

***SHEEP CREEK WATER COMPANY  
REGULAR BOARD OF DIRECTORS MEETING  
April 18, 2023 ~ 6:00 PM  
SHEEP CREEK WATER COMPANY – via Zoom  
4200 Sunnyslope Rd., Phelan, CA 92371***

The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

**Remote Participation Information:**

**Zoom:**

<https://us02web.zoom.us/j/3906593621?pwd=MFIGQUtSRXNIVetXdHE4MXNKUWR0dz09>

Meeting ID: 390 659 3621

Passcode: 5tDqwX

**One tap mobile**

+16699006833,,3906593621#,,,,\*438071# US (San Jose)

**Dial-In**

(669) 900-6833

Meeting ID: 390 659 3621

Passcode: 438071

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***AGENDA***

- 1) **Open Meeting- 6:00 PM**
  - a. Flag Salute
  - b. Invocation
- 2) **Consent Motions**
  - a. Minutes:
    - i. *Regular Board of Directors Meeting- March 16, 2023*
    - i. *Regular Board of Directors Meeting- March 23, 2023*
  - b. Bills:
    - i. *March 14, 2023 through April 18, 2023*
  - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of meeting minutes. All guests that have joined via zoom, please state your first and last name.

4) **Old Business**

*Action Items:*

- a. 2023 Annual Meeting Ballot

*Information Items:*

- a. System Update

5) **New Business**

*Action Items:*

- a. Phelan Chamber of Commerce Sponsorship
- b. New Meter

*Information Items:*

- a. Parcel 303734105

6) **Next Scheduled Meeting**

- a. May 6, 2023 Annual Shareholder Meeting- Pinon Mesa Middle School-10AM
  - i. Organizational meeting immediately following conclusion of the meeting and counting of the votes. (All newly elected Board members are required to attend).
- b. May 16, 2023

7) **Closed Session**

- a. Employee Evaluation
- b. Contract Negotiations Engineer
- c. Contract Negotiations Well Driller

8) **Adjournment**

**SHEEP CREEK WATER COMPANY  
REGULAR BOARD OF DIRECTORS MEETING  
March 16, 2023 ~ 6:00 PM  
SHEEP CREEK WATER COMPANY – via Zoom  
4200 Sunnyslope Rd., Phelan, CA 92371**

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**AGENDA**

**1) Open Meeting**

- a. The Regular Board of Directors Meeting of March 16, 2023, was called to order at 6:01 PM by President Andy Zody. General Manager Joseph Tapia led the Pledge of Allegiance. Director David Nilsen led the Invocation. Andy Zody reminded all present and listening that all meetings are recorded for the accuracy of the minutes.
- a. Directors Present:
  - Andy Zody is in attendance as Presiding President.
  - Luanne Uhl is in attendance as Vice President, Presiding President.
  - Kellie Williams is in attendance as Secretary/Treasurer, via Zoom.
  - David Nilsen is in attendance as presiding Director.
  - Eric York is in attendance as presiding Director.
- b. Guests Present: Shareholders Peter Barnes attended tonight's Regular Board of Directors meeting. John S, Deborah Phillips, and Peter Barnes attended via Zoom.
- c. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, General Manager Assistant, were present.

**2) Consent Motions**

- a. Bills:
  - i. *January 17, 2023, through February 21, 2023*
- b. Managers' Report: Included in Board Packet

Nilsen moved to accept all Consent Motions as presented. Eric York seconded the motion.

Motion carried, 5 yes, 0 no

- 3) Open Forum/Public Comment-** *Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes.*

**Speaker 1: Luanne Uhl**

Uhl discussed our website mentions the moratorium; she clarified we are allowed to [sell] a certain number of meters right now. Discussion followed. Board agreed the website needs to be

updated with the correct verbiage about the partial moratorium lift and thanked Uhl for bringing this to our attention.

**Speaker 2: Andy Zody**

Zody mentioned there is a website with a very similar name to Sheep Creek Water Company. This said website is not related to the company and the company attorney advised us to reach out to the owner of the said website if they would change the name to not say Sheep Creek Water Company. Barnes stated, “feel free to take it to court”. End of discussion.

**Speaker 3: Peter Barnes**

Questions:

1. Are there any qualifications for being a board member outside of being voted by shareholders? Discussion followed. Quick answer is, no, you don’t need to be a shareholder to be a board member [per a quick glance from the by-laws as presented by Barnes].
2. Updated minutes, noted in the December Meeting minutes Zoom was dropped and he is requesting a recording of the meeting to check/ensure he did not miss anything. Discussion followed. Quick answer, yes, he can have the recording of the December meeting.

**4) Old Business**

*Action Items:*

**a. Regular Board of Directors Meeting Minutes:**

- i. December 13, 2022
- ii. January 17, 2023
- iii. February 21, 2023

Nilsen moved to approve all December, January, and February meetings as presented. York seconded the motion.

Motion carried, 5 yes, 0 no

**b. 2023 Operating Budget Approval**

Discussion: Zody explained on item B, the 2023 Operating Budget was supposed to have been on the January meeting and it was left off inadvertently. Great apologies.

Uhl motioned to approve the 2023 Operating Budget. Nilsen seconded the motion.

Motion carried, 5 yes, 0 no

Discussion followed:

- Barnes pointed out for future reference; the budget needs to be approved before 2023. Therefore, January would have been too late, and the budget would need to be done in December. Discussion followed.

**i. Costs incurred by Sheep Creek Water and CPI Review**

Zody discussed the inflation of the cost of goods. Summary – Zody listed examples of inflation.

**ii. Sheep Creek Water Rate Changes Approval**

Nilsen moved the Sheep Creek Water Rate Changes as presented. Uhl seconded the motion.

Discussion followed, and Zody stated the rates are on this month's billing cycle, which took effect in February 2023.

Motion carried, 5 yes, 0 no

Discussion Followed:

- Barnes asked if this was legal to retroactively approve a rate increase that has already gone into effect. Zody replied that we spoke with the attorney, and he said if we bring it before the board and make sure we put it in tonight's agenda and vote [the attorney said], we are good.

*Information Items:*

**a. System Update**

- a. See the last page, Appendix A

**b. Engineer to Upgrade Master Plan**

- a. No update currently

**c. Future Shares Program**

- a. Nilsen would like to add the Future Shares Program to the May meeting agenda. Nilsen would like to present the program to the shareholders and let the shareholders vote.
  - Purchasing shares from shareholders.
  - Limit of 5 shares per person.
  - Maximum of 50 shares per year.
  - Purchase shares at \$1,100 per share and sell shares at \$3,250 per share in the future.
  - Idea is to raise the value of your share.
  - Tier 3 revenue will fund this Program.
  - Priority of Tier 3 revenue:
    1. Pay for additional wells.
    2. Upgrade to entire system.
    3. Remaining revenue can be used for this program. L,I
  - The Board of Directors will adjust the size and scope of the program depending on funding in Tier 3.

Nilsen discussed further the budget that was just approved including budgets to upgrade the system. If the projections of revenue fall short, this

program would be the last priority to expend Tier 3 revenue. Discussion followed. Barnes asked if this would apply to the purchase of PPHCSD shares. The answer is no. The Board approved to purchase of all the PPHCSD shares and PPHCSD chose not to sell them all; no shares were purchased from PPHCSD.

**d. Mission/Vision Statement Review**

- a. "Our Vision is Water is Life. It is a simple but powerful message that describes "why" we do what we do every day. Water is necessary for our customers and it's our mission to provide efficient, effective, and reliable water service. "Water is Life" also means we are there day after day, providing this essential and critical service to our community. We work hard in many ways to deliver clean water that is also safe, reliable, and affordable, because our customers, our employees, and those who invest in us deserve nothing less. We believe the only way to do business is to responsibly deliver water at cost to our customers, build a strong community, leverage innovation in our water system, and support the expertise and dedication of our shareholders."

Uhl moved to incorporate the above Mission and Vision Statement. York seconded the motion.

Motion carried 5 yes, 0 no

**e. Tulare Farm Show**

- a. Tapia reported the show was okay, they had much larger equipment and trailers than what our company would need. Tapia mentioned a piece of equipment to purchase, which is called a vacuum excavator. It is used to assist in service line leaks and potholing utilities. Tapia mentioned software and equipment needed for better accuracy in monitoring our system. He did mention the idea of purchasing a dump trailer versus a dump truck in the future. Discussion followed.

**5) New Business**

*Action Items:*

- a. Sunset Little League/ Snowline Youth Football League Sponsorship

Nilsen moved to sponsor the Sunset Little League / Snowline Youth Football League at \$500 each. Uhl seconded the motion. Nilsen thanked Joe Tapia for donating his time for 17 years being a youth sports coach. Discussion followed.

Motion carried 5 yes, 0 no

*Information Items:*

- a. 2023 Annual Shareholders Meeting Information
  - a. May 6, 2023, at 10:00 am will be the Annual Shareholders Meeting, location TBD, paperwork has been submitted to Snowline JUSD and they will assign a location.

- b. Information items for the Annual meeting need to be in the office by March 21<sup>st</sup>, 2023, by 4:00 pm.
- c. Proxy Committee
- d. Proxy Form needs to be approved by legal counsel
- e. Agenda work, Thursday, March 23<sup>rd</sup>
- f. Financial Advisor or are we going to it ourselves? Finances have been done by Zody in the past and he would like to review the Audit report.
- g. Overview of the Consolidation
- h. Update on drilling new wells
  - i. Discussion followed, Joshua Tree
  - ii. Discussion followed about the Proxy.

Zody moved to approve May 6<sup>th</sup> as the Sheep Creek Water Company Meeting and we will convene a special meeting next Thursday, March 23<sup>rd</sup> to review the agenda items for the Annual Shareholders meeting. Uhl seconded the motion.

Motion carried, 5 yes and 0 no

- b. PPHCSD Water Storage Right of Way in SCWC Zone
  - a. Tapia brought a map outlining the area of land purchased by PPHCSD and showed the board the boundaries and easements. An agreement between Ron Zimmerman and Roger Chaplin gave Sheep Creek Water Company additional footage. Our crew and PPHCSD worked together to smooth the road. Zody suggests we have our attorney draft a letter to share the easement and details of using the same road (upkeep). Nilsen stated he was in favor of PPHCSD putting in a new tank. Nilsen brought up an idea to support PPHCSD with a water storage facility in exchange for water up to 300 gallons a minute. Discussion followed.

**6) Next Scheduled Meeting**

- a. March 23, 2023 – Annual Shareholder’s Agenda
- b. April 18, 2023

**7) Closed Session 7:08 pm**

- a. Manager First Year Review

**8) Open Session**

- a. Discussed managers First Year Review
- b. Corporations Code 14305

**9) Adjournment**

Zody moved to adjourn the meeting. York seconded the motion.

Motion carried, 5 yes, 0 no

Respectfully Submitted,

***Kellie Williams-Secretary/Treasurer***  
*Sheep Creek Water Company*  
*Board of Directors*

## Appendix A:

### PRODUCTION

- February Production- 34.01 AF; 2023 Year to Date Production- 68.87
- February Usage- 26.72 AF; 2023 Year to Date Consumption- 52.09

### Well soundings, 2023:

- Static Water Levels compared February 2022 to February 2023:
  - Well 2A** static level is up 9.24 feet – Water Level 274'
  - Well 3A** static level is up 4.62 feet – Water Level 275.20'
  - Well 4A** static level is up 1.52 – Water Level 291.37'
  - Well 5** static level is up 4.62 feet – Water Level 276.78'
  - Well 8** static level is up 4.62 feet – Water Level 315.26'
  - Well 11** static level had no change – Water Level 948'
- Tunnel** the Tunnel flow is currently averaging 148
- Well 2A running an average of 1 hour a day. Ran for 1 day.
- Well 3A running an average of 1.1 hours a day. Ran for 1 day.
- Well 4A running an average of 4.4 hours a day. Ran for 3 days.
- Well 5 running an average of 1 hour a day. Ran for 1 day.
- Well 8 running an average of 9.62 hours a day. Ran for 25 days.
- Well 11 running an average of 2.5 hours a day. Ran for 2 days.
- Total pumping capacity as of February 28, 2023 is 2,190 gpm.
- Current usage is averaging 310,000 gallons per day, 216 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.55 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$4.50 per hcf**
- **Tier 3 Overage- No Allotment \$10.00 per hcf**

### Work Completed or in Progress-February 2023

- Work orders as office requests
- Well soundings – weekly
- Well samples- weekly
- 4 - Meter upgrades
- 0-Mainline leaks / 0- service line leaks
- South Shaft Tunnel Repaired



***SHEEP CREEK WATER COMPANY  
REGULAR BOARD OF DIRECTORS MEETING MINUTES  
March 23, 2023 ~ 6:00 PM  
SHEEP CREEK WATER COMPANY – via Zoom  
4200 Sunnyslope Rd., Phelan, CA 92371***

**1) Open Meeting- 6:00 PM**

- a. The Regular Board of Directors Meeting of March 23, 2023, was called to order at 6:01 PM by President Andy Zody. General Manager Joseph Tapia led the Pledge of Allegiance. Director Eric York led the Invocation. Andy Zody reminded all present and listening that all meetings are recorded for the accuracy of the minutes.
- a. Directors Present:
  - Andy Zody is in attendance as Presiding President.
  - Luanne Uhl is in attendance as Vice President, Presiding President.
  - Kellie Williams is in attendance as Secretary/Treasurer, via Zoom.
  - David Nilsen is in attendance as presiding Director.
  - Eric York is in attendance as presiding Director.
- b. Guests Present: Peter Barnes attended via Zoom, and in person.

Andy read California Corporations Code Section 14305 (b)(1)(A) – due to limited seats, Zoom is available.

- c. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, General Manager Assistant, were present.

- 2) Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of meeting minutes. All guests that have joined via zoom, please state your first and last name.

**3) New Business**

*Action Items:*

- a. 2023 Annual Shareholders Agenda
  - i. Review of the Annual meeting agenda

Uhl moved to approve the Agenda for the Annual Meeting for May 6<sup>th</sup>, 2023. York second the motion.

Motion carried, 5 yes, 0 no

Discussion followed, stuffing envelopes with the Annual meeting.

Nilsen wants to add agenda on the voting process for the Annual Meeting.

SCWC will send the Proxy to the attorney and once approved by the attorney we will get the updated proxy out to the shareholders.

Zody wants to add the ballot on the April meeting for approval.

**4) Next Scheduled Meeting**

- a. April 18, 2023
- b. May 6, 2023 Annual Shareholder Meeting- Place-TBD
  - i. Organizational meeting immediately following conclusion of the meeting and counting of the votes. (All newly elected Board members are required to attend).

**5) Closed Session**

*None*

**6) Adjournment**

York motioned to adjourn the meeting at 7:02, seconded by Uhl

Motion carried, 5 yes, 0 no

Respectfully Submitted,

***Kellie Williams-Secretary/Treasurer***  
*Sheep Creek Water Company*  
*Board of Directors*

**Sheep Creek Water Company**  
**4200 Sunnyslope Rd.**  
**P.O. Box 291820**  
**Phelan, CA 92329-1820**  
Office (760) 868-3755/Fax (760) 868-2174  
Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)  
Regular Board of Directors Meeting – Managers Report

April 18, 2023

**PRODUCTION**

- March Production- 35.22 AF; 2023 Year to Date Production- 104.09
- March Usage- 27.05 AF; 2023 Year to Date Consumption- 79.14

**Well soundings, 2023:**

- Static Water Levels compared March 2022 to March 2023:
  - Well 2A** static level is up 11.55 feet – Water Level 260.14'
  - Well 3A** static level is up 4.62 feet – Water Level 270.58'
  - Well 4A** static level is up 3.10 – Water Level 284.44'
  - Well 5** static level is up 9.24 feet – Water Level 269.50'
  - Well 8** static level is up 9.24 feet – Water Level 310.64'
  - Well 11** static level had no change – Water Level 948'
- Tunnel** the Tunnel flow is currently averaging 156
- Well 2A running an average of 1.2 hours a day. Ran for 1 day.
- Well 3A running an average of 1.2 hours a day. Ran for 1 day.
- Well 4A running an average of 1.2 hours a day. Ran for 1 day.
- Well 5 running an average of 1.2 hour a day. Ran for 1 day.
- Well 8 running an average of 7.66 hours a day. Ran for 28 days.
- Well 11 running an average of 1 hour a day. Ran for 1 day.
- Total pumping capacity as of March 31, 2023 is 2,261 gpm.
- Current usage is averaging 284,000 gallons per day, 197 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.55 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$4.50 per hcf**
- **Tier 3 Overage- No Allotment \$10.00 per hcf**

**Work Completed or in Progress-March 2023**

- Work orders as office requests
- Well soundings – weekly
- Well samples- weekly
- 2 - Meter upgrades
- 1-Mainline leaks / 1- service line leaks
- 2-Service Line Replacements
- Valve Exercising
- San Bernardino County Environmental Services came out and measured Joshua Tree Distance on proposed well sites.



**PHELAN**  
CHAMBER OF COMMERCE

# 2023 Sponsorship Opportunities

PLATINUM	GOLD	SILVER	SUPPORTING
\$3,500	\$1,500	\$750	\$200
5 AVAILABLE	7 AVAILABLE	10 AVAILABLE	10 AVAILABLE
SPONSOR <i>Sold Out</i>	AREA SPONSOR @ PPPD	KEY SPONSOR @ PPPD	SUPPORTING SPONSOR
CHAMBER EVENTS	MISS PHELAN GOLD	MISS PHELAN SILVER	AT PPPD
	ANGEL TREE SPONSOR	1 ADDITIONAL EVENT	
	2 ADDITIONAL EVENTS		

PHUN DAYS - SIGNAGE AT EVENT (YOU PROVIDE)	ONE WITHIN EVENT	ONE WITHIN EVENT	ONE WITHIN EVENT
PHUN DAYS - PROGRAM AD SPACE	HALF PAGE	QUARTER PAGE	EIGHTH PAGE
PHUN DAYS - SPONSOR RECOGNITION	PLAQUE	PLAQUE	CERTIFICATE
PHUN DAYS - BOOTH SPACE	TWO 12'X12'	ONE 12'X12'	ONE 12'X12'
PHUN DAYS - CHAMBER WEBSITE PRESENCE	LOGO - VIP Placement	LOGO	NAME LISTED
PHUN DAYS - PRINT / SOCIAL MEDIA PRESENCE	LOGO - VIP Placement	LOGO	NAME LISTED
PHUN DAYS - PARADE VIP ENTRY	X	X	X
PHUN DAYS - SIGNAGE AT EVENT (WE PROVIDE)	UP TO FIVE	ONE IN AREA	
PHUN DAYS - ELECTRONIC MESSAGE SIGN	LOGO	NAME LISTED	
MISS PHELAN - CHAMBER WEBSITE PRESENCE	LOGO - VIP Placement	LOGO	
MISS PHELAN - PRINT / SOCIAL MEDIA PRESENCE	LOGO - VIP Placement	LOGO	
MISS PHELAN - SIGNAGE AT EVENT (YOU PROVIDE)	ONE BANNER	ONE BANNER	
MISS PHELAN - T-SHIRT / JACKET SCREEN PRINTING	LOGO - VIP Placement	LOGO	
MISS PHELAN - ELECTRONIC MESSAGE SIGN	LOGO	NAME LISTED	
MISS PHELAN - SIGNAGE AT EVENT (WE PROVIDE)	UP TO THREE		
ANGEL TREE - CHAMBER WEBSITE PRESENCE	LOGO - VIP Placement	LOGO	
ANGEL TREE - PRINT / SOCIAL MEDIA PRESENCE	LOGO - VIP Placement	LOGO	
ANGEL TREE - ELECTRONIC MESSAGE SIGN	LOGO	NAME LISTED	
ANGEL TREE - SIGNAGE AT EVENT (WE PROVIDE)	UP TO THREE		

FIVE ADDITIONAL EVENTS (to choose from): Easter, Halloween, Home for the Holidays, Installation/Appreciation Dinner, High School Scholarships			
ADDITIONAL EVENT - CHAMBER WEBSITE PRESENCE	LOGO - VIP Placement	NAME LISTED	
ADDITIONAL EVENT - PRINT / SOCIAL MEDIA PRESENCE	LOGO - VIP Placement	NAME LISTED	
ADDITIONAL EVENT - ELECTRONIC MESSAGE SIGN	LOGO	NAME LISTED	

***SHEEP CREEK WATER COMPANY***  
***MONTHLY METER BILLING***

**MONTH OF:** ***MARCH 2023***

**DATE BILLED:** 4/4/2023

**ALLOTMENT:** 750/150 **ACTIVE METERS:** 1199

**TOTAL WATER SOLD:** 11,783 8,813,684 Gallons

**ASSESSMENT PAYMENTS:** 0.00

**MONTHLY USAGE:** 8,956.49

**OVERAGES:** 24,131.10

**TOTAL BASE RATE** 78,534.50

**STOCK TRANSFERS:** 134.00

**CONNECTION FEES:** 360.00

**LOST CERTIFICATE FEES:** 15.00

**OTHER FEES:** 1,382.94

**RETURN CHECKS:** 70.00

**CONSTRUCTION METERS:** 0.00

**TOTAL:** 113,584.03

**MONTHLY DEPOSITS:** (21,264.88)

Well Maint	3,858.86
MWA Fees	2,063.94
Tier 3 - Cap Improv	3,358.25
Tier 3 - Assessment	2,238.83
System Upgrade	3,750.00
Well 11 - \$5.00 Base	5,995.00

**TOTAL** 92,319.15 21,264.88



2023	Monthly Deposits									
	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 \$5.00 Assessment
Month										
JAN	11,051.40	7,587.21	1,143.49	2,320.70	\$ 3,628.90	\$ 1,669.50	\$ 3,481.05	\$ 2,320.70	\$ 3,750.00	\$ 6,000.00
FEB	11,638.85	7,984.96	1,548.00	2,105.89	\$ 3,823.19	\$ 2,260.08	\$ 3,158.84	\$ 2,105.89	\$ 3,750.00	\$ 5,990.00
MAR	11,782.94	8,130.45	1,413.66	2,238.83	\$ 3,858.86	\$ 2,063.94	\$ 3,358.25	\$ 2,238.83	\$ 3,750.00	\$ 5,995.00
APR		-			\$ -	\$ -	\$ -	\$ -		
MAY		-			\$ -	\$ -	\$ -	\$ -		
JUNE		-			\$ -	\$ -	\$ -	\$ -		
JUL		-			\$ -	\$ -	\$ -	\$ -		
AUG		-			\$ -	\$ -	\$ -	\$ -		
SEP		-			\$ -	\$ -	\$ -	\$ -		
OCT		-			\$ -	\$ -	\$ -	\$ -		
NOV		-			\$ -	\$ -	\$ -	\$ -		
DEC		-	-		\$ -	\$ -	\$ -	\$ -		
TOTAL	34,473.19	23,702.62	4,105.15	6,665.42	11,310.94	5,993.52	9,998.13	6,665.42	11,250.00	17,995.00

\$ 13,036.44 \$ 18,473.18 \$ 66,654.20

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

exce//Monthly Tier Rate Deposits

DAILY PRODUCTION FOR MARCH 2023 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1					103000		201	289440	392440	52465.24	1.2042	273
2					236000		176	253440	489440	65433.16	1.5018	340
3					160000		112	161280	321280	42951.87	0.9858	223
4					232000		142	204480	436480	58352.94	1.3393	303
5					181000		160	230400	411400	55000	1.2624	286
6	25000	39000	23000	22000	229000	14000	147	211680	563680	75358.29	1.7296	391
7					190000		165	237600	427600	57165.78	1.3121	297
8					140000		169	243360	383360	51251.34	1.1763	266
9					160000		122	175680	335680	44877.01	1.03	233
10							153	220320	220320	29454.55	0.676	153
11					159000		168	241920	400920	53598.93	1.2302	278
12					198000		146	210240	408240	54577.54	1.2527	284
13					153000		139	200160	353160	47213.9	1.0836	245
14					170000		143	205920	375920	50256.68	1.1535	261
15					147000		153	220320	367320	49106.95	1.1271	255
16					157000		154	221760	378760	50636.36	1.1622	263
17					176000		157	226080	402080	53754.01	1.2338	279
18					251000		183	263520	514520	68786.1	1.5788	357
19					107000		122	175680	282680	37791.44	0.8674	196
20					99000		153	220320	319320	42689.84	0.9798	222
21					141000		172	247680	388680	51962.57	1.1926	270
22							145	208800	208800	27914.44	0.6407	145
23					80000		155	223200	303200	40534.76	0.9303	211
24					112000		159	228960	340960	45582.89	1.0462	237
25					143000		151	217440	360440	48187.17	1.106	250
26					148000		172	247680	395680	52898.4	1.2141	275
27					149000		161	231840	380840	50914.44	1.1686	264
28					158000		167	240480	398480	53272.73	1.2227	277
29					136000		163	234720	370720	49561.5	1.1375	257
30							167	240480	240480	32149.73	0.7379	167
31					55000		175	252000	307000	41042.78	0.942	213
Ttl's	25000	39000	23000	22000	4370000	47000		6986880	11512880	1539155	<b>35.326</b>	

A.F.      A.F.      A.F.      A.F.      A.F.      A.F.      A.F.      Av.      mgd      mgd      cu.ft/day      afd  
 0.0767106   0.1196686   0.0705738   0.0675054   13.409021   0.144216   **157**   0.225383   0.371383   49650.16   1.1396

A.F.  
**21.43872**

RECAP OF 2023 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL	A.F.				
JAN	2023	<b>34.86</b>	19.76	<b>1.00</b>	<b>25.37</b>	8.49	2,768,195	24.36%
FEB	2023	<b>34.01</b>	18.31	<b>1.05</b>	<b>26.72</b>	6.24	2,032,964	18.34%
MAR	2023	<b>35.22</b>	21.44	<b>0.15</b>	<b>27.05</b>	8.02	2,614,370	22.78%
APR	2023			<b>0.00</b>		0.00	0	#DIV/0!
MAY	2023			<b>0.00</b>		0.00	0	#DIV/0!
JUNE	2023			<b>0.00</b>		0.00	0	#DIV/0!
JULY	2023			<b>0.00</b>		0.00	0	#DIV/0!
AUG	2023			<b>0.00</b>		0.00	0	#DIV/0!
SEPT	2023			<b>0.00</b>		0.00	0	#DIV/0!
OCT	2023			<b>0.00</b>		0.00	0	#DIV/0!
NOV	2023			<b>0.00</b>		0.00	0	#DIV/0!
DEC	2023			<b>0.00</b>		0.00	0	#DIV/0!
TOTALS		<b>104.09</b>	<b>59.51</b>	<b>2.20</b>	<b>79.14</b>	<b>22.75</b>	<b>7,415,529</b>	21.86%
Average						1.90	617,961	

RECAP OF 2022 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2022	<b>38.01</b>	15.46	<b>0.00</b>	<b>28.16</b>	9.85	3,209,463	25.91%
FEB	2022	<b>35.19</b>	17.36	<b>0.00</b>	<b>29.52</b>	5.67	1,848,179	16.11%
MAR	2022	<b>43.40</b>	19.23	<b>0.00</b>	<b>35.60</b>	7.80	2,542,020	17.97%
APR	2022	<b>48.94</b>	18.56	<b>0.00</b>	<b>40.30</b>	8.64	2,814,798	17.65%
MAY	2022	<b>55.05</b>	19.30	<b>0.00</b>	<b>47.54</b>	7.51	2,447,509	13.64%
JUNE	2022	<b>61.15</b>	16.42	<b>2.36</b>	<b>54.55</b>	4.24	1,381,816	6.93%
JULY	2022	<b>65.98</b>	19.53	<b>0.00</b>	<b>50.89</b>	15.09	4,917,179	22.87%
AUG	2022	<b>64.79</b>	19.47	<b>0.50</b>	<b>58.72</b>	5.57	1,815,263	8.60%
SEPT	2022	<b>54.32</b>	18.73	<b>0.02</b>	<b>48.89</b>	5.41	1,761,490	9.95%
OCT	2022	<b>48.85</b>	19.41	<b>0.22</b>	<b>38.37</b>	10.26	3,342,430	20.99%
NOV	2022	<b>38.80</b>	18.87	<b>0.62</b>	<b>36.26</b>	1.93	628,335	4.97%
DEC	2022	<b>35.87</b>	19.48	<b>0.60</b>	<b>26.95</b>	8.32	2,709,859	23.18%
TOTALS		<b>590.34</b>	<b>221.82</b>	<b>4.32</b>	<b>495.75</b>	<b>90.27</b>	<b>29,418,341</b>	15.29%
Average						7.52	2,451,528	



PRODUCTION 5 - YEAR RECAP

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2023	-8%	-3%	-18%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%
Tunnel	6,440,000	5,967,000	6,986,000										19,393,000	2,592,647	59.51
Well # 2A	72,000	18,000	25,000										115,000	15,374	0.35
Well # 3A	89,000	36,000	39,000										164,000	21,925	0.50
Well # 4A	80,000	266,000	22,000										369,000	49,332	1.13
Well # 5	32,000	17,000	22,000										71,000	9,492	0.22
Well # 8	4,641,000	4,761,000	4,370,000										13,772,000	1,841,176	42.26
Well # 11	7,200	17,200	14,000										38,400	5,134	0.12
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,361,200	11,082,200	11,479,000	0	0	0	0	0	0	0	0	0	33,922,400	4,535,080	104.09
TOTAL CF	1,481,577	1,481,578	1,534,626	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL AF	34,861	34,005	35,222	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0	0	0
2022	-32%	-34%	-40%	-40%	-44%	-48%	-48%	-45%	-45%	-13%	-5%	-7%	-29%	-29%	-29%
Tunnel	5,022,000	5,656,896	6,296,000	6,095,000	6,290,000	6,091,200	6,368,000	6,346,000	6,103,000	6,325,000	6,146,000	6,347,000	73,057,096	9,766,991	224.17
Well # 2A	63,000	16,000	16,000	13,000	30,000	5,001,000	4,612,000	6,468,000	5,814,000	5,113,000	3,264,000	521,000	30,931,000	4,135,160	94.91
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,498,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	38.95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	44,000	0	0	128,000	2,721,000	3,006,000	401,872	9.22
Well # 5	50,000	12,000	15,000	12,000	26,000	3,204,000	6,455,000	5,622,000	5,009,000	4,439,000	2,869,000	46,400	27,759,400	3,711,150	85.18
Well # 8	6,954,000	5,772,000	6,739,000	4,287,000	4,702,000	1,673,000	117,000	81,000	21,000	15,000	24,000	1,955,000	32,340,000	4,323,529	95.23
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38.41
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,900	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	11,682,900	192,303,196	25,708,983	590.07
TOTAL CF	1,653,743	1,533,275	1,890,749	2,132,206	2,398,676	2,664,265	2,874,626	2,822,928	2,366,471	2,128,757	1,690,668	1,562,820	0	0	0
TOTAL AF	37,956	35,191	43,167	48,938	55,054	61,150	65,978	64,791	54,315	48,859	38,804	35,865	0	0	0
2021															
Tunnel	5,901,408	5,362,560	5,937,120	5,806,080	6,057,648	5,880,000	6,115,680	6,118,000	5,959,000	5,553,000	6,046,000	6,261,000	70,999,496	9,491,911	217.86
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,564,000	6,493,000	7,358,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144	124.03
Well # 3A	12,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	23,000	4,228,000	4,184,000	2,929,000	11,542,000	1,543,048	35.42
Well # 4A	16,000	26,000	17,000	29,000	38,000	18,000	17,000	14,000	15,000	12,000	44,000	17,000	196,000	26,203	0.60
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,763,000	6,498,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.70
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	739,000	19,000	24,000	18,000	21,000	5,113,000	3,956,000	3,368,000	38,109,000	5,094,786	116.93
Well # 11	11,400	12,100	4,800	5,900	21,900	3,513,300	4,987,100	2,328,400	983,100	17,800	0	0	11,803,800	1,578,048	36.22
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,548	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.76
TOTAL CF	1,651,712	1,448,746	1,714,695	2,223,928	2,666,517	2,823,436	3,134,864	2,988,422	2,722,473	2,242,487	1,808,680	1,683,824	0	0	0
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,469	43,808	38,647	0	0	0
2020															
Tunnel	5,481,792	5,087,000	5,428,224	5,313,600	5,671,000	5,652,000	5,654,000	5,954,976	5,754,240	5,896,944	5,702,400	5,914,800	67,810,976	9,065,639	208.07
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21,000	44,000	14,000	28,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369	26.70
Well # 5	5,119,000	4,377,000	4,400,000	3,470,000	3,529,000	6,710,000	3,062,000	21,000	6,154,000	5,570,000	3,077,000	2,390,000	40,796,000	5,454,011	125.18
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03
Well # 11	0	127,800	88,600	184,100	482,700	1,106,600	2,066,300	705,800	274,500	0	11,200	10,700	5,911,300	790,281	18.14
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584.88
TOTAL CF	1,446,571	1,471,497	1,455,324	1,530,040	2,518,543	2,753,286	3,155,388	2,874,034	2,624,163	2,396,116	1,742,163	1,512,801	0	0	0
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724	0	0	0
2019															
Tunnel	4,808,174	4,384,800	5,017,090	5,163,000	5,517,058	5,140,800	5,490,000	5,498,000	5,537,000	5,624,640	5,400,000	5,535,360	63,332,562	8,466,920	194.33
Well # 2A	10,000	41,000	2,784,000	3,817,000	3,943,000	3,800,000	3,800,000	3,800,000	3,800,000	3,800,000	3,800,000	3,800,000	29,962,000	4,005,615	91.94
Well # 3A	7,000	228,000	144,000	11,000	1,600	38,000	234,000	35,000	57,000	0	0	0	720,600	96,337	2.21
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262	1.68
Well # 5	2,928,000	2,285,000	2,278,000	3,881,000	3,637,000	4,746,000	6,006,000	6,506,000	5,055,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150.18
Well # 8	3,122,000	2,612,000	6,000	12,000	76,000	310,000	58,000	2,885,000	4,922,000	1,695,000	3,445,000	1,134,000	20,257,000	2,708,155	62.16
Well # 11	250,600	267,200	322,500	663,600	988,800	2,385,700	2,281,300	2,739,700	2,481,500	456,100	44,800	0	12,881,800	1,722,166	39.53
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,131,774	10,029,000	10,683,590	13,558,600	14,170,458	18,146,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542.02
TOTAL CF	1,488,205	1,340,775	1,428,287	1,812,847	1,894,446	2,638,044	2,638,003	2,775,350	2,433,589	2,329,511	1,614,679	1,434,139	0	0	0
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916	0	0	0

Reduction compared to 2021  
Reduction compared to 2013

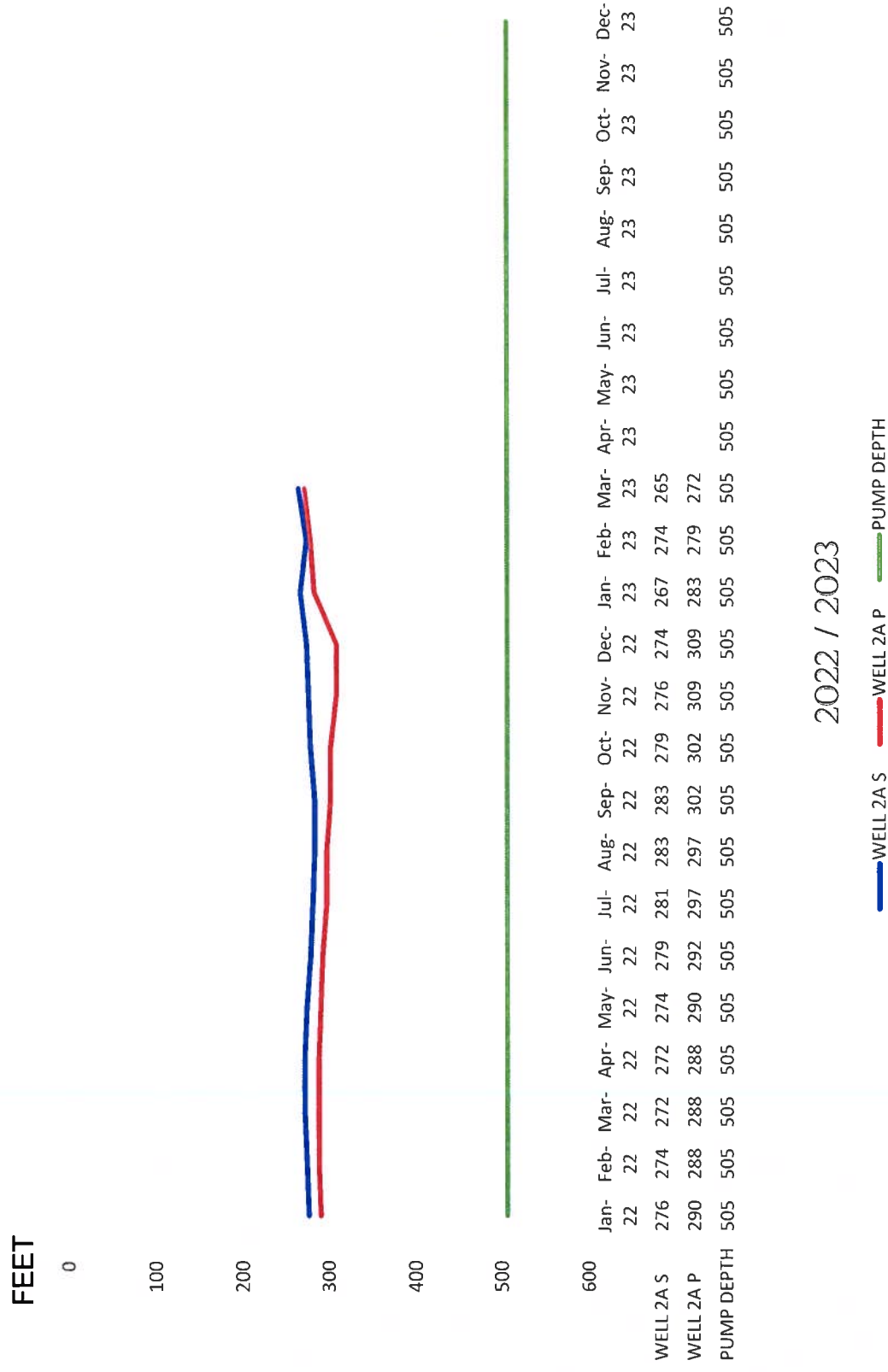
## CONSUMPTION 10-YEAR

		vs 2022																	
		JAN	FEB	MAR	APR	MAY	JUN	-12%	JUL	AUG	2%	SEP	-16%	OCT	-5%	NOV	-8%	-18%	TOTAL
2023		-38%	-38%	-38%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	
Cons'n HCF		11,051	11,638	11,782															34,471
Cons'n GPM		185	216	197	0	0	0	0	0	0	0	0	0	0	0	0	0	0	50
Cons'n A.F.		25,370	26,717	27,048	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	79,135
Ave GDPPP		79,336,488	83,550,633	84,584,427	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		-31%	-32%	-18%	-43%	-41%	-40%	-40%	-52%	-27%					-50%	-24%		-38%	
2022																			
Cons'n HCF		12,268	12,858	15,510	17,551	20,711	23,764	22,170	25,581	25,581	25,581	21,299	16,717	16,717	15,793	11,744	11,744	215,966	
Cons'n GPM		206	239	288	326	384	411	371	429	429	429	369	280	280	273	197	197	314	
Cons'n A.F.		28,164	29,518	35,606	40,292	47,546	54,555	50,895	58,726	58,726	58,726	48,896	38,377	38,377	36,256	26,961	26,961	495,790	
Ave GDPPP		88,074,342	92,309,953	111,348,2	126,000,79	148,686,82	170,604,68	159,161,16	183,649,14	183,649,14	183,649,14	152,908,14	120,013,4	120,013,4	113,379,89	84,311,62	84,311,62		
		-30%	-17%	-31%	-37%	-43%	-29%	-39%	-42%	-42%	-42%	-31%	-43%	-43%	-45%	-12%	-11%	-11%	
2021																			
Cons'n HCF		12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,069	25,069	25,460	17,604	17,604	17,078	14,263	14,263	233,603	
Cons'n GPM		209	239	235	334	353	468	459	420	420	420	441	295	295	296	239	239	332	
Cons'n A.F.		28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	57,551	57,551	58,448	40,414	40,414	39,205	32,744	32,744	536,279	
Ave GDPPP		89,690,219	92,588,359	100,496,88	138,307,96	151,213,58	194,119,97	196,509,61	179,937,408	179,937,408	179,937,408	182,780,47	126,382,21	126,382,21	122,603,48	102,398,56	102,398,56		
		-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-44%	-44%	-34%	-30%	-30%	-25%	-10%	-10%	-10%	
2020																			
Cons'n HCF		12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,223	24,223	24,214	21,641	21,641	14,550	14,433	14,433	215,185	
Cons'n GPM		203	211	192	225	335	398	423	406	406	406	419	363	363	252	242	242	306	
Cons'n A.F.		27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,606	55,606	55,606	55,588	49,681	49,681	33,403	33,133	33,133	493,996	
		-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-43%	-43%	-40%	-36%	-36%	-28%	-20%	-20%	-20%	
2019																			
Cons'n HCF		12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	24,572	24,572	21,868	19,744	19,744	13,907	12,940	12,940	204,279	
Cons'n GPM		209	204	173	284	290	337	408	412	412	412	379	331	331	241	217	217	290	
Cons'n A.F.		28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	56,409	56,409	50,203	45,325	45,325	31,926	29,706	29,706	468,960	
		-15%	-7%	-37%	-41%	-40%	-35%	-40%	-39%	-39%	-39%	-39%	18,762	18,762	16,399	13,123	13,123	231,605	
Cons'n HCF		15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	26,417	26,417	22,364	387	387	314	284	284	329	
Cons'n GPM		257	268	213	315	370	428	452	443	443	443	419	363	363	252	242	242	306	
Cons'n A.F.		35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	60,646	60,646	51,341	43,072	43,072	37,647	30,126	30,126	531,693	
		-38%	-35%	-24%	-33%	-34%	-33%	-42%	-30%	-30%	-30%	-40%	-29%	-29%	3%	3%	3%	-28%	
2017																			
Cons'n HCF		11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	30,311	30,311	22,165	21,963	21,963	19,912	15,588	15,588	243,231	
Cons'n GPM		186	187	256	359	405	446	438	508	508	508	384	368	368	345	261	261	345	
Cons'n A.F.		25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	69,585	69,585	50,885	50,420	50,420	45,713	35,785	35,785	558,381	
		-25%	10%	3%	-26%	-21%	11%	-21%	-17%	-17%	-17%	-28%	-35%	-35%	0%	-19%	-19%	-16%	
2016																			
Cons'n HCF		13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	35,657	35,657	26,381	19,859	19,859	19,429	13,103	13,103	295,892	
Cons'n GPM		226	318	350	394	489	734	596	597	597	597	457	333	333	336	220	220	421	
Cons'n A.F.		30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	81,857	81,857	60,561	45,589	45,589	44,604	30,081	30,081	679,274	
					-4%	-27%	-20%	-33%	-27%	-27%	-27%	-9%	-18%	-18%	-8%	11%	11%	-15%	
2015																			
Cons'n HCF		15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	31,370	31,370	33,365	25,346	25,346	18,042	17,975	17,975	295,231	
Cons'n GPM		263	291	343	513	448	533	504	526	526	526	578	425	425	312	301	301	420	
Cons'n A.F.		36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	72,015	72,015	76,596	58,187	58,187	41,418	41,266	41,266	677,757	
2014																			
Cons'n HCF		17,899	18,812	18,885	30,747	35,306	39,612	46,285	35,211	35,211	35,211	38,411	33,592	33,592	20,749	19,044	19,044	354,552	
Cons'n GPM		300	349	316	532	592	686	776	590	590	590	665	563	563	359	319	319	504	
Cons'n A.F.		41,091	43,187	43,353	70,585	81,051	90,937	106,256	80,833	80,833	80,833	88,180	77,117	77,117	47,632	43,719	43,719	813,941	
2013																			
Cons'n HCF		17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	43,058	43,058	36,655	30,752	30,752	19,423	16,096	16,096	350,501	
Cons'n GPM		301	289	339	533	616	662	754	721	721	721	635	515	515	336	270	270	498	
Cons'n A.F.		41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	98,848	98,848	84,149	70,598	70,598	44,588	36,952	36,952	805	
																		46,763,566	

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2023	19%	18%	14%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%
Tunnel	144	148	156									
Well # 2A	364	300	347									
Well # 3A	545	542	542									
Well # 4A	370	333	319									
Well # 5	296	283	306									
Well # 8	325	330	340									
Well # 11	251	251	251									
TOTAL G	2,199	2,190	2,261	0	0	0	0	0	0	0	0	0
2022	-3%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
Tunnel	140	140	140									
Well # 2A	309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	398	383	364	325	299
Well # 4A	227	227	227	250	256	222	222	0	0	0	403	338
Well # 5	278	286	278	250	310	287	287	280	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	316
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,665	2,137	2,046
2021	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	315	317	288	295	306	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	298	299	300	297	289	276	271	262	283
Well # 8	351	393	396	393	378	352	333	273	292	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,929	1,777	1,797	1,788	1,807	1,855
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	347	347	321	333	323	329
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310
Well # 8	270	284	295	367	367	367	348	332	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006
2019	26%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0
Well # 4A	174	179	185	189	167	167	167	179	207	207	207	312
Well # 5	155	168	170	173	165	197	196	231	270	283	290	299
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478
2018	-40%	-27%	-16%	-12%	-19%	-42%	-57%	-49%	-48%	-17%	-21%	-21%
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116
Well # 2A	0	150	175	135	125	55	30	25	30	25	30	30
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	115
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60
Well # 5	286	289	297	279	274	278	124	119	124	128	138	147
Well # 8	320	325	337	317	284	205	141	161	152	161	179	179
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808
2017												
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134
Well # 2A	214	274	0	0	0	50	50	50	107	107	107	0
Well # 3A	330	333	345	295	301	280	180	143	115	115	115	115
Well # 4A	370	333	333	253	200	200	140	140	115	130	154	184
Well # 5	353	372	372	355	353	353	280	257	238	244	258	275
Well # 8	333	361	367	358	350	342	310	278	256	266	288	308
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016

WELL #2A Monthly Water Levels / 2 years



## WELL #3A Monthly Water Levels / 2 years

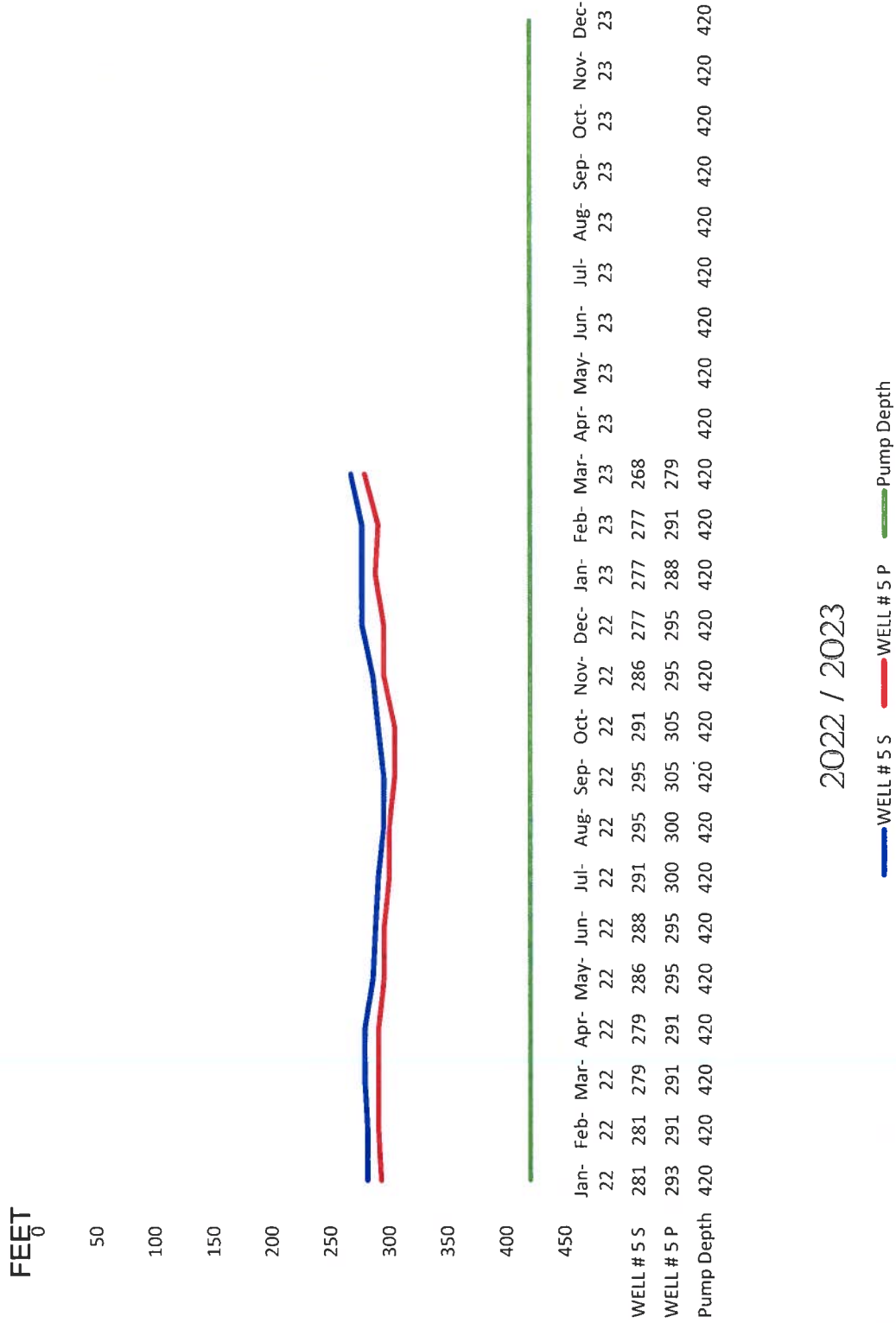






# SHEEP CREEK WATER COMPANY

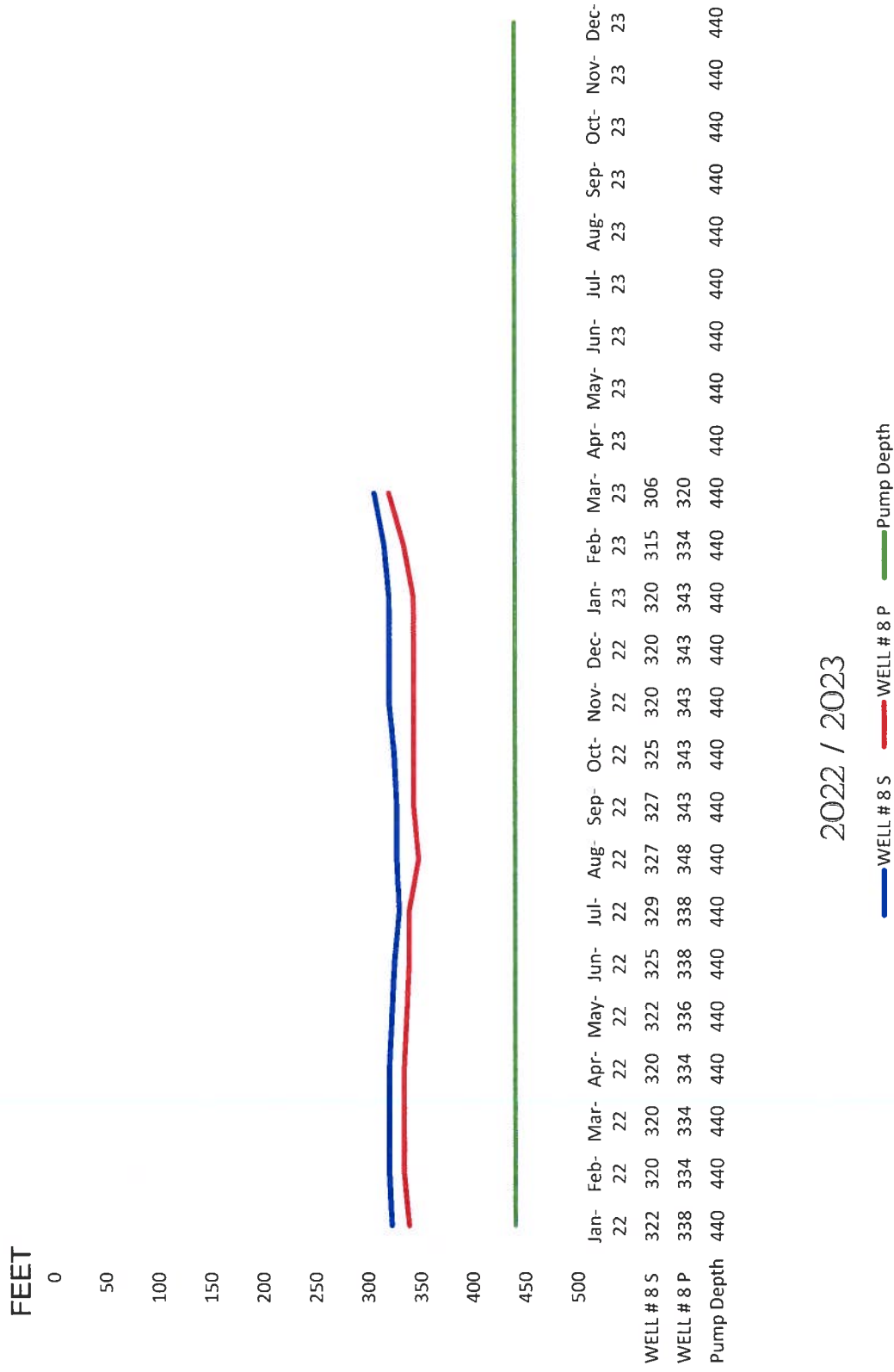
WELL #5 Monthly Water Levels / 2 years



2022 / 2023

# SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years





# SHEEP CREEK WATER COMPANY

## WELL #11 Monthly Water Levels / 2 years

FEET  
850

900

950

1000

1050

1100

1150

Well 11 S

Well 11 P

Pump Depth

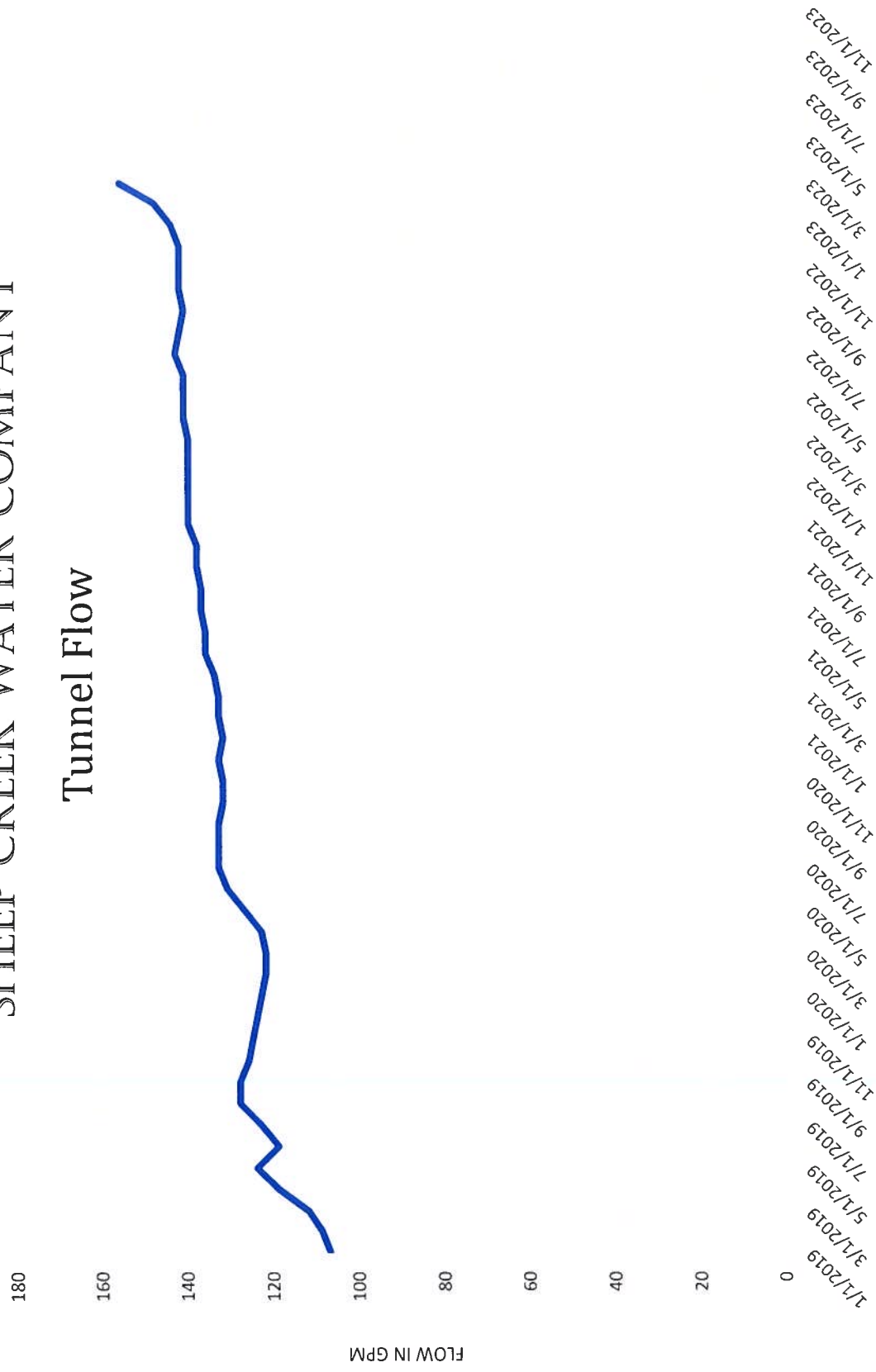
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Well 11 S	948	948	947	948	948	948	947	947	949	949	949	949	948	948	948									
Well 11 P	979	979	979	979	979	979	979	970	970	970	970	970	968	970	963									
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2022 / 2023

Well 11 S Well 11 P Pump Depth

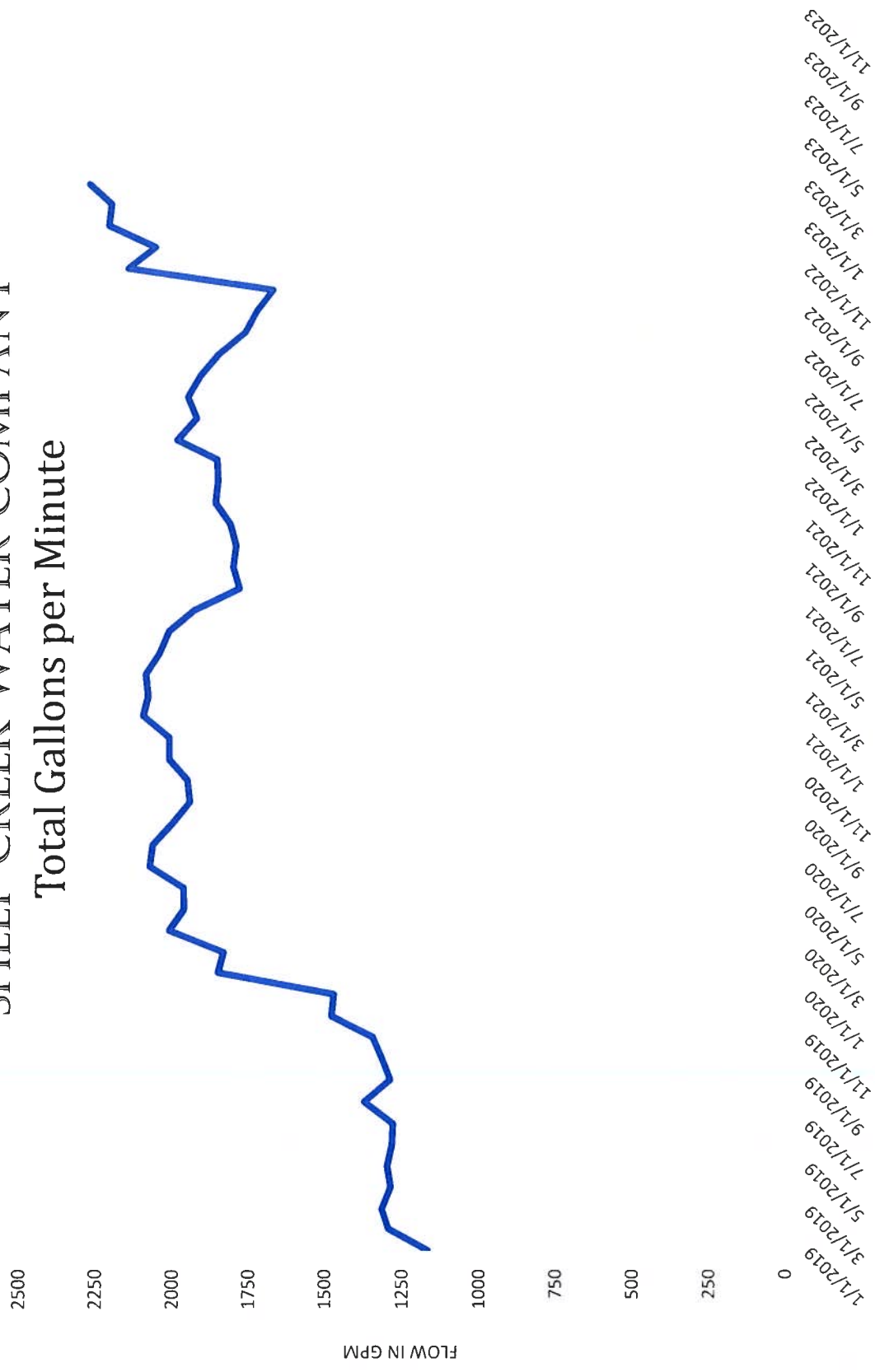
# SHEEP CREEK WATER COMPANY

## Tunnel Flow



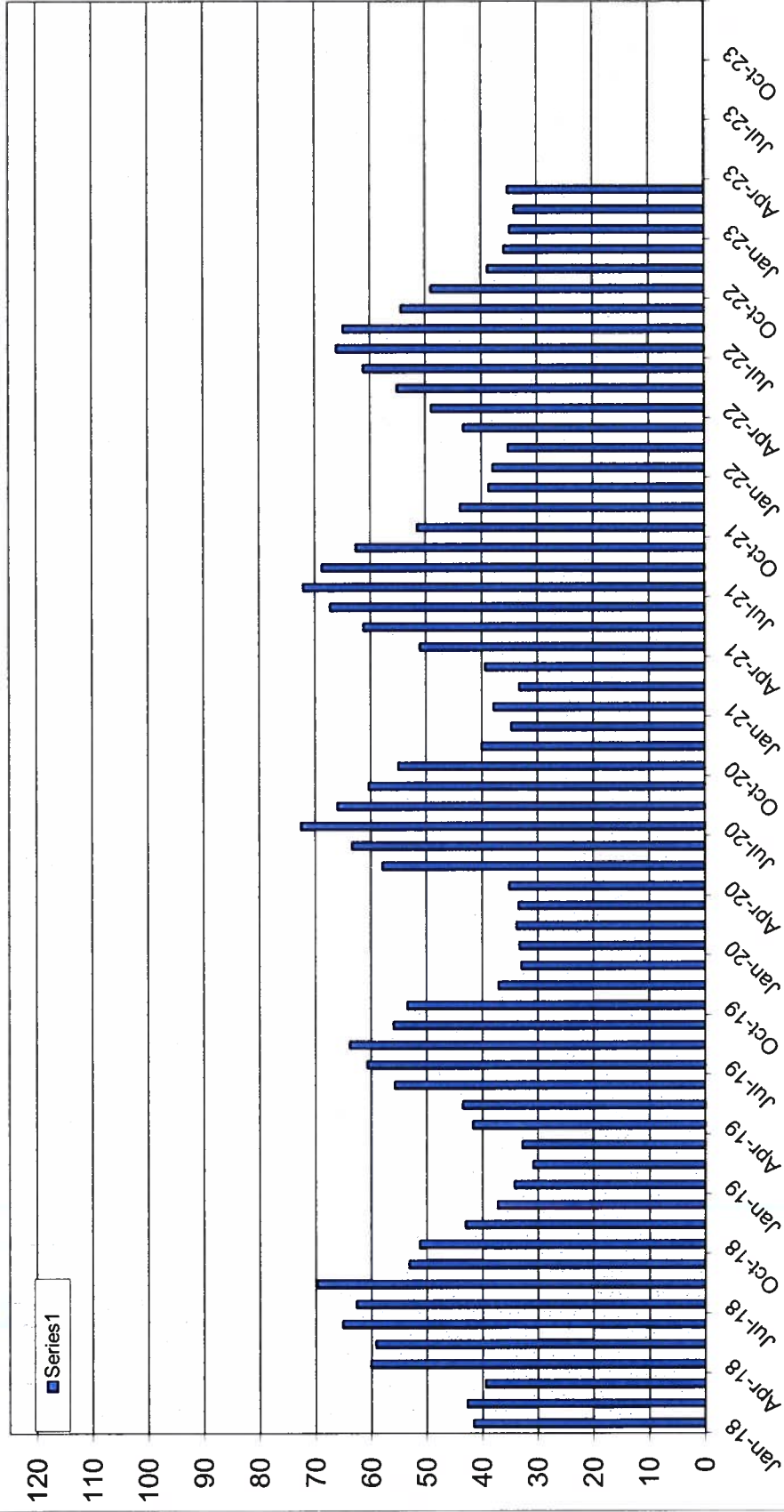
# SHEEP CREEK WATER COMPANY

## Total Gallons per Minute



# SHEEP CREEK WATER COMPANY

## WATER PRODUCTION ACRE FEET



2018- 2023