

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
April 15, 2021 ~ 6:00 PM
SHEEP CREEK WATER COMPANY – via Zoom
4200 Sunnyslope Rd., Phelan, CA 92371***

Due to the Covid-19 pandemic and required Social Distancing, The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

Remote Participation Information:

Zoom: <https://us02web.zoom.us/j/83610748583?pwd=NW1VUXZ5dDRQQUUpTS0Y5Wmg5Ym9IZz09>
Meeting ID: 836 1074 8583
Passcode: 077024

One tap mobile

+16699006833,,83610748583#,,,*077024# US (San Jose)

Dial-In

(669) 900-6833
Meeting ID: 836 1074 8583
Passcode: 077024

AGENDA

- 1) **Open Meeting- 6:00 PM**
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - i. *Regular Board of Directors Meeting- March 18, 2021*
 - b. Bills:
 - i. *March 18, 2021 through April 15, 2021*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- 4) **Old Business**
 - a. System Update
 - b. PPHCSD Consolidation Update

- c. Annual Shareholder Meeting

5) **New Business**

6) **Next Scheduled Meeting**

- a. May 15, 2021 Annual Shareholders Meeting via Zoom
- b. May 20, 2021 via Zoom

7) **Closed Session**

- a. Employee Evaluation

8) **Adjournment**

SHEEP CREEK WATER COMPANY
Regular Board of Directors Meeting
March 18, 2021 ~ 6:00pm
Sheep Creek Water Company ~ Board Room via Zoom
4200 Sunnyslope Road, Phelan, CA 92371

The Regular Board of Directors Meeting of March 18, 2021, was called to order by Andy Zody at 6:05 pm. Chris Cummings led in the Pledge of Allegiance and David Nilsen led in the Invocation. Mr. Zody reminded everyone, the meeting is being recorded for accurate meeting minutes.

Directors Present: President Andy Zody, Secretary/Treasurer Kellie Williams, Director David Nilsen and Director Luanne Uhl, were present at tonight's meeting.

Staff Present: General Manager Chris Cummings

Guests Present: Charlie Johnson, Director with PPHCSD & Don Fish Jr. of the News Plus - Via Zoom

Consent Motions

Minutes: Regular Board of Directors Meeting ~ February 18, 2021 &
Regular Board of Directors Meeting ~ March 4, 2021

Bills: March 4, 2021 through March 18, 2021

Manager's Report: March 18, 2021

David Nilsen moved to approve the Consent Motions as presented by Chris Cummings. Kellie Williams seconded the motion. Motion carried.

Open Forum: Under this item any member of the Board of Public may address the Board on any item relating to the company that is not listed on this agenda. However, the Board is prohibited under AB240 from taking any action on an item not appearing on the agenda. The Board President will call on each participant and at that time they will have three (3) minutes to speak.

Charlie Johnson, Director with PPHCSD ask if Sheep Creek has had issues with water theft from fire hydrants. Chris Cummings responded that we are not currently experiencing noticeable theft from hydrants, areas are monitored regularly.

Old Business

a.) System Update: Chris Cummings reported that there has been no change in water levels. Well 8 is running 5-10 hours a day. Water usage is averaging 390,000 thousand gallons per day. The Tunnel flow is averaging 133 gallons per minute, with the total Pumping capacity at 2,088 gallons per minute.

A fire hydrant and valve replacement project on Riggins and Coyote is scheduled for next week. SWRCB Sanitary Survey deficiencies' are being worked on. A response letter has been prepared with an estimated timeline and explanation of the repairs and the requested plans that will be prepared.

b.) PPHCSD Consolidation Update: IEC is working with the TA Provider on the water rights and Sheep Creeks average and historical production.

c.) Annual Shareholder Meeting: Do to the ongoing Covid-19 and State of California social distancing and gathering restrictions, an Annual Meeting of the Shareholders cannot be

held with full attendance, which poses an issue with proper voting. With full Board acceptance, an Action of Unanimous Consent can be signed by all Board Members, postponing voting and election of directors until a meeting can be held. The Board were all in agreement.

Chris recommended that the Board approve the 2021 Annual Meeting Agenda as presented. The Annual Meeting will be an Informational Meeting only, there will not be any voting on any agenda items or Board Elections. David Nilsen moved to approve the 2021 Annual Meeting Agenda that was presented by Chris Cummings at the March 4th Regular Board of Directors Meeting. Luanne Uhl seconded the motion. Motion carried.

New Business: No New Business was presented at tonight's meeting.

Next Scheduled Meeting:

April 15, 2021 Regular Board of Directors Meeting via Zoom

May 15, 2021 Annual Shareholders Meeting via Zoom

May 20, 2021 Regular Board of Directors Meeting via Zoom

Closed Session:

a.) Employee Evaluation

Adjournment

Andy Zody moved to adjourn tonight's meeting. Luanne Uhl seconded the motion. Motion carried.

The Regular Board of Directors Meeting of March 18, 2021, adjourned at 6:35 pm.

Respectfully Submitted

Kellie Williams

Secretary/Treasurer

Sheep Creek Water Company

Sheep Creek Water Company
4200 Sunnyslope Rd.
P.O. Box 291820
Phelan, CA 92329-1820
Office (760) 868-3755/Fax (760) 868-2174
Email sheepcreek@verizon.net / www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

April 15, 2021

PRODUCTION

- March Production- 39.355 AF- 49% decrease from 2013
- March Usage- 32.136 AF- 31% decrease from 2013

Well soundings & average pumping for the past month:

- Static Water Levels at this time have had a minimal change.
 - Well 2A** Compared to 1 year ago, static level is up 6.93 feet- 315 gpm
 - Well 3A** Compared to 1 year ago, static level is up 9.24 feet- 313 gpm
 - Well 4A** Compared to 1 year ago, static level is up 2.31- 354 gpm
 - Well 5** Compared to 1 year ago, static level is up 4.62 feet- 312 gpm
 - Well 8** Compared to 1 year ago, static level is no change- 396 gpm
 - Tunnel** the Tunnel flow is currently averaging 133 gpm
- Well 8 & 2A are running an average of 9 hours a day.
- Total Pumping capacity as of March 31, 2021 is 2,074 gpm.
- Current usage is averaging 502,000 gallons per day
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$6.32 per hcf**

Work Completed or in Progress- March/April

- Work orders as office requests
- Well Soundings- By-weekly
- 8 Meter Upgrades
- 1 Mainline Leaks/ 0- Service Line Leaks
- Hydrant & Valve Replacement- Ongoing
 - Valle Vista & Amador- 2 tee & valve- scheduled for April 21
 - Monte Vista & Amador- 3 tee & valves- Scheduled for mid-May
 - Riggins & Coyote- 3 tee & valve setups prepared, Completed
- SWRCB Sanitary Survey- Response Letter Sent 3-19-2021
 - Replacement gaskets installed for Tank 2 & 3 Hatch/Air Vent
 - All Tank Sample Ports locked
 - All Tanks overflowed
 - Tank Inspection Form updated
 - Tank 7 Overflow cut and Rescreened
- PPHCSD Consolidation- No Update at this time.
 - Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Pending Engineering Contract
 - IEC evaluating of water rights, historical production and usage
 - Consolidation Negotiation Discussion sent to PPHCSD for Approval

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NOTICE OF ANNUAL MEETING OF SHAREHOLDERS

NOTICE IS HEREBY GIVEN, that the Annual Meeting of the Shareholders of Sheep Creek Water Company, a California corporation, will be held virtually through Zoom or telephone conference, originating at 4200 Sunnyslope Rd Phelan, California, on **May 15, 2021 at 10:00 a.m.**, local time, for the following purpose:

The Sheep Creek Water Company Annual Shareholders Meeting will be held via teleconference or video conference due to the ongoing Covid-19 pandemic and related, state-imposed social distancing and maximum gathering size restrictions. The Board of Directors will hold the meeting at the Sheep Creek Company Office and Shareholders may watch and participate electronically in the meeting via Zoom or telephone conference. Consistent with action taken by the Board at the Regular Board of Directors Meeting on March 18, 2021, the Annual Shareholders Meeting will be informational only. No voting, either on proposals or Board positions, will occur, as the Company does not currently have the resources to ensure the integrity of remote or virtual voting. Election of members of the Board of Directors is postponed for a period of one year and the present Directors shall continue to hold their positions until that time. The login information and comment procedure is listed below.

REMOTE PARTICIPATION INFORMATION:

Dial-in

(669) 900 6833
Meeting ID: 830 9509 8251
Passcode: 915594

Zoom

<https://us02web.zoom.us/j/83095098251?pwd=OUpxaWkyTkdk6L3J4am1lVFR5d0VXdz09>
Meeting ID: 830 9509 8251
Passcode: 915594

One-Tap Mobile

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Comment Procedure:

- Participants will be muted until you are called on during the Open Forum/Public Comment.
- Participants will be recognized by the Zoom ID and asked if you have a comment.
 - If you do not have a comment, state “no comment.”
 - If you do have a comment, please state your name, where you live, and limit your comment to 3 minutes. After 3 minutes you may be muted so that others can comment.
- You may also email your comments to the General Manager at sheepcreek@verizon.net by 4:00 p.m. on May 13, 2021. Your comment will be read into the record by the Board Secretary.

OVER →

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- I. **Open Meeting**
 - a.) Flag Salute & Invocation
 - b.) Introductions
 - 1) Board Members
 - 2) Past Board Members
 - 3) Sheep Creek Water Company Staff
 - II. **Financial Update**
 - III. **Old Business**
 - a.) System Update
 - b.) SWRCB Compliance Order Update
 - IV. **New Business**
 - a.) Source Capacity Project Update & Loan Repayment- Information Only
 - b.) Consolidation of Sheep Creek Water Company with Phelan Pinon Hills Community Service District- Information Only
 - V. **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. **(SEE COMMENT PROCEDURE ABOVE)**
 - VI. **Adjournment**

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AGENDA ITEMS OF THE ANNUAL SHAREHOLDERS MEETING

Agenda Item III a

System Update: With Covid-19 affecting everyone's lives, Sheep Creek Water Company (SCWC) continued to move forward with upgrades and improvements to the water system. The field crew completed several Fire Hydrant and valve replacement jobs. Old stand pipes were replaced with new up to date fire hydrants. There are several more locations planned for 2021. The project to convert all regulator stations to stainless steel controls is near complete. Meter replacements are an ongoing effort with old service lines also being replaced to reduced leaks and water loss in the system.

Water levels are currently seeing little increase in water levels and pumping capacities. Water levels continue to fluctuate, but remain below normal. Water production from all sources has slightly increased the past year but remain below normal production. Well 3A which was installed in 2002 had a complete rehabilitation. The casing was scrubbed and the pumping equipment replaced. The pipework was brought up to the current standards. The new Well 11 has been completed along with the installation of automated controls (SCADA). Well 11 pumps directly into the system and is producing up to 300 gallons per minute (gpm) based on the water use of the customers. The water level in Well 11 has remained consistent. The Tunnel has seen a slight increase in water production, but continues to remain below normal. As of April 1, 2021 the Tunnel is currently averaging 133 gpm which is an increase of 10 gpm with SCWC's total production at 2,074 gpm. With water levels and production continue to be below normal, which means water allotments will remain. SCWC experienced years of dry winters and the area will need several years of above normal winters to recharge the water table.

Agenda Item III b

SWRCB Compliance Order Update: August 30, 2018, Compliance Order NO. 05-13-18R-002 was issued by the State Water Resources Control Board (SWRCB) Drinking Water Division. The SWRCB placed a service connection and building moratorium on SCWC. SCWC cannot place any new service connections or cannot issue any "Will Serve Letters" for any building permits. Due to the drought in California, SCWC's well levels and production declined and in June of 2016 well production dropped significantly. Again in 2018 well production dropped to a total of 502 gpm causing the SWRCB to issue a Source Capacity Violation due to SCWC unable to meet the required 10 Year Maximum Day Demand of 1,368 gpm. The MDD of 1,368 is based on the highest production in 10 years which was in July 2014. In order for SCWC to meet the required 10 year MDD, SCWC needs to increase production an additional 866 gallons per minute. Even with production increasing, the SWRCB is using SCWC lowest production when calculating the MDD.

During the Special Meeting of the Shareholders in August 2019, the Shareholders voted to drill wells as needed (up to four wells) to achieve compliance. SCWC submitted a corrective action plan to the SWRCB and was approved in January 2020 with an updated Compliance Order NO. 05-13-18R-002A 1 issued March 17, 2020 with a compliance date of December 2023. In addition to the updated compliance order, the SWRCB required SCWC to complete a Financial Review and an Asset Management Plan. Both are available to view at <https://sheepcreekwater.com>

Agenda Item IV a

Source Capacity Project Update & Loan Repayment- Information Only: The Source Capacity Project was approved by the Shareholders in August 2019 to achieve Source Capacity Compliance. Following Shareholder approval, the Board began moving forward with the project. The company applied for a \$4,000,000

line of credit for the installation of up to four wells. Included with the line of credit was a \$410,000 loan to refinance the existing shareholder loans at a lower interest rate of 2.4%. Two parcels of land have been purchased for the installation of 2 wells and a third parcel is in a contract for a third well with the purchase of the land contingent on available water on the property. The California Environmental Quality Act (CEQA) work has been completed for two wells and possibly a well on the company's office property. A test well may be drilled at the company's office property. The CEQA work took approximately one year to complete and an additional document will need to be completed for the additional property that was purchased. If necessary the CEQA will begin for the additional property once we begin drilling the first two wells. At this time the line of credit has not been used as the expenses for the property purchases and the CEQA Consultant have been paid for with the Tier 3 overage charges. The next in person Shareholders meeting, the Shareholders will at that time vote on the payment options to repay the Line of Credit for the new wells. The line of credit has not been used and no voting for payment is needed at this time. At this time, the Source Capacity Project has been put on temporary hold due to additional consolidation opportunities with the Phelan Pinon Hills Community Service District.

Agenda Item IV b

Consolidation of Sheep Creek Water Company with Phelan Pinon Hills Community Service

District- Information Only: Sheep Creek Water Company (SCWC) was approached by Phelan Pinon Hills Community Service District (PPHCSD) in September 2020 regarding consolidation of SCWC into PPHCSD. PPHCSD stated there are additional funding opportunities available through the State Water Resources Control Board (SWRCB) Division of Financial Assistance (DFA) to fund the consolidation projects. The prior consolidation effort only allowed up to five million dollars in grant funding along with up to five million dollars in loans. The funding from the SWRCB DFA allows for significantly higher grant funding which will allow the Shareholders to sell the Sheep Creek Water Rights and give compensation for the shares along with the additional funding for system replacements and upgrades to the Sheep Creek District. A new well will be included with the funding which will be a benefit to the community. Upon future Shareholder approval of consolidation, the Shareholders would also need to approve to sell the water rights which would give the Shareholders compensation for their shares they own. The consolidation investigation is in the early stages and is currently in the grant process with a Technical Assistance provider with the SWRCB-DFA. As information becomes more available, updates will be posted on the Sheep Creek Website and updates will be sent to the Shareholders. Once more information is available to hold a vote, the item will be brought back to the Shareholders for a vote. If it is necessary, a Special Meeting of the Shareholders may be held and notice will be sent.

Below is a list the Board has put together as negotiations proceed forward:

- Compensation for Shares- Compensation will be achieved with sale of water rights
- Transfer water system infrastructure and property to PPHCSD
- Customers to be transferred into PPHCSD system at no additional cost or fees
- SCWC Customers to be integrated into PPHCSD
- All fees and rates for SCWC customers to be the same as PPHCSD customers
- Meter requirements and regulations to be the same for SCWC customers as PPHCSD customers
- Districts to operate as one and not two separate districts, all customers treated equal.
- Existing SCWC Employees to be protected and brought onto PPHCSD staff

Any question that you may have prior to the Shareholder Meeting can be emailed to the Sheep Creek Office prior to the meeting. Questions will be read into the meeting by the Board Secretary and discussed by the Board. Please check the Agenda for the question and comment procedure. Please feel free to join the Sheep Creek Water Company Board of Directors for an informational meeting and an update of the Sheep Creek Water Company.

2020

FINANCIAL STATEMENT

SHEEP CREEK WATER COMPANY

**FOR THE YEAR ENDING
DECEMBER 31, 2020**

CECELIA J. CUMMINGS, CPA

6074 PARK DRIVE, STE 1
P. O. BOX 1960
WRIGHTWOOD, CA 92397

March 27, 2021

Board of Directors
Sheep Creek Water Company
P.O. Box 291820
Phelan, CA 92329-1820

The Financial Report for the year ending December 31, 2020 which includes the Balance Sheet, Statement of Income and Expenses, Statement of Changes in Financial Position and accompanying footnotes for Sheep Creek Water Company has been compiled by us on an accrual basis. A compilation is limited to presenting in the form of financial statements information that is the representation of management. We have not audited the accompanying financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

Management is responsible for the preparation and fair presentation of the financial statement in accordance with accounting principles general accepted in the United States of America and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statement on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accounting. The objective of a compilation is to assist management in presenting financial information in the form of financial statement without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

Cummings CPA

Cummings CPA

Wrightwood, CA
March 27, 2021

SHEEP CREEK WATER COMPANY

Balance Sheet December 31, 2020

ASSETS

CURRENT ASSETS

| | | | |
|-----------------------------------|--|----|-------------------|
| Cash on hand | | \$ | 390.00 |
| Cash in DCB - Assessment | | | 81,911.42 |
| Cash in DCB - Capital Improvement | | | 154,611.88 |
| Cash in DCB - Checking | | | 33,829.89 |
| Cash in DCB - Savings | | | 28,234.70 |
| Cash in DCB - System Upgrade | | | 38,153.60 |
| Cash in DCB - Wells | | | 99,459.77 |
| Total Cash | | | <u>436,591.26</u> |

Accounts receivable:

| | | | |
|-------------|----|-------------|------------|
| Water sales | \$ | 210,488.07 | |
| Assessments | | <u>0.00</u> | |
| | | | 210,488.07 |

| | | | |
|-----------|--|--|------------|
| Inventory | | | 136,268.59 |
|-----------|--|--|------------|

| | | | |
|---------|--|--|----------|
| Prepays | | | 6,827.00 |
|---------|--|--|----------|

| | | | |
|-----------------|--|--|---------------|
| Returned Checks | | | <u>503.61</u> |
|-----------------|--|--|---------------|

| | | | |
|----------------------|--|----|------------|
| Total Current Assets | | \$ | 790,678.53 |
|----------------------|--|----|------------|

PROPERTY AND EQUIPMENT

| | | | |
|-------------------------------|-----------------------|--|--------------|
| Land - Phelan | 161,093.99 | | |
| Land - LA County | 85,261.18 | | |
| Land - Remove reservoir | 87,174.13 | | |
| Land - Source Capacity | 72,228.50 | | |
| | <u>11,861,883.61</u> | | |
| | 12,267,641.41 | | |
| Less Accumulated Depreciation | <u>(6,234,870.83)</u> | | |
| Net Property and Equipment | | | 6,032,770.58 |

| | | | |
|--------------|--|----|----------------------------|
| Total Assets | | \$ | <u><u>6,823,449.11</u></u> |
|--------------|--|----|----------------------------|

See Accountant's Compilation Report

SHEEP CREEK WATER COMPANY
Balance Sheet
December 31, 2020

LIABILITIES AND STOCKHOLDERS EQUITY

CURRENT LIABILITIES

| | | |
|---------------------------|-------------|--------------|
| Accounts payable | 47,812.02 | |
| Other current liabilities | 1,010.00 | |
| Payroll taxes payable | \$ 6,470.09 | |
| Total Current Liabilities | | \$ 55,292.11 |

LONG-TERM LIABILITIES

| | | |
|-----------------------------|------------|-------------------|
| CNH Industrial Capital | 2,722.34 | |
| Vehicle loans | 36,328.28 | |
| CoBank Note Payable | 358,091.98 | |
| Total Long Term Liabilities | | <u>397,142.60</u> |
| Total Liabilities | | \$ 452,434.71 |

STOCKHOLDERS' EQUITY

| | | |
|---|---------------------|-------------------------------|
| Common Stock | 10,000.00 | |
| Treasury Stock | <u>1,416.85</u> | |
| | 11,416.85 | |
| Surplus - Assessments | 4,804,647.61 | |
| Surplus - Meter Installations | 3,823,202.71 | |
| Surplus - Wild Horse Canyon | 57,029.39 | |
| Replacement Well Funds | <u>1,067,501.50</u> | |
| | 9,752,381.21 | |
| Retained Earnings | (3,519,711.20) | |
| Net Income (Loss) | <u>126,927.54</u> | |
| Total Stockholders' Equity | | <u>6,371,014.40</u> |
| Total Liabilities and Stockholders' Equity | | \$ <u><u>6,823,449.11</u></u> |

See Accountant's Compilation Report

SHEEP CREEK WATER COMPANY
Statement of Income and Expense
December 31, 2020

| | <u>Amount</u> | |
|--------------------------------------|--------------------|-----------------|
| INCOME | | |
| Water sales | \$ 1,383,758.26 | |
| Penalties - water service | 0.00 | |
| Electrical Surcharge | 0.00 | |
| Stock transfer fees | 1,944.00 | |
| Reinstall/reconnect fees | 600.00 | |
| Construction meter use charges | 101.72 | |
| Inspection fee | 0.00 | |
| Water service adjustments | <u>(40,440.64)</u> | |
| Total income | | \$ 1,345,963.34 |
| OPERATING EXPENSES | | |
| Advertising | 40.00 | |
| Auto and truck | 12,425.13 | |
| Bank service charges | 136.04 | |
| Bee removal | 300.00 | |
| Bonus | 2,050.00 | |
| Conferences and meetings | 1,450.70 | |
| Contract services | 2,341.68 | |
| Credit card charges | 12,919.09 | |
| Depreciation | 278,694.32 | |
| Diesel fuel | 6,829.24 | |
| Dues and subscriptions | 5,622.31 | |
| Employee benefits | 486.90 | |
| Employee retirement | 24,769.45 | |
| Employee training | 448.89 | |
| Insurance - bond | 0.00 | |
| Insurance - board health | 24,784.66 | |
| Insurance - commercial package | 22,691.00 | |
| Insurance - liability | 0.00 | |
| Insurance - staff health | 83,816.49 | |
| Insurance - workmans' comp | 10,846.00 | |
| Interest | 17,135.53 | |
| Internet access fee | 0.00 | |
| Lab tests and inspections | 14,104.00 | |
| Lease payments - pagers | 110.44 | |
| Lease payments - copier | 2,514.13 | |
| Lease payments - credit card machine | 729.72 | |
| Licenses and permits | 2,175.66 | |
| Loan fees | 6,633.45 | |
| Medical & safety supplies | 937.98 | |
| Notary service | 50.00 | |
| Office expense and supplies | 21,301.44 | |
| Outside services | 0.00 | |
| Postage | 9,382.90 | |
| Printing | 147.83 | |
| Professional - accounting | 11,100.00 | |
| Professional - engineering | 17,221.75 | |

See Accountant's Compilation Report

SHEEP CREEK WATER COMPANY
Statement of Income and Expense
December 31, 2020

| | | |
|--|------------|----------------------|
| Professional - legal | 43,116.25 | |
| Rental - equipment | 0.00 | |
| Repairs and maint - inspections | 0.00 | |
| Repairs and maint - auto | 4,678.41 | |
| Repairs and maint - equipment | 14,047.25 | |
| Repairs and maint - general | 38.17 | |
| Repairs and maint - lines/meters, system | 50,528.39 | |
| Salaries - maintenance | 191,398.80 | |
| Salaries - management | 90,468.30 | |
| Salaries - office | 102,453.92 | |
| Salaries - phone stipend | 2,389.77 | |
| Small tools and supplies | 439.13 | |
| State water fees | 1,326.00 | |
| Stock purchase | 929.00 | |
| Taxes - payroll | 31,939.48 | |
| Taxes - property | 16,832.17 | |
| Telephone | 4,242.27 | |
| Uniforms | 1,673.42 | |
| Utilities - operating | 5,837.41 | |
| Utilities - wells | 68,789.03 | |
| Water transfer costs | 0.00 | |
| Water quality treatment | 3,934.86 | |
| Total Operating Expenses | | <u>1,229,258.76</u> |
| | | 116,704.58 |
| OTHER INCOME & EXPENSE | | |
| Interest income - Assessment | 51.73 | |
| Interest income - Capital improvement | 58.88 | |
| Interest income - Checking | 25.68 | |
| Interest income - Savings | 26.60 | |
| Interest income - System upgrade | 24.39 | |
| Interest income - Wells | 30.02 | |
| Refunds | | |
| Miscellaneous | 398.26 | |
| Insurance | 1,140.00 | |
| Payroll | 8,665.44 | |
| Lost certificates | 569.96 | |
| NSF service charges | 32.00 | |
| Service fees | 0.00 | |
| Total Other Income & Expense | | <u>11,022.96</u> |
| INCOME (LOSS) BEFORE TAXES | | 127,727.54 |
| Provision for State Income Tax | | <u>(800.00)</u> |
| NET INCOME (LOSS) | | <u>\$ 126,927.54</u> |

See Accountant's Compilation Report

SHEEP CREEK WATER COMPANY
Statement of Changes in Financial Position
December 31, 2020

Financial resources, provided by operations:

| | |
|--|-------------------|
| Net income (loss) | \$ 126,927.54 |
| Items which did not require the outlay of working capital: | |
| Depreciation - current year | 278,694.32 |
| Accumulated depreciation - assets disposed | <u>(4,575.44)</u> |
| | 401,046.42 |

Working capital provided by project funds:

| | |
|---|-------------------|
| Increase (decrease) in paid-in capital: | |
| Assessments | 60.00 |
| Meter installation funds | <u>0.00</u> |
| Other changes to working capital: | |
| Decrease in shareholder loans | (405,219.99) |
| Increase in Note Payable | <u>358,091.98</u> |
| | 353,978.41 |

Financial resources applied to:

| | |
|--|---------------------|
| Acquisition/completion of property and equipment | (219,378.88) |
| Company labor/equip applied to acquisitions | 55,445.92 |
| Increase in work-in-progress | 28,142.00 |
| Decrease in long-term vehicle loan | <u>(32,164.98)</u> |
| | <u>(167,955.94)</u> |

| | |
|--|-----------------------------|
| Increase (Decrease) In Working Capital | <u><u>\$ 186,022.47</u></u> |
|--|-----------------------------|

Summary of Changes In Working Capital By Components:

| | |
|-----------------------|-----------------|
| Current Assets | |
| Cash | \$ 155,131.26 |
| Accounts receivable | (20,235.67) |
| Inventory | 14,759.50 |
| Prepaid expenses | 7,108.06 |
| Current Liabilities | |
| Accounts payable | 21,093.67 |
| Payroll taxes payable | <u>8,165.65</u> |

| | |
|--|-----------------------------|
| Increase (Decrease) In Working Capital | <u><u>\$ 186,022.47</u></u> |
|--|-----------------------------|

See Accountant's Compilation Report

SHEEP CREEK WATER COMPANY
Supporting Schedule
For Balance Sheet
December 31, 2020

PROPERTY AND EQUIPMENT

| | | |
|------------------------------|----|-----------------------------|
| Office buildings | \$ | 112,772.77 |
| Building improvements | | 25,014.41 |
| Building storage | | 17,059.29 |
| Computer and software | | 20,875.96 |
| Equipment - shop | | 32,341.80 |
| Equipment - heavy | | 91,387.56 |
| Furniture and fixtures | | 27,208.80 |
| Vehicles | | 181,727.77 |
| Lines | | 1,807,660.72 |
| Line replacement | | 94,780.33 |
| Meters | | 2,376,117.19 |
| Tanks | | 2,225,067.87 |
| Wells | | 3,043,938.56 |
| Hydrants | | 530,516.91 |
| Wild Horse Canyon | | 62,111.36 |
| Master Plan | | 95,700.00 |
| | | <u>10,744,281.30</u> |
| Prior year work in progress | | <u>1,117,602.31</u> |
| Total Property and Equipment | \$ | <u><u>11,861,883.61</u></u> |

See Accountant's Compilation Report

SHEEP CREEK WATER COMPANY
NOTES TO FINANCIAL STATEMENTS
For the Year Ended December 31, 2020

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

Inventories:

Inventories consist primarily of pipe and related parts necessary for line and meter installation and are stated at the lower of cost or market using the first-in, first-out method.

Property and Equipment:

Property and equipment are stated at cost. Depreciation is computed using the straight-line method for financial reporting purposes based on the following estimated useful lives of the assets:

| | <u>Years</u> |
|------------------------|--------------|
| Buildings | 20 - 25 |
| Equipment | 3 - 7 |
| Furniture and Fixtures | 3 - 10 |
| Vehicles | 3 - 7 |
| Water System | 15 - 75 |
| Wild Horse Canyon | 20 - 45 |
| Master Plan | |

Prepaid Assets:

Prepaid items are those expenses that are paid in the current accounting period, but which the individual asset will not be consumed or recognized until the future year. As the asset is used, it is charged to an expense account.

The Company recognizes prepaid assets for expense items as software, dues and subscriptions, insurance, property tax and equipment deposits.

Income Taxes:

Federal Tax

No provision has been made for Federal Income Taxes as the Company is a non-profit organization exempt from Federal Income Tax.

State Tax

Bank and Corporation tax code, Section 24405, states that for mutual or cooperative associations all member income and any income from nonmembers received on a non-profit basis is exempt. Section 24425, provided that expenses associated with exempt income are not deductible. Section 24437 allows expenses related to member services only to the extent of member income. Necessary adjustments are made to eliminate this income and expense. Interest income is deemed to be taxable income and does not fall under the exempt code.

2. NATURE OF BUSINESS:

The Company engages in the business of providing the service of water to its' shareholders at cost.

See Accountant's Compilation Report

SHEEP CREEK WATER COMPANY
NOTES TO FINANCIAL STATEMENTS
For the Year Ended December 31, 2020

3. **PROPERTY PURCHASE**

Source Capacity Project was approved by the Shareholders in August 2019. The Company purchased three parcels of land for new wells for a cost of \$60,500. One parcel for Well 13 is located on Mescalero Rd and two parcels located on Johnson Rd & Yucca Terrace Dr for Well 14.

4. **LONG TERM LIABILITIES**

EQUIPMENT

The Company purchased a skid loader from CNH Industrial Capital for \$91,387.56 and entered into an agreement in February 2016 for a five year payment plan with \$1,382.85 per month with an interest rate of 3%.

The Company purchased a Ford F150 work truck from Sunrise Ford for \$32,094 and entered into an agreement in July 2017 for a five year payment plan with \$548 per month with an interest rate of 4.85%.

The Company purchased a Chevrolet Silverado work truck from Performance Chevrolet for \$58,669 and entered into an agreement in June 2018 for a five year payment plan with \$913 per month with an interest rate of 4.69%.

NOTES PAYABLE

A shareholder and the Company have entered into an agreement in September 2016 for a loan to the Company in the amount of \$170,000 at 6% over five years with the first year's payments to be interest only and the principal to be paid over the remaining four years. The balance of \$127,899.78 was refinanced in September 2018 with an additional shareholder loan of \$300,000. The new balance of \$427,899.78 was approved at 6.50% over five years. The payments will be interest only for five years along with five annual principal payments each end of period of September. The liability is scheduled to be retired in September 2023. On June 2, 2020, the balance of \$342,320 was refinanced with a Single Advance Term Promissory Note with CoBank and the loan with this shareholder is paid in full.

A shareholder and the Company have entered into an agreement in December 2017 for a loan to the Company in the amount of \$100,000 at 5% over five years with the first year's payments commencing on the first anniversary of the date of the loan and continuing thereafter on the second (2nd) through the fifth (5th) anniversaries of the date of the Note. The liability is scheduled to be retired December 2022. On June 2, 2020, the balance of \$342,320 was refinanced with a Single Advance Term Promissory Note with CoBank and the loan with this shareholder is paid in full.

On January 27, 2020, the Company entered into a Single Advance Term Promissory Note with CoBank for a single advance loan in the amount of \$410,000 to refinance the Company's indebtedness at that time for the two shareholder loans and associated closing costs. The term of the loan is 48 months to expire on June 20, 2024 at a rate adjusted for reserves of the One-Month LIBOR (London Interbank Offered Rate) Index Rate plus 1.75%.

See Accountant's Compilation Report

SHEEP CREEK WATER COMPANY

April 6, 2021

| Well Number | Date | Year Well Drilled/ Serviced | Total Well Depth Ft | Pump Depth Ft | Static Level Ft | Pumping Level Ft | Water above Pump Pumping Ft | Water above Pump Static Ft | Draw Down | Yield Gallons per Foot | GPM 24 Hour Average | |
|------------------|----------------|--------------------------------|------------------------|------------------|--------------------|---------------------|--------------------------------|-------------------------------|-----------|---------------------------|------------------------|---------|
| | 2/1/21 | | | | | | | | | | | |
| 2A | 50hp | 2011 | 725 | 505 | 269.38 | 276.31 | 228.69 | 235.62 | 7 | 48.05 | 333 | 53.5hz |
| 3A | 100hp | 2002 | 500 | 460 | 270.58 | 279.82 | 180.18 | 189.42 | 9 | 35.61 | 329 | 47hz |
| 4A | 150hp | 2004 | 500 | 440 | 278.3 | 296.78 | 143.22 | 161.7 | 18 | 16.23 | 300 | 47hz |
| 5 | 40hp | 2014 | 520 | 420 | 267.54 | 279.09 | 140.91 | 152.46 | 12 | 26.84 | 310 | 57.5hz |
| 8 | 150hp | 2004 | 480 | 440 | 310.64 | 324.5 | 115.5 | 129.36 | 14 | 25.25 | 350 | 55.5.hz |
| 11 | 150hp | 2018 | 1480 | 1100 | 947 | 983 | 117 | 153 | 36 | 6.97 | 251 | 53hz |
| | 2/16/21 | | | | | | | | | | | 1,873 |
| 2A | 50hp | 2011 | 725 | 505 | 269.38 | 276.31 | 228.69 | 235.62 | 7 | 48.05 | 333 | 53.5hz |
| 3A | 100hp | 2002 | 500 | 460 | 270.58 | 279.82 | 180.18 | 189.42 | 9 | 35.61 | 329 | 47hz |
| 4A | 150hp | 2004 | 500 | 440 | 278.3 | 296.78 | 143.22 | 161.7 | 18 | 16.23 | 300 | 47hz |
| 5 | 40hp | 2014 | 520 | 420 | 267.54 | 279.09 | 140.91 | 152.46 | 12 | 26.84 | 310 | 57.5hz |
| 8 | 150hp | 2004 | 480 | 440 | 310.64 | 324.5 | 115.5 | 129.36 | 14 | 25.25 | 350 | 55.5.hz |
| 11 | 150hp | 2018 | 1480 | 1100 | 947 | 983 | 117 | 153 | 36 | 6.97 | 251 | 53hz |
| | 3/1/21 | | | | | | | | | | | 1,873 |
| 2A | 50hp | 2011 | 725 | 505 | 260.14 | 276.31 | 228.69 | 244.86 | 16 | 20.59 | 333 | 53.5hz |
| 3A | 100hp | 2002 | 500 | 460 | 265.96 | 279.82 | 180.18 | 194.04 | 14 | 23.74 | 329 | 47hz |
| 4A | 150hp | 2004 | 500 | 440 | 278.3 | 296.78 | 143.22 | 161.7 | 18 | 16.23 | 300 | 47hz |
| 5 | 40hp | 2014 | 520 | 420 | 269.85 | 279.09 | 140.91 | 150.15 | 9 | 33.55 | 310 | 57.5hz |
| 8 | 150hp | 2004 | 480 | 440 | 310.64 | 324.5 | 115.5 | 129.36 | 14 | 25.25 | 350 | 55.5.hz |
| 11 | 150hp | 2018 | 1480 | 1100 | 947 | 983 | 117 | 153 | 36 | 6.97 | 251 | 53hz |
| | 4/6/21 | | | | | | | | | | | 1,873 |
| 2A | 50hp | 2011 | 725 | 505 | 262.45 | 276.31 | 228.69 | 242.55 | 14 | 24.03 | 333 | 53.5hz |
| 3A | 100hp | 2002 | 500 | 460 | 265.96 | 279.82 | 180.18 | 194.04 | 14 | 23.74 | 329 | 47hz |
| 4A | 150hp | 2004 | 500 | 440 | 278.3 | 289.85 | 150.15 | 161.7 | 12 | 25.97 | 300 | 47hz |
| 5 | 40hp | 2014 | 520 | 420 | 272.16 | 281.4 | 138.6 | 147.84 | 9 | 33.55 | 310 | 57.5hz |
| 8 | 150hp | 2004 | 480 | 440 | 312.95 | 329.12 | 110.88 | 127.05 | 16 | 21.65 | 350 | 55.5.hz |
| 11 | 150hp | 2018 | 1480 | 1100 | 947 | 983 | 117 | 153 | 36 | 6.97 | 251 | 53hz |
| | | | | | | | | | | | | 1,873 |
| TUNNEL | | | | | | | | | | | 133 | |
| TOTAL PRODUCTION | | | | | | | | | | | 2,006 | |

MSEXCEL/WEELDEPTH21

PRODUCTION 8 - YEAR RECAP

Reduction compared to 2020
Reduction compared to 2013

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | TOTAL | TOTAL | TOTAL |
|-----------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|------------------|--------|
| | 14% | -2% | 18% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% |
| 2021 | 14% | -2% | 18% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% |
| Tunnel | 5,901,408 | 5,362,560 | 5,937,120 | 5,313,600 | 5,671,000 | 5,652,000 | 5,954,000 | 5,954,000 | 5,754,240 | 5,098,644 | 5,702,400 | 5,914,800 | 67,810,976 | 9,065,639 | 208,07 |
| Well # 2A | 22,000 | 29,000 | 17,000 | 11,000 | 12,000 | 14,000 | 14,000 | 14,000 | 254,000 | 14,000 | 23,000 | 21,000 | 11,311,000 | 1,512,166 | 34,71 |
| Well # 3A | 17,000 | 24,000 | 15,000 | 5,480,000 | 8,107,000 | 5,025,000 | 15,000 | 25,000 | 6,825,000 | 6,401,000 | 4,177,000 | 2,480,000 | 45,643,000 | 6,102,005 | 140,05 |
| Well # 4A | 12,000 | 17,000 | 17,000 | 44,000 | 14,000 | 29,000 | 732,000 | 7,480,000 | 253,000 | 21,000 | 19,000 | 30,000 | 8,702,000 | 1,163,369 | 26,70 |
| Well # 5 | 16,000 | 28,000 | 15,000 | 347,000 | 3,329,000 | 6,710,000 | 3,062,000 | 21,000 | 6,154,000 | 5,570,000 | 3,077,000 | 2,390,000 | 40,796,000 | 5,454,011 | 125,18 |
| Well # 6 | 6,375,000 | 5,345,000 | 6,820,000 | 55,000 | 23,000 | 2,055,000 | 7,514,000 | 29,000 | 114,000 | 20,000 | 22,000 | 470,000 | 10,439,000 | 1,395,588 | 32,03 |
| Well # 8 | 11,400 | 12,100 | 4,800 | 194,100 | 482,700 | 1,106,600 | 2,906,300 | 705,800 | 274,500 | 0 | 11,200 | 10,700 | 5,911,300 | 790,281 | 18,14 |
| PPHCSO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0,00 |
| TOTAL G | 12,354,808 | 10,821,660 | 12,825,920 | 11,444,700 | 18,338,700 | 20,594,600 | 23,602,300 | 21,497,776 | 19,628,740 | 17,922,944 | 13,031,600 | 11,316,500 | 190,613,276 | 25,483,058 | 584,88 |
| TOTAL CF | 1,651,712 | 1,714,895 | 1,714,895 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL AF | 37,910 | 33,205 | 39,355 | 0,000 | 0,000 | 0,000 | 0,000 | 0,000 | 0,000 | 0,000 | 0,000 | 0,000 | 0 | Total Reduction= | 110,47 |
| 2020 | | | | | | | | | | | | | | | |
| Tunnel | 5,481,762 | 5,087,000 | 5,528,224 | 5,313,600 | 5,671,000 | 5,652,000 | 5,954,000 | 5,954,000 | 5,754,240 | 5,098,644 | 5,702,400 | 5,914,800 | 67,810,976 | 9,065,639 | 208,07 |
| Well # 2A | 177,000 | 22,000 | 22,000 | 11,000 | 12,000 | 14,000 | 14,000 | 14,000 | 254,000 | 14,000 | 23,000 | 21,000 | 11,311,000 | 1,512,166 | 34,71 |
| Well # 3A | 0 | 1,245,000 | 4,883,000 | 5,480,000 | 8,107,000 | 5,025,000 | 15,000 | 25,000 | 6,825,000 | 6,401,000 | 4,177,000 | 2,480,000 | 45,643,000 | 6,102,005 | 140,05 |
| Well # 4A | 31,000 | 28,000 | 21,000 | 44,000 | 14,000 | 29,000 | 732,000 | 7,480,000 | 253,000 | 21,000 | 19,000 | 30,000 | 8,702,000 | 1,163,369 | 26,70 |
| Well # 5 | 5,119,000 | 4,377,000 | 440,000 | 347,000 | 3,329,000 | 6,710,000 | 3,062,000 | 21,000 | 6,154,000 | 5,570,000 | 3,077,000 | 2,390,000 | 40,796,000 | 5,454,011 | 125,18 |
| Well # 6 | 34,000 | 80,000 | 23,000 | 55,000 | 23,000 | 2,055,000 | 7,514,000 | 29,000 | 114,000 | 20,000 | 22,000 | 470,000 | 10,439,000 | 1,395,588 | 32,03 |
| Well # 8 | 0 | 127,800 | 88,800 | 194,100 | 482,700 | 1,106,600 | 2,906,300 | 705,800 | 274,500 | 0 | 11,200 | 10,700 | 5,911,300 | 790,281 | 18,14 |
| PPHCSO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0,00 |
| TOTAL G | 10,842,792 | 11,005,800 | 10,885,824 | 11,444,700 | 18,338,700 | 20,594,600 | 23,602,300 | 21,497,776 | 19,628,740 | 17,922,944 | 13,031,600 | 11,316,500 | 190,613,276 | 25,483,058 | 584,88 |
| TOTAL CF | 1,449,571 | 1,471,497 | 1,455,324 | 1,530,040 | 2,518,543 | 2,753,289 | 3,153,388 | 2,874,034 | 2,624,163 | 2,398,116 | 1,742,183 | 1,512,901 | 17,644,962 | 23,615,637 | 542,02 |
| TOTAL AF | 33,270 | 33,774 | 33,402 | 35,117 | 57,805 | 63,193 | 72,422 | 65,964 | 60,229 | 54,995 | 39,986 | 34,724 | 0 | 0 | 0 |
| 2019 | | | | | | | | | | | | | | | |
| Tunnel | 4,808,174 | 4,384,800 | 5,037,090 | 5,163,000 | 5,517,058 | 5,140,800 | 5,460,720 | 5,713,920 | 5,537,000 | 5,624,840 | 5,400,000 | 5,535,360 | 63,332,562 | 8,466,920 | 194,33 |
| Well # 2A | 10,000 | 41,000 | 2,784,000 | 3,817,000 | 3,843,000 | 5,496,000 | 5,826,000 | 2,863,000 | 150,000 | 3,281,000 | 1,076,000 | 970,000 | 29,982,000 | 4,005,615 | 91,94 |
| Well # 3A | 7,000 | 228,000 | 144,000 | 11,000 | 1,600 | 36,000 | 234,000 | 57,000 | 0 | 0 | 0 | 0 | 720,600 | 96,337 | 2,21 |
| Well # 4A | 6,000 | 211,000 | 132,000 | 11,000 | 7,000 | 27,000 | 35,000 | 15,000 | 57,000 | 22,000 | 10,000 | 15,000 | 548,000 | 73,262 | 1,68 |
| Well # 5 | 2,928,000 | 2,285,000 | 2,278,000 | 3,881,000 | 3,637,000 | 4,746,000 | 6,006,000 | 6,506,000 | 5,055,000 | 6,348,000 | 2,102,000 | 3,175,000 | 48,943,000 | 6,543,182 | 150,18 |
| Well # 6 | 3,122,000 | 2,812,000 | 6,000 | 12,000 | 76,000 | 310,000 | 58,000 | 2,885,000 | 4,922,000 | 1,695,000 | 3,445,000 | 1,134,000 | 20,257,000 | 2,708,155 | 62,16 |
| Well # 8 | 250,800 | 267,200 | 322,500 | 863,000 | 988,600 | 2,385,700 | 2,281,300 | 2,739,700 | 2,481,500 | 458,100 | 44,800 | 0 | 12,881,800 | 1,772,166 | 39,53 |
| PPHCSO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0,00 |
| TOTAL G | 11,131,774 | 10,029,000 | 10,683,590 | 13,558,600 | 14,170,458 | 18,146,500 | 19,733,020 | 20,759,620 | 18,202,500 | 17,424,740 | 12,077,800 | 10,727,360 | 176,644,962 | 23,615,637 | 542,02 |
| TOTAL CF | 1,488,205 | 1,340,775 | 1,428,287 | 1,812,647 | 1,864,448 | 2,426,003 | 2,638,104 | 2,775,350 | 2,433,488 | 2,329,511 | 1,614,678 | 1,434,139 | 0 | 0 | 0 |
| TOTAL AF | 34,157 | 30,773 | 32,782 | 41,604 | 43,481 | 55,681 | 60,549 | 63,699 | 55,853 | 53,467 | 37,060 | 32,916 | 0 | 0 | 0 |
| 2018 | | | | | | | | | | | | | | | |
| Tunnel | 5,876,088 | 5,204,809 | 5,674,190 | 5,428,987 | 5,583,000 | 5,392,000 | 5,450,000 | 5,395,000 | 5,150,736 | 5,272,877 | 5,070,980 | 5,150,000 | 64,630,776 | 8,640,478 | 198,31 |
| Well # 2A | 0 | 0 | 238,000 | 1,692,000 | 17,000 | 184,000 | 2,142,000 | 1,152,000 | 998,000 | 128,000 | 5,000 | 0 | 6,546,000 | 875,134 | 20,09 |
| Well # 3A | 0 | 0 | 11,000 | 157,000 | 1,147,000 | 685,000 | 10,000 | 6,000 | 0 | 0 | 0 | 0 | 1,996,000 | 266,845 | 6,12 |
| Well # 4A | 123,000 | 157,000 | 255,000 | 1,458,000 | 2,316,000 | 74,000 | 73,000 | 9,000 | 0 | 0 | 12,000 | 0 | 4,477,000 | 598,529 | 13,74 |
| Well # 5 | 3,559,000 | 4,031,000 | 3,129,000 | 5,518,000 | 6,216,000 | 6,424,000 | 6,448,000 | 5,119,000 | 5,116,000 | 5,592,000 | 4,571,000 | 3,535,000 | 61,258,000 | 8,189,572 | 187,97 |
| Well # 6 | 3,971,000 | 4,511,000 | 3,531,000 | 5,312,000 | 3,866,000 | 6,487,000 | 6,276,000 | 5,507,000 | 6,059,000 | 5,714,000 | 4,346,000 | 3,423,000 | 59,106,000 | 7,901,872 | 181,36 |
| Well # 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 24,700 | 24,700 | 3,302 | 0,08 |
| PPHCSO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,525,000 | 738,636 | 16,95 |
| TOTAL G | 13,532,088 | 13,903,909 | 12,838,190 | 19,555,987 | 19,245,000 | 21,196,000 | 20,402,000 | 22,713,000 | 17,323,736 | 16,706,877 | 14,004,989 | 12,141,700 | 203,563,476 | 27,214,368 | 624,62 |
| TOTAL CF | 1,899,103 | 1,859,811 | 1,716,338 | 2,614,437 | 2,572,881 | 2,833,860 | 2,727,540 | 3,038,497 | 2,318,007 | 2,603,540 | 1,872,325 | 1,823,232 | 0 | 0 | 0 |
| TOTAL AF | 41,522 | 42,663 | 39,393 | 60,006 | 59,052 | 65,038 | 62,602 | 69,693 | 53,157 | 51,264 | 42,973 | 37,256 | 0 | 0 | 0 |
| 2017 | | | | | | | | | | | | | | | |
| Tunnel | 6,570,115 | 5,860,915 | 6,590,203 | 6,468,984 | 6,576,043 | 6,284,000 | 6,397,805 | 6,255,850 | 5,989,982 | 6,108,091 | 5,865,005 | 5,960,779 | 74,930,772 | 10,017,483 | 229,92 |
| Well # 2A | 18,000 | 23,000 | 3,393,000 | 4,281,000 | 19,000 | 168,000 | 36,000 | 10,000 | 8,000 | 8,000 | 0 | 0 | 291,000 | 38,904 | 0,89 |
| Well # 3A | 3,727,000 | 5,768,000 | 7,405,000 | 6,006,000 | 6,006,000 | 5,728,000 | 4,864,000 | 2,486,000 | 2,485,000 | 282,000 | 0 | 0 | 45,073,000 | 6,025,802 | 138,30 |
| Well # 4A | 439,000 | 45,000 | 0 | 279,000 | 37,000 | 1,203,000 | 403,000 | 9,000 | 9,000 | 2,397,000 | 2,081,000 | 884,000 | 7,804,000 | 1,043,316 | 23,95 |
| Well # 5 | 62,000 | 26,000 | 0 | 100,000 | 2,687,000 | 4,115,000 | 6,412,000 | 7,334,000 | 6,533,000 | 5,182,000 | 3,992,000 | 4,054,000 | 40,500,000 | 5,414,439 | 124,27 |
| Well # 6 | 28,000 | 28,000 | 1,682,000 | 5,444,000 | 6,327,000 | 6,284,000 | 7,282,000 | 7,135,000 | 6,590,000 | 5,608,000 | 4,341,000 | 4,521,000 | 55,168,000 | 7,375,401 | 169,28 |
| Well # 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0,00 |
| PPHCSO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0,00 |
| TOTAL G | 10,844,115 | 11,769,915 | 15,687,203 | 18,485,984 | 21,655,043 | 22,626,000 | 25,494,805 | 24,433,850 | 21,615,982 | 19,475,091 | 16,279,005 | 15,399,779 | 223,766,772 | 29,915,344 | 686,61 |
| TOTAL CF | 1,449,748 | 1,573,518 | 2,097,220 | 2,471,388 | 2,895,059 | 3,024,866 | 3,408,366 | 3,266,557 | 2,889,837 | 2,603,622 | 2,176,338 | 2,056,764 | 0 | 0 | 0 |
| TOTAL AF | 33,277 | 36,12 | 48,14 | 56,72 | 66,45 | 69,43 | 78,23 | 74,97 | 66,33 | 59,76 | 49,95 | 47,25 | 0 | 0 | 0 |
| 2016 | | | | | | | | | | | | | | | |
| Tunnel | 8,211,082 | 7,596,087 | 7,607,083 | 7,563,988 | 7,591,925 | 7,281,013 | 7,365,600 | 7,221,859 | 6,873,984 | 6,987,946 | 6,855,003 | 6,717,874 | 87,986,434 | 11,762,892 | 269,98 |
| Well # 2A | 12,000 | 27,000 | 3,393,000 | 4,281,000 | 6,731,000 | 3,365,000 | 3,066,000 | 124,000 | 0 | 3,000 | 6,000 | 1,000 | 21,013,000 | 2,809,225 | 64,48 |
| Well # 3A | 29,000 | 31,000 | 35,000 | 1,692,000 | 4,498,000 | 10,091,000 | 4,110,000 | 1,218,000 | 101,000 | 13,000 | 11,000 | 12,000 | 21,841,000 | 2,919,920 | 67,02 |
| Well # 4A | 46,000 | 35,000 | 30,000 | 43,000 | 29,000 | 2,832,000 | 3,059,000 | 1,504,000 | 229,000 | 17,000 | 16,000 | 18,000 | 7,948,000 | 1,052,567 | 24,39 |
| Well # 5 | 4,831,000 | 6,174,000 | 7,368,000 | 7,135,000 | 7,324,000 | 8,024,000 | 8,451,000 | 6,868,000 | 6,868,000 | 5,003,000 | 4,457,000 | 3,294,000 | 74,390,000 | 9,945,187 | 228,26 |
| Well # 6 | 22,000 | 20,000 | 21,000 | 26,000 | 32,000 | 5,296,000 | 6,395,000 | 7,683,000 | 7,231,000 | 5,121,000 | 4,332,000 | 2,915,0 | | | |

CONSUMPTION 10-YEAR

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | TOTAL | |
|-------------|------------|------------|-------------|------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|------------|---------------------|
| 2021 | -30% | -17% | -31% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | | Reduction with 2013 |
| Cons'n HCF | 12,493 | 12,897 | 13,998 | | | | | | | | | | 39,389 | |
| Cons'n GPM | 209 | 239 | 235 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 57 | |
| Cons'n A.F. | 28,680 | 29,607 | 32,136 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 90,424 | |
| Ave GPDPP | 89,690,219 | 92,588,359 | 100,496,888 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | Reduction with 2013 |
| 2020 | -33% | -27% | -43% | -58% | -46% | -40% | -44% | -44% | -34% | -30% | -25% | -10% | | |
| Cons'n HCF | 12,108 | 11,353 | 11,457 | 13,003 | 19,970 | 23,014 | 25,219 | 24,223 | 24,214 | 21,641 | 14,550 | 14,433 | 215,185 | |
| Cons'n GPM | 203 | 211 | 192 | 225 | 335 | 398 | 423 | 406 | 419 | 363 | 252 | 242 | 306 | |
| Cons'n A.F. | 27,795 | 26,062 | 26,302 | 29,850 | 45,846 | 52,833 | 57,894 | 55,608 | 55,588 | 49,681 | 33,403 | 33,133 | 493,996 | |
| Ave GPDPP | 86,922,739 | 81,502,788 | 82,252,217 | 93,349,171 | 143,369,616 | 165,219,983 | 181,048,444 | 173,899,031 | 173,837,011 | 155,362,477 | 104,457,531 | 103,615,281 | | Reduction with 2013 |
| 2019 | -31% | -30% | -49% | -47% | -53% | -49% | -46% | -43% | -40% | -36% | -28% | -20% | | |
| Cons'n HCF | 12,481 | 10,980 | 10,327 | 16,381 | 17,288 | 19,469 | 24,323 | 24,572 | 21,868 | 19,744 | 13,907 | 12,940 | 204,279 | |
| Cons'n GPM | 209 | 204 | 173 | 284 | 290 | 337 | 408 | 412 | 379 | 331 | 241 | 217 | 290 | |
| Cons'n A.F. | 28,652 | 25,207 | 23,707 | 37,606 | 39,688 | 44,695 | 55,838 | 56,409 | 50,203 | 45,325 | 31,926 | 29,706 | 468,960 | |
| Ave GPDPP | 24,104,736 | 21,206,401 | 19,944,809 | 31,637,999 | 33,389,581 | 37,601,906 | 46,976,792 | 47,457,182 | 42,236,023 | 38,132,261 | 26,859,743 | 24,991,719 | | Reduction with 2013 |
| 2018 | -15% | -7% | -37% | -41% | -40% | -35% | -40% | -39% | -39% | -39% | -16% | -18% | -30% | |
| Cons'n HCF | 15,360 | 14,461 | 12,701 | 18,206 | 22,082 | 24,730 | 27,000 | 26,417 | 22,364 | 18,762 | 16,399 | 13,123 | 231,605 | |
| Cons'n GPM | 257 | 268 | 213 | 315 | 370 | 428 | 452 | 443 | 387 | 314 | 284 | 220 | 329 | |
| Cons'n A.F. | 35,262 | 33,198 | 29,157 | 41,796 | 50,692 | 56,772 | 61,983 | 60,646 | 51,341 | 43,072 | 37,647 | 30,126 | 531,693 | |
| Ave GPDPP | 29,665,816 | 29,856,077 | 24,530,372 | 35,163,219 | 42,647,638 | 49,354,477 | 52,146,479 | 51,021,435 | 44,633,485 | 36,236,985 | 32,728,762 | 26,190,378 | | Reduction with 2013 |
| 2017 | -38% | -35% | -24% | -33% | -34% | -33% | -42% | -30% | -40% | -29% | -3% | -3% | -28% | |
| Cons'n HCF | 11,121 | 10,088 | 15,275 | 20,758 | 24,151 | 25,786 | 26,112 | 30,311 | 22,165 | 21,963 | 19,912 | 15,588 | 243,231 | |
| Cons'n GPM | 186 | 187 | 256 | 359 | 405 | 446 | 438 | 508 | 384 | 368 | 345 | 261 | 345 | |
| Cons'n A.F. | 25,531 | 23,159 | 35,066 | 47,653 | 55,443 | 59,196 | 59,945 | 69,585 | 50,885 | 50,420 | 45,713 | 35,785 | 558,381 | |
| Ave GPDPP | 21,479,169 | 19,483,667 | 29,501,514 | 40,090,751 | 46,644,866 | 49,802,139 | 50,431,864 | 58,542,473 | 42,809,545 | 42,418,712 | 38,458,238 | 30,105,937 | | Reduction with 2013 |
| 2016 | -13% | 10% | 3% | -26% | -21% | 11% | -21% | -17% | -28% | -35% | 0% | -19% | -16% | |
| Cons'n HCF | 13,498 | 17,144 | 20,915 | 22,752 | 29,188 | 42,373 | 35,594 | 35,657 | 26,381 | 19,859 | 19,429 | 13,103 | 295,892 | |
| Cons'n GPM | 226 | 318 | 350 | 394 | 489 | 734 | 596 | 597 | 457 | 333 | 336 | 220 | 421 | |
| Cons'n A.F. | 30,986 | 39,356 | 48,014 | 52,232 | 67,007 | 97,274 | 81,712 | 81,857 | 60,561 | 45,589 | 44,604 | 30,871 | 679,274 | |
| Ave GPDPP | 26,068,942 | 33,110,632 | 40,394,865 | 43,942,817 | 56,373,135 | 81,837,267 | 68,744,759 | 68,866,995 | 50,950,631 | 38,354,311 | 37,525,385 | 25,307,479 | | Reduction with 2013 |
| 2015 | -4% | -27% | -27% | -4% | -27% | -20% | -33% | -27% | -9% | -18% | -8% | 11% | -15% | |
| Cons'n HCF | 15,686 | 15,711 | 20,472 | 29,631 | 26,759 | 30,807 | 30,067 | 31,370 | 33,365 | 25,346 | 18,042 | 17,975 | 295,231 | |
| Cons'n GPM | 263 | 291 | 343 | 513 | 448 | 533 | 504 | 526 | 578 | 425 | 312 | 301 | 420 | |
| Cons'n A.F. | 36,010 | 36,068 | 46,997 | 68,023 | 61,430 | 70,723 | 69,025 | 72,015 | 76,596 | 58,187 | 41,418 | 41,266 | 677,757 | |
| Ave GPDPP | 30,295,134 | 30,344,616 | 39,538,687 | 57,228,231 | 51,681,617 | 59,499,816 | 58,071,431 | 60,586,483 | 64,440,519 | 48,952,702 | 34,844,928 | 34,717,342 | | Reduction with 2013 |
| 2014 | | | | | | | | | | | | | | |
| Cons'n HCF | 17,899 | 18,812 | 18,885 | 30,747 | 35,306 | 39,612 | 46,285 | 35,211 | 38,411 | 33,592 | 20,749 | 19,044 | 354,552 | |
| Cons'n GPM | 300 | 349 | 316 | 532 | 592 | 686 | 776 | 590 | 665 | 563 | 359 | 319 | 504 | |
| Cons'n A.F. | 41,091 | 43,187 | 43,353 | 70,585 | 81,051 | 90,937 | 106,256 | 80,833 | 88,180 | 77,117 | 47,632 | 43,719 | 813,941 | |
| 2013 | | | | | | | | | | | | | | |
| Cons'n HCF | 17,965 | 15,582 | 20,215 | 30,811 | 36,733 | 38,221 | 44,989 | 43,058 | 36,655 | 30,752 | 19,423 | 16,096 | 350,501 | |
| Cons'n GPM | 301 | 289 | 339 | 533 | 616 | 662 | 754 | 721 | 635 | 515 | 336 | 270 | 498 | |
| Cons'n A.F. | 41,242 | 35,771 | 46,408 | 70,732 | 84,327 | 87,743 | 103,281 | 98,848 | 84,149 | 70,598 | 44,588 | 36,952 | 805 | |
| | | | | | | | | | | | | | 46,763,566 | |
| 2012 | | | | | | | | | | | | | | |
| Cons'n HCF | 15,541 | 16,894 | 20,272 | 19,552 | 39,647 | 36,242 | 44,216 | 41,956 | 31,268 | 28,645 | 20,721 | 15,028 | 329,982 | |
| Cons'n GPM | 260 | 313 | 340 | 339 | 664 | 628 | 741 | 703 | 541 | 480 | 359 | 252 | 468 | |
| Cons'n A.F. | 36 | 39 | 47 | 45 | 91 | 83 | 102 | 96 | 72 | 66 | 48 | 34 | 758 | |

AVERAGE GALLONS PER MINUTE

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | Compare 2020 |
|-----------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------------------|
| 2021 | 36% | 13% | 13% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | |
| Tunnel | 132 | 133 | 133 | | | | | | | | | | |
| Well # 2A | 333 | 345 | 315 | | | | | | | | | | |
| Well # 3A | 329 | 308 | 313 | | | | | | | | | | |
| Well # 4A | 300 | 348 | 354 | | | | | | | | | | |
| Well # 5 | 310 | 310 | 312 | | | | | | | | | | |
| Well # 8 | 351 | 393 | 396 | | | | | | | | | | |
| Well # 11 | 251 | 251 | 251 | | | | | | | | | | |
| TOTAL G | 2,006 | 2,088 | 2,074 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2020 | 26% | 43% | 40% | 56% | 51% | 53% | 62% | 50% | 55% | 48% | 45% | 36% | Compare 2019 |
| Tunnel | 123 | 122 | 122 | | | | | | | | | | |
| Well # 2A | 250 | 279 | 262 | 306 | 286 | 292 | 344 | 339 | 336 | 333 | 319 | 333 | |
| Well # 3A | 0 | 312 | 324 | 327 | 318 | 311 | 311 | 347 | 321 | 333 | 323 | 329 | |
| Well # 4A | 272 | 292 | 292 | 319 | 292 | 302 | 372 | 350 | 332 | 269 | 288 | 300 | |
| Well # 5 | 305 | 309 | 327 | 314 | 319 | 307 | 311 | 318 | 289 | 289 | 302 | 310 | |
| Well # 8 | 270 | 284 | 295 | 367 | 367 | 367 | 348 | 322 | 333 | 333 | 333 | 350 | |
| Well # 11 | 251 | 251 | 251 | 251 | 251 | 251 | 251 | 251 | 251 | 251 | 251 | 251 | |
| TOTAL G | 1,471 | 1,849 | 1,831 | 2,007 | 1,960 | 1,961 | 2,070 | 2,060 | 1,995 | 1,940 | 1,948 | 2,006 | Compare 2018 |
| 2019 | 26% | -2% | 0% | 3% | 13% | 61% | 155% | 166% | 155% | 154% | 70% | 83% | |
| Tunnel | 107 | 109 | 112 | 119 | 124 | 119 | 123 | 128 | 128 | 126 | 125 | 124 | |
| Well # 2A | 150 | 208 | 207 | 170 | 179 | 189 | 184 | 158 | 172 | 204 | 186 | 229 | |
| Well # 3A | 148 | 186 | 194 | 186 | 186 | 167 | 162 | 167 | 0 | 0 | 0 | 0 | Pump Pulled 9-19 |
| Well # 4A | 174 | 179 | 185 | 189 | 194 | 167 | 167 | 179 | 207 | 207 | 207 | 312 | |
| Well # 5 | 155 | 168 | 170 | 173 | 165 | 197 | 196 | 231 | 270 | 283 | 290 | 299 | |
| Well # 8 | 181 | 193 | 193 | 198 | 198 | 192 | 195 | 258 | 259 | 242 | 285 | 263 | |
| Well # 11 | 251 | 251 | 251 | 251 | 251 | 251 | 251 | 251 | 251 | 251 | 251 | 251 | |
| TOTAL G | 1,166 | 1,294 | 1,312 | 1,286 | 1,297 | 1,282 | 1,278 | 1,372 | 1,287 | 1,313 | 1,344 | 1,478 | Compare 2017 |
| 2018 | -40% | -27% | -16% | -12% | -19% | -42% | -57% | -49% | -48% | -48% | -17% | -21% | |
| Tunnel | 131 | 129 | 127 | 125 | 125 | 124 | 122 | 121 | 119 | 118 | 118 | 116 | |
| Well # 2A | 0 | 150 | 175 | 135 | 125 | 55 | 30 | 30 | 25 | 25 | 30 | 30 | |
| Well # 3A | 115 | 211 | 122 | 195 | 167 | 33 | 25 | 25 | 25 | 25 | 25 | 25 | |
| Well # 4A | 199 | 213 | 251 | 194 | 168 | 99 | 60 | 60 | 60 | 60 | 60 | 60 | |
| Well # 5 | 286 | 289 | 297 | 278 | 278 | 278 | 124 | 119 | 124 | 128 | 138 | 147 | |
| Well # 8 | 320 | 325 | 337 | 317 | 284 | 205 | 141 | 161 | 152 | 161 | 167 | 179 | |
| Well # 11 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 251 | 251 | |
| TOTAL G | 1,051 | 1,317 | 1,309 | 1,245 | 1,143 | 794 | 502 | 516 | 505 | 517 | 789 | 808 | |
| 2017 | -35% | -40% | -43% | -48% | -45% | -11% | 66% | 58% | 17% | 6% | -28% | -37% | Pump Pulled 11-17 |
| Tunnel | 147 | 145 | 147 | 148 | 147 | 147 | 143 | 140 | 137 | 136 | 136 | 134 | |
| Well # 2A | 214 | 274 | 0 | 0 | 0 | 50 | 50 | 50 | 107 | 107 | 0 | 0 | |
| Well # 3A | 330 | 330 | 345 | 295 | 301 | 280 | 180 | 143 | 115 | 115 | 115 | 115 | |
| Well # 4A | 370 | 333 | 333 | 253 | 253 | 200 | 200 | 144 | 115 | 130 | 154 | 184 | |
| Well # 5 | 353 | 372 | 372 | 355 | 353 | 353 | 280 | 257 | 238 | 244 | 275 | 275 | |
| Well # 8 | 333 | 361 | 367 | 358 | 350 | 342 | 310 | 278 | 256 | 266 | 288 | 308 | |
| TOTAL G | 1,747 | 1,815 | 1,564 | 1,409 | 1,404 | 1,372 | 1,163 | 1,012 | 968 | 998 | 951 | 1,016 | |
| 2016 | | | | | | | | | | | | | |
| Tunnel | 184 | 182 | 177 | 176 | 170 | 168 | 165 | 162 | 159 | 157 | 154 | 150 | |
| Well # 2A | 381 | 500 | 559 | 534 | 468 | 213 | 44 | 38 | 38 | 45 | 111 | 167 | |
| Well # 3A | 537 | 646 | 530 | 635 | 610 | 225 | 28 | 31 | 90 | 114 | 183 | 286 | |
| Well # 4A | 659 | 729 | 556 | 478 | 439 | 193 | 94 | 52 | 132 | 157 | 267 | 333 | |
| Well # 5 | 461 | 468 | 471 | 463 | 438 | 381 | 120 | 163 | 192 | 218 | 305 | 353 | |
| Well # 8 | 458 | 476 | 438 | 433 | 444 | 365 | 248 | 194 | 217 | 254 | 297 | 326 | |
| TOTAL G | 2,680 | 3,001 | 2,723 | 2,727 | 2,569 | 1,545 | 699 | 640 | 828 | 945 | 1,317 | 1,615 | |
| 2015 | | | | | | | | | | | | | |
| Tunnel | 256 | 253 | 248 | 203 | 203 | 214 | 210 | 204 | 201 | 196 | 193 | 189 | |
| Well # 2A | 0 | 749 | 625 | 573 | 533 | 537 | 524 | 491 | 418 | 417 | 439 | 479 | |
| Well # 3A | 693 | 680 | 678 | 705 | 652 | 641 | 631 | 613 | 591 | 586 | 594 | 583 | |
| Well # 4A | 883 | 905 | 818 | 759 | 881 | 697 | 697 | 639 | 625 | 625 | 625 | 875 | |
| Well # 5 | 551 | 551 | 547 | 537 | 513 | 497 | 488 | 471 | 451 | 452 | 459 | 460 | |
| Well # 8 | 463 | 454 | 465 | 460 | 444 | 467 | 467 | 333 | 361 | 361 | 333 | 405 | |
| TOTAL G | 2,846 | 3,592 | 3,381 | 3,237 | 3,226 | 3,053 | 3,017 | 2,751 | 2,647 | 2,637 | 2,643 | 2,991 | |

DAILY PRODUCTION FOR MARCH 2021 GALLONS

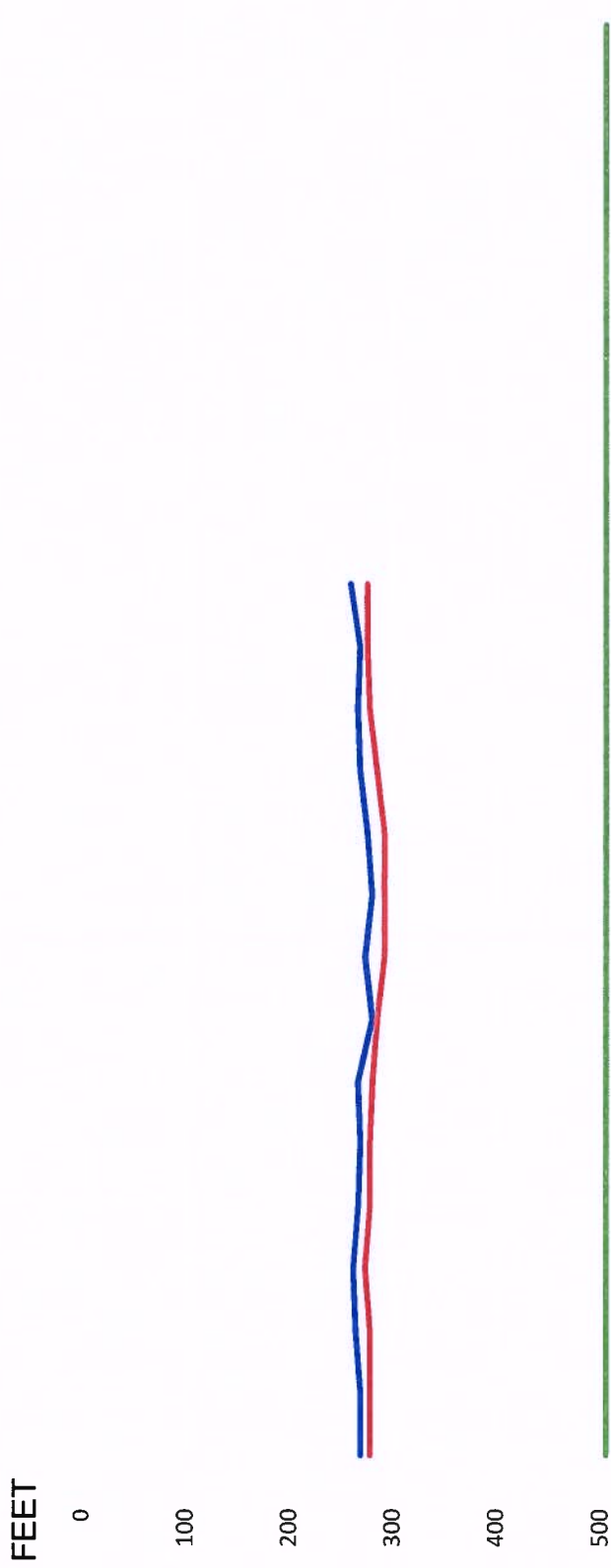
| Date | WELL # 2A | WELL # 3A | WELL # 4A | WELL # 5 | WELL # 8 | WELL # 11 | GPM | TUNNEL | TOTAL | CU.FT. | A.F. | GPM |
|-------|-----------|-----------|-----------|----------|----------|-----------|-----|---------|----------|----------|---------------|-----|
| 1 | | | | | 182000 | | 133 | 191520 | 373520 | 49935.83 | 1.1461 | 259 |
| 2 | | | | | 285000 | | 133 | 191520 | 476520 | 63705.88 | 1.4622 | 331 |
| 3 | | | | | 177000 | | 133 | 191520 | 368520 | 49267.38 | 1.1308 | 256 |
| 4 | | | | | 213000 | | 133 | 191520 | 404520 | 54080.21 | 1.2412 | 281 |
| 5 | | | | | 243000 | | 133 | 191520 | 434520 | 58090.91 | 1.3333 | 302 |
| 6 | | | | | 168000 | | 133 | 191520 | 359520 | 48064.17 | 1.1032 | 250 |
| 7 | | | | | 244000 | | 133 | 191520 | 435520 | 58224.6 | 1.3364 | 302 |
| 8 | | | | | 245000 | | 133 | 191520 | 436520 | 58358.29 | 1.3394 | 303 |
| 9 | 17000 | 15000 | 17000 | 15000 | 124000 | 4800 | 133 | 191520 | 384320 | 51379.68 | 1.1793 | 267 |
| 10 | | | | | 272000 | | 133 | 191520 | 463520 | 61967.91 | 1.4223 | 322 |
| 11 | | | | | 125000 | | 133 | 191520 | 316520 | 42315.51 | 0.9712 | 220 |
| 12 | | | | | 99000 | | 133 | 191520 | 290520 | 38839.57 | 0.8914 | 202 |
| 13 | | | | | 259000 | | 133 | 191520 | 450520 | 60229.95 | 1.3824 | 313 |
| 14 | | | | | 119000 | | 133 | 191520 | 310520 | 41513.37 | 0.9528 | 216 |
| 15 | | | | | 167000 | | 133 | 191520 | 358520 | 47930.48 | 1.1001 | 249 |
| 16 | | | | | 200000 | | 133 | 191520 | 391520 | 52342.25 | 1.2014 | 272 |
| 17 | | | | | 129000 | | 133 | 191520 | 320520 | 42850.27 | 0.9835 | 223 |
| 18 | | | | | 243000 | | 133 | 191520 | 434520 | 58090.91 | 1.3333 | 302 |
| 19 | | | | | 335000 | | 133 | 191520 | 526520 | 70390.37 | 1.6156 | 366 |
| 20 | | | | | 183000 | | 133 | 191520 | 374520 | 50069.52 | 1.1492 | 260 |
| 21 | | | | | 235000 | | 133 | 191520 | 426520 | 57021.39 | 1.3087 | 296 |
| 22 | | | | | 181000 | | 133 | 191520 | 372520 | 49802.14 | 1.1431 | 259 |
| 23 | | | | | 313000 | | 133 | 191520 | 504520 | 67449.2 | 1.5481 | 350 |
| 24 | | | | | 172000 | | 133 | 191520 | 363520 | 48598.93 | 1.1154 | 252 |
| 25 | | | | | 198000 | | 133 | 191520 | 389520 | 52074.87 | 1.1952 | 271 |
| 26 | | | | | 225000 | | 133 | 191520 | 416520 | 55684.49 | 1.2781 | 289 |
| 27 | | | | | 173000 | | 133 | 191520 | 364520 | 48732.62 | 1.1185 | 253 |
| 28 | | | | | 217000 | | 133 | 191520 | 408520 | 54614.97 | 1.2535 | 284 |
| 29 | | | | | 319000 | | 133 | 191520 | 510520 | 68251.34 | 1.5665 | 355 |
| 30 | | | | | 464000 | | 133 | 191520 | 655520 | 87636.36 | 2.0114 | 455 |
| 31 | | | | | 311000 | | 133 | 191520 | 502520 | 67181.82 | 1.5419 | 349 |
| Ttl's | 17000 | 15000 | 17000 | 15000 | 6820000 | 4800 | | 5937120 | 12825920 | 1714695 | 39.355 | |

| | | | | | | | | | | | |
|-----------|-----------|-----------|-----------|-----------|-----------|------|---------|----------|----------|-----------|-----|
| A.F. | A.F. | A.F. | A.F. | A.F. | A.F. | A.F. | Av. | mgd | mgd | cu.ft/day | afd |
| 0.0521632 | 0.0460264 | 0.0521632 | 0.0460264 | 20.926665 | 0.0147284 | 133 | 0.19152 | 0.413739 | 55312.75 | 1.2695 | |

A.F.
18.21761

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years



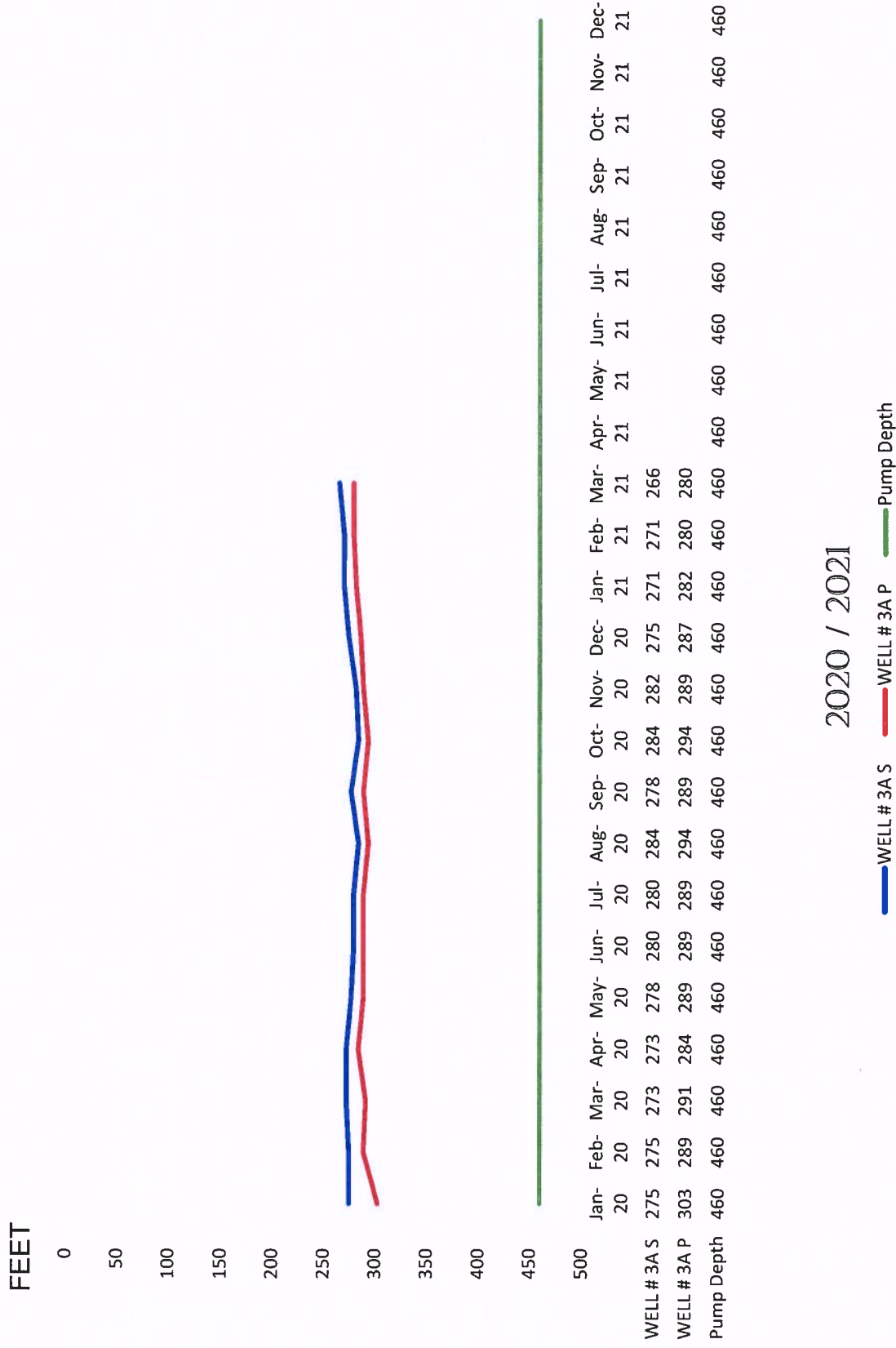
| | | | | | | | | | | | | | | | | | | | | | | | | |
|------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 600 | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | Jul-20 | Aug-20 | Sep-20 | Oct-20 | Nov-20 | Dec-20 | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 |
| WELL 2A S | 269 | 269 | 265 | 262 | 267 | 269 | 267 | 281 | 274 | 281 | 276 | 269 | 267 | 269 | 260 | | | | | | | | | |
| WELL 2A P | 279 | 279 | 279 | 274 | 279 | 279 | 281 | 286 | 292 | 292 | 292 | 286 | 279 | 276 | 276 | | | | | | | | | |
| PUMP DEPTH | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 | 505 |

2020 / 2021

WELL 2A S WELL 2A P PUMP DEPTH

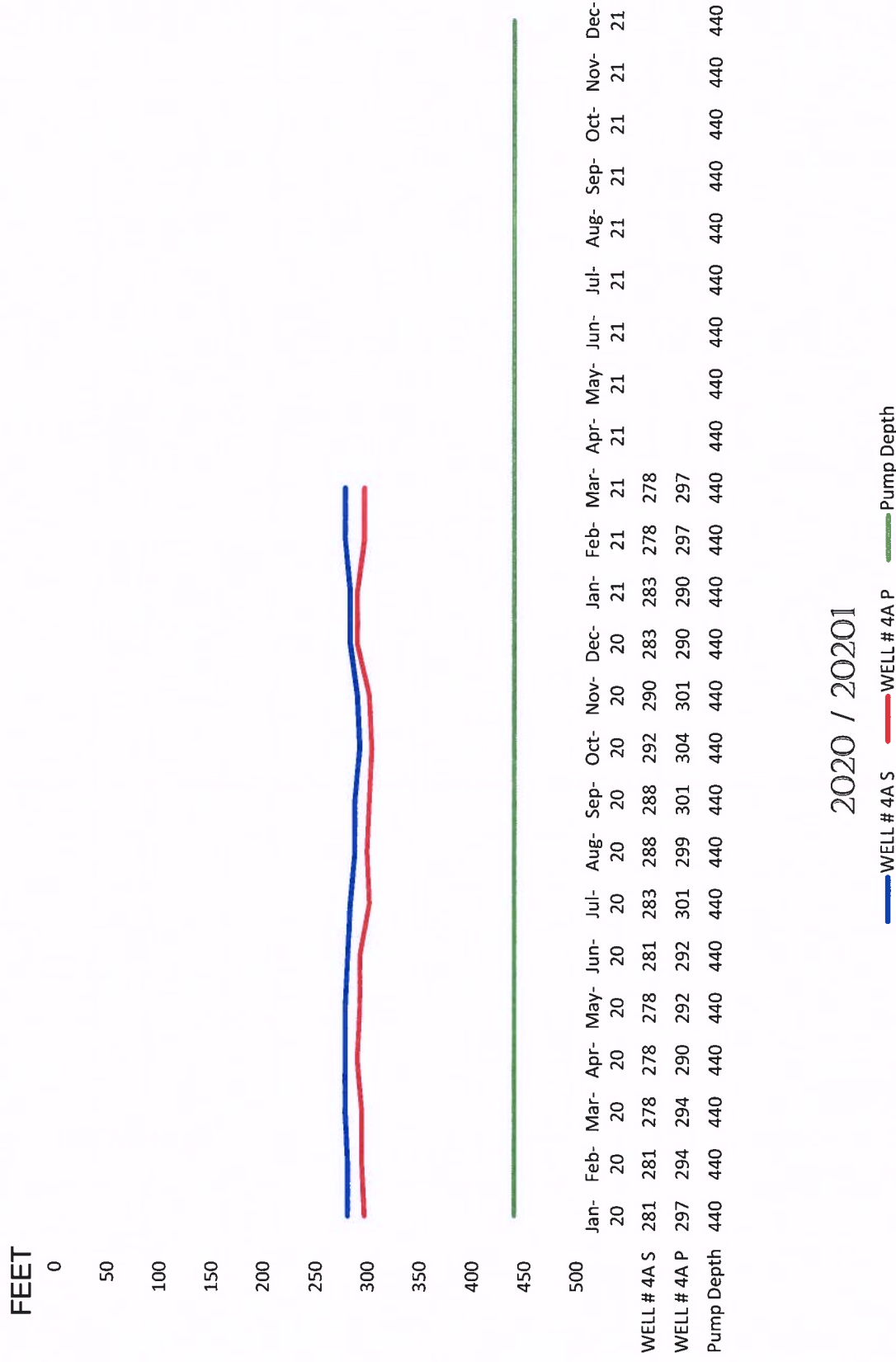
SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

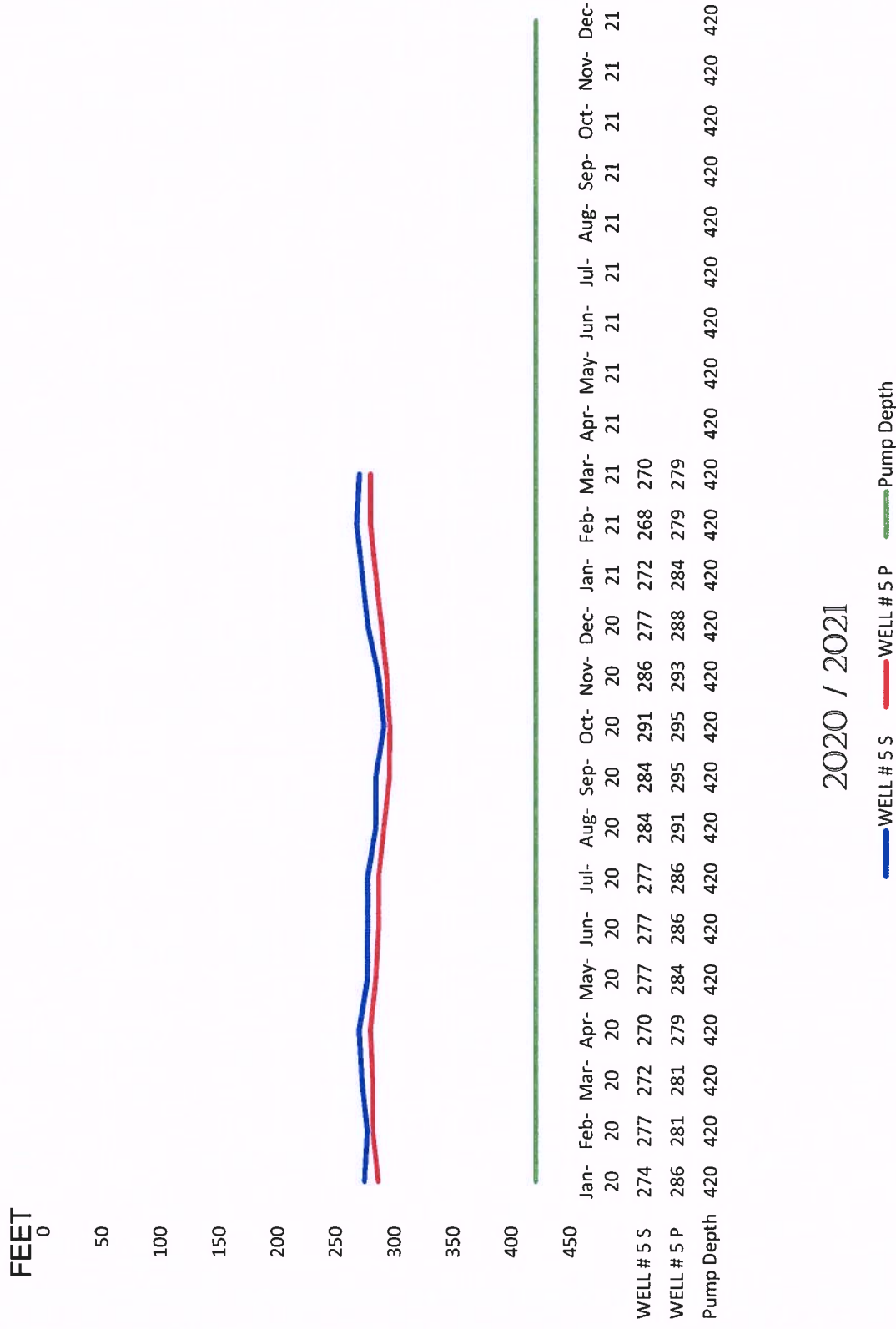


2020 / 20201

WELL # 4A S WELL # 4A P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years



WELL #8 Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850

900

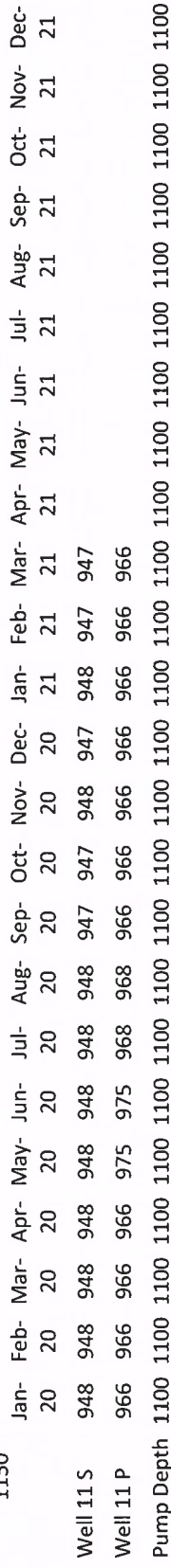
950

1000

1050

1100

1150

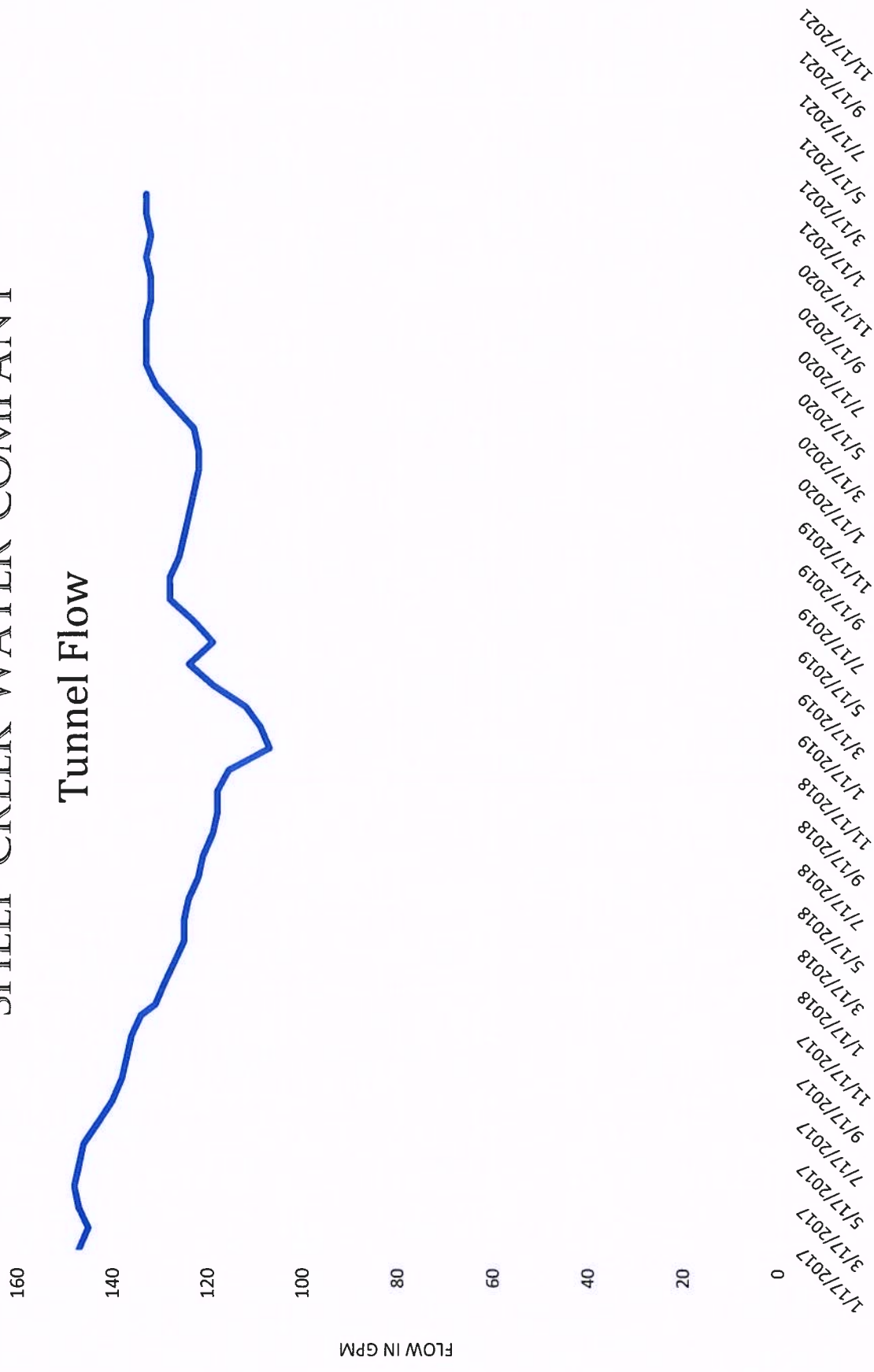


2020 / 2021

Well 11 S Well 11 P Pump Depth

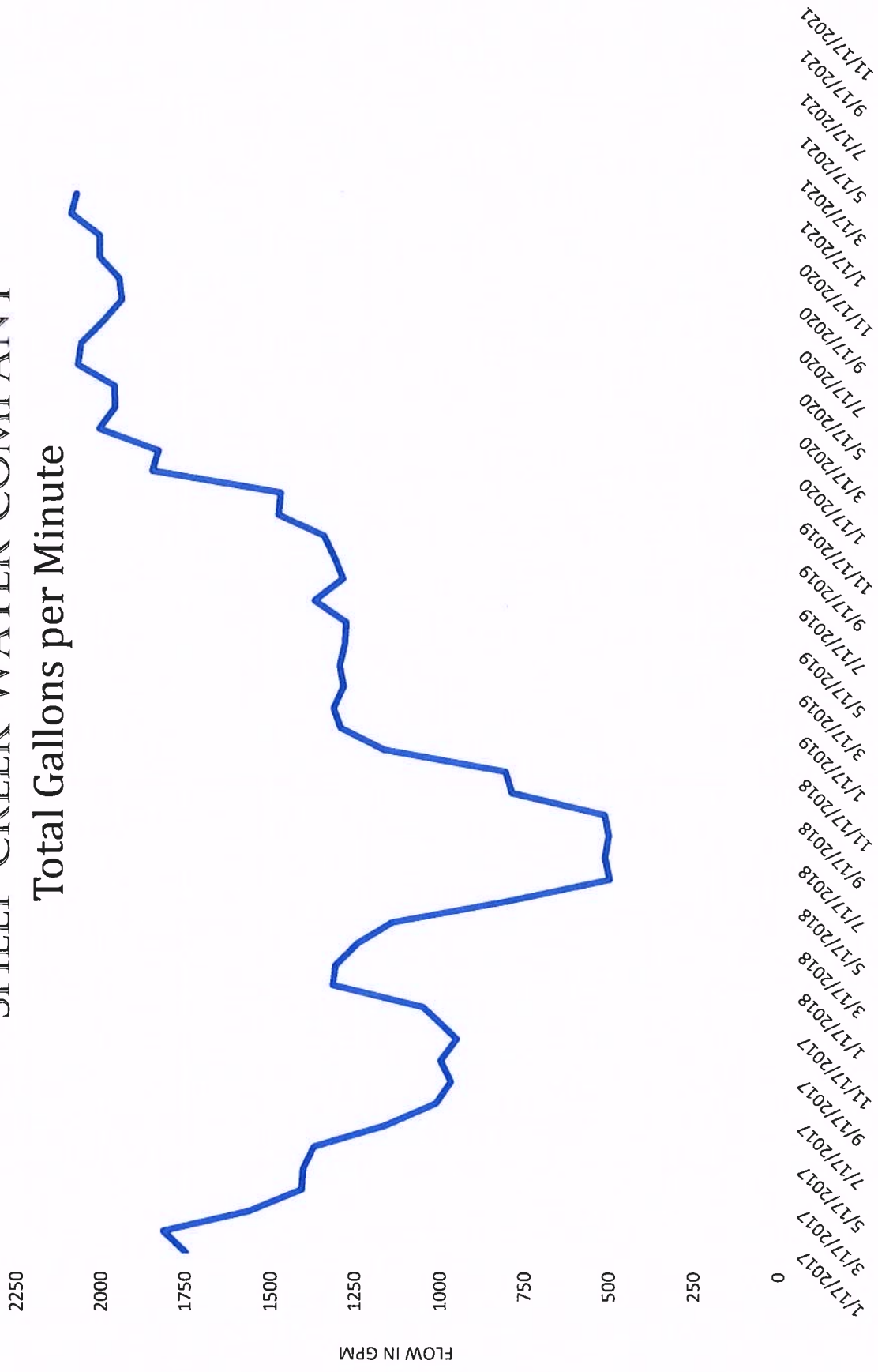
SHEEP CREEK WATER COMPANY

Tunnel Flow



SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

Total Gallons per Minute

FLOW IN GPM

4750

4500

4250

4000

3750

3500

3250

3000

2750

2500

2250

2000

1750

1500

1250

1000

750

500

250

0

1/1/2010 3/1/2010 5/1/2010 7/1/2010 9/1/2010 11/1/2010 1/1/2011 3/1/2011 5/1/2011 7/1/2011 9/1/2011 11/1/2011 1/1/2012 3/1/2012 5/1/2012 7/1/2012 9/1/2012 11/1/2012 1/1/2013 3/1/2013 5/1/2013 7/1/2013 9/1/2013 11/1/2013 1/1/2014 3/1/2014 5/1/2014 7/1/2014 9/1/2014 11/1/2014

SHEEP CREEK WATER COMPANY
Daily Operation Report

March 2021

| Tank # 2 & 4 856000 24 0 | | | | Tank # 3 210000 16 0 | | | | Tank # 5 141000 16 0 | | | | Tank # 6 912000 24 0 | | | | Tank # 7 1,000,000 16 0 | | | | Tank # 8 3,000,000 24 0 | | | |
|-----------------------------|---------|----|----|-------------------------|----|----|--|-------------------------|----|----|--|-------------------------|----|----|--|----------------------------|----|----|--|----------------------------|----|----|--|
| Level | | | | Level | | | | Level | | | | Level | | | | Level | | | | Level | | | |
| Day | GALLS | Ft | In | GALLS | Ft | In | | GALLS | Ft | In | | GALLS | Ft | In | | GALLS | Ft | In | | GALLS | Ft | In | |
| 31 | 766,833 | 21 | 6 | 187,031 | 14 | 3 | | 107,218 | 12 | 2 | | 721,998 | 19 | 0 | | 812,499 | 13 | 0 | | 2,840,485 | 21 | 6 | |
| 30 | 784,666 | 22 | 0 | 187,031 | 14 | 3 | | 107,952 | 12 | 3 | | 816,998 | 21 | 6 | | 874,999 | 14 | 0 | | 2,906,542 | 22 | 0 | |
| 29 | 766,833 | 21 | 6 | 187,031 | 14 | 3 | | 105,749 | 12 | 0 | | 816,998 | 21 | 6 | | 854,166 | 13 | 8 | | 2,840,485 | 21 | 6 | |
| 28 | 757,916 | 21 | 3 | 187,031 | 14 | 3 | | 109,421 | 12 | 5 | | 699,832 | 18 | 5 | | 854,166 | 13 | 8 | | 2,807,456 | 21 | 3 | |
| 27 | 743,055 | 20 | 10 | 187,031 | 14 | 3 | | 109,421 | 12 | 5 | | 835,998 | 22 | 0 | | 869,791 | 13 | 11 | | 2,752,408 | 20 | 10 | |
| 26 | 781,694 | 21 | 11 | 187,031 | 14 | 3 | | 107,952 | 12 | 3 | | 816,998 | 21 | 6 | | 895,833 | 14 | 4 | | 2,895,533 | 21 | 11 | |
| 25 | 766,833 | 21 | 6 | 187,031 | 14 | 3 | | 107,952 | 12 | 3 | | 816,998 | 21 | 6 | | 906,249 | 14 | 6 | | 2,840,485 | 21 | 6 | |
| 24 | 743,055 | 20 | 10 | 187,031 | 14 | 3 | | 110,890 | 12 | 7 | | 816,998 | 21 | 6 | | 895,833 | 14 | 4 | | 2,752,408 | 20 | 10 | |
| 23 | 781,694 | 21 | 11 | 187,031 | 14 | 3 | | 107,952 | 12 | 3 | | 759,998 | 20 | 0 | | 854,166 | 13 | 8 | | 2,895,533 | 21 | 11 | |
| 22 | 766,833 | 21 | 6 | 187,031 | 14 | 3 | | 105,749 | 12 | 0 | | 835,998 | 22 | 0 | | 838,541 | 13 | 5 | | 2,840,485 | 21 | 6 | |
| 21 | 766,833 | 21 | 6 | 187,031 | 14 | 3 | | 106,484 | 12 | 1 | | 816,998 | 21 | 6 | | 843,749 | 13 | 6 | | 2,840,485 | 21 | 6 | |
| 20 | 748,999 | 21 | 0 | 187,031 | 14 | 3 | | 107,952 | 12 | 3 | | 816,998 | 21 | 6 | | 848,958 | 13 | 7 | | 2,774,427 | 21 | 0 | |
| 19 | 781,694 | 21 | 11 | 187,031 | 14 | 3 | | 109,421 | 12 | 5 | | 759,998 | 20 | 0 | | 864,583 | 13 | 10 | | 2,895,533 | 21 | 11 | |
| 18 | 784,666 | 22 | 0 | 187,031 | 14 | 3 | | 106,484 | 12 | 1 | | 816,998 | 21 | 6 | | 843,749 | 13 | 6 | | 2,906,542 | 22 | 0 | |
| 17 | 710,361 | 19 | 11 | 187,031 | 14 | 3 | | 107,952 | 12 | 3 | | 797,998 | 21 | 0 | | 817,708 | 13 | 1 | | 2,631,302 | 19 | 11 | |
| 16 | 778,722 | 21 | 10 | 187,031 | 14 | 3 | | 109,421 | 12 | 5 | | 854,998 | 22 | 6 | | 864,583 | 13 | 10 | | 2,884,523 | 21 | 10 | |
| 15 | 769,805 | 21 | 7 | 187,031 | 14 | 3 | | 109,421 | 12 | 5 | | 854,998 | 22 | 6 | | 901,041 | 14 | 5 | | 2,851,494 | 21 | 7 | |
| 14 | 751,972 | 21 | 1 | 187,031 | 14 | 3 | | 116,030 | 13 | 2 | | 854,998 | 22 | 6 | | 916,666 | 14 | 8 | | 2,785,436 | 21 | 1 | |
| 13 | 784,666 | 22 | 0 | 187,031 | 14 | 3 | | 111,624 | 12 | 8 | | 835,998 | 22 | 0 | | 906,249 | 14 | 6 | | 2,906,542 | 22 | 0 | |
| 12 | 778,722 | 21 | 10 | 187,031 | 14 | 3 | | 105,749 | 12 | 0 | | 797,998 | 21 | 0 | | 864,583 | 13 | 10 | | 2,884,523 | 21 | 10 | |
| 11 | 760,888 | 21 | 4 | 187,031 | 14 | 3 | | 111,624 | 12 | 8 | | 835,998 | 22 | 0 | | 885,416 | 14 | 2 | | 2,818,465 | 21 | 4 | |
| 10 | 784,666 | 22 | 0 | 187,031 | 14 | 3 | | 111,624 | 12 | 8 | | 721,998 | 19 | 0 | | 885,416 | 14 | 2 | | 2,906,542 | 22 | 0 | |
| 09 | 760,888 | 21 | 4 | 187,031 | 14 | 3 | | 110,156 | 12 | 6 | | 816,998 | 21 | 6 | | 874,999 | 14 | 0 | | 2,818,465 | 21 | 4 | |
| 08 | 754,944 | 21 | 2 | 187,031 | 14 | 3 | | 109,421 | 12 | 5 | | 816,998 | 21 | 6 | | 864,583 | 13 | 10 | | 2,796,446 | 21 | 2 | |
| 07 | 781,694 | 21 | 11 | 188,125 | 14 | 4 | | 105,749 | 12 | 0 | | 816,998 | 21 | 6 | | 848,958 | 13 | 7 | | 2,895,533 | 21 | 11 | |
| 06 | 748,999 | 21 | 0 | 188,125 | 14 | 4 | | 110,156 | 12 | 6 | | 797,998 | 21 | 0 | | 874,999 | 14 | 0 | | 2,774,427 | 21 | 0 | |
| 05 | 766,833 | 21 | 6 | 188,125 | 14 | 4 | | 108,687 | 12 | 4 | | 702,999 | 18 | 6 | | 869,791 | 13 | 11 | | 2,840,485 | 21 | 6 | |
| 04 | 778,722 | 21 | 10 | 188,125 | 14 | 4 | | 107,952 | 12 | 3 | | 702,999 | 18 | 6 | | 864,583 | 13 | 10 | | 2,884,523 | 21 | 10 | |
| 03 | 743,055 | 20 | 10 | 188,125 | 14 | 4 | | 110,890 | 12 | 7 | | 835,998 | 22 | 0 | | 885,416 | 14 | 2 | | 2,752,408 | 20 | 10 | |
| 02 | 772,777 | 21 | 8 | 188,125 | 14 | 4 | | 108,687 | 12 | 4 | | 740,998 | 19 | 6 | | 869,791 | 13 | 11 | | 2,862,504 | 21 | 8 | |
| 01 | 746,027 | 20 | 11 | 188,125 | 14 | 4 | | 110,156 | 12 | 6 | | 854,998 | 22 | 6 | | 874,999 | 14 | 0 | | 2,763,417 | 20 | 11 | |

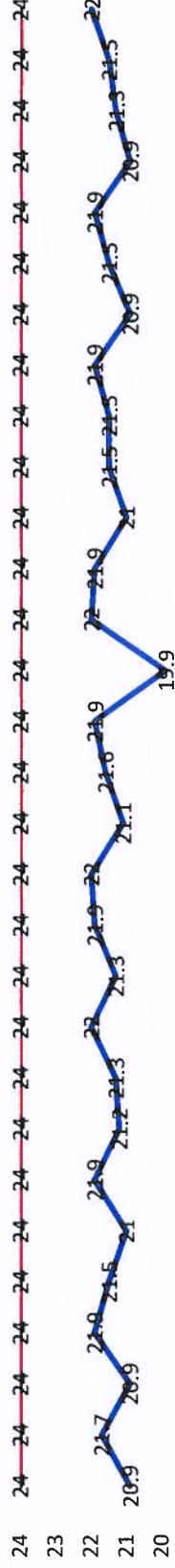
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|----------|----|---|--|----|---|--|----|---|--|----|---|--|----|---|--|----|---|--|
| AV.LEVEL | 21 | 6 | | 14 | 3 | | 12 | 4 | | 21 | 4 | | 13 | 6 | | 21 | 6 | |
|----------|----|---|--|----|---|--|----|---|--|----|---|--|----|---|--|----|---|--|

MSEXCEL/Tank Levels

SHEEP CREEK WATER COMPANY

Tank 2, 4 & 8 Water Levels

FEET



Tank Level 20.9 21.7 20.9 21.9 21.5 21 21.9 21.2 21.3 22 21.3 21.9 22 21.1 21.6 21.9 19.9 22 21.9 21 21.5 21.5 21.9 20.9 21.5 21.3 21.5 22

Overflow level 24

MARCH 2021

Tank Level Overflow level

FEET

16

15

13

12

11

10

9

8

7

9

5

4

3

2

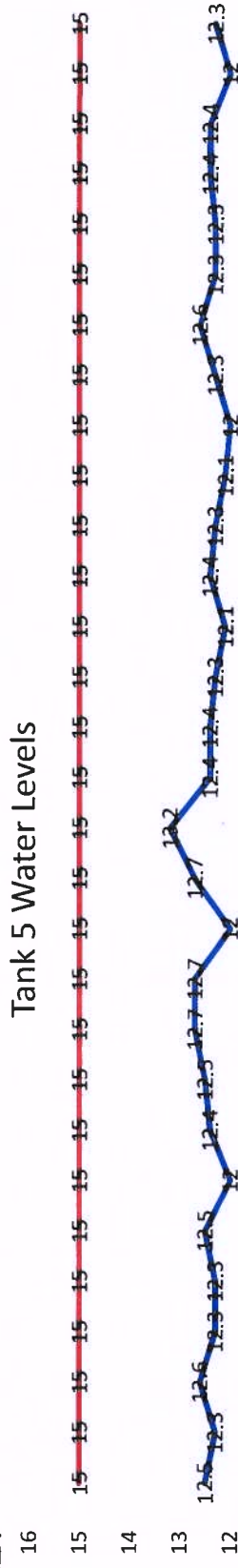
1

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MARCH 2021

FEET

Tank 5 Water Levels



1

Tank Level

Overflow level

— Tank Level

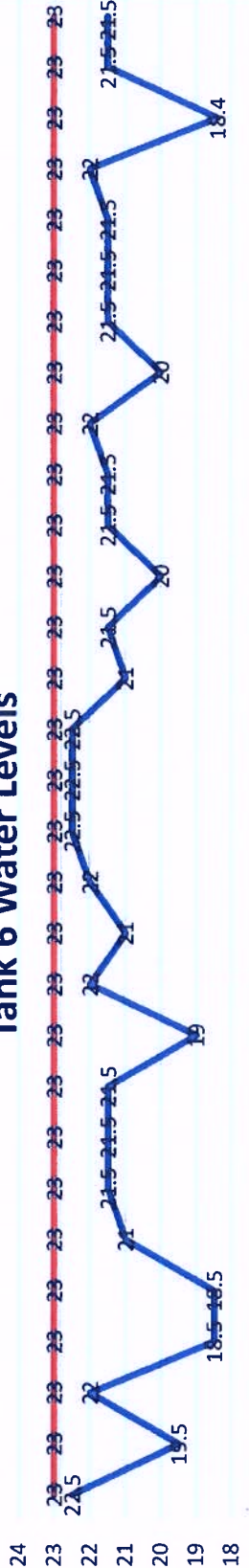
— Overflow level

MARCH 2021

SHEEP CREEK WATER COMPANY

Tank 6 Water Levels

FEET



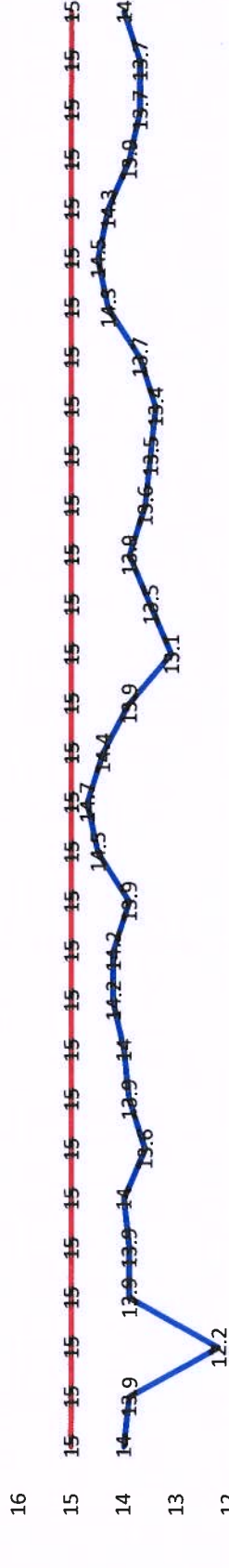
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|----------------|------|------|----|------|------|----|------|------|----|----|----|----|------|------|----|------|----|------|------|----|----|------|------|----|------|------|------|
| Tank Level | 22.5 | 19.5 | 22 | 18.5 | 18.5 | 21 | 21.5 | 21.5 | 19 | 22 | 21 | 22 | 22.5 | 22.5 | 21 | 21.5 | 20 | 21.5 | 21.5 | 22 | 20 | 21.5 | 21.5 | 22 | 18.4 | 21.5 | 21.5 |
| Overflow level | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 |

— Tank Level
 — Overflow level

MARCH 2021

SHEEP CREEK WATER COMPANY

Tank 7 Water Levels



MARCH 2021

— Tank Level — Overflow level