

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
May 19, 2022 ~ 6:00 PM
SHEEP CREEK WATER COMPANY – via Zoom
4200 Sunnyslope Rd., Phelan, CA 92371***

The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

Remote Participation Information:

Zoom:

<https://us02web.zoom.us/j/3906593621?pwd=MFIGQUtSRXNIVetXdHE4MXNKUWR0dz09>

Meeting ID: 390 659 3621

Passcode: 5tDqwX

One tap mobile

+16699006833,,3906593621#,,,,*438071# US (San Jose)

Dial-In

(669) 900-6833

Meeting ID: 390 659 3621

Passcode: 438071

AGENDA

- 1) **Open Meeting- 6:00 PM**
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - i. *Regular Board of Directors Meeting- May 5, 2022*
 - b. Bills:
 - i. *April 21, 2022 through May 19, 2022*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- 4) **Old Business**
 - a. System Update

- b. Asbestos pipe removal

5) **New Business**

- a. New Board Member Positions

6) **Next Scheduled Meeting**

- a. June 7, 2022 Via Zoom

7) **Closed Session**

- a. General Manager's Position

8) **Adjournment**

SHEEP CREEK WATER COMPANY
Regular Board of Directors Meeting
May 5, 2022 ~ 6:00pm
Sheep Creek Water Company ~ Board Room via Zoom
4200 Sunnyslope Road, Phelan, CA 92371

The Regular Board of Directors Meeting of May 5, 2022, was called to order at 6:11pm by Andy Zody. David Nilsen led in the Pledge of Allegiance and the Invocation. Mr. Zody reminded all present that the meeting was being recorded for accurate minutes.

Directors Present: President Andy Zody, Secretary/Treasurer Kellie Williams, Director Luanne Uhl and Director David Nilsen were all present at tonight's meeting.

Staff Present: Staff present was General Manager Joseph Tapia, and Manager's Assistant, Therese Rodriguez.

Consent Motions

Minutes: Regular Board of Directors Meeting ~ April 21, 2022

Bills: April 21, 2022 through May 5, 2022

Manager's Report: May 5, 2022

Luanne Uhl move to approve the Minutes of April 21, 2022 and the Manager's Report as presented. The Bills for April 21, 2022 through May 5, 2022 will be presented at the next meeting. Kellie Williams seconded the motion. Motion carried.

Open Forum/Public Comment: *Under this item, any member of the Board or Public may address the Board on any item relating to the company, not listed on this Agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the Agenda. The Board President will call on each participant and at that time, you will have three (3) minutes to speak.*

David requested to have the CEQA process started on the Johnson Rd property, on the next meeting agenda.

David requested to have the Manager to get the Completion papers for the CEQA process that has already been completed on the other three lots.

David requested that the Manager call Layne Christensen to see if their bids are still valid.

Kellie asked to find out how much money Layne Christensen will need up front, so we can move faster on the drilling.

Kellie requested to have an open invitation put on the website to anyone that wants to come to the meetings.

Joe Tapia asked about sending well level reports and monthly water production to the CSD. Is it alright to do that?

Old Business:

- a.) System Update*
- b.) 2022 Annual Shareholders Meeting*
 - i.) New Board Member*
 - ii.) Directors Annual Meeting Ballot*

David Nilsen moved to accept the Ballot for Directors as presented. Luanne Uhl seconded the motion. Motion carried.

New Business:

- a.) *Old Tunnel Cage & Bucket* – Andy Zody moved to approve that David Nilsen can have the Old Tunnel and Bucket. Kellie Williams seconded the motion. Motion carried.
- b.) *Account 889* – No action taken
- c.) *Well Rehab Quotes for Well 4A and Well 8* – David Nilsen moved to accept the Well Quotes as presented. Kellie Williams seconded the motion. Motion carried.
- d.) *Well 4 Pump down Size* – David Nilsen moved to accept Well 4's down size. Kellie Williams seconded the motion. Motion carried.
- e.) *Dump Truck* – The Board agreed to put the company dump truck up for sale for three weeks, and if it has not sold it will be put up for auction or scrap.
- f.) *Asbestos Pipe Removal* – Get quotes for removal. Add this item to the next Regular Board of Directors meeting, Old Business.

Next Scheduled Meetings

- a.) *May 14, 2022 Annual Shareholder Meeting at Pinon Mesa Middle School*
- b.) *May 19, 2022 Regular Board of Directors Meeting - via Zoom*
- c.) *June 7, 2022 Regular Board of Directors Meeting – via Zoom*

Closed Session:

- a.) *Employee Evaluation*

Adjournment: David Nilsen moved to adjourn the meeting and go into Closed Session. Kellie Williams seconded the motion. Motion carried. The Regular Board of Directors Meeting of May 5, 2022 was adjourned at 6:34pm.

Respectfully Submitted,

**Kellie Williams ~ Secretary/Treasurer
Sheep Creek Water Company
Board of Directors**

Sheep Creek Water Company

4200 Sunnyslope Rd.

P.O. Box 291820

Phelan, CA 92329-1820

Office (760) 868-3755/Fax (760) 868-2174

Email sheepcreek@verizon.net / www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

May 19, 2022

PRODUCTION

- April Production- 48.938 AF; 2022 Year to Date Production- 165.252
- April Usage- 40.30 AF; 2022 Year to Date Consumption- 133.588

Well soundings, 2022:

- Static Water Levels compared April 2021 to April 2022:
 - Well 2A** static level is down 6.93 feet – Water Level 271.69’
 - Well 3A** static level is down 4.62 feet – Water Level 275.2’
 - Well 4A** static level is down 9.24 feet - Water Level 287.54’
 - Well 5** static level is down 6.93 feet – Water Level 279.09’
 - Well 8** static level is down 4.62 feet – Water Level 319.88’
 - Well 11** static level had no change – Water Level 947’
- Tunnel** the Tunnel flow is currently averaging 141 gpm up 7 gpm from last year
- Well 8 running an average of 7 hours a day.
- Well 3A running an average of 7.5 hours a day.
- Well 11 running as needed.
- Total pumping capacity as of April 30, 2022 is 1915 gpm.
- Current usage is averaging 437,000 gallons per day.
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$6.32 per hcf**

Work Completed or in Progress- April 2022

- Work orders as office requests
- Well soundings- weekly
- 7 meter upgrades
- 0 Mainline leaks / 0- service line leaks
- Material ordered for one well.
- PRV Station 18 & 35 vaults to be replaced- vaults ordered
- PPHCSD Consolidation-
 - Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Work plan has been executed, engineering design moving forward.
 - Updated water rights analysis and legal opinion sent to SWRCB DFA for review and comment.
 - Engineering for consolidation grant funding- In Progress
 - PPHCSD & SCWC system model integration completed, 7 inter connections recommended to increase pressures and fire flows
 - Consolidation agreements in legal review

SHEEPCREEK WATER COMPANY

MONTH OF : APRIL 2022

Desert Community Bank

	BEGINNING BALANCE :	DEPOSITS:	WITH DRAWS:	ENDING BALANCE :
CASH IN BANK :				
OPERATING & HOLDING-DCB	\$ 79,400.59	100,244.29	114,353.45	65,291.43
RESTRICTED ACCOUNTS :				
SAVINGS ACCOUNT	\$ 48,513.19	1,085.40	0.00	49,598.59
CAPITOL IMPROVEMENT	\$ 238,007.97	4,477.17	0.00	242,485.14
ASSESSMENT-	\$ 107,540.66	8,956.84	9,014.80	107,482.70
SYSTEM UPGRADE	\$ 58,320.69	3,752.52	0.00	62,073.21
WELL- Maintenance MWA Fees	\$ 253,274.48	7,635.04	0.00	260,909.52
RESTRICTED TOTALS	\$ 705,656.99	25,906.97	9,014.80	722,549.16
GRAND TOTALS	\$ 785,057.58	126,151.26	123,368.25	787,840.59

CASH RECEIPTS TO OPERATING ACCOUNT :

WATER SALES :

ASSESSMENTS	\$ 0.00
WATER SERVICE	\$ 80,479.46
CAPITOL IMPROVEMENT ACCT	\$ 5,648.66
WELL ACCOUNT	\$ 9,637.03
ASSESSMENT ACCOUNT	\$ 3,765.77
SYSTEM UPGRADE ACCOUNT	\$ 3,750.00
CONSTRUCTION METERS	\$ 0.00
STOCK TRANSFERS	\$ 98.00
RECONNECT FEES	\$ 0.00
LOST CERTIFICATE FEES	\$ 30.00
RETURN CHECKS	\$ 0.00
PENALTY	\$ 0.00
OTHER	\$ 2,840.13

TOTAL RECEIPTS: \$ 106,249.05

METER INSTALLATIONS	0	\$ 0.00	\$0.00
		Capital Improvement	Operating

* BELOW INDICATES ACTIVITY BETWEEN RESTRICTED & OPERATING ACCOUNTS

TRANSFERS FROM RESTRICTED ACCOUNT TO OPERATING	\$ 0.00
TRANSFERS FROM OPERATING TO RESTRICTED ACCOUNT	\$ 28,791.46
TRANSFERS FROM RESTRICTED TO RESTRICTED ACCOUNT	\$ 0.00

Monthly Deposits

2022 Month	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.46 MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 \$5.00 Assessment
JAN	12,268.12	8,711.23	1,237.18	2,319.72	\$ 3,956.25	\$ 1,806.28	\$ 3,479.58	\$ 2,319.72	\$ 3,750.00	\$ 5,985.00
FEB	12,858.44	9,326.26	1,255.44	2,276.74	\$ 4,097.66	\$ 1,832.94	\$ 3,415.11	\$ 2,276.74	\$ 3,750.00	\$ 5,980.00
MAR	15,510.89	10,785.38	1,750.00	2,975.51	\$ 5,059.10	\$ 2,555.00	\$ 4,463.27	\$ 2,975.51	\$ 3,750.00	\$ 5,975.00
APR	17,554.63	11,270.19	2,518.67	3,765.77	\$ 5,959.77	\$ 3,677.26	\$ 5,648.66	\$ 3,765.77	\$ 3,750.00	\$ 5,990.00
MAY	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
JUNE	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
JUL	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
AUG	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
SEP	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
OCT	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
NOV	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
DEC	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
TOTAL	58,192.08	40,093.05	6,761.29	11,337.74	19,072.78	9,871.48	17,006.61	11,337.74	15,000.00	23,930.00

\$ 20,046.53 \$ 23,394.05 \$ 71,654.53

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

excess/Monthly Tier Rate Deposits

ACCOUNT TRANSFERS

2022 Month	Active Meters	Service Charge	MONTHLY INCOME	Overage Income	Stock Transfers	Fee- Lost Certificate	Connection Fees	Well Maintenance	Well Account	Capital Improvement	Assessment Deposit	System Upgrade	Well 11 Loan Repayment
			Base Rate	Tier 1 & 2				All Tiers	Tiers 2 & 3	Tier 3	Tier 3		\$5 Base Rate
JAN	1197	\$55.00	\$65,835.00	\$8,636.24	\$14,660.63	\$0.00	\$252.52	\$3,956.25	\$1,806.28	\$3,479.58	\$2,319.72	\$3,750.00	\$5,985.00
FEB	1196	\$55.00	\$65,780.00	\$9,006.94	\$252.00	\$75.00	\$120.00	\$4,097.65	\$1,832.94	\$3,415.11	\$2,276.74	\$3,750.00	\$5,980.00
MAR	1198	\$55.00	\$65,890.00	\$11,583.97	\$180.00	\$45.00	\$240.00	\$5,059.10	\$2,555.00	\$4,463.27	\$2,975.51	\$3,750.00	\$5,990.00
APR	1200	\$55.00	\$66,000.00	\$14,349.70	\$98.00	\$30.00	\$0.00	\$5,959.77	\$3,677.26	\$5,648.66	\$3,765.77	\$3,750.00	\$6,000.00
MAY		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
JUNE		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
JUL		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
AUG		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SEP		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OCT		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NOV		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DEC		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL			\$263,505.00	\$43,576.85	\$69,182.08	\$620.00	\$150.00	\$19,072.77	\$9,871.48	\$17,006.62	\$11,337.74	\$15,000.00	\$23,955.00

TOTAL INCOME YEAR TO DATE **\$377,646.45**

Month	Active Meters	Acre Feet Used	Income AF Used	PRICE PER ACRE FOOT	Acres Feet Produced	Disbursements AF Produced	COST /A.F.
JAN	1197	28.16	\$95,459.39	\$3,389	37.91	\$106,255.24	\$2,803
FEB	1196	29.52	\$123,412.21	\$4,181	35.91	\$91,953.59	\$2,561
MAR	1198	35.61	\$105,709.69	\$2,969	43.40	\$146,571.70	\$3,377
APR	1200	40.30	\$81,853.60	\$2,031	48.94	\$117,947.35	\$2,410
MAY	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
JUNE	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
JUL	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
AUG	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
SEP	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
OCT	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
NOV	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
DEC	0	0.00	\$0.00	\$0	0.00	\$0.00	\$0
TOTAL		133.59	\$406,434.89		166.16	\$462,727.88	

***SHEEP CREEK WATER COMPANY
MONTHLY METER BILLING***

MONTH OF:	<i>APRIL 2022</i>			
DATE BILLED:	5/3/2022	ACTIVE		
ALLOTMENT:	750/150	METERS:	1200	
TOTAL WATER SOLD:	17,555	x 748	13,131,140	Gallons
ASSESSMENT PAYMENTS:	0.00			
MONTHLY USAGE:	14,349.70			
OVERAGES:	21,327.23			
TOTAL BASE RATE	72,000.00			
STOCK TRANSFERS:	98.00			
CONNECTION FEES:	0.00			
LOST CERTIFICATE FEES:	30.00			
OTHER FEES:	2,840.13			
RETURN CHECKS:	0.00			
CONSTRUCTION METERS:	0.00			
TOTAL:	110,645.06	Well Maint	5,959.77	
		MWA Fees	3,677.26	
		Tier 3 - Cap Improv	5,648.66	
		Tier 3 - Assessment	3,765.77	
		System Upgrade	3,750.00	
		Well 11 - \$5.00 Base	5,990.00	
MONTHLY DEPOSITS:	(28,791.46)			
TOTAL	81,853.60	Apr-22	28,791.46	

DAILY PRODUCTION FOR APRIL 2022 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1		168000			159000	6900	140	201600	535500	71590.91	1.6431	372
2							140	201600	201600	26951.87	0.6186	140
3		218000			205000		140	201600	624600	83502.67	1.9165	434
4		156000			147000		140	201600	504600	67459.89	1.5483	350
5	13000	214000	12000	12000	204000		140	201600	656600	87780.75	2.0147	456
6						4000	140	201600	205600	27486.63	0.6309	143
7		222000			211000	58200	140	201600	692800	92620.32	2.1258	481
8		216000			205000	117700	140	201600	740300	98970.59	2.2716	514
9		71000			66000	28400	140	201600	367000	49064.17	1.1261	255
10		204000			186000		140	201600	591600	79090.91	1.8153	411
11		206000			187000		140	201600	594600	79491.98	1.8245	413
12		108000			98000		140	201600	407600	54491.98	1.2507	283
13		141000			128000		140	201600	470600	62914.44	1.444	327
14		222000			200000		140	201600	623600	83368.98	1.9135	433
15		141000			132000		140	201600	474600	63449.2	1.4563	330
16		168000			152000	45400	140	201600	567000	75802.14	1.7398	394
17		213000			195000	35400	140	201600	645000	86229.95	1.9791	448
18		61000			69000	71700	140	201600	403300	53917.11	1.2375	280
19		212000			200000	85700	140	201600	699300	93489.3	2.1458	486
20		118000			112000	33500	140	201600	465100	62179.14	1.4271	323
21		66000			63000	61500	140	201600	392100	52419.79	1.2031	272
22		231000			234000		140	201600	666600	89117.65	2.0454	463
23		75000			69000		140	201600	345600	46203.21	1.0604	240
24		201000			191000		140	201600	593600	79358.29	1.8214	412
25		198000			189000	99500	140	201600	688100	91991.98	2.1114	478
26		65000			62000	111000	140	201600	439600	58770.05	1.3489	305
27		181000			172000	141200	140	201600	695800	93021.39	2.135	483
28		90000			85000		140	201600	376600	50347.59	1.1556	262
29		190000			177000	18300	140	201600	586900	78462.57	1.8009	408
30		193000			189000	62500	140	201600	646100	86377.01	1.9825	449
Ttl's	13000	4549000	12000	12000	4287000	980900	140	6048000	15901900	2125922	48.794	

A.F. A.F. A.F. A.F. A.F. A.F. Av. mgd mgd cu.ft/day afd
 0.0398895 13.958269 0.0368211 0.0368211 13.154342 3.009819 140 0.195097 0.512965 68578.14 1.574

A.F.
 18.55784

RECAP OF 2022 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2022	38.01	15.46	0.00	28.16	9.85	3,209,463	25.91%
FEB	2022	35.19	17.36	0.00	29.52	5.67	1,848,179	16.11%
MAR	2022	43.40	19.23	0.00	35.60	7.80	2,542,020	17.97%
APR	2022	48.94	18.56	0.00	40.30	8.64	2,814,798	17.65%
MAY	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
JUNE	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
JULY	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
AUG	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
SEPT	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
OCT	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
NOV	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
DEC	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
TOTALS		165.54	70.61	0.00	133.58	31.96	10,414,460	19.30%
Average						2.66	867,872	

RECAP OF 2021 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2021	37.91	18.11	0.00	28.68	9.23	3,008,057	24.35%
FEB	2021	33.21	16.45	0.00	29.61	3.60	1,172,588	10.84%
MAR	2021	39.36	18.22	0.04	32.14	7.18	2,339,636	18.24%
APR	2021	51.04	17.82	0.00	44.23	6.82	2,221,334	13.35%
MAY	2021	61.20	18.59	0.00	48.35	12.85	4,186,837	20.99%
JUNE	2021	67.10	18.04	0.00	62.07	5.02	1,637,322	7.49%
JULY	2021	71.95	18.77	0.07	62.84	9.04	2,947,114	12.57%
AUG	2021	68.58	18.77	0.00	57.55	11.03	3,595,329	16.09%
SEPT	2021	62.49	18.29	0.01	58.45	4.03	1,313,051	6.45%
OCT	2021	51.50	17.07	0.50	40.41	10.59	3,450,955	20.56%
NOV	2021	43.80	18.56	0.03	39.21	4.57	1,488,059	10.43%
DEC	2021	38.65	19.21	0.00	32.74	5.90	1,923,462	15.27%
TOTALS		626.78	217.88	0.65	536.28	89.86	29,283,745	14.34%
Average						7.49	2,440,312	

CONSUMPTION 10-YEAR

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	vs 2021
		-2%	0%	11%	-9%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%		Reduction with 2013
2022	Cons'n HCF	12,268	12,858	15,510	17,551	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603	Reduction with 2013
	Cons'n GPM	206	239	259	303	353	468	459	420	441	295	296	239	332	Reduction with 2013
	Cons'n A.F.	28,164	29,518	35,606	40,300	48,354	62,074	62,838	57,551	58,448	40,414	39,205	32,744	536,279	Reduction with 2013
	Ave GPDPP	88.074342	92.309953	111.3482	126.00079	151.21358	194.11997	196.50961	179.97408	182.78047	126.38221	122.60348	102.39856		Reduction with 2013
2021	Cons'n HCF	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603	Reduction with 2013
	Cons'n GPM	209	239	235	334	353	468	459	420	441	295	296	239	332	Reduction with 2013
	Cons'n A.F.	28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	58,448	40,414	39,205	32,744	536,279	Reduction with 2013
	Ave GPDPP	89.690219	92.588359	100.49688	138.30796	151.21358	194.11997	196.50961	179.97408	182.78047	126.38221	122.60348	102.39856		Reduction with 2013
2020	Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185	Reduction with 2013
	Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	306	Reduction with 2013
	Cons'n A.F.	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	493,996	Reduction with 2013
2019	Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279	Reduction with 2013
	Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290	Reduction with 2013
	Cons'n A.F.	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	468,960	Reduction with 2013
2018	Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605	Reduction with 2013
	Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	329	Reduction with 2013
	Cons'n A.F.	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693	Reduction with 2013
2017	Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231	Reduction with 2013
	Cons'n GPM	186	187	256	359	405	446	438	508	384	368	345	261	345	Reduction with 2013
	Cons'n A.F.	25,531	23,159	35,066	47,653	55,443	59,945	59,945	69,585	50,885	50,420	45,713	35,785	558,381	Reduction with 2013
2016	Cons'n HCF	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	295,892	Reduction with 2013
	Cons'n GPM	226	318	350	394	489	734	596	597	457	333	336	220	421	Reduction with 2013
	Cons'n A.F.	30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,604	30,081	679,274	Reduction with 2013

PRODUCTION 5 - YEAR RECAP

Reduction compared to 2021
Reduction compared to 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
	0%	6%		-4%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%			
	-32%	-34%	-45%	-40%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%			
2022															
Tunnel	5,022,000	5,656,896	6,766,000	6,085,000	6,057,648	5,880,000	6,115,880	6,118,000	5,969,000	5,553,000	6,048,000	6,261,000	70,999,496	9,491,911	217.86
Well # 2A	63,000	16,000	13,000	16,000	7,716,000	6,564,000	6,483,000	7,358,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144	124.03
Well # 3A	281,000	12,000	985,000	4,549,000	3,700,000	20,000	19,000	19,000	23,000	4,729,000	4,184,000	2,929,000	11,542,000	1,543,048	35.42
Well # 4A	0	0	0	12,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0.60
Well # 5	50,000	12,000	15,000	12,000	5,777,000	5,854,000	5,703,000	6,498,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.70
Well # 8	6,954,000	5,772,000	6,739,000	4,287,000	7,380,000	19,000	24,000	18,000	5,113,000	5,113,000	3,956,000	3,368,000	38,109,000	5,094,786	116.93
Well # 11	0	0	47,000	980,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,900	15,948,900	19,945,548	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.76
TOTAL CF	1,653,743	1,532,275	1,880,749	2,132,206	2,666,517	2,923,928	3,134,804	2,988,422	2,722,473	2,242,487	1,908,690	1,663,824	Total Reduction=		
TOTAL AF	37,956	35,191	43,167	48,938	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
2021															
Tunnel	5,901,408	5,362,560	5,937,120	5,806,080	6,057,648	5,880,000	6,115,880	6,118,000	5,969,000	5,553,000	6,048,000	6,261,000	70,999,496	9,491,911	217.86
Well # 2A	22,000	29,000	17,000	4,431,000	7,716,000	6,564,000	6,483,000	7,358,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144	124.03
Well # 3A	17,000	24,000	15,000	26,000	3,700,000	20,000	19,000	19,000	23,000	4,729,000	4,184,000	2,929,000	11,542,000	1,543,048	35.42
Well # 4A	12,000	23,000	17,000	29,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0.60
Well # 5	16,000	76,000	15,000	15,000	5,777,000	5,854,000	5,703,000	6,498,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.70
Well # 8	6,375,000	5,345,000	6,870,000	6,312,000	7,380,000	19,000	24,000	18,000	5,113,000	5,113,000	3,956,000	3,368,000	38,109,000	5,094,786	116.93
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,548	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.76
TOTAL CF	1,651,712	1,446,746	1,714,695	2,223,928	2,666,517	2,923,928	3,134,804	2,988,422	2,722,473	2,242,487	1,908,690	1,663,824	Total Reduction=		
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,469	43,808	38,647			
2020															
Tunnel	5,481,792	5,087,000	5,428,224	5,313,600	5,671,000	5,652,000	5,954,000	5,954,976	5,754,240	5,896,944	5,702,400	5,914,800	67,810,976	9,065,639	208.07
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5,075,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,369	1,163,369	26.70
Well # 5	5,119,000	4,377,000	440,000	347,000	3,529,000	6,710,000	3,082,000	21,000	6,154,000	5,570,000	3,077,000	2,390,000	40,796,000	5,454,011	125.18
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03
Well # 11	0	127,800	88,600	194,100	482,700	1,109,600	2,906,300	705,800	274,500	0	11,200	10,700	5,911,300	790,281	18.14
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,740	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584.88
TOTAL CF	1,449,571	1,471,497	1,455,324	1,530,040	2,518,543	2,753,289	3,155,388	2,874,034	2,624,163	2,396,116	1,742,193	1,572,901			
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724			
2019															
Tunnel	4,808,174	4,384,800	5,017,090	5,163,000	5,517,058	5,140,800	5,400,720	5,713,920	5,537,000	5,624,640	5,400,000	5,535,360	63,332,562	8,466,920	194.33
Well # 2A	10,000	41,000	2,784,000	3,817,000	3,943,000	5,499,000	5,628,000	2,863,000	150,000	3,281,000	1,076,000	870,000	29,962,000	4,005,615	91.94
Well # 3A	7,000	228,000	144,000	11,000	1,600	38,000	234,000	57,000	0	0	0	0	720,600	96,337	2.21
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262	1.68
Well # 5	2,928,000	2,285,000	2,278,000	3,881,000	3,037,000	4,746,000	6,006,000	6,506,000	5,055,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150.18
Well # 8	3,122,000	2,612,000	6,000	12,000	76,000	310,000	58,000	2,865,000	4,922,000	1,695,000	3,445,000	1,134,000	20,257,000	2,708,155	62.16
Well # 11	250,600	267,200	322,500	663,600	988,800	2,385,700	2,281,300	2,739,700	2,481,000	456,100	44,800	0	12,881,800	1,722,166	39.53
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,131,774	10,029,000	10,683,590	13,558,600	14,170,458	18,146,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542.02
TOTAL CF	1,488,205	1,340,775	1,428,287	1,812,647	1,894,446	2,476,003	2,638,104	2,775,350	2,433,489	2,329,511	1,614,679	1,434,139			
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916			
2018															
Tunnel	5,879,088	5,204,909	5,674,190	5,428,987	5,583,000	5,362,000	5,450,000	5,395,000	5,150,736	5,272,877	5,070,989	5,159,000	64,630,776	8,640,478	198.31
Well # 2A	0	0	238,000	1,682,000	17,000	184,000	2,142,000	1,152,000	998,000	128,000	5,000	0	6,546,000	875,134	20.09
Well # 3A	0	0	11,000	157,000	1,147,000	665,000	10,000	6,000	0	0	0	0	1,996,000	266,845	6.12
Well # 4A	123,000	157,000	255,000	1,458,000	2,316,000	74,000	73,000	9,000	0	0	12,000	0	4,477,000	598,529	13.74
Well # 5	3,559,000	4,031,000	3,129,000	5,518,000	6,216,000	8,424,000	6,448,000	5,119,000	5,116,000	5,592,000	4,571,000	3,535,000	61,258,000	8,189,572	187.97
Well # 8	3,971,000	4,511,000	3,531,000	5,312,000	3,966,000	6,487,000	6,279,000	5,407,000	6,059,000	5,714,000	4,346,000	3,423,000	59,106,000	7,901,872	181.36
Well # 11	0	0	0	0	0	0	0	0	0	0	0	24,700	24,700	3,302	0.08
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	5,525,000	738,636	16.95
TOTAL G	13,532,088	13,903,909	12,838,190	19,555,987	19,245,000	21,196,000	20,402,000	22,713,000	17,323,736	16,706,877	14,004,989	12,141,700	203,563,476	27,214,368	624.62
TOTAL CF	1,809,103	1,858,811	1,716,336	2,614,437	2,572,861	2,833,690	2,727,540	3,036,497	2,316,007	2,233,540	1,872,325	1,623,222			
TOTAL AF	41,522	42,663	39,393	60,006	59,052	65,038	62,602	69,693	53,157	51,264	42,973	37,256			

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
2022	-8%	-11%	-5%	-8%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	Compare 2021
Tunnel	140	140	140	141									
Well # 2A	309	296	333	361									
Well # 3A	333	312	330	312									
Well # 4A	227	227	306	250									
Well # 5	278	286	278	250									
Well # 8	311	316	359	329									
Well # 11	251	251	251	251									
TOTAL G	1,846	1,849	1,979	1,915	0	0	0	0	0	0	0	0	Compare 2020
2021	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%	
Tunnel	132	133	133	134									
Well # 2A	333	345	315	351									
Well # 3A	329	308	313	310									
Well # 4A	300	348	354	345									
Well # 5	310	310	312	298									
Well # 8	351	393	396	393									
Well # 11	251	251	251	251									
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855	Compare 2019
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%	
Tunnel	123	122	122	123									
Well # 2A	250	279	262	306									
Well # 3A	0	317	324	327									
Well # 4A	272	292	250	319									
Well # 5	305	309	327	314									
Well # 8	270	284	295	367									
Well # 11	251	251	251	251									
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006	Compare 2018
2019	26%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%	
Tunnel	107	109	112	119									
Well # 2A	150	208	207	170									
Well # 3A	148	186	194	186									
Well # 4A	174	179	185	189									
Well # 5	155	168	170	173									
Well # 8	181	193	193	198									
Well # 11	251	251	251	251									
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478	Compare 2017
2018	-40%	-27%	-16%	-12%	-19%	-42%	-57%	-49%	-45%	-48%	-17%	-21%	
Tunnel	131	129	127	125									
Well # 2A	0	150	175	135									
Well # 3A	115	211	122	195									
Well # 4A	199	213	251	194									
Well # 5	286	289	297	279									
Well # 8	320	325	337	317									
Well # 11	0	0	0	0									
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808	Compare 2016
2017	-35%	-40%	-43%	-48%	-45%	-11%	66%	58%	17%	6%	-28%	-37%	
Tunnel	147	145	147	148									
Well # 2A	214	274	0	0									
Well # 3A	330	330	345	295									
Well # 4A	370	333	333	253									
Well # 5	353	372	372	353									
Well # 8	333	361	367	358									
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016	Pump Pulled 11-17
2016													
Tunnel	184	182	177	176									
Well # 2A	500	500	559	534									
Well # 3A	537	646	530	635									
Well # 4A	659	729	556	478									
Well # 5	461	468	463	471									
Well # 8	458	476	438	433									
TOTAL G	2,680	3,001	2,723	2,727	2,569	1,545	699	640	828	945	1,317	1,615	

SHEEP CREEK WATER COMPANY

May 9, 2022

Well Number	Date	Year Well Drilled/ Serviced	Total Well Depth Ft	Pump Depth Ft	Static Level Ft	Pumping Level Ft	Water above Pump Pumping Ft	Water above Pump Static Ft	Draw Down	Yield Gallons per Foot	GPM 24 Hour Average
4/18/22											
2A	50hp	2011	725	505	278.62	290.17	214.83	226.38	12	26.75	309
3A	100hp	2002	500	460	277.51	289.06	170.94	182.49	12	28.57	330
4A	150hp	2004	500	440	292.16	301.4	138.6	147.84	9	24.57	227
5	40hp	2014	520	420	283.71	292.95	127.05	136.29	9	30.09	278
8	150hp	2004	480	440	319.88	333.74	106.26	120.12	14	22.44	311
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251
4/25/22											
2A	50hp	2011	725	505	278.62	290.17	214.83	226.38	12	26.75	309
3A	100hp	2002	500	460	277.51	289.06	170.94	182.49	12	28.57	330
4A	150hp	2004	500	440	292.16	301.4	138.6	147.84	9	24.57	227
5	40hp	2014	520	420	283.71	292.95	127.05	136.29	9	30.09	278
8	150hp	2004	480	440	319.88	333.74	106.26	120.12	14	22.44	311
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251
5/2/22											
2A	50hp	2011	725	505	274	290.17	214.83	231	16	19.11	309
3A	100hp	2002	500	460	277.51	291.37	168.63	182.49	14	23.81	330
4A	150hp	2004	500	440	289.85	301.4	138.6	150.15	12	19.65	227
5	40hp	2014	520	420	281.4	295.26	124.74	138.6	14	20.06	278
8	150hp	2004	480	440	319.88	329.12	110.88	120.12	9	33.66	311
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251
5/9/22											
2A	50hp	2011	725	505	276.31	290.17	214.83	228.89	14	22.29	309
3A	100hp	2002	500	460	279.82	291.37	168.63	180.18	12	28.57	330
4A	150hp	2004	500	440	292.16	301.4	138.6	147.84	9	24.57	227
5	40hp	2014	520	420	281.4	295.26	124.74	138.6	14	20.06	278
8	150hp	2004	480	440	315.26	329.12	110.88	124.74	14	22.44	311
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251
											1,706
											57hz
											47hz
											47hz
											57.5hz
											55.5.hz
											53hz
											1,706
											57hz
											47hz
											47hz
											57.5hz
											55.5.hz
											53hz
											1,706
											57hz
											47hz
											47hz
											57.5hz
											55.5.hz
											53hz
											1,706
											140
											1,846
											TUNNEL
											TOTAL PRODUCTION

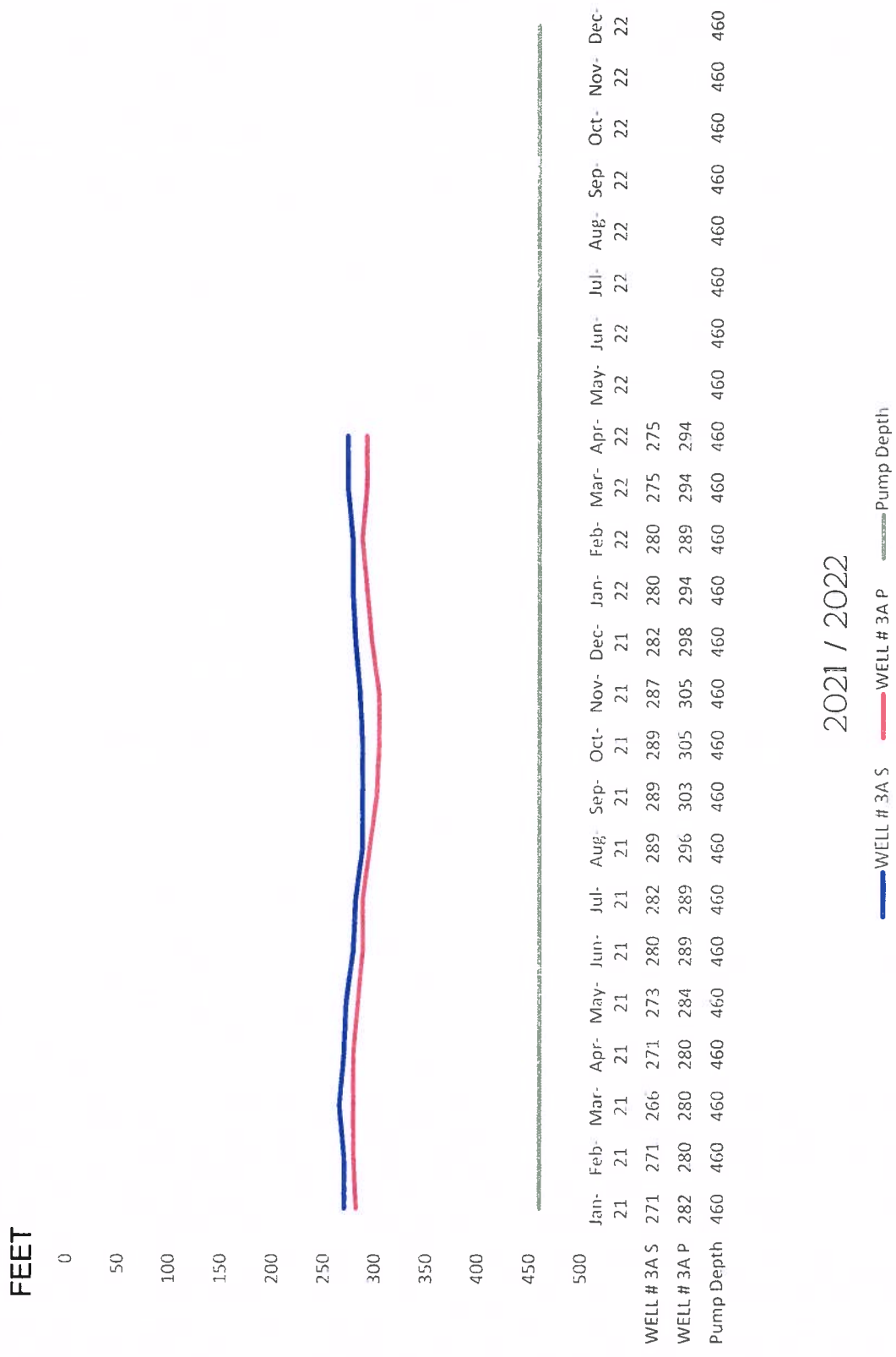
MSEXCELWELLDEPTHS22

WELL #2A Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years



2021 / 2022

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

FEET

0

50

100

150

200

250

300

350

400

450



WELL #4A S

500

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
WELL # 4A S	283	278	278	278	285	288	292	297	299	301	299	290	290	290	288	288								
WELL # 4A P	290	297	297	290	292	301	301	301	308	311	311	311	311	311	311	311								
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440

2021 / 2022

WELL # 4A S

WELL # 4A P

Pump Depth

SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years

FEET

50

100

150

200

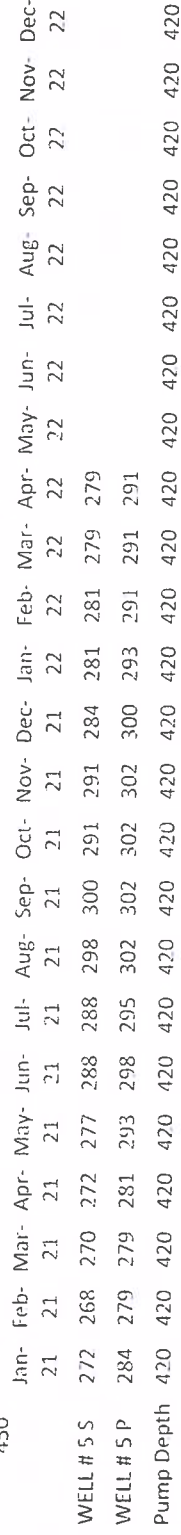
250

300

350

400

450



2021 / 2022

— WELL # 5 S — WELL # 5 P — Pump Depth

WELL #8 Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850

900

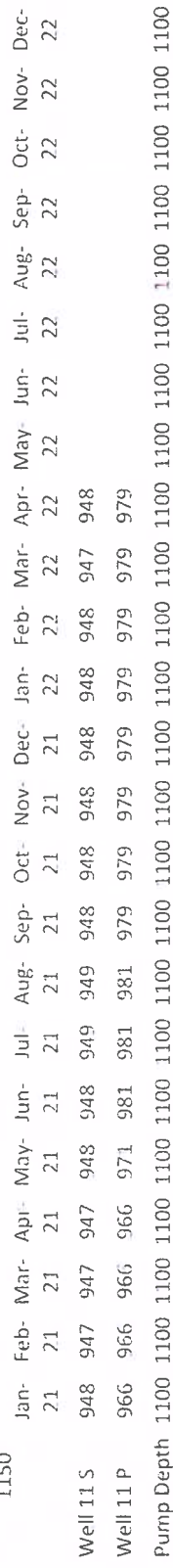
950

1000

1050

1100

1150



2021 / 2022

Well 11 S Well 11 P Pump Depth

SHEEP CREEK WATER COMPANY

Tunnel Flow

FLOW IN GPM

160

140

120

100

80

60

40

20

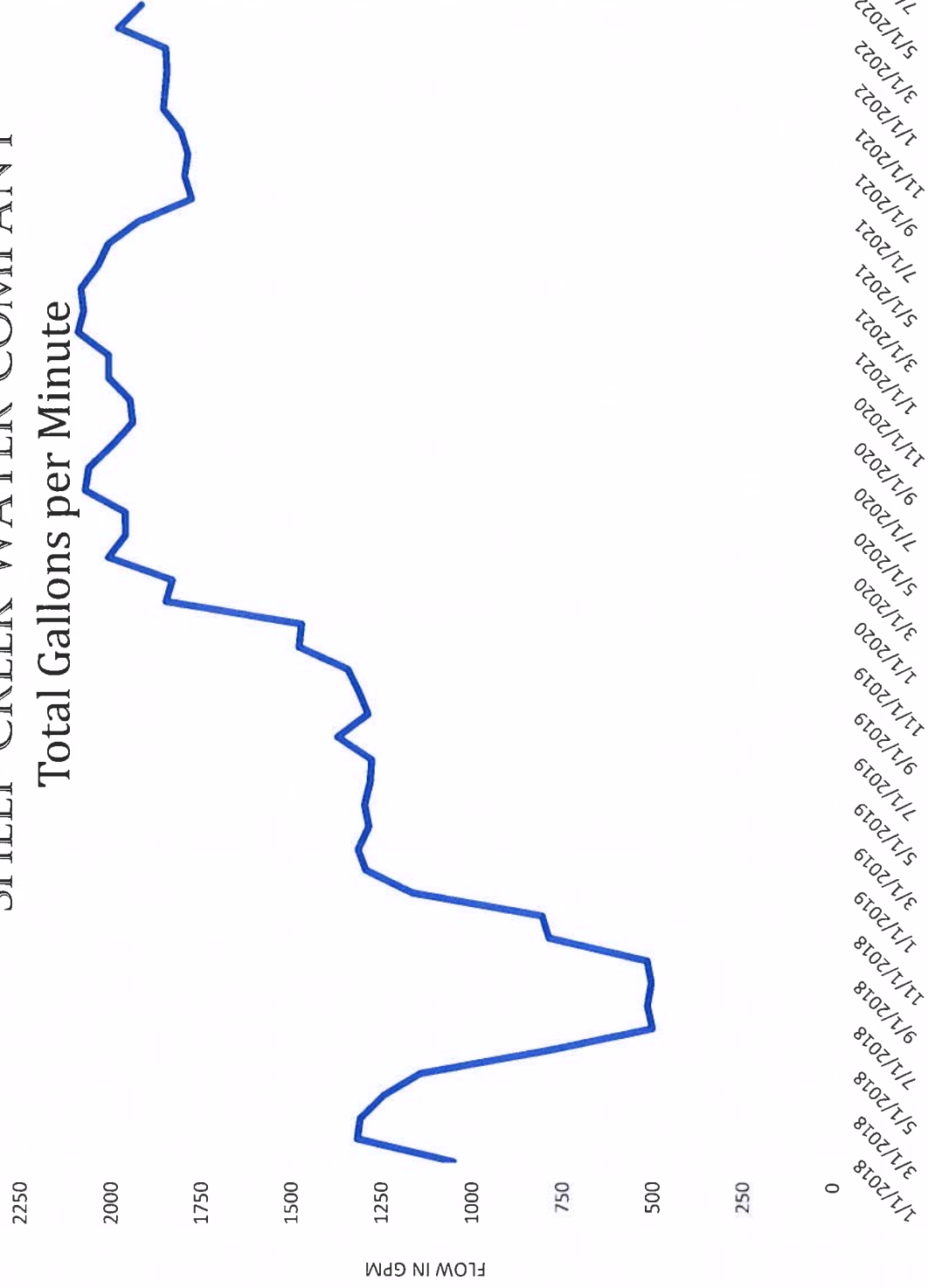
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1/1/2018 3/1/2018 5/1/2018 7/1/2018 9/1/2018 11/1/2018 1/1/2019 3/1/2019 5/1/2019 7/1/2019 9/1/2019 11/1/2019 1/1/2020 3/1/2020 5/1/2020 7/1/2020 9/1/2020 11/1/2020 1/1/2021 3/1/2021 5/1/2021 7/1/2021 9/1/2021 11/1/2021 1/1/2022 3/1/2022 5/1/2022 7/1/2022 9/1/2022 11/1/2022



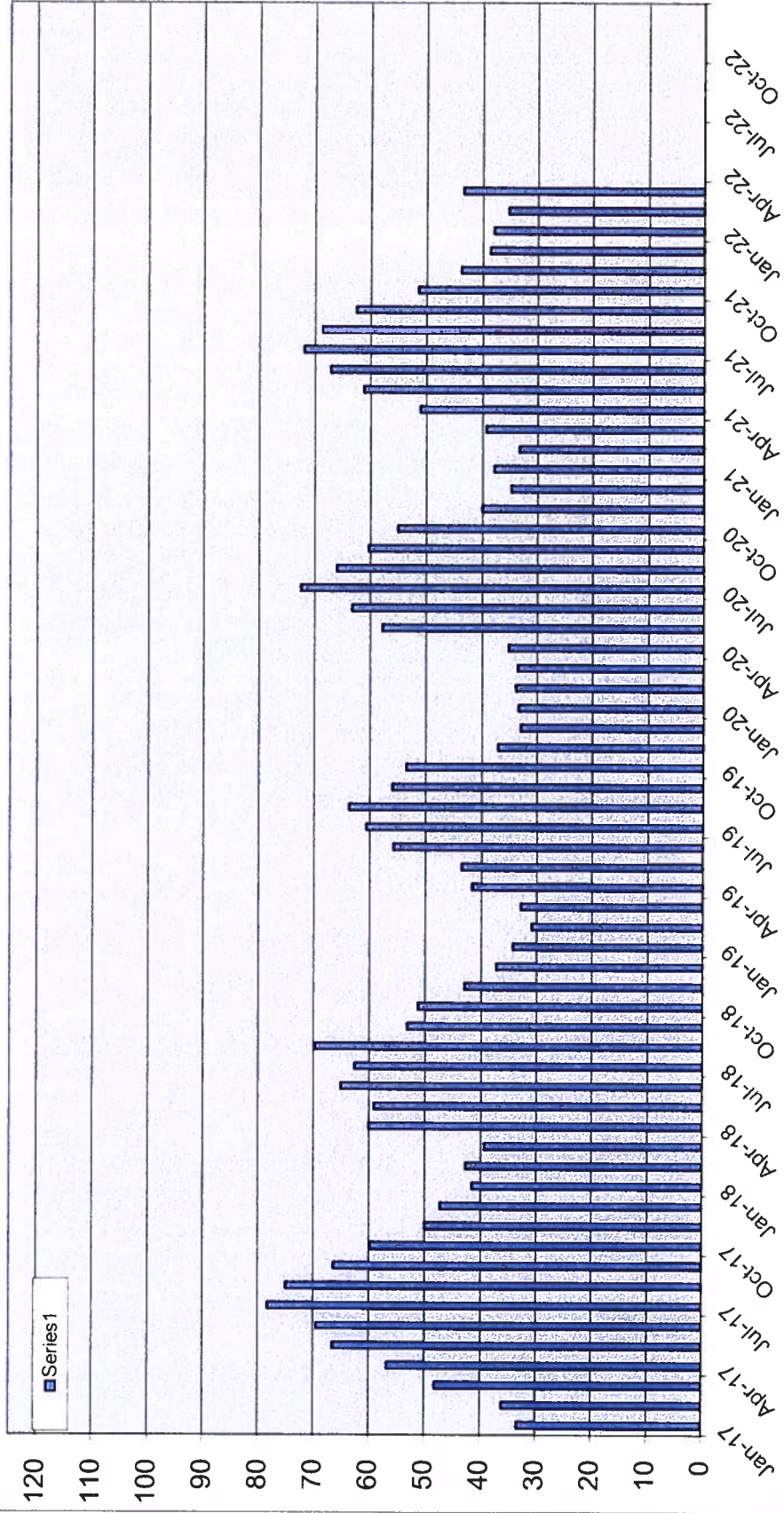
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2017- 2022