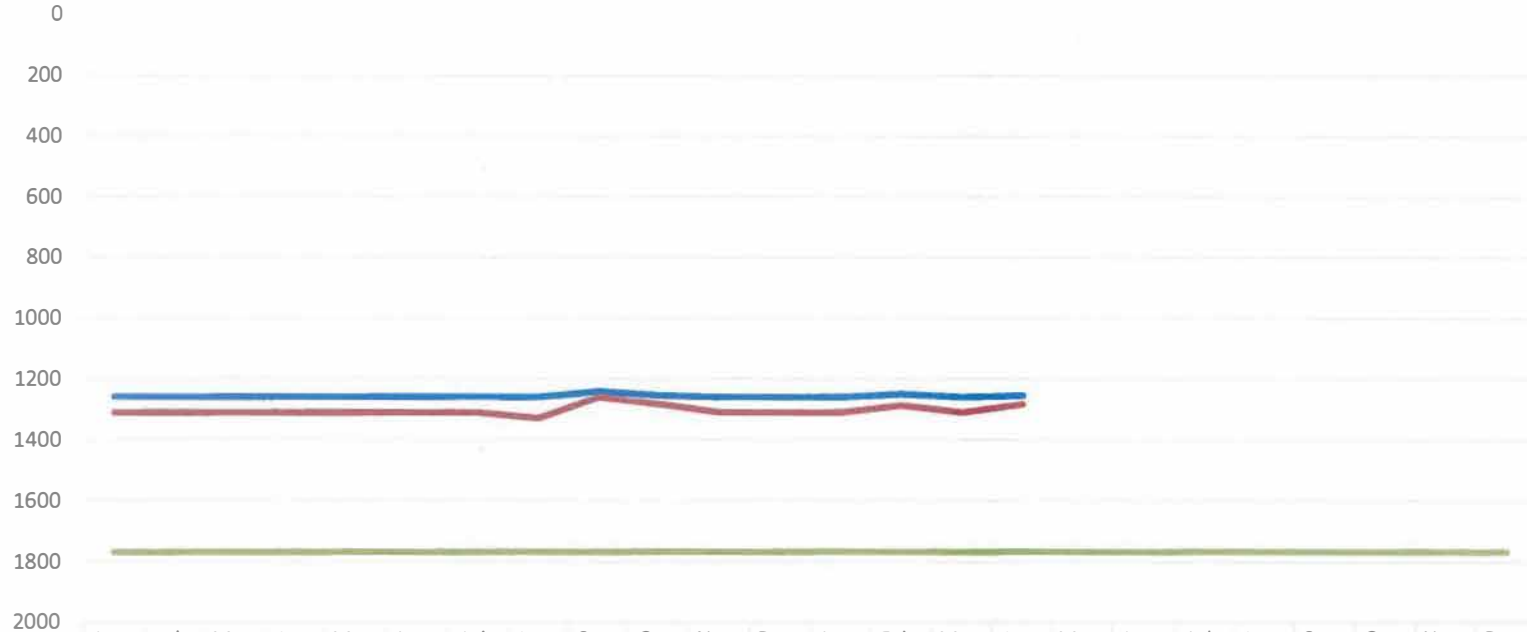
2025 / 2026

— Well 11 S
 — Well 11 P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #13 Monthly Water Levels / 2 years

FEET



	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
Well 13 S	1258	1258	1258	1258	1258	1258	1258	1259	1240	1254	1259	1259	1259	1250	1259	1254									
Well 13 P	1309	1309	1309	1309	1309	1309	1309	1328	1259	1282	1310	1310	1310	1287	1310	1282									
Pump Depth	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767

2025 / 2026

— Well 13 S
 — Well 13 P
 — Pump Depth