

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
March 4, 2021 ~ 6:00 PM
SHEEP CREEK WATER COMPANY – via Zoom
4200 Sunnyslope Rd., Phelan, CA 92371***

Due to the Covid-19 pandemic and required Social Distancing, The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

Remote Participation Information:

Zoom: <https://us02web.zoom.us/j/81992645291?pwd=SHdMeHdHMzErd3NtdFNRSWJvdUwwQT09>
Meeting ID: 819 9264 5291
Passcode: 548696

One tap mobile

+16699006833,,81992645291#,,,,*548696# US (San Jose)

Dial-In

(669) 900-6833
Meeting ID: 819 9264 5291
Passcode: 548696

AGENDA

- 1) **Open Meeting- 6:00 PM**
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - i. *Regular Board of Directors Meeting- February 18, 2021*
 - b. Bills:
 - i. *February 18, 2021 through March 4, 2021*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- 4) **Old Business**
 - a. System Update
 - b. PPHCSD Consolidation Update

- c. Annual Shareholder Meeting- Agenda

5) **New Business**

6) **Next Scheduled Meeting**

- a. March 18, 2021 via Zoom
- b. April 15, 2021 via Zoom

7) **Adjournment**

Sheep Creek Water Company

4200 Sunnyslope Rd.

P.O. Box 291820

Phelan, CA 92329-1820

Office (760) 868-3755/Fax (760) 868-2174

Email sheepcreek@verizon.net / www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

March 4, 2021

PRODUCTION

- February Production- 33.21 AF- 37% decrease from 2013
- February Usage- Not Available

Well soundings & average pumping for the past month:

- Static Water Levels at this time have had a minimal change.
 - Well 2A** Compared to 1 year ago, static level is the same- 345 gpm
 - Well 3A** Compared to 1 year ago, static level is up 4.62 feet- 308 gpm
 - Well 4A** Compared to 1 year ago, static level is up 2.31- 348 gpm
 - Well 5** Compared to 1 year ago, static level is up 9.24 feet- 310 gpm
 - Well 8** Compared to 1 year ago, static level is down 2.31 feet- 393 gpm
 - Tunnel** the Tunnel flow is currently averaging 133 gpm
- Well 8 is running an average of 9 hours a day.
- Total Pumping capacity as of February 26, 2021 is 2,088 gpm.
- Current usage is averaging 400,000 gallons per day
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$6.32 per hcf**

Work Completed or in Progress

- Work orders as office requests
- Well Soundings- By-weekly
- CLA-VAL Maintenance & Stainless Steel Pilot System Upgrade- 1-2" & 1-6"
- 3 Meter Upgrades
- 0 Mainline Leaks/ 0- Service Line Leaks
- Hydrant & Valve Replacement- Ongoing
 - Valle Vista & Amador- 2 tee & valve setups prepared
 - Monte Vista & Amador- 3 tee & valves setups to be prepared
 - Johnson & Amador- Project Planning
 - Riggins & Coyote- 3 tee & valve setups prepared, Scheduled for mid-March
- SWRCB Sanitary Survey
 - SWRCB Deficiencies
 - Repairs to gravel grade bands to 2 tanks
 - Gasket for Tank 3 hatch- Hatch doubles as roof vent and is screened
 - Tank 7 Overflow- Pipe to be cut 12" and screen reattached
 - Additional Tank Inspection Program- Currently tanks are visually checked daily and overflowed once a year with dive inspections and cleaning every 3 years.
 - Update Cross Connection Survey- to be scheduled
 - Develop pipeline replacement plan, tank rehab plan, disinfection plan, valve exercise program
 - SWRCB Recommendations
 - Locking devices for tank sample ports- pad locks installed

- System Operations plan- Procedures for operations of system by others
 - SCADA System for all facilities- currently Well 11 has SCADA controls and well field is in progress of installation.
- PPHCSD Consolidation- No Update at this time.
- Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Pending Engineering Contract
 - IEC Engineering to prepare construction plans and contracts
 - OWP to prepare and complete grant application

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NOTICE OF ANNUAL MEETING OF SHAREHOLDERS

NOTICE IS HEREBY GIVEN, that the Annual Meeting of the Shareholders of Sheep Creek Water Company, a California corporation, will be held virtual through Zoom or telephone conference, located at 4200 Sunnyslope Rd Phelan, California, on **May 15, 2020 at 10:00 a.m.**, local time, for the following purposes:

The Sheep Creek Water Company Annual Shareholders Meeting will be held via teleconference or video conference due to the ongoing Covid-19 pandemic. The Board of Directors will hold the meeting at the Sheep Creek Company Office and Shareholders may watch and participate electronically in the meeting via Zoom or telephone conference. The login information and comment procedure is listed below.

REMOTE PARTICIPATION INFORMATION:

Dial-in

(669) 900 6833
Meeting ID: 830 9509 8251
Passcode: 915594

Zoom

<https://us02web.zoom.us/j/83095098251?pwd=OUpxaWkyTkdkL3J4am1lVFR5d0VXdz09>
Meeting ID: 830 9509 8251
Passcode: 915594

One-Tap Mobile

+16699006833,,83095098251#,,, *915594#

Comment Procedure:

- Participants will be muted until you are called on during the Open Forum/Public Comment.
- Participant will be recognized by the last 4 digits of your phone number or Zoom ID and asked if you have a comment.
 - o If you do not have a comment, state “no comment.”
 - o If you do have a comment, please state your name, where you live, and limit your comment to 3 minutes. After 3 minutes you may be muted so that others can comment.
- You may also email your comment to the General Manager at sheepcreek@verizon.net by 4:00 p.m. on May 13, 2021. Your comment will be read into the record by the Board Secretary.

-
- I. **Open Meeting**
- a.) Flag Salute & Invocation
 - b.) Introductions
 - 1) Board Members
 - 2) Past Board Members

3) Sheep Creek Water Company Staff

II. **Financial Update**

- a.) 2019 Financial Statement
- b.) 2020 Financial Statement

III. **Old Business**

- a.) System Update
- b.) SWRCB Compliance Order Update

IV. **New Business**

- a.) Source Capacity Project Update & Loan Repayment- Information Only
- b.) Consolidation of Sheep Creek Water Company with Phelan Pinon Hills Community Service District- Information Only
- c.) Sale of the Sheep Creek Water Company Water Rights- Information Only

V. **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. **(SEE COMMENT PROCEDURE ABOVE)**

VI. **Adjournment**

State Water Resources Control Board

Division of Drinking Water

February 25, 2021

Chris Cummings, General Manager
Sheep Creek Water Company
P.O. Box 291820
Phelan, CA 92329
sheepcreek@verizon.net

2021 SANITARY SURVEY – SHEEP CREEK WATER COMPANY (SYSTEM NO. 3610109)

Dear Mr. Cummings:

On February 10, 2021, the State Water Resources Control Board, Division of Drinking Water (Division) conducted a sanitary survey of Sheep Creek Water Company public water system (System). The sanitary survey was conducted by Mr. Hector Cazares with the Division. We appreciate the professional and courteous assistance that you provided throughout the survey.

The purpose of this survey is to evaluate Sheep Creek Water Company's compliance with permit provisions and all applicable regulations. Eight elements were evaluated and are reported as follows:

1. Sources
2. Treatment
3. Distribution system
4. Finished water storage
5. Pumps, pump facilities, and controls
6. Monitoring, reporting, and data verification
7. System management and operation
8. Operator compliance with state requirements

Overall, the System is well-maintained. Well sites, storage tank locations, and chlorination facilities are clean and secured. Permit provisions are met. All eight elements listed above were evaluated and found to meet compliance standards, except for some deficiencies that need to be corrected. The most notable deficiencies were listed for the System's sources, storage, and distribution.

Source: The System is still under Compliance Order No. 05-13-18R-002A1 to address its reliability issues in their source capacity. The System is scheduled to install enough wells by June 2023 to meet demand. Consolidation with the neighboring public water system of Phelan Pinon Hills CSD is also being considered.

Storage: Routine storage tanks inspections conducted by System operators should include interior inspections as well. Many of the tanks were noted to have oil film and particles in the water surface and should be overflowed on a more frequent basis to avoid this build up.

Distribution: The System also needs to complete a cross connection survey of its distribution system to identify any possible cross connection hazards throughout the System. Cross connection surveys should be conducted at least once every 5 years and the last survey the System completed was in May 2000.

Main replacement should also be prioritized by the System, especially since the age of most main lines are unknown and main breaks or leaks have averaged about 15 per year for the past 5 years which is a considerable amount for a distribution system of its size. Other comparable public water systems within the Division's San Bernardino District experience an average of just 2 to 3 main break or leaks per year. Any mainlines that are older than 40 years old should be prioritized for replacement. The System should be documenting details of main break repairs including location in order to identify the most vulnerable areas of the distribution system that should be prioritized for main line replacement. A plan and time schedule must be submitted to the Division, see details in the 2021 Deficiency List attached to this letter.

All deficiencies are tabulated at the end of this letter (first page of the survey report) as well as the Division's suggestions and recommendations. Sheep Creek Water Company must review the tabulated deficiency and recommendation list and respond accordingly. The Division requests a written response to this letter by **March 25, 2021**, along with a plan to correct the identified deficiencies.

Physical sanitary survey findings and file review results are also included in the enclosed survey report. This report, however, does not include a comprehensive description of the System's facilities and operational practices. Details of the System's facilities and operations can be found in the permit and permit amendments.

If you have any questions, please contact Hector Cazares at (909) 383-4312 or by email at hector.cazares@waterboards.ca.gov.

Sincerely,



Digitally signed by Eric Zuniga

Date: 2021.02.25 12:14:47 -08'00'

Eric J. Zuniga, P.E.
District Engineer
San Bernardino District
Southern California Field Operations Branch

Enclosure:

- 1) 2021 Deficiency List
- 2) 2021 Sanitary Survey Report

SHEEP CREEK WATER COMPANY

February 16, 2021

Well Number	Date	Year Well Drilled/ Serviced	Total Well Depth Ft	Pump Depth Ft	Static Level Ft	Pumping Level Ft	Water above Pump Pumping Ft	Water above Pump Static Ft	Draw Down	Yield Gallons per Foot	GPM 24 Hour Average	
12/1/20												
2A	50hp	2011	725	505	269.38	285.55	219.45	235.62	16.17	18.55	300	53.5hz
3A	100hp	2002	500	460	275.2	286.75	173.25	184.8	11.55	28.23	326	47hz
4A	150hp	2004	500	440	282.92	289.85	150.15	157.08	6.93	41.56	288	47hz
5	40hp	2014	520	420	276.78	288.33	131.67	143.22	11.55	25.97	300	57.5hz
8	150hp	2004	480	440	315.26	329.12	110.88	124.74	13.86	25.04	347	55.5hz
11	150hp	2018	1480	1100	947.54	966	134	152.46	18.46	13.60	251	53hz
1/4/21												
2A	50hp	2011	725	505	267.07	278.62	226.38	237.93	12	28.83	333	53.5hz
3A	100hp	2002	500	460	270.58	282.13	177.87	189.42	12	28.48	329	47hz
4A	150hp	2004	500	440	282.92	289.85	150.15	157.08	7	43.29	300	47hz
5	40hp	2014	520	420	272.16	283.71	136.29	147.84	12	26.84	310	57.5hz
8	150hp	2004	480	440	315.26	326.81	113.19	124.74	12	30.30	350	55.5hz
11	150hp	2018	1480	1100	947.54	977.57	122.43	152.46	30	8.36	251	53hz
2/1/21												
2A	50hp	2011	725	505	269.38	276.31	228.69	235.62	7	48.05	333	53.5hz
3A	100hp	2002	500	460	270.58	279.82	180.18	189.42	9	35.61	329	47hz
4A	150hp	2004	500	440	278.3	296.78	143.22	161.7	18	16.23	300	47hz
5	40hp	2014	520	420	267.54	279.09	140.91	152.46	12	26.84	310	57.5hz
8	150hp	2004	480	440	310.64	324.5	115.5	129.36	14	25.25	350	55.5hz
11	150hp	2018	1480	1100	947	983	117	153	36	6.97	251	53hz
2/16/21												
2A	50hp	2011	725	505	269.38	276.31	228.69	235.62	7	48.05	333	53.5hz
3A	100hp	2002	500	460	270.58	279.82	180.18	189.42	9	35.61	329	47hz
4A	150hp	2004	500	440	278.3	296.78	143.22	161.7	18	16.23	300	47hz
5	40hp	2014	520	420	267.54	279.09	140.91	152.46	12	26.84	310	57.5hz
8	150hp	2004	480	440	310.64	324.5	115.5	129.36	14	25.25	350	55.5hz
11	150hp	2018	1480	1100	947	983	117	153	36	6.97	251	53hz
TUNNEL												
TOTAL PRODUCTION												133
												2,006

MSExcel/WellDepths21

DAILY PRODUCTION FOR FEBRUARY 2021 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1	29000	24000	23000	26000	178000	12100	133	191520	471520	63037.43	1.4468	327
2					164000		133	191520	355520	47529.41	1.0909	247
3					246000		133	191520	449620	60109.63	1.3796	312
4					218000		133	191520	409520	54748.66	1.2566	284
5					189000		133	191520	380520	50871.66	1.1676	264
6					249000		133	191520	440520	58893.05	1.3517	306
7					170000		133	191520	361520	48331.55	1.1093	251
8					228000		133	191520	419520	56085.56	1.2873	291
9					222000		133	191520	413520	55283.42	1.2689	287
10					276000		133	191520	467520	62502.67	1.4346	325
11					230000		133	191520	421520	56352.94	1.2934	293
12					219000		133	191520	410520	54882.35	1.2597	285
13					0		133	191520	191520	25604.28	0.5877	133
14					204000		133	191520	395520	52877.01	1.2136	275
15					206000		133	191520	397520	53144.39	1.2198	276
16					208000		133	191520	399520	53411.76	1.2259	277
17					211000		133	191520	402520	53812.83	1.2351	280
18					206000		133	191520	397520	53144.39	1.2198	276
19					183000		133	191520	374520	50069.52	1.1492	260
20					178000		133	191520	369520	49401.07	1.1338	257
21					122000		133	191520	313520	41914.44	0.962	218
22					251000		133	191520	442520	59160.43	1.3578	307
23					185000		133	191520	376520	50336.9	1.1553	261
24					221000		133	191520	412520	55149.73	1.2658	286
25					80000		133	191520	271520	36299.47	0.8331	189
26					219000		133	191520	410520	54882.35	1.2597	285
27					62000		133	191520	253520	33893.05	0.7779	176
28					220000		133	191520	411520	55016.04	1.2627	286
29								0	0	0	0	0
Ttl's	29000	24000	23000	26000	5345000	12100		5362560	10821660	1446746	33.205	
	A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	Av.	mgd	mgd	cu.ft/day	afd	
	0.0889844	0.0736422	0.0705738	0.0797791	16.400736	0.037128	133	0.19152	0.386488	51669.5	1.1859	
								A.F.				
								16.45462				

MSEXCEL/DAILYPROD21

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
2021	36%	13%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	Compare 2019
Tunnel	132	133											
Well # 2A	333	345											
Well # 3A	329	308											
Well # 4A	348	300											
Well # 5	310	310											
Well # 8	351	393											
Well # 11	251	251											
TOTAL G	2,006	2,088	0	0	0	0	0	0	0	0	0	0	Compare 2019
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%	
Tunnel	123	122	123	123	127	131	133	133	133	132	132	133	
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333	
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329	
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300	
Well # 5	305	309	327	314	307	307	311	318	289	289	302	310	
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006	Compare 2018
2019	26%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%	
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124	
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229	
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0	Pump Pulled 9-19
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312	
Well # 5	155	168	170	173	165	197	196	231	270	283	290	299	
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478	Compare 2017
2018	-40%	-27%	-16%	-12%	-19%	-42%	-57%	-49%	-48%	-48%	-17%	-21%	
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116	
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30	
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	25	
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60	
Well # 5	286	289	297	279	274	278	124	119	124	128	138	147	
Well # 8	320	325	337	317	284	205	141	161	152	161	167	179	
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251	
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808	
2017	-35%	-40%	-43%	-48%	-45%	-11%	66%	58%	17%	6%	-28%	-37%	
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134	
Well # 2A	214	274	0	0	0	50	50	50	107	107	0	0	
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115	
Well # 4A	370	333	333	253	253	200	200	144	115	130	154	184	
Well # 5	353	372	372	355	353	353	280	257	238	244	258	275	
Well # 8	333	361	367	358	350	342	310	278	256	266	288	308	
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016	Pump Pulled 11-17
2016													
Tunnel	184	182	177	176	170	168	165	162	159	157	154	150	
Well # 2A	381	500	559	534	468	213	44	38	38	45	111	167	
Well # 3A	537	646	530	635	610	225	28	31	90	114	183	286	
Well # 4A	659	729	556	478	439	193	94	52	132	157	267	333	
Well # 5	461	468	463	471	438	381	120	163	192	218	305	353	
Well # 8	458	476	438	433	444	365	248	194	217	254	297	326	
TOTAL G	2,680	3,001	2,723	2,727	2,569	1,545	699	640	828	945	1,317	1,615	
2015													
Tunnel	256	253	248	203	203	214	210	204	201	196	193	189	
Well # 2A	0	749	625	573	533	537	524	491	418	417	439	479	
Well # 3A	693	680	678	705	652	641	631	613	591	586	594	583	
Well # 4A	883	905	818	759	687	697	697	625	625	625	625	875	
Well # 5	551	551	547	537	513	497	488	471	451	452	459	460	
Well # 8	463	454	465	460	444	467	467	333	361	361	333	405	
TOTAL G	2,846	3,592	3,381	3,327	3,226	3,053	3,017	2,751	2,647	2,637	2,643	2,991	

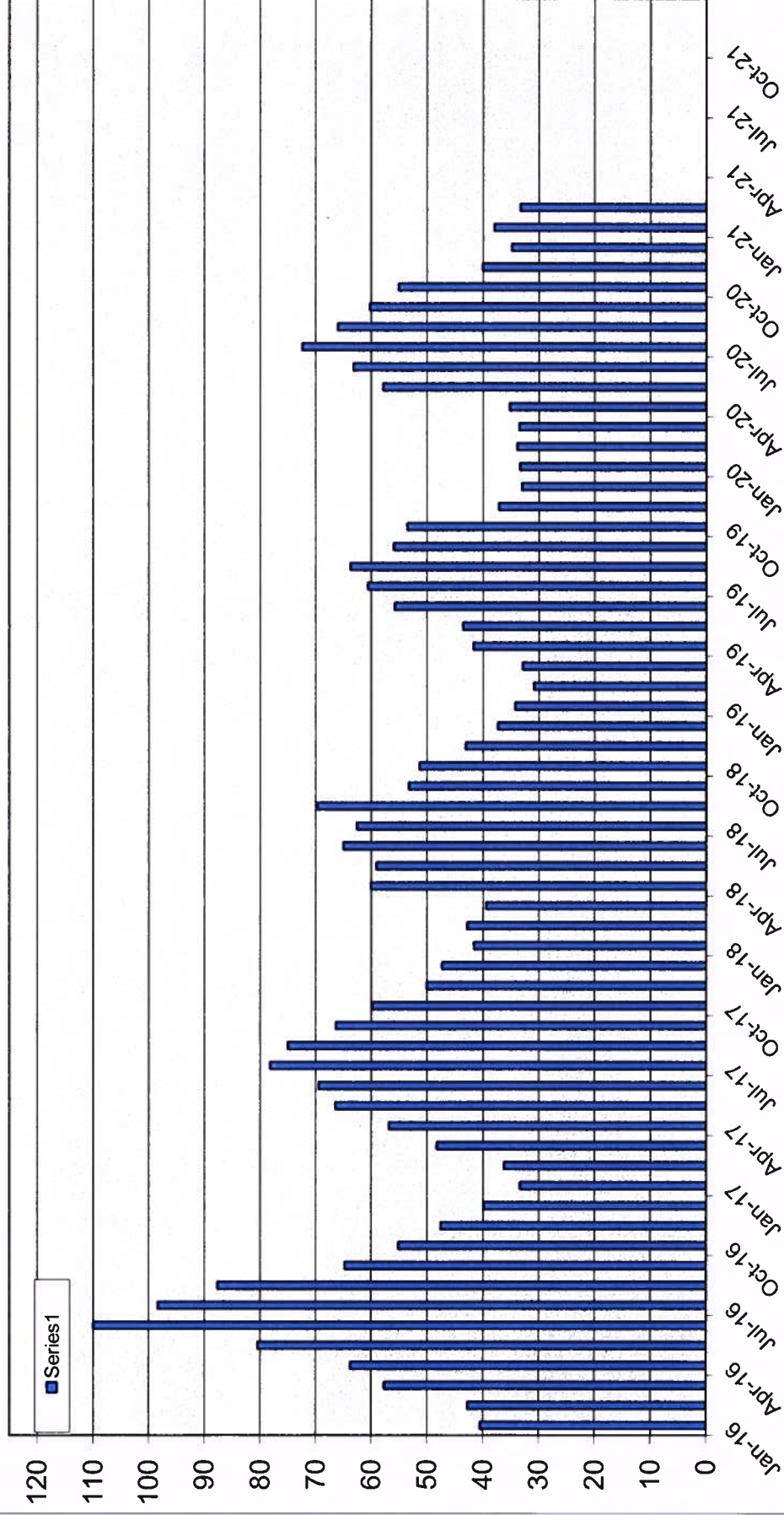
PRODUCTION 8 - YEAR RECAP

Reduction compared to 2020
Reduction compared to 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2021	14%	-2%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%
Tunnel	5,901,408	5,982,560											11,263,968	1,505,878	34,56
Well # 2A	22,000	29,000											41,000	6,818	0.16
Well # 3A	17,000	24,000											41,000	5,481	0.13
Well # 4A	12,000	23,000											35,000	4,679	0.11
Well # 5	18,000	26,000											42,000	5,615	0.13
Well # 8	6,375,000	5,345,000											11,720,000	1,566,845	35.96
Well # 11	11,400	12,100											23,500	3,142	0.07
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,354,808	10,821,660	0	0	0	0	0	0	0	0	0	0	23,176,458	3,098,458	71.12
TOTAL CF	1,461,712	1,446,746	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL AF	37,910	33,205	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	0.00
2020															
Tunnel	5,481,792	5,087,000	5,428,224	5,313,600	5,671,000	5,852,000	5,854,000	5,954,976	5,754,240	5,896,944	5,702,400	5,914,800	67,810,976	9,065,639	208.07
Well # 2A	17,000	22,000	22,000	14,000	12,000	14,000	3,418,000	7,282,000	254,000	14,000	21,000	21,000	11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21,000	44,000	14,000	28,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369	26.70
Well # 5	5,119,000	4,377,000	440,000	347,000	3,579,000	6,710,000	3,062,000	21,000	8,154,000	5,570,000	3,077,000	2,360,000	40,796,000	5,454,011	125.18
Well # 8	34,900	80,000	23,000	55,000	23,000	2,053,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03
Well # 11	0	127,800	88,600	194,100	482,700	1,109,600	2,906,300	705,900	274,500	0	11,200	10,700	5,911,300	790,281	18.14
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584.88
TOTAL CF	1,446,571	1,471,467	1,455,324	1,550,040	2,518,543	2,759,289	3,155,388	2,874,034	2,624,163	2,396,116	1,745,193	1,512,901	17,922,944	2,396,116	54.995
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724	54,995	34,724	34.724
2019															
Tunnel	4,808,174	4,984,800	5,017,000	5,193,000	5,517,058	5,140,800	5,490,720	5,713,000	5,537,000	5,824,840	5,400,000	5,535,360	63,332,562	8,465,920	194.33
Well # 2A	10,000	2,784,000	2,784,000	3,817,000	3,943,000	5,499,000	5,828,000	2,863,000	150,000	3,281,000	1,076,000	670,000	29,962,000	4,005,615	91.94
Well # 3A	6,000	228,000	144,000	11,000	1,600	38,000	234,000	57,000	0	0	0	0	720,600	96,337	2.21
Well # 4A	21,000	132,000	11,000	7,000	27,000	35,000	15,000	15,000	5,000	22,000	10,000	15,000	548,000	73,262	1.68
Well # 5	2,928,000	2,285,000	2,278,000	3,881,000	3,837,000	4,746,000	6,006,000	6,508,000	5,055,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150.18
Well # 8	3,122,000	2,612,000	6,000	12,000	78,000	310,000	2,865,000	2,865,000	4,922,000	1,695,000	3,445,000	1,134,000	20,257,000	2,708,155	62.16
Well # 11	250,000	287,200	322,500	683,600	988,800	2,385,700	2,281,300	2,730,700	2,481,500	456,100	44,800	0	12,881,800	1,722,166	39.53
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,131,774	10,029,000	10,683,900	13,558,600	14,170,458	18,446,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542.02
TOTAL CF	1,468,265	1,340,775	1,426,287	1,812,847	1,694,446	2,429,000	2,636,104	2,775,350	2,433,488	2,393,571	1,614,679	1,434,139	17,424,740	2,393,571	54.967
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916	53,467	37,060	32.916
2018															
Tunnel	5,879,088	5,204,909	5,674,190	5,428,987	5,583,000	5,362,000	5,450,000	5,365,000	5,150,736	5,272,877	5,070,689	5,159,000	64,630,776	8,640,478	198.31
Well # 2A	0	0	238,000	1,882,000	17,000	184,000	2,142,000	1,152,000	998,000	128,000	5,000	0	6,546,000	875,134	20.09
Well # 3A	0	0	11,000	157,000	1,147,000	665,000	10,000	0	0	0	0	0	1,996,000	266,845	6.12
Well # 4A	123,000	157,000	255,000	2,316,000	2,316,000	74,000	73,000	9,000	0	0	12,000	0	4,477,000	598,529	13.74
Well # 5	3,559,000	4,031,000	3,178,000	5,510,000	6,216,000	8,424,000	6,448,000	5,119,000	5,116,000	5,592,000	4,571,000	3,535,000	61,258,000	8,189,572	187.97
Well # 8	3,971,000	4,511,000	3,531,000	5,312,000	3,968,000	6,487,000	6,279,000	5,507,000	6,059,000	5,714,000	4,346,000	3,423,000	59,106,000	7,901,872	181.36
Well # 11	0	0	0	0	0	0	0	0	0	0	0	0	24,700	3,302	0.08
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	5,525,000	738,636	16.95
TOTAL G	13,532,088	13,903,909	12,838,190	19,555,987	19,245,000	21,196,000	20,402,000	22,713,000	17,323,736	16,706,877	14,004,989	12,141,700	203,563,476	27,214,368	624.62
TOTAL CF	1,809,103	1,658,811	1,716,338	2,614,437	2,572,881	2,833,690	2,727,540	3,036,497	2,316,007	2,233,540	1,872,325	1,623,222	17,323,736	2,233,540	51.264
TOTAL AF	41,522	42,663	39,393	60,006	59,052	65,038	62,602	69,693	53,157	51,264	42,973	37,256	51,264	42,973	37.256
2017															
Tunnel	6,570,115	5,890,915	6,590,203	6,468,984	6,579,043	6,284,000	6,397,805	6,255,850	5,889,882	6,108,091	5,865,005	5,980,779	74,930,772	10,017,483	229.92
Well # 2A	18,000	23,000	0	0	19,000	168,000	36,000	10,000	9,000	8,000	0	0	291,000	38,904	0.89
Well # 3A	3,727,000	5,786,000	7,405,000	6,194,000	6,006,000	5,728,000	4,984,000	2,496,000	2,485,000	282,000	0	0	45,073,000	6,025,802	138.30
Well # 4A	439,000	45,000	0	279,000	47,000	4,003,000	4,003,000	1,203,000	9,000	2,397,000	2,081,000	884,000	7,804,000	1,043,316	23.95
Well # 5	82,000	26,000	0	100,000	2,887,000	6,412,000	6,412,000	7,334,000	6,533,000	5,182,000	3,892,000	4,054,000	40,500,000	5,414,439	124.27
Well # 8	28,000	26,000	1,892,000	5,444,000	6,327,000	6,284,000	7,282,000	7,135,000	6,590,000	5,498,000	4,341,000	4,521,000	55,168,000	7,375,401	169.28
Well # 11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,844,115	11,769,915	15,687,203	18,485,984	21,655,043	22,626,000	25,494,805	24,433,850	21,615,982	19,475,091	16,279,005	15,399,779	223,766,772	29,915,344	686.61
TOTAL CF	1,449,748	1,373,518	2,097,220	2,471,388	2,865,059	3,024,988	3,408,396	3,260,357	2,869,637	2,603,622	2,176,338	2,058,784	17,323,736	2,233,540	51.264
TOTAL AF	33,271	36,112	48,114	56,712	66,445	69,433	76,233	74,971	66,333	59,766	49,935	47,256	59,766	49,935	47.256
2016															
Tunnel	8,211,082	7,599,007	7,907,983	7,593,998	7,581,925	7,261,013	7,385,800	7,221,859	6,873,984	6,987,946	6,855,003	6,717,874	87,986,434	11,762,892	269.98
Well # 2A	16,000	20,000	3,393,000	4,281,000	6,731,000	3,066,000	3,066,000	124,000	9,000	3,000	0	0	21,013,000	2,809,225	64.48
Well # 3A	28,000	31,000	35,000	1,692,000	4,488,000	10,091,000	4,110,000	1,218,000	101,000	13,000	13,000	12,000	21,841,000	2,919,920	67.02
Well # 4A	48,000	35,000	30,000	43,000	29,000	2,632,000	3,056,000	1,504,000	220,000	17,000	16,000	18,000	7,948,000	1,062,567	24.39
Well # 5	4,831,000	6,174,000	7,368,000	7,135,000	7,324,000	6,861,000	8,024,000	6,451,000	6,668,000	5,803,000	4,457,000	3,294,000	74,390,000	9,945,187	228.26
Well # 8	22,000	20,000	21,000	26,000	32,000	5,296,000	7,983,000	7,983,000	7,231,000	5,121,000	4,332,000	2,915,000	39,364,000	5,262,567	120.79
Well # 11	0	0	0	0	0	0	0	0	0	0	0	0	4,647,000	621,257	14.26
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	13,157,082	13,886,067	18,754,083	20,770,998	26,205,925	35,796,013	32,016,600	28,541,859	21,680,984	17,944,946	15,477,003	12,957,874	257,189,434	34,383,614	789.17
TOTAL CF	1,758,968	1,656,428	2,507,320	2,776,871	3,503,466	4,280,264	3,815,757	2,396,057	2,868,527	2,069,118	1,732,338	1,732,338	17,323,736	2,233,540	51.

SHEEP CREEK WATER COMPANY

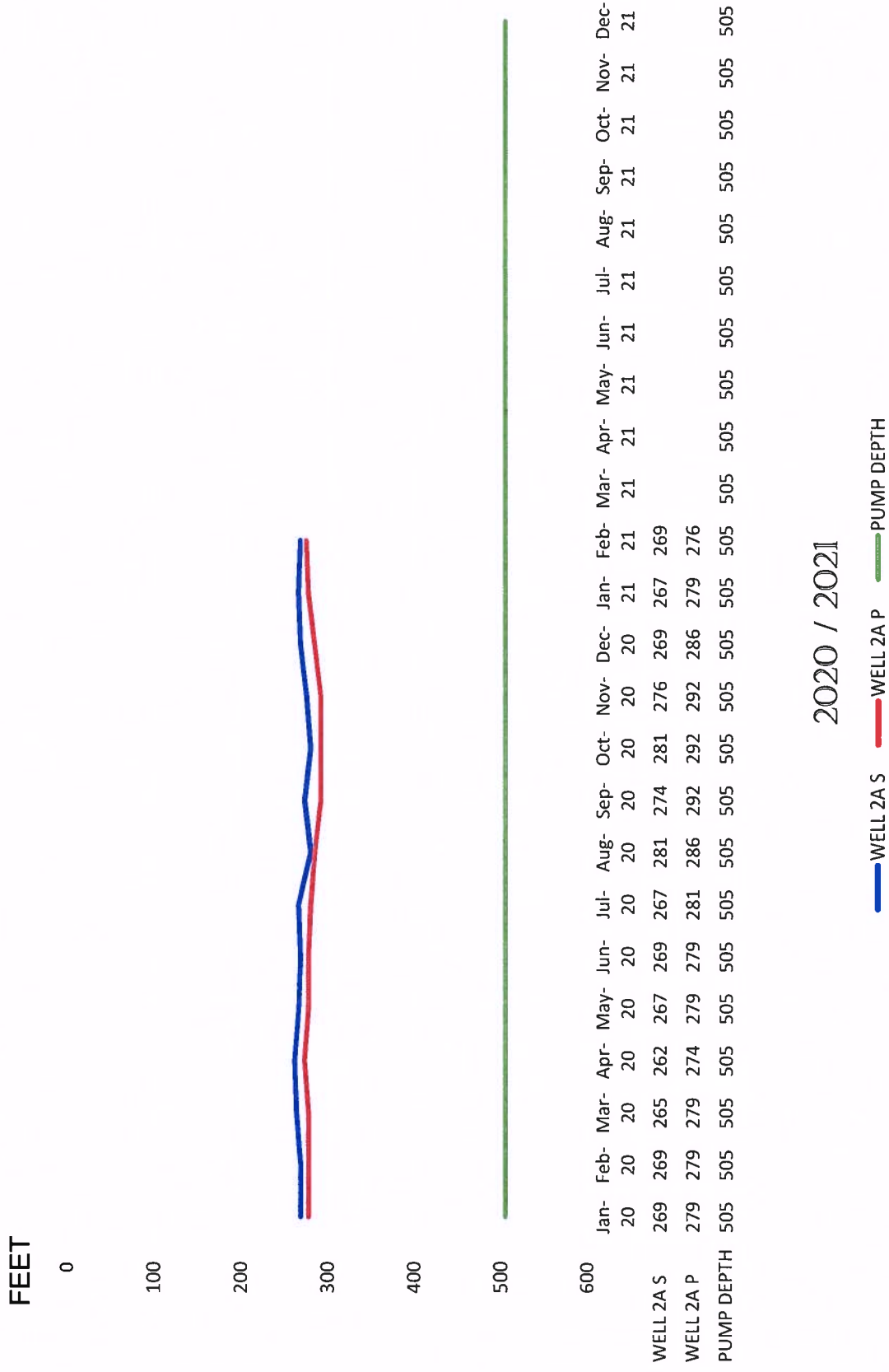
WATER PRODUCTION ACRE FEET



2016- 2021

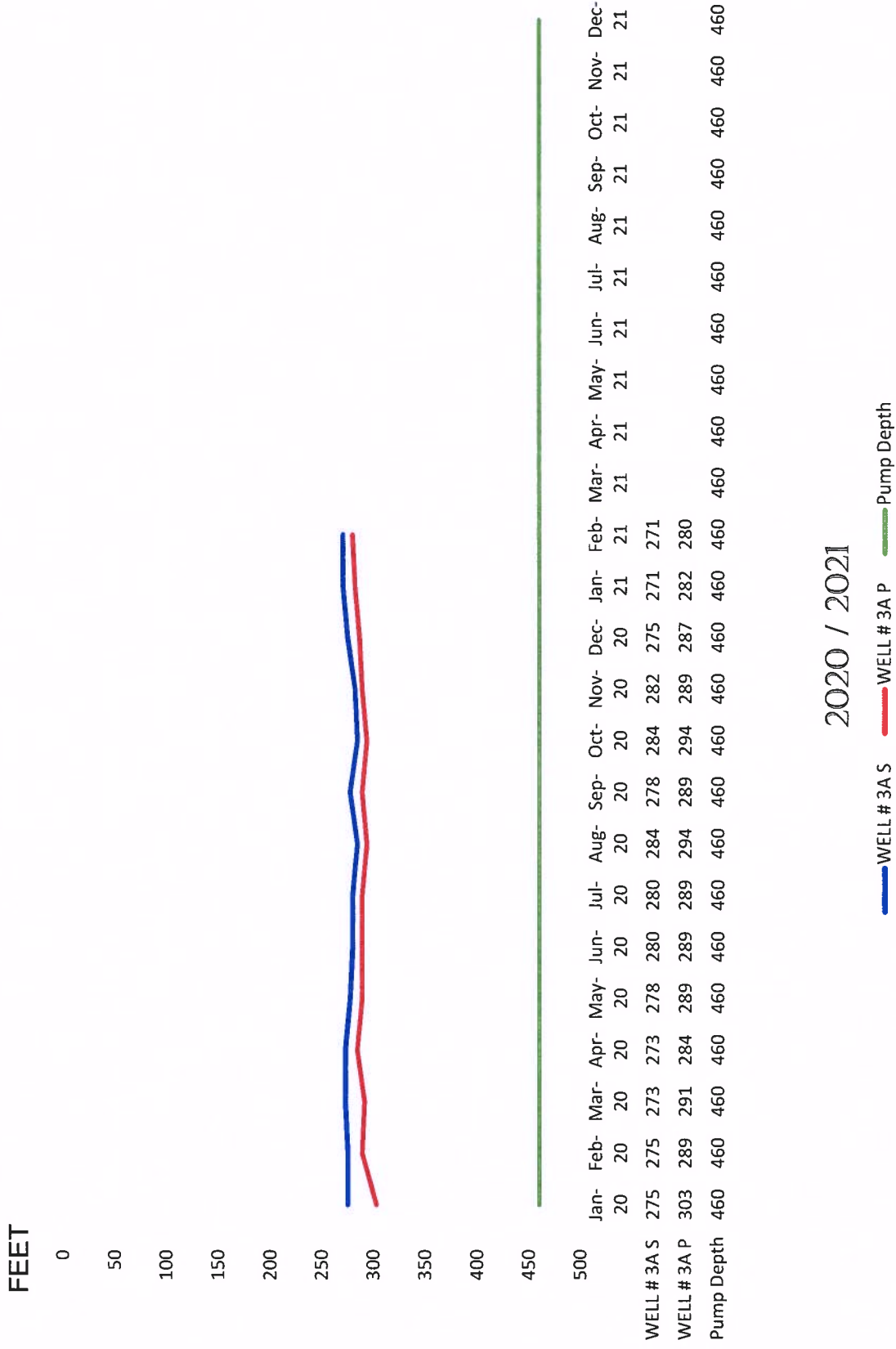
SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years



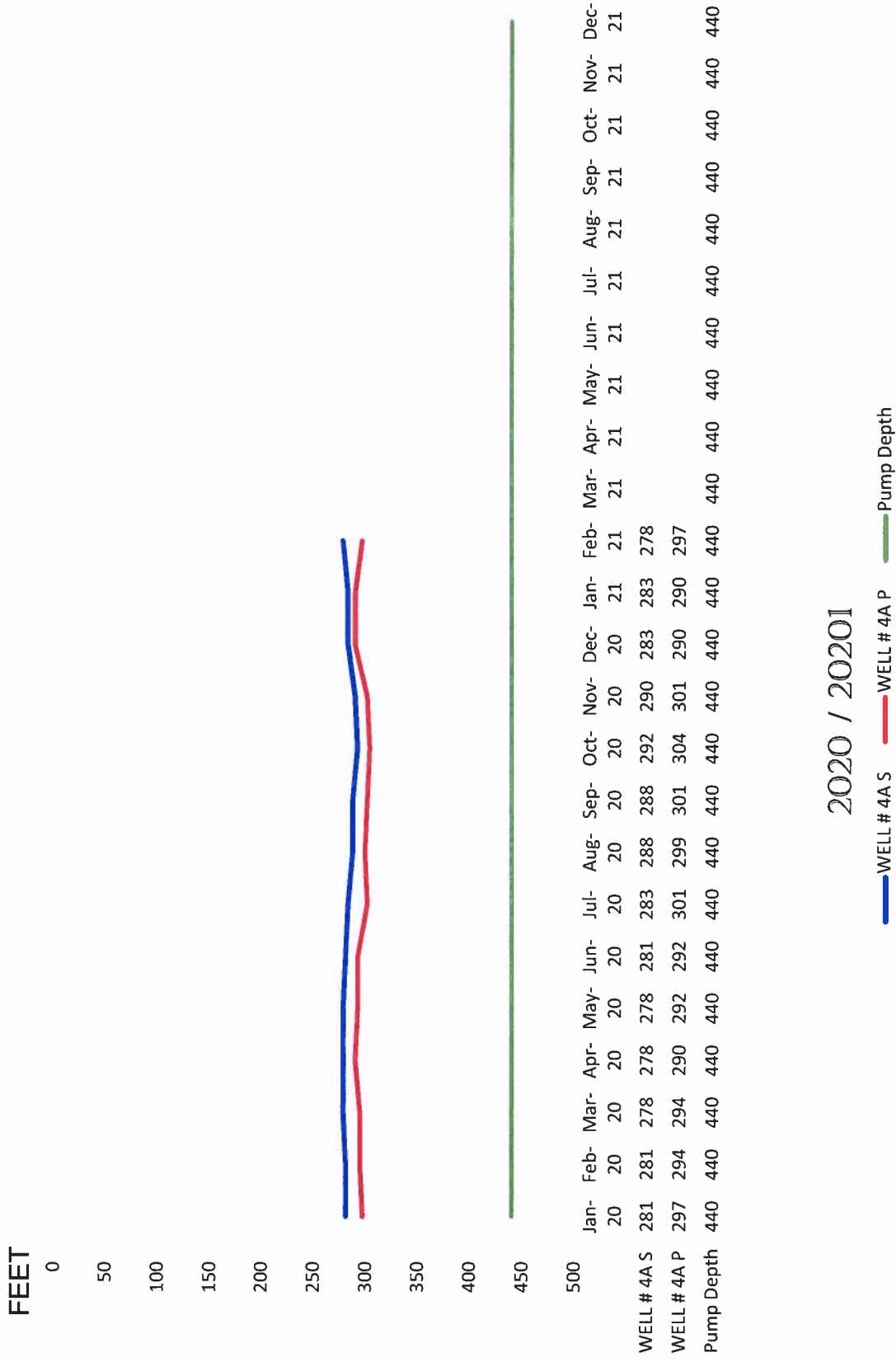
SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years



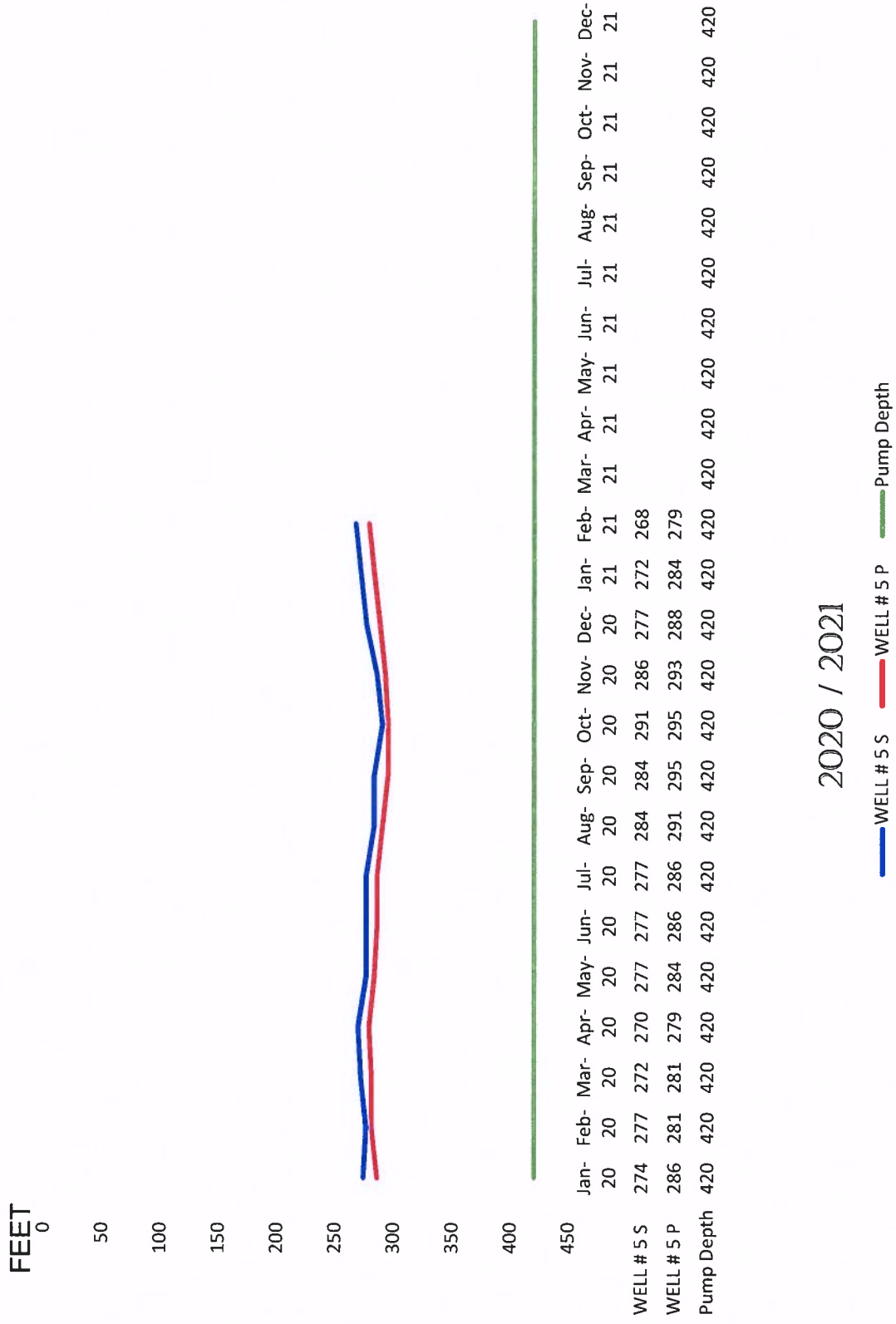
SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

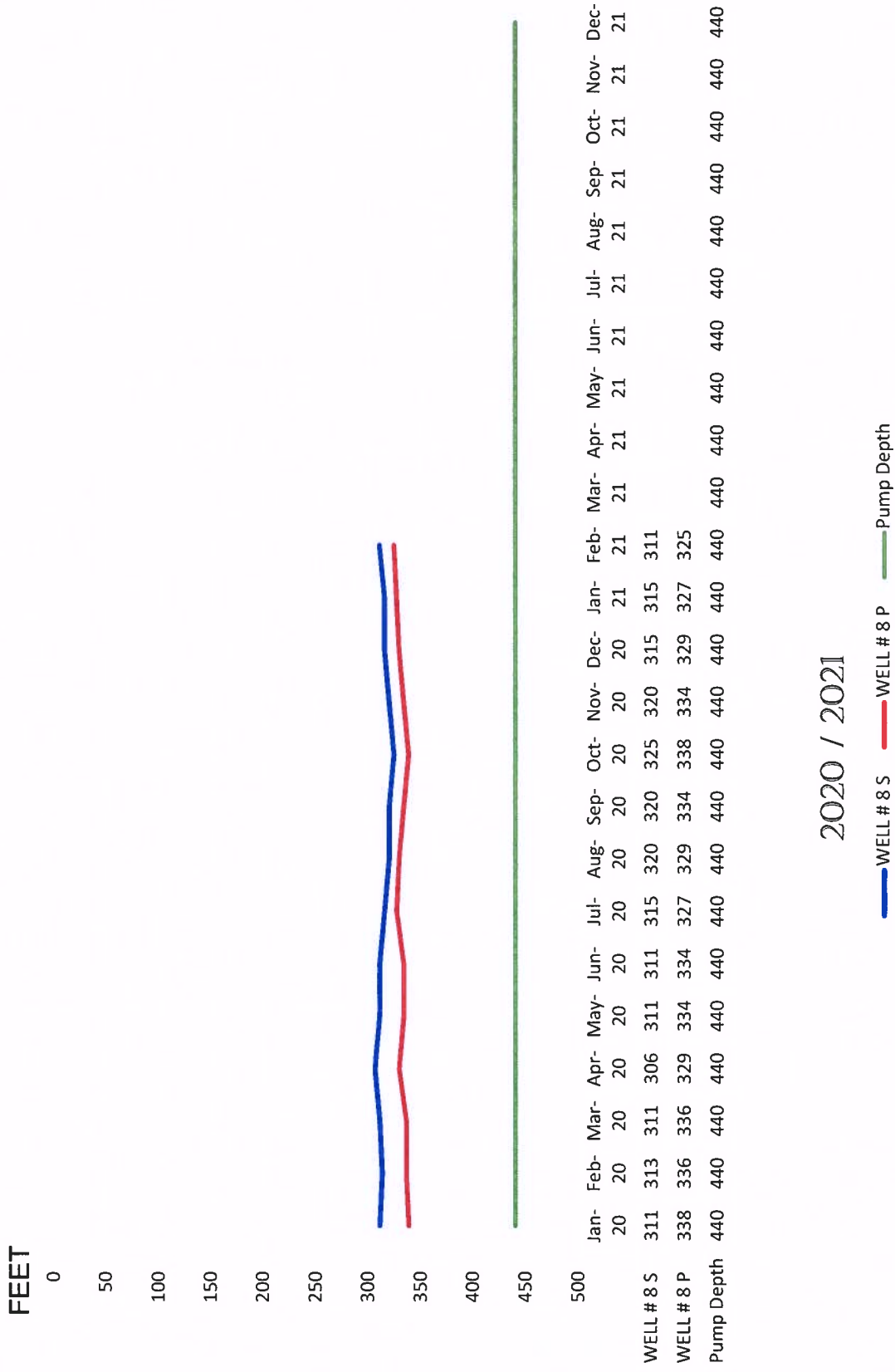
WELL #5 Monthly Water Levels / 2 years



2020 / 2021

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



2020 / 2021

— WELL # 8 S — WELL # 8 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850

900

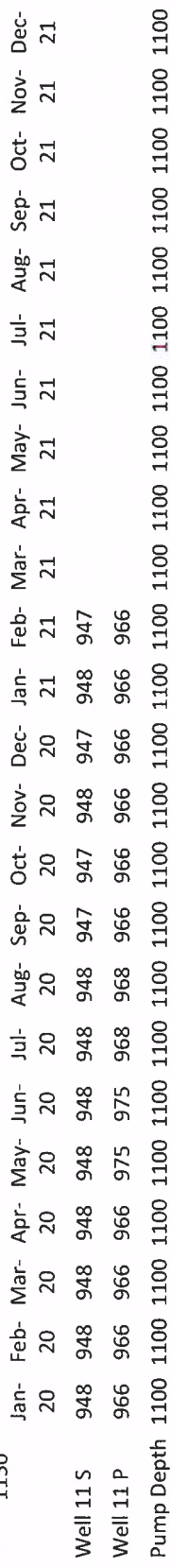
950

1000

1050

1100

1150

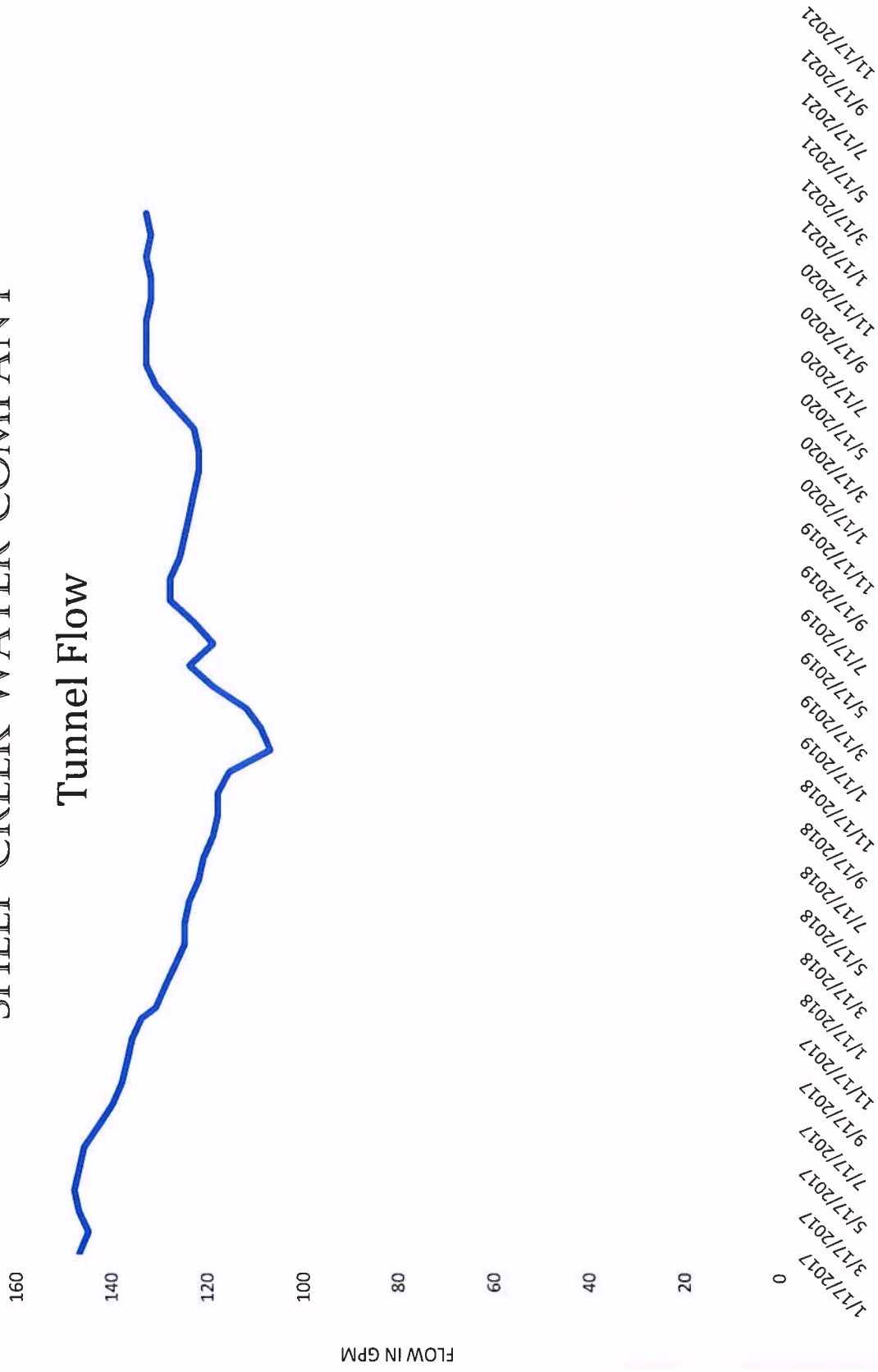


2020 / 2021

Well 11 S Well 11 P Pump Depth

SHEEP CREEK WATER COMPANY

Tunnel Flow



SHEEP CREEK WATER COMPANY

Total Gallons per Minute

