

***SHEEP CREEK WATER COMPANY  
REGULAR BOARD OF DIRECTORS MEETING  
March 17, 2022 ~ 6:00 PM  
SHEEP CREEK WATER COMPANY – via Zoom  
4200 Sunnyslope Rd., Phelan, CA 92371***

The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

**Remote Participation Information:**

**Zoom:**

<https://us02web.zoom.us/j/3906593621?pwd=MFIGQUtSRXNIVetXdHE4MXNKUWR0dz09>

Meeting ID: 390 659 3621

Passcode: 5tDqwX

**One tap mobile**

+16699006833,,3906593621#,,,,\*438071# US (San Jose)

**Dial-In**

(669) 900-6833

Meeting ID: 390 659 3621

Passcode: 438071

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***AGENDA***

- 1) **Open Meeting- 6:00 PM**
  - a. Flag Salute
  - b. Invocation
- 2) **Consent Motions**
  - a. Minutes:
    - i. *Regular Board of Directors Meeting- April 7, 2022*
  - b. Bills:
    - i. *April 7, 2022 through April 21, 2022*
  - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- 4) **Old Business**
  - a. System Update

- b. PPHCSD Consolidation Update

5) **New Business**

- a. 2022 Annual Shareholders Meeting

6) **Next Scheduled Meeting**

- a. May 5, 2022 via Zoom
- b. May 14, 2022 Annual Shareholder Meeting- Pinon Mesa Middle School
- c. May 19, 2022 Via Zoom

7) **Closed Session**

8) **Adjournment**

***SHEEP CREEK WATER COMPANY***  
***Regular Board of Directors Meeting***  
***April 7, 2022 ~ 6:00pm***  
***Sheep Creek Water Company ~ Board Room via Zoom***  
***4200 Sunnyslope Road, Phelan, CA 92371***

The Regular Board of Directors Meeting of April 7, 2022, was called to order at 6:02 pm by Andy Zody. Joseph Tapia led in the Pledge of Allegiance and David Nilsen led in the Invocation. Mr. Zody reminded all present that the meeting was being recorded for accurate minutes.

**Directors Present:** President Andy Zody, Secretary/Treasurer Kellie Williams, Director Luanne Uhl and Director David Nilsen were all present at tonight's meeting.

**Staff Present:** Staff present was General Manager Joseph Tapia, and Manager's Assistant, Therese Rodriguez.

**Consent Motions**

*Minutes: Regular Board of Directors Meeting ~ March 17, 2022*

*Bills: March 17, 2022 through April 7, 2022*

*Manager's Report: April 7, 2022*

Luanne Uhl moved to accept the Consent Motions as presented. Kellie Williams seconded the motion. Motion carried.

**Open Forum/Public Comment:** *Under this item, any member of the Board or Public may address the Board on any item relating to the company, not listed on this Agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the Agenda. The Board President will call on each participant and at that time, you will have three (3) minutes to speak.*

David Nilsen suggested putting the CEQA process on the next agenda, for the property on Johnson and Yucca Terrace. If the consolidation does not go through, we don't want to slow the CEQA process down. He also asked Joe to check with Dotson & Associates for bidding drilling wells. We need to be prepared to drill in case the consolidation does not happen.

Kellie Williams would like to encourage everyone to come to the meetings in person, because sometimes zoom may not be working correctly.

**Old Business:**

***a.) System Update:***

March Production 40.382 Acre Feet. March Usage 35,606 Acre Feet. All well levels are down, Wells 2A is down 2.31 feet, and all other wells are down 9.24 feet.

Well 8 is running an average of 8-16 hours a day. Pumping capacity is 1979 gallons per minute. Current usage is averaging 424,000 gallons per day.

Work Orders for March were done as the office requests. Well soundings are weekly. There were four meter upgrades. No mainline leaks but Account 136 had a service line leak.

***b.) PPHCSD Consolidation Update:*** Monthly update meeting with PPHCSD and SWRCB DFA, Sacramento State – Office of Water Programs. The Work plan has been executed, engineering design moving forward. We are entitled to get State Funding for our

water rights. The CSD does not have any water rights. They need these rights. Sheep Creek has put in a request to have an extension of the ordinance at this time.

*c.) Source Capacity Project:* Contact Layne Christensen and move forward. Find out if Sheep Creek can have an extension. The Board would like to have in writing if the State will grant us an extension in drilling wells for additional water production.

**New Business:**

*a.) 2022 Annual Shareholders Meeting:*  
Annual Meeting Agenda ~ David Nilsen moved to accept the Annual Meeting Agenda for 2022 as presented with minor corrections. Kellie Williams seconded the motion. Motion carried.

*b.) Source Capacity Project*  
Search for Additional Funding Opportunities

**Next Scheduled Meetings**

- a.) April 21, 2022 via Zoom*
- b.) May 5, 2022 Work Shop / No Meeting*
- c.) May 14, 2022 Annual Shareholder Meeting at Pinon Mesa Middle School*

**Adjournment:** David Nilsen moved to adjourn the meeting. Kellie Williams seconded the motion. The Regular Board of Directors Meeting of April 7, 2022 was adjourned at 7:42 pm.

**Respectfully Submitted,**

**Kellie Williams ~ Secretary/Treasurer  
Sheep Creek Water Company  
Board of Directors**

**Sheep Creek Water Company**  
**4200 Sunnyslope Rd.**  
**P.O. Box 291820**  
**Phelan, CA 92329-1820**  
*Office (760) 868-3755/Fax (760) 868-2174*  
*Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)*  
Regular Board of Directors Meeting – Managers Report

April 21, 2022

**PRODUCTION**

- March Production- 40.382 AF; 2022 Year to Date Production- 113.53
- March Usage- 35.606 AF; 2022 Year to Date Consumption- 93.288

**Well soundings, 2022:**

- Static Water Levels compared March 2021 to March 2022:
  - Well 2A** static level is down 2.31 feet – Water Level 271.69’
  - Well 3A** static level is down 9.24 feet – Water Level 275.2’
  - Well 4A** static level is down 9.24 feet - Water Level 287.54’
  - Well 5** static level is down 9.24 feet – Water Level 279.09’
  - Well 8** static level is down 9.24 feet – Water Level 319.88’
  - Well 11** static level had no change – Water Level 947’
- Tunnel** the Tunnel flow is currently averaging 140 gpm up 7 gpm from last year
- Well 8 running an average of 11 hours a day.
- Well 3A running an average of 12 hours a day.
- Well 11 running as needed.
- Total pumping capacity as of March 31, 2022 is 1,979 gpm.
- Current usage is averaging 424,000 gallons per day.
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$6.32 per hcf**

**Work Completed or in Progress- March 2022**

- Work orders as office requests
- Well soundings- weekly
- 4 meter upgrades
- 0 Mainline leaks / 1- service line leaks
- PRV Station 18 & 35 vaults to be replaced- vaults ordered
- SWRCB Order NO. 05-13-21D-004 received July 2, 2021 (Drought Reporting)
  - Monthly Water Level & Production Reporting-
- PPHCSD Consolidation-
  - Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Work plan has been executed, engineering design moving forward.
  - Updated water rights analysis and legal opinion sent to SWRCB DFA for review and comment.
  - Engineering for consolidation grant funding- In Progress
    - PPHCSD & SCWC system model integration completed, 7 inter connections recommended to increase pressures and fire flows
    - Consolidation agreements in legal review

**Sheep Creek Water Company**  
**4200 Sunnyslope Rd.**  
**P.O. Box 291820**  
**Phelan, CA 92329-1820**  
Office (760) 868-3755/Fax (760) 868-2174  
Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)

**NOTICE OF ANNUAL MEETING OF SHAREHOLDERS**

NOTICE IS HEREBY GIVEN, that the Annual Meeting of the Shareholders of Sheep Creek Water Company, a California corporation, will be held at **Pinon Mesa Middle School**, located at **9298 Sheep Creek Road, Phelan, California**, on **May 14, 2022 at 10:00 a.m.**, local time, for the following purpose:

**COVID-19 Precaution:** precautions will be taken to provide a safe meeting for the Shareholders. Mask will be available if needed. Hand washing and sanitizing are recommended. Hand sanitizer will be available.

- I. **Open Meeting**
  - a.) Flag Salute & Invocation
  - b.) Introductions
    - 1) Board Members
    - 2) Past Board Members
    - 3) Sheep Creek Water Company Staff
    - 4) Proxy Committee
- II. **Financial Update**
  - a.) Approval of 2019, 2020 & 2021 Financial Statement
- III. **Old Business**
  - a.) Approval of Annual Meeting Minutes of 2019 & 2021
  - b.) System Update
  - c.) SWRCB Compliance Order Update
  - d.) Source Capacity Project Update
- IV. **New Business**
  - a.) Consolidation of Sheep Creek Water Company with Phelan Pinon Hills Community Service District
    - 1) Sale of Water Rights at fair market appraised value of \$13,030,000
    - 2) SCWC customer rates to be the same as PPHCSD customers
    - 3) Current SCWC customers will not pay connection fees
    - 4) SCWC staff will be integrated with PPHCSD
  - b.) Source Capacity Project Loan Repayment- Contingent on Consolidation
    - 1) Water meter fee, tier1, and tier 2 rates will remain the same. Tier 3 will increase by \$2.00
- V. **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- VI. Procedures for Voting
- VII. Election of Directors
- VIII. Adjournment

**OVER →**

# SHEEPCREEK WATER COMPANY

MONTH OF : March 2022

Desert Community Bank

CASH IN BANK :	BEGINNING BALANCE :	DEPOSITS:	WITH DRAWS:	ENDING BALANCE :
OPERATING & HOLDING-DCB	\$ 90,721.66	109,456.04	120,777.11	79,400.59
<b>RESTRICTED ACCOUNTS :</b>				
SAVINGS ACCOUNT	\$ 42,508.84	6,000.00	0.00	48,508.84
CAPITOL IMPROVEMENT	\$ 234,578.82	3,429.15	0.00	238,007.97
ASSESSMENT-	\$ 106,310.78	10,245.15	9,015.27	107,540.66
SYSTEM UPGRADE	\$ 61,280.14	3,752.58	6,712.03	58,320.69
WELL- Maintenance/MWA Fees	\$ 263,841.37	5,952.59	16,519.48	253,274.48
<b>RESTRICTED TOTALS</b>	<b>\$ 708,519.95</b>	<b>29,379.47</b>	<b>32,246.78</b>	<b>705,652.64</b>
<b>GRAND TOTALS</b>	<b>\$ 799,241.61</b>	<b>138,835.51</b>	<b>153,023.89</b>	<b>785,053.23</b>

## CASH RECEIPTS TO OPERATING ACCOUNT :

### WATER SALES :

ASSESSMENTS	\$ 0.00
WATER SERVICE	\$ 79,608.63
CAPITOL IMPROVEMENT ACCT	\$ 4,463.27
WELL ACCOUNT	\$ 7,614.10
ASSESSMENT ACCOUNT	\$ 8,950.51
SYSTEM UPGRADE ACCOUNT	\$ 3,750.00
CONSTRUCTION METERS	\$ 0.00
STOCK TRANSFERS	\$ 180.00
RECONNECT FEES	\$ 240.00
LOST CERTIFICATE FEES	\$ 45.00
RETURN CHECKS	\$ 0.00
PENALTY	\$ 0.00
OTHER	\$ 1,398.98
<b>TOTAL RECEIPTS:</b>	<b>\$ 106,250.49</b>

METER INSTALLATIONS	0	\$ 0.00	\$0.00
		Capital Improvement	Operating

### \* BELOW INDICATES ACTIVITY BETWEEN RESTRICTED & OPERATING ACCOUNTS

TRANSFERS FROM RESTRICTED ACCOUNT TO OPERATING	\$ 0.00
TRANSFERS FROM OPERATING TO RESTRICTED ACCOUNT	\$ 24,777.88
TRANSFERS FROM RESTRICTED TO RESTRICTED ACCOUNT	\$ 0.00

**ACCOUNT TRANSFERS**

2022 Month	Active Meters	Service Charge	MONTHLY INCOME		Overage Income	Stock Transfers	Fee- Lost Certificate	Connection Fees	Well Maintenance	Well Account	Capital Improvement	Assessment Deposit	System Upgrade	Well 11 Loan Repayment
			Base Rate	Tier 1 & 2	Tier 3				All Tiers	Tiers 2 & 3	Tier 3	Tier 3		\$5 Base Rate
JAN	1197	\$55.00	\$65,835.00	\$8,636.24	\$14,660.63	\$90.00	\$0.00	\$252.52	\$3,956.25	\$1,806.28	\$3,479.58	\$2,319.72	\$3,750.00	\$5,985.00
FEB	1196	\$55.00	\$65,780.00	\$9,006.94	\$14,389.01	\$252.00	\$75.00	\$120.00	\$4,097.65	\$1,832.94	\$3,475.11	\$2,276.74	\$3,750.00	\$5,980.00
MAR	1198	\$55.00	\$65,890.00	\$0.00	\$0.00	\$180.00	\$45.00	\$240.00	\$5,059.10	\$2,555.00	\$4,463.27	\$2,975.51	\$3,750.00	\$5,990.00
APR		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MAY		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
JUNE		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
JUL		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
AUG		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SEP		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OCT		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NOV		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DEC		\$55.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL</b>			\$197,505.00	\$17,643.18	\$29,049.64	\$522.00	\$120.00	\$612.52	\$13,113.00	\$6,194.22	\$11,357.96	\$7,571.97	\$11,250.00	\$17,955.00

**TOTAL INCOME YEAR TO DATE      \$245,452.34**

Month	Active Meters	Acre Feet Used	Income AF Used	PRICE PER ACRE FOOT
JAN	1197	28.16	\$95,459.39	\$3,389
FEB	1196	29.52	\$123,412.21	\$4,181
MAR	1198	35.61	\$105,709.69	\$2,969
APR	0	0.00	\$0.00	\$0
MAY	0	0.00	\$0.00	\$0
JUNE	0	0.00	\$0.00	\$0
JUL	0	0.00	\$0.00	\$0
AUG	0	0.00	\$0.00	\$0
SEP	0	0.00	\$0.00	\$0
OCT	0	0.00	\$0.00	\$0
NOV	0	0.00	\$0.00	\$0
DEC	0	0.00	\$0.00	\$0
<b>TOTAL</b>		93.29	\$324,581.29	

Acre Feet Produced	Disbursements AF Produced	COST /A.F.
37.91	\$106,255.24	\$2,803
35.91	\$91,953.59	\$2,561
43.40	\$146,571.70	\$3,377
0.00	\$0.00	\$0
0.00	\$0.00	\$0
0.00	\$0.00	\$0
0.00	\$0.00	\$0
0.00	\$0.00	\$0
0.00	\$0.00	\$0
0.00	\$0.00	\$0
0.00	\$0.00	\$0
0.00	\$0.00	\$0
117.22	\$344,780.53	

***SHEEP CREEK WATER COMPANY***  
***MONTHLY METER BILLING***

**MONTH OF:** ***MARCH 2022***

**DATE BILLED:** 4/3/2022

**ALLOTMENT:** 750/150 **ACTIVE METERS:** 1198

**TOTAL WATER SOLD:** 15,511 x 748 11,602,228 Gallons

**ASSESSMENT PAYMENTS:** 0.00

**MONTHLY USAGE:** 11,583.97

**OVERAGES:** 18,805.21

**TOTAL BASE RATE** 71,880.00

**STOCK TRANSFERS:** 180.00

**CONNECTION FEES:** 240.00

**LOST CERTIFICATE FEES:** 45.00

**OTHER FEES:** 2,975.51

**RETURN CHECKS:** 0.00

**CONSTRUCTION METERS:** 0.00

**TOTAL:** 105,709.69

**MONTHLY DEPOSITS:** (24,777.88)

Well Maint 5,059.10  
MWA Fees 2,555.00  
Tier 3 - Cap Improv 4,463.27  
Tier 3 - Assessment 2,975.51  
System Upgrade 3,750.00  
Well 11 - \$5.00 Base 5,975.00

**TOTAL** 80,931.81

**Mar-22** 24,777.88

2022 Month	Monthly Deposits									
	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 \$5.00 Assessment
JAN	12,268.12	8,711.23	1,237.18	2,319.72	\$ 3,956.25	\$ 1,806.28	\$ 3,479.58	\$ 2,319.72	\$ 3,750.00	\$ 5,985.00
FEB	12,858.44	9,326.26	1,255.44	2,276.74	\$ 4,097.65	\$ 1,832.94	\$ 3,415.11	\$ 2,276.74	\$ 3,750.00	\$ 5,980.00
MAR	15,510.89	10,785.38	1,750.00	2,975.51	\$ 5,059.10	\$ 2,555.00	\$ 4,463.27	\$ 2,975.51	\$ 3,750.00	\$ 5,975.00
APR	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
MAY	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
JUNE	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
JUL	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
AUG	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
SEP	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
OCT	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
NOV	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
DEC	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
TOTAL	40,637.45	28,822.87	4,242.61	7,571.97	13,113.01	6,194.21	11,357.96	7,571.97	11,250.00	17,940.00

\$ 14,411.43 \$ 14,679.43 \$ 47,854.86

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

excel/Monthly Tier Rate Deposits

DAILY PRODUCTION FOR MARCH 2022 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1	16000	20000		15000	18000		140	201600	270600	36176.47	0.8303	188
2					352000	26600	140	201600	580200	77566.84	1.7803	403
3					128000		140	201600	329600	44064.17	1.0114	229
4					347000		140	201600	548600	73342.25	1.6833	381
5					161000		140	201600	362600	48475.94	1.1126	252
6					0		140	201600	201600	26951.87	0.6186	140
7					383000		140	201600	584600	78155.08	1.7938	406
8					81000		140	201600	282600	37780.75	0.8671	196
9					359000		140	201600	560600	74946.52	1.7202	389
10			92000		305000		140	201600	598600	80026.74	1.8368	416
11					39000		140	201600	240600	32165.78	0.7383	167
12					367000		140	201600	568600	76016.04	1.7447	395
13					319000		140	201600	520600	69598.93	1.5974	362
14					163000		140	201600	364600	48743.32	1.1187	253
15					409000		140	201600	610600	81631.02	1.8736	424
16					329000		140	201600	530600	70935.83	1.6281	368
17					0		140	201600	201600	26951.87	0.6186	140
18					433000		140	201600	634600	84839.57	1.9472	441
19					340000		140	201600	541600	72406.42	1.6619	376
20					224000		140	201600	425600	56898.4	1.3059	296
21					242000		140	201600	443600	59304.81	1.3612	308
22					411000		140	201600	612600	81898.4	1.8797	425
23					114000		140	201600	315600	42192.51	0.9684	219
24					358000		140	201600	559600	74812.83	1.7171	389
25		173000			160000	20400	140	201600	555000	74197.86	1.703	385
26		154000			130000		140	201600	485600	64919.79	1.49	337
27		171000			163000		140	201600	535600	71604.28	1.6434	372
28		171000			126000		140	201600	498600	66657.75	1.5299	346
29		104000			98000		140	201600	403600	53957.22	1.2384	280
30					0		140	201600	201600	26951.87	0.6186	140
31		192000			180000		140	201600	573600	76684.49	1.76	398
Ttl's	16000	985000	92000	15000	6739000	47000		6249600	14143600	1890856	43.399	

A.F.      A.F.      A.F.      A.F.      A.F.      A.F.      A.F.      Av.      mgd      mgd      cu.ft/day      afd  
 0.0490948   3.0223995   0.2822952   0.0460264   20.678122   0.144216   140      0.2016   0.456245   60995.34      1.4

A.F.  
 19.17643

RECAP OF 2022 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2022	<b>38.01</b>	15.46	<b>0.00</b>	<b>28.16</b>	9.85	3,209,463	25.91%
FEB	2022	<b>35.19</b>	17.36	<b>0.00</b>	<b>29.52</b>	5.67	1,848,179	16.11%
MAR	2022	<b>43.40</b>	19.23	<b>0.00</b>	<b>35.60</b>	7.80	2,542,020	17.97%
APR	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
MAY	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
JUNE	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
JULY	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
AUG	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
SEPT	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
OCT	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
NOV	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
DEC	2022	<b>0.00</b>	0.00	<b>0.00</b>	<b>0.00</b>	0.00	0	0.00%
TOTALS		<b>116.60</b>	<b>52.05</b>	<b>0.00</b>	<b>93.28</b>	<b>23.32</b>	<b>7,599,662</b>	<b>20.00%</b>
Average						1.94	633,305	

RECAP OF 2021 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2021	<b>37.91</b>	18.11	<b>0.00</b>	<b>28.68</b>	9.23	3,008,057	24.35%
FEB	2021	<b>33.21</b>	16.45	<b>0.00</b>	<b>29.61</b>	3.60	1,172,588	10.84%
MAR	2021	<b>39.36</b>	18.22	<b>0.04</b>	<b>32.14</b>	7.18	2,339,636	18.24%
APR	2021	<b>51.04</b>	17.82	<b>0.00</b>	<b>44.23</b>	6.82	2,221,334	13.35%
MAY	2021	<b>61.20</b>	18.59	<b>0.00</b>	<b>48.35</b>	12.85	4,186,837	20.99%
JUNE	2021	<b>67.10</b>	18.04	<b>0.00</b>	<b>62.07</b>	5.02	1,637,322	7.49%
JULY	2021	<b>71.95</b>	18.77	<b>0.07</b>	<b>62.84</b>	9.04	2,947,114	12.57%
AUG	2021	<b>68.58</b>	18.77	<b>0.00</b>	<b>57.55</b>	11.03	3,595,329	16.09%
SEPT	2021	<b>62.49</b>	18.29	<b>0.01</b>	<b>58.45</b>	4.03	1,313,051	6.45%
OCT	2021	<b>51.50</b>	17.07	<b>0.50</b>	<b>40.41</b>	10.59	3,450,955	20.56%
NOV	2021	<b>43.80</b>	18.56	<b>0.03</b>	<b>39.21</b>	4.57	1,488,059	10.43%
DEC	2021	<b>38.65</b>	19.21	<b>0.00</b>	<b>32.74</b>	5.90	1,923,462	15.27%
TOTALS		<b>626.78</b>	<b>217.88</b>	<b>0.65</b>	<b>536.28</b>	<b>89.86</b>	<b>29,283,745</b>	<b>14.34%</b>
Average						7.49	2,440,312	

## CONSUMPTION 10-YEAR

	JAN	FEB	MAR	11%	-100%	APR	-100%	MAY	-100%	JUN	-100%	JUL	-100%	AUG	-100%	SEP	-100%	OCT	-100%	NOV	-100%	DEC	-100%	TOTAL
2022																								
Cons'n HCF	12,268	12,858	15,510	-18%	-100%		-100%		-100%		-100%		-100%		-100%		-100%		-100%		-100%	-100%		40,636
Cons'n GPM	206	239	259			0				0.000		0.000		0.000		0.000		0.000		0.000		0	59	
Cons'n A.F.	28,164	29,518	35,606			0.000		0.000		0.000		0.000		0.000		0.000		0.000		0.000		0.000	93,288	
Ave GPDPP	88,074,342	92,309,953	111,348,2			0				0		0		0		0		0		0		0	0	
2021																								
Cons'n HCF	12,493	12,897	13,998	-31%	-37%	19,265	-43%	21,063	-43%	27,040	-29%	27,372	-39%	25,069	-42%	25,460	-31%	17,604	-43%	17,078	-12%	14,263	-11%	233,603
Cons'n GPM	209	239	235			334		353		468		459		420		441		295		296		239	332	
Cons'n A.F.	28,680	29,607	32,136			44,227		48,354		62,074		62,838		57,551		58,448		40,414		39,205		32,744		536,279
Ave GPDPP	89,690,219	92,583,359	100,496,88			138,307,96		151,213,58		194,119,97		196,509,61		179,974,08		182,780,47		126,382,21		122,603,48		102,398,56		
2020																								
Cons'n HCF	12,108	11,353	11,457	-43%	-58%	13,003	-46%	19,970	-46%	23,014	-40%	25,219	-44%	24,223	-44%	24,214	-34%	21,641	-30%	14,550	-25%	14,433	-10%	215,185
Cons'n GPM	203	211	192			225		335		398		423		406		419		363		252		242		306
Cons'n A.F.	27,795	26,062	26,302	-30%	-47%	29,850	-53%	45,846	-53%	52,833	-49%	57,894	-46%	55,608	-43%	55,588	-40%	49,681	-36%	33,403	-28%	33,133	-20%	493,996
2019																								
Cons'n HCF	12,481	10,980	10,327	-49%	-7%	16,381	-53%	17,288	-47%	19,469	-35%	24,323	-46%	24,572	-40%	21,868	-39%	19,744	-36%	13,907	-28%	12,940	-20%	204,279
Cons'n GPM	209	204	173			284		290		337		408		412		379		331		241		217		290
Cons'n A.F.	28,652	25,207	23,707	-30%	-41%	37,606	-53%	39,688	-47%	44,695	-49%	55,838	-46%	56,409	-43%	50,203	-39%	45,325	-29%	31,926	-16%	29,706	-18%	468,960
2018																								
Cons'n HCF	15,360	14,461	12,701	-7%	-41%	18,206	-40%	22,082	-40%	24,730	-35%	27,000	-40%	26,417	-39%	22,364	-39%	18,762	-35%	16,399	-16%	13,123	-18%	231,605
Cons'n GPM	257	268	213			315		370		428		452		443		387		314		284		220		329
Cons'n A.F.	35,262	33,198	29,157	-24%	-33%	41,796	-34%	50,692	-34%	56,772	-33%	61,983	-42%	60,646	-30%	51,341	-40%	43,072	-29%	37,647	-3%	30,126	-3%	531,693
2017																								
Cons'n HCF	11,121	10,088	15,275	-35%	-33%	20,758	-34%	24,151	-34%	25,786	-33%	26,112	-42%	30,311	-30%	22,165	-40%	21,963	-29%	19,912	-30%	15,588	-28%	243,231
Cons'n GPM	186	187	256			359		405		446		438		508		384		368		345		261		345
Cons'n A.F.	25,531	23,159	35,066	-35%	-33%	47,653	-34%	55,443	-34%	59,196	-33%	59,945	-42%	69,585	-30%	50,885	-40%	50,420	-29%	45,713	-3%	35,785	-3%	558,381
2016																								
Cons'n HCF	13,498	17,144	20,915	10%	-26%	22,752	-21%	29,188	-21%	42,373	11%	35,594	-21%	35,657	-17%	26,381	-28%	19,859	-35%	19,429	0%	13,103	-19%	295,892
Cons'n GPM	226	318	350			394		489		734		596		597		457		333		336		220		421
Cons'n A.F.	30,986	39,356	48,014			52,232		67,007		97,274		81,712		81,857		60,561		45,589		44,604		30,081		679,274
2015																								
Cons'n HCF	15,686	15,711	20,472	-25%	-4%	29,631	-27%	26,759	-27%	30,807	-20%	30,067	-33%	31,370	-27%	33,365	-9%	25,346	-18%	18,042	-8%	17,975	-15%	295,231
Cons'n GPM	263	291	343			513		448		533		504		526		578		425		312		301		420
Cons'n A.F.	36,010	36,068	46,997			68,023		61,430		70,723		69,025		72,015		76,596		58,187		41,418		41,266		677,757
2014																								
Cons'n HCF	17,899	18,812	18,885			30,747		35,306		39,612		46,285		35,211		38,411		33,592		20,749		19,044		354,552
Cons'n GPM	300	349	316			532		592		686		776		590		665		563		359		319		504
Cons'n A.F.	41,091	43,187	43,353			70,585		81,051		90,937		106,256		80,833		88,180		77,117		47,632		43,719		813,941
2013																								
Cons'n HCF	17,965	15,582	20,215			30,811		36,733		38,221		44,989		43,058		36,655		30,752		19,423		16,096		350,501
Cons'n GPM	301	289	339			533		616		662		754		721		635		515		336		270		498
Cons'n A.F.	41,242	35,771	46,408			70,732		84,327		87,743		103,281		98,848		84,149		70,598		44,588		36,952		805
																							46,763,566	

PRODUCTION 5 - YEAR RECAP

Reduction compared to 2021  
Reduction compared to 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2022	0%	6%	10%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%
Tunnel	5,022,000	5,656,896	6,266,000										16,944,896	2,265,360	51.99
Well # 2A	63,000	16,000	16,000										95,000	12,701	0.29
Well # 3A	281,000	12,000	985,000										1,278,000	170,856	3.92
Well # 4A	0	0	0										0	0	0.00
Well # 5	50,000	12,000	15,000										77,000	10,294	0.24
Well # 8	6,954,000	5,772,000	6,739,000										19,465,000	2,602,273	59.73
Well # 11	0	0	47,000										47,000	6,283	0.14
PPHCSO	0	0	0										0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,000	0	0	0	0	0	0	0	0	0	37,906,896	5,067,767	116.31
TOTAL CF	1,653,743	1,533,275	1,880,749	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL AF	37,956	35,191	43,167	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	Total Reduction=	
2021															
Tunnel	5,901,408	5,362,560	5,937,120	5,806,080	6,057,648	5,880,000	6,115,680	6,118,000	5,959,000	5,553,000	6,048,000	6,281,000	70,999,496	9,491,911	217.86
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,564,000	6,493,000	7,358,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144	124.03
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	23,000	4,229,000	4,184,000	2,929,000	11,542,000	1,543,048	35.42
Well # 4A	12,000	23,000	17,000	29,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0.60
Well # 5	16,000	25,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,496,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.70
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	738,000	19,000	24,000	18,000	21,000	5,113,000	3,956,000	3,368,000	38,109,000	5,094,786	116.93
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,603,800	1,578,048	36.22
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,354,800	10,821,660	12,825,920	16,634,980	19,945,548	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,800	12,595,000	204,262,296	27,307,794	626.76
TOTAL CF	1,651,712	1,446,746	1,714,695	2,223,928	2,686,517	2,923,436	3,134,864	2,988,422	2,722,473	2,242,487	1,908,690	1,683,824	38,647	Total Reduction=	
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,469	43,808	38,647	0		
2020															
Tunnel	5,481,792	5,087,000	5,428,224	5,313,600	5,671,000	5,652,000	5,954,000	5,954,976	5,754,240	5,896,944	5,702,400	5,914,800	67,810,976	9,065,639	208.07
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369	26.70
Well # 5	5,119,000	4,377,000	440,000	347,000	3,529,000	6,710,000	3,062,000	21,000	6,154,000	5,570,000	3,077,000	2,390,000	40,796,000	5,454,011	125.18
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03
Well # 11	0	127,800	88,600	194,100	482,700	1,109,600	2,906,300	705,800	274,500	0	11,200	10,700	5,911,300	790,281	18.14
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584.88
TOTAL CF	1,449,571	1,471,497	1,455,324	1,530,040	2,516,543	2,753,289	3,155,388	2,874,034	2,624,163	2,396,116	1,742,193	1,512,901	34,724		
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724	0		
2019															
Tunnel	4,808,174	4,384,800	5,017,090	5,163,000	5,517,058	5,140,800	5,490,720	5,713,920	5,537,000	5,624,640	5,400,000	5,535,360	63,332,562	8,466,920	194.33
Well # 2A	10,000	41,000	2,764,000	3,817,000	3,943,000	5,499,000	5,628,000	2,863,000	150,000	3,281,000	1,076,000	870,000	29,962,000	4,005,615	91.94
Well # 3A	7,000	228,000	144,000	11,000	1,600	38,000	234,000	57,000	0	0	0	0	720,600	96,337	2.21
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262	1.68
Well # 5	2,928,000	2,285,000	2,278,000	3,881,000	3,637,000	4,746,000	6,006,000	6,506,000	5,055,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150.18
Well # 8	3,122,000	2,612,000	6,000	12,000	76,000	310,000	58,000	2,865,000	4,922,000	1,695,000	3,445,000	1,134,000	20,257,000	2,708,155	62.16
Well # 11	250,600	267,200	322,500	663,600	988,800	2,385,700	2,281,300	2,739,700	2,481,500	456,100	44,800	0	12,881,800	1,722,166	39.53
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,131,774	10,029,000	10,683,590	13,558,600	14,170,458	18,146,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542.02
TOTAL CF	1,486,205	1,401,775	1,428,287	1,812,647	1,894,446	2,426,003	2,638,104	2,775,350	2,433,489	2,329,511	1,614,679	1,434,139	0		
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916	0		
2018															
Tunnel	5,879,088	5,204,909	5,674,190	5,428,987	5,583,000	5,362,000	5,450,000	5,395,000	5,150,736	5,272,877	5,070,988	5,159,000	64,630,776	8,640,478	198.31
Well # 2A	0	0	238,000	1,682,000	17,000	184,000	2,142,000	1,152,000	998,000	128,000	5,000	0	6,546,000	875,134	20.09
Well # 3A	0	0	11,000	157,000	2,316,000	665,000	10,000	6,000	0	0	0	0	1,996,000	266,845	6.12
Well # 4A	123,000	157,000	255,000	1,458,000	2,137,000	74,000	73,000	9,000	0	0	12,000	0	4,477,000	598,529	13.74
Well # 5	3,559,000	4,031,000	3,129,000	5,518,000	6,216,000	8,424,000	6,448,000	5,119,000	5,116,000	5,592,000	4,571,000	3,535,000	61,258,000	8,189,572	187.97
Well # 8	3,971,000	4,511,000	3,531,000	5,312,000	3,966,000	6,487,000	6,279,000	5,507,000	6,059,000	5,714,000	4,346,000	3,423,000	59,106,000	7,901,872	181.36
Well # 11	0	0	0	0	0	0	0	0	0	0	0	24,700	24,700	3,302	0.08
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	5,525,000	738,636	16.95
TOTAL G	13,532,088	13,903,909	12,838,190	19,555,987	19,245,000	21,196,000	20,402,000	22,713,000	17,323,736	16,706,877	14,004,989	12,141,700	203,563,476	27,214,368	624.62
TOTAL CF	1,809,103	1,658,811	1,716,336	2,614,437	2,572,861	2,833,690	2,727,540	3,036,497	2,316,007	2,233,540	1,872,350	1,623,222	0		
TOTAL AF	41,522	42,663	39,393	60,006	59,052	65,036	62,602	69,693	53,157	51,264	42,973	37,256	0		

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Compare 2021
2022	-3%	-11%	-5%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	
Tunnel	140	140	140										
Well # 2A	309	296	333										
Well # 3A	330	333	312										
Well # 4A	227	227	306										
Well # 5	278	286	278										
Well # 8	311	316	359										
Well # 11	251	251	251										
TOTAL G	1,846	1,849	1,979	0	0	0	0	0	0	0	0	0	
2021	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%	Compare 2020
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140	
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333	
Well # 3A	329	308	315	310	315	317	317	288	295	306	325	318	
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227	
Well # 5	310	310	312	298	299	300	297	289	276	271	282	283	
Well # 8	351	393	396	393	378	352	333	273	282	284	289	303	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855	Compare 2019
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%	
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133	
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333	
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329	
Well # 4A	272	292	250	319	292	302	372	350	332	289	288	300	
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310	
Well # 8	270	284	295	367	367	367	348	322	333	333	350	350	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006	Compare 2018
2019	26%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%	
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124	
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229	
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0	
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312	
Well # 5	155	168	170	173	165	197	196	231	270	283	290	299	
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478	Compare 2017
2018	-40%	-27%	-16%	-12%	-19%	-42%	-57%	-49%	-48%	-48%	-17%	-21%	
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116	
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30	
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	25	
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60	
Well # 5	286	288	297	279	274	278	124	119	124	128	138	147	
Well # 8	320	325	337	317	284	205	141	161	152	161	167	179	
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251	
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808	
2017	-35%	-40%	-43%	-48%	-45%	-17%	66%	55%	17%	6%	-26%	-37%	
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134	
Well # 2A	214	274	0	0	0	50	50	50	107	107	0	0	
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115	
Well # 4A	370	333	333	353	253	200	200	144	115	130	154	184	
Well # 5	353	372	372	355	353	353	280	257	238	244	258	275	
Well # 8	333	361	367	358	350	342	310	278	256	266	288	308	
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016	
2016													
Tunnel	184	182	177	176	170	168	165	162	159	157	154	150	
Well # 2A	381	500	559	534	488	213	44	38	38	45	111	167	
Well # 3A	537	646	630	635	610	225	28	31	90	114	183	286	
Well # 4A	659	729	556	478	439	193	94	52	132	157	267	333	
Well # 5	461	468	463	471	438	381	120	163	192	218	305	353	
Well # 8	458	476	438	433	444	385	248	194	217	254	297	326	
TOTAL G	2,680	3,001	2,723	2,727	2,569	1,545	699	640	828	945	1,317	1,615	

Pump Pulled 9-19

Pump Pulled 11-17

April 4 2022

Well Number	Date	Year Well Drilled/ Serviced	Total Well Depth Ft	Pump Depth Ft	Static Level Ft	Pumping Level Ft	Water above Pump Pumping Ft	Water above Pump Static Ft	Draw Down	Yield Gallons per Foot	GPM 24 Hour Average
3/21/22											
2A	50hp	2011	725	505	271.69	287.86	217.14	233.31	16	19.11	309
3A	100hp	2002	500	460	275.2	293.68	166.32	184.8	18	17.86	330
4A	150hp	2004	500	440	282.92	310.64	129.36	157.08	28	8.19	227
5	40hp	2014	520	420	279.09	290.64	129.36	140.91	12	24.07	278
8	150hp	2004	480	440	319.88	336.05	103.95	120.12	16	19.23	311
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251
3/28/22											
2A	50hp	2011	725	505	271.69	287.86	214.83	231	16	19.11	309
3A	100hp	2002	500	460	275.2	293.68	170.94	184.8	18	17.86	330
4A	150hp	2004	500	440	287.54	310.64	138.6	152.46	23	9.83	227
5	40hp	2014	520	420	279.09	290.64	127.05	138.6	12	24.07	278
8	150hp	2004	480	440	319.88	333.74	106.26	120.12	14	22.44	311
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251
4/4/22											
2A	50hp	2011	725	505	271.69	287.86	214.83	231	16	19.11	309
3A	100hp	2002	500	460	275.2	293.68	170.94	184.8	18	17.86	330
4A	150hp	2004	500	440	287.54	310.64	138.6	150.15	23	9.83	227
5	40hp	2014	520	420	279.09	290.64	127.05	138.6	12	24.07	278
8	150hp	2004	480	440	319.88	333.74	106.26	120.12	14	22.44	311
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251
4/11/22											
2A	50hp	2011	725	505	271.69	287.86	214.83	231	16	19.11	309
3A	100hp	2002	500	460	275.2	293.68	170.94	184.8	18	17.86	330
4A	150hp	2004	500	440	287.54	310.64	138.6	150.15	23	9.83	227
5	40hp	2014	520	420	279.09	290.64	127.05	138.6	12	24.07	278
8	150hp	2004	480	440	319.88	333.74	106.26	120.12	14	22.44	311
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251
4/11/22											
2A	50hp	2011	725	505	271.69	287.86	214.83	231	16	19.11	309
3A	100hp	2002	500	460	275.2	293.68	170.94	184.8	18	17.86	330
4A	150hp	2004	500	440	287.54	310.64	138.6	150.15	23	9.83	227
5	40hp	2014	520	420	279.09	290.64	127.05	138.6	12	24.07	278
8	150hp	2004	480	440	319.88	333.74	106.26	120.12	14	22.44	311
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251
TUNNEL TOTAL PRODUCTION											
										140	1,706
										TOTAL PRODUCTION	1,846

# SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years

FEET

0

100

200

300

400

500



600

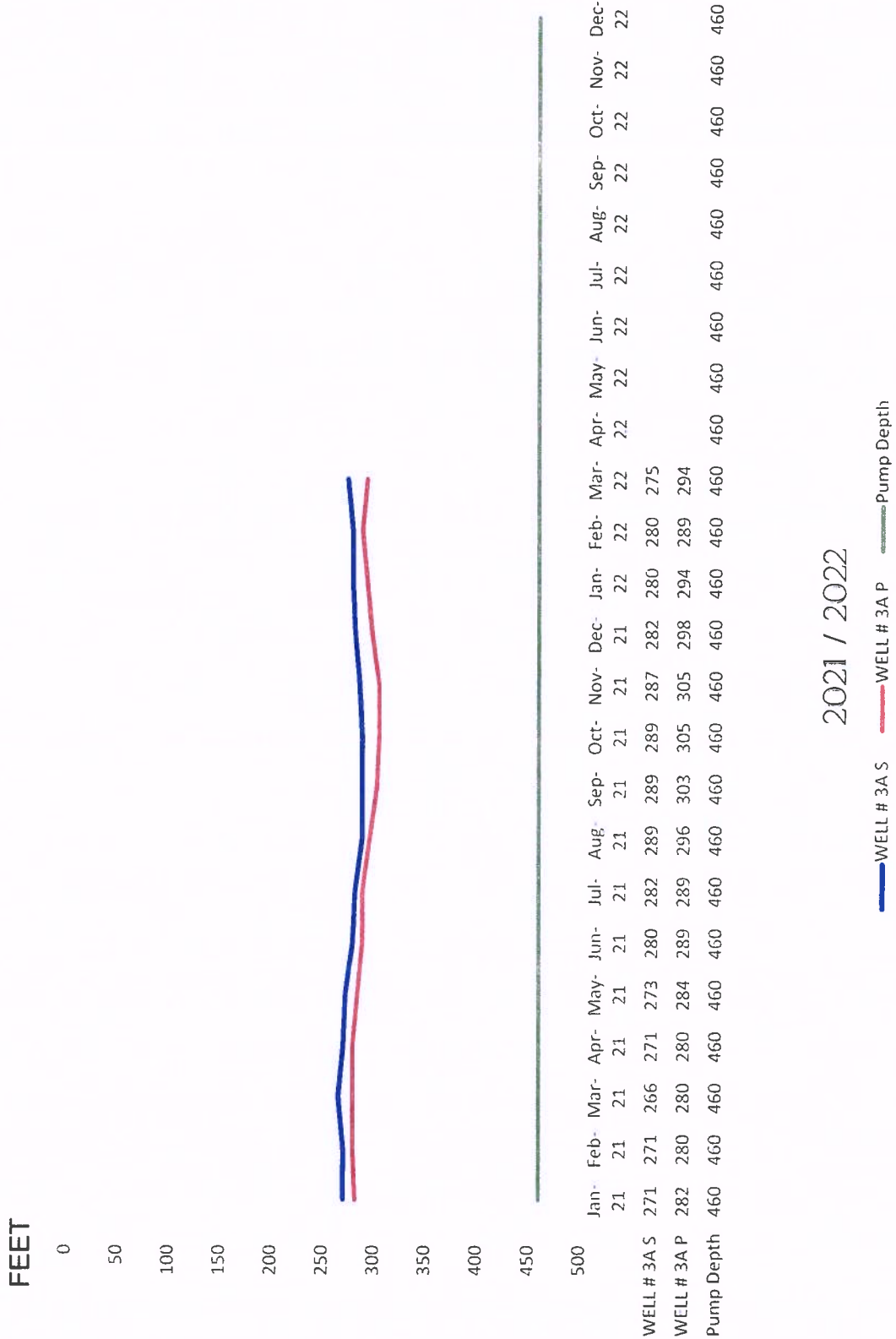
	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
WELL 2A S	267	269	260	265	267	279	276	290	288	283	281	274	276	274	272									
WELL 2A P	279	276	276	276	288	292	292	302	302	309	299	297	290	288	288									
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2021 / 2022

— WELL 2A S — WELL 2A P — PUMP DEPTH

# SHEEP CREEK WATER COMPANY

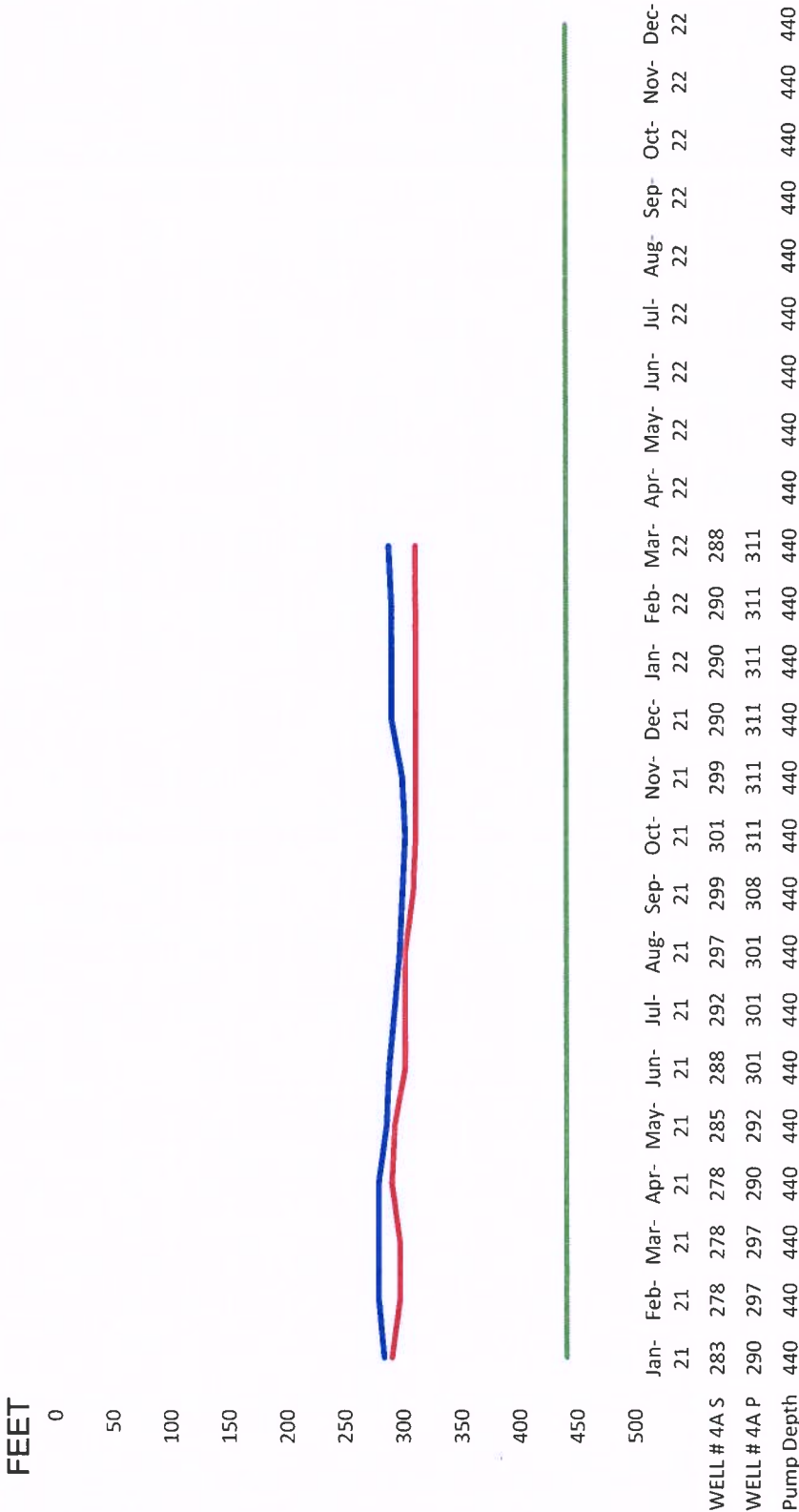
WELL #3A Monthly Water Levels / 2 years



2021 / 2022

# SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

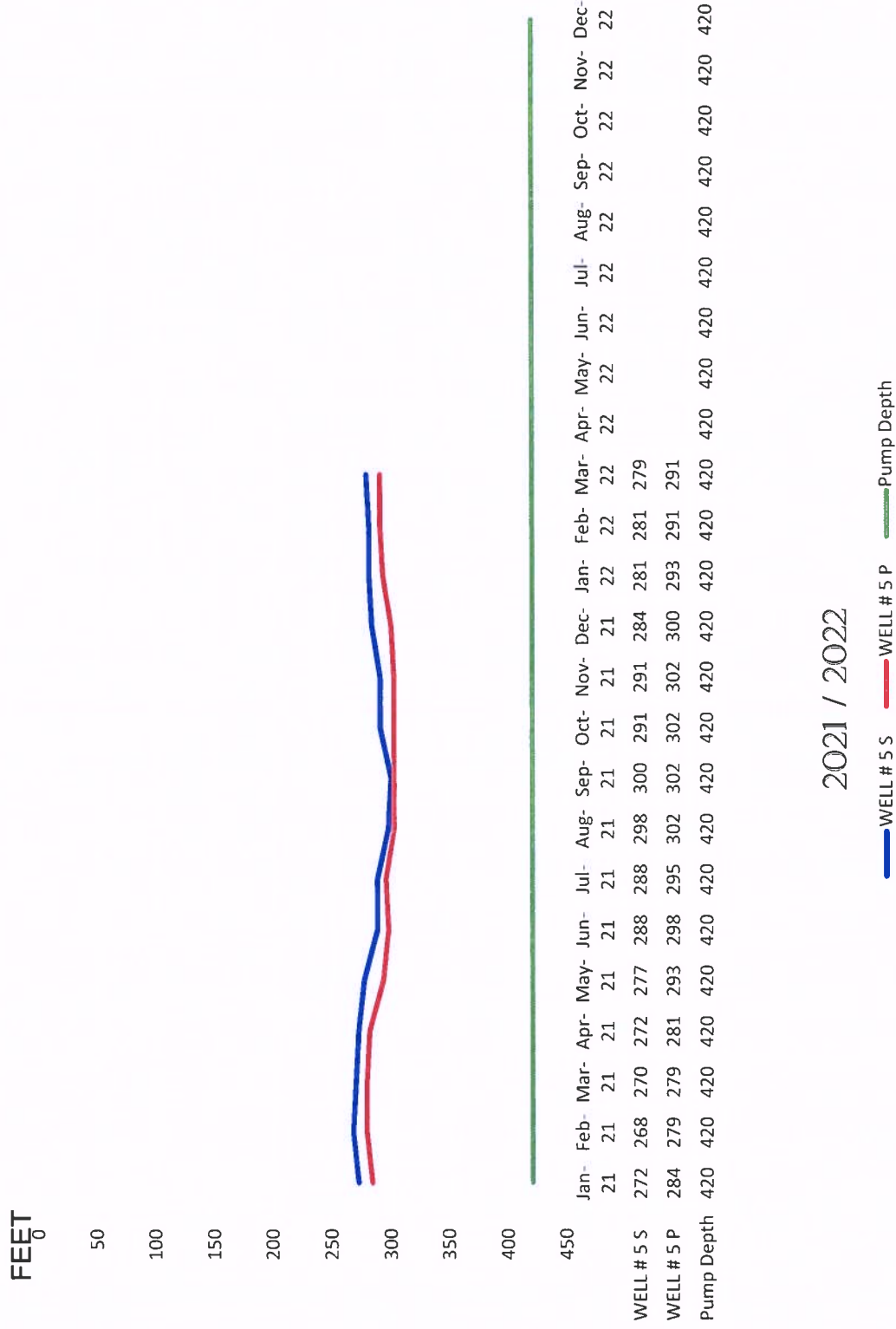


2021 / 2022

WELL # 4A S    WELL # 4A P    Pump Depth

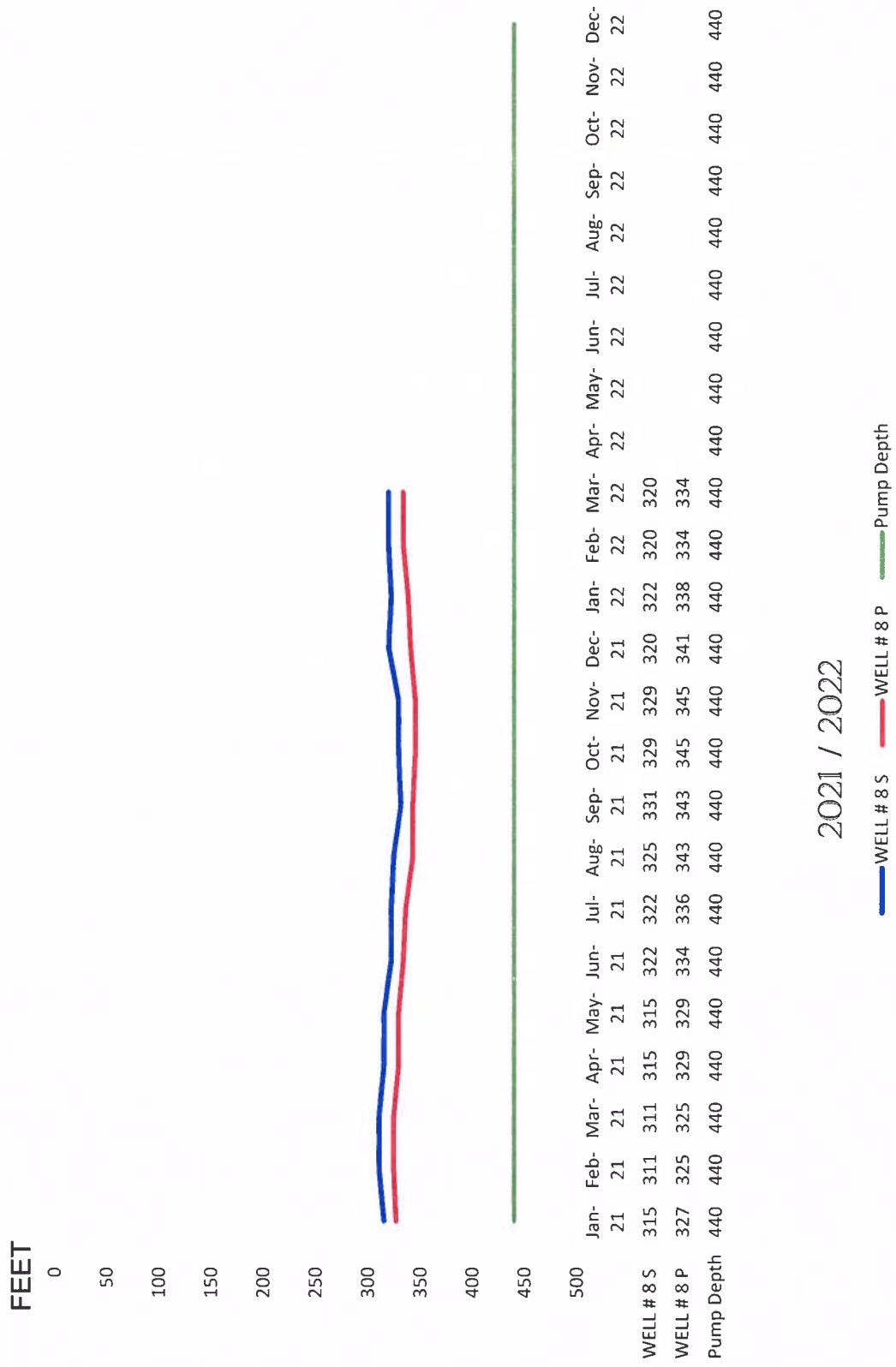
# SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years



# SHEEP CREEK WATER COMPANY

## WELL #8 Monthly Water Levels / 2 years



2021 / 2022

WELL # 8 S      WELL # 8 P      Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #11 Monthly Water Levels / 2 years

FEET  
850

900

950

1000

1050

1100

1150

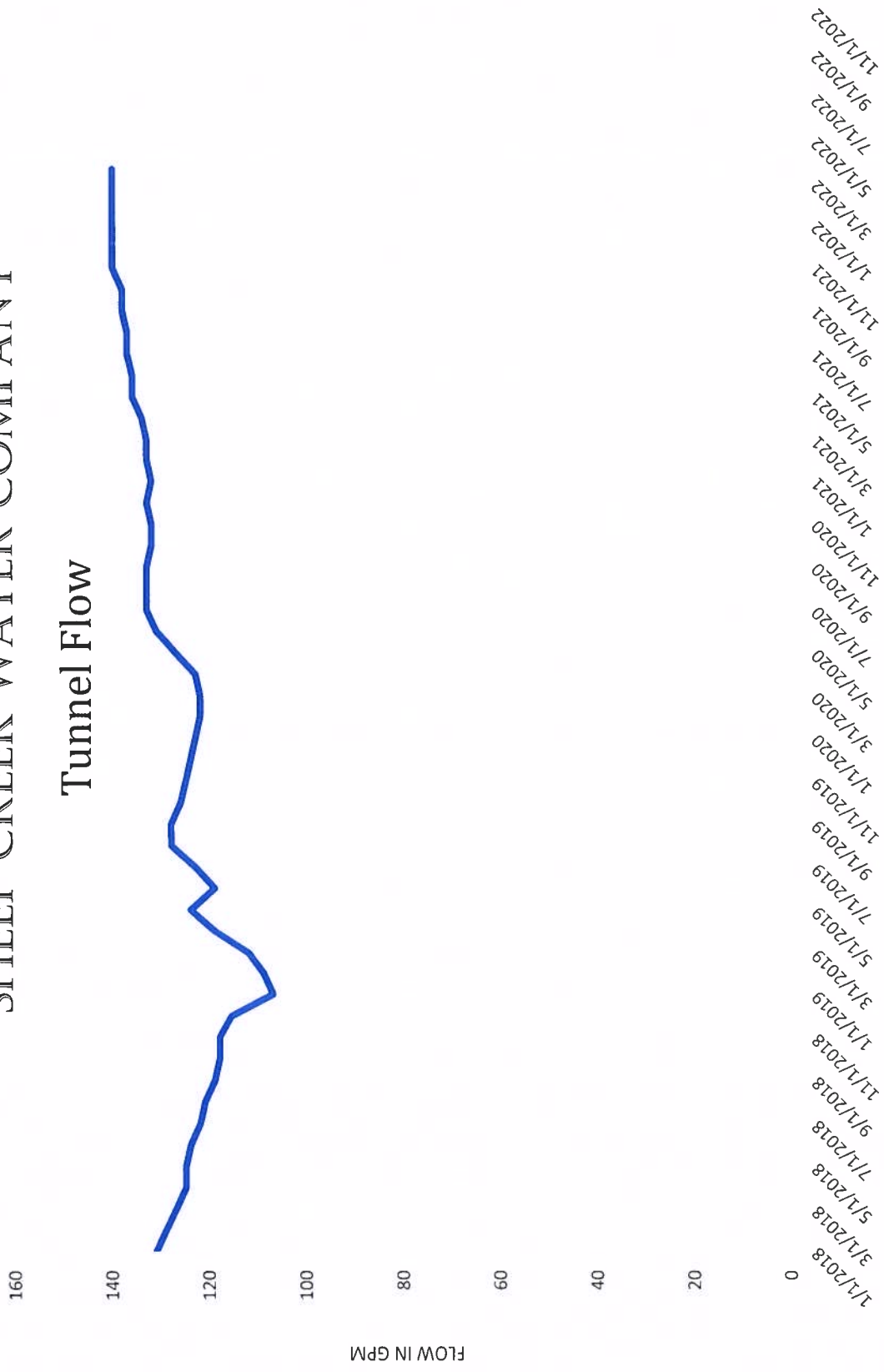
	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Well 11 S	948	947	947	947	948	948	949	949	948	948	948	948	948	948	947									
Well 11 P	966	966	966	966	971	981	981	981	979	979	979	979	979	979	979									
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2021 / 2022

Well 11 S Well 11 P Pump Depth

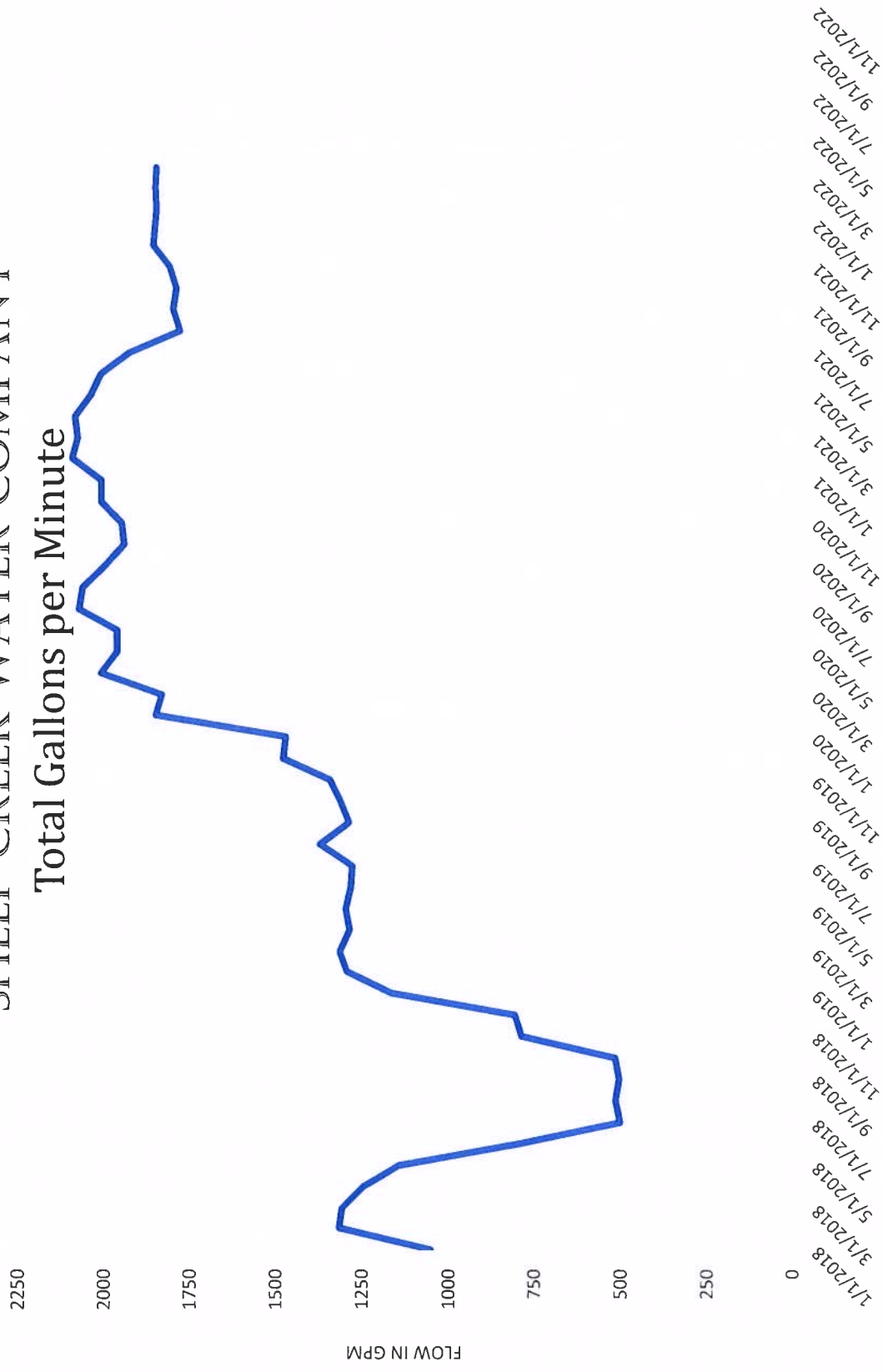
# SHEEP CREEK WATER COMPANY

## Tunnel Flow



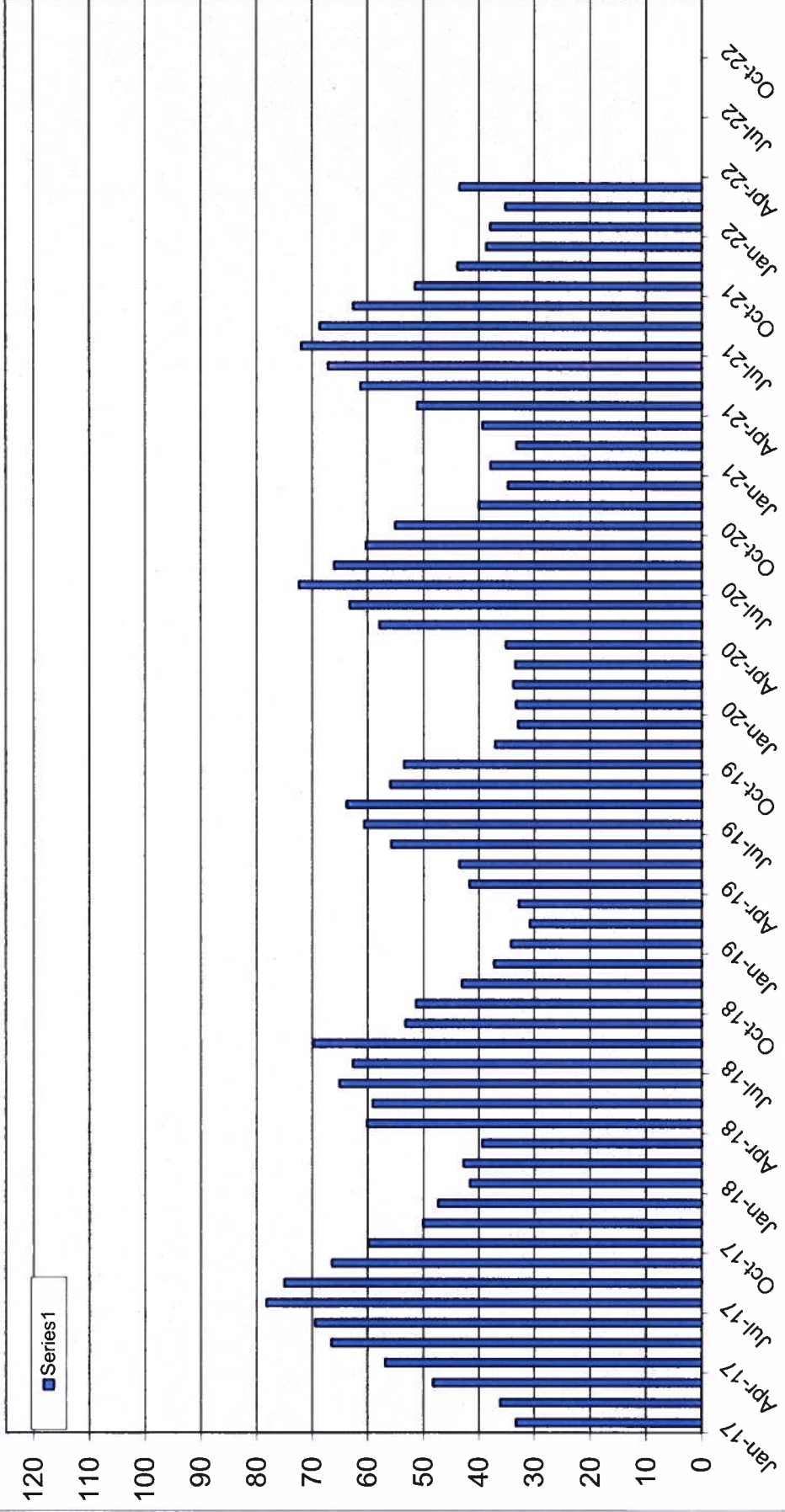
# SHEEP CREEK WATER COMPANY

## Total Gallons per Minute



# SHEEP CREEK WATER COMPANY

## WATER PRODUCTION ACRE FEET



2017- 2022