

**SHEEP CREEK WATER COMPANY**  
**REGULAR BOARD OF DIRECTORS MEETING**  
*March 18, 2025 ~ 6:00 PM*  
**SHEEP CREEK WATER COMPANY**  
**4200 SUNNYSLOPE RD., PHELAN CA 92371**

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

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**AGENDA**

- 1) **Open Meeting- 6:00 PM**
  - a. Flag Salute
  - b. Invocation
- 2) **Consent Motions**
  - a. Minutes:
    - a. *Regular Board of Directors Meeting- February 25, 2025*
  - b. Bills:
    - a. *February 25, 2025 through March 18, 2025*
  - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.
- 4) **Old Business**

*Information Items:*

  - a. System Update
  - b. Board Member Goals

*Action Items:*

  - a. 2025 Annual Shareholder's Meeting-Agenda
- 5) **New Business**

*Action Items:*

  - a. 1-Meter
  - b. Pipe Trailer Replacement
- 6) **Next Scheduled Meeting**
  - a. April 15, 2025
  - b. May 3, 2025- Annual Shareholder's Meeting
  - c. May 20, 2025
- 7) **Closed Session**
  - a. Employee Evaluation
- 8) **Adjournment**

**SHEEP CREEK WATER COMPANY**  
**REGULAR BOARD OF DIRECTORS MEETING**  
**February 25, 2025 ~ 6:00 PM**  
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*Meeting Minutes*

- 1) **Open Meeting- 6:00 PM**
  - a. The Regular Board of Directors Meeting of February 25, 2025, was called to order at 6:01 PM by President Andy Zody. General Manager Joseph Tapia led the Pledge of Allegiance. Director David Nilsen led the Invocation.
  - b. Attendance:
    - a. Andy Zody is in attendance as President.
    - b. Luanne Uhl is in attendance as Vice President.
    - c. Kellie Williams is in attendance as Secretary/Treasurer.
    - d. David Nilsen is in attendance as presiding Director.
    - e. Eric York is in attendance as presiding Director.
  - c. Guest Present:
    - a. Peter Barnes
  - d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, Executive Manager, were present.
  - e.
- 2) **Consent Motions**
  - a. Minutes:
    - a. *Regular Board of Directors Meeting- January 21, 2025*
  - b. Bills:
    - a. *January 21, 2025 through February 25, 2025*
  - c. Managers' Report: Included in Board Packet

Luanne Uhl moved to accept the Bills, Managers Report and Minutes as presented. David Nilsen seconded the motion.

Motion passed 4 yes, 0 no (York came in a few minutes after the vote)

- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.

Nilsen suggests we build a garage to protect our equipment. He would like to take this to the May meeting for the Shareholders to approve.

**4) Old Business**

*Information Items:*

- a. System Update
  - a. See Mangers Report below

*Action Items:*

- a. Well 11 Pipeline Project Approval
  - a. The manager wants to move forward with Well #11 Pipeline Project once Well #13 Pipeline Project is complete.

Nilsen moved to move forward with Well #11 Pipeline Project. Uhl second the motion.

Discussion followed regarding supply materials and SCWC budget. Nilsen iterated the meters sales from last month and what is budgeted for company upgrades.

Motion Passed 5 yes, 0 no

**b. Employee Retirement Program**

Zody moved if a SCWC employee with at least 25 years of service and a minimum age of 62 and up to the age of 64 (ends on the day before the employees 65<sup>th</sup> birthday – 3 years), SCWC will provide the employee with COBRA Medical. Uhl second the motion.

Motion Passed 5 yes, 0 no

**5) New Business**

*Action Items:*

- a. 2-Meters

Zody moved to approve the two meters, Uhl second the motion.

Motion Passed 5 yes, 0 no

**b. 2025 Education and Exhibitor Expo**

Joe Tapia would like to send a few employees to attend the 2025 Education and Exhibitor Expo on water management. Nilsen iterated the importance of educating and learning more about water at the Exhibitor Expo.

David Nilsen moved to send Joe Tapia and no more than three employees to attend the 2025 Education and Exhibitor Expo. Uhl second the motion.

Motion Passed 5 yes, 0 no

c. Board Member Goals – Not an action item, information only.

**Goal #1** - Nilsen, suggest we look at the utility billing system that offers the ability to split Tier 1, 2, and 3 pricing. Research and gather data regarding water meters and other technology to upgrade our company.

**Goal #2** – Allocate \$300,000 annually to upgrade and maintain the water system.

- Dedicate \$100,000 per year from Tier 3 revenues.
- For the new water service, the setup costs will go to the general fund. If there are any remaining funds after the setup, they will be allocated toward improvements of the water systems. Adjust for inflation.

**Goal #3** – Maintain right-of-way and easements by ensuring regular debris cleanup and addressing problem areas to prevent disruptions and ensure safety.

Discussion followed

Zody moved to add the above four goals to next month's agenda. York second the motion.

Motion Passed 5 yes, 0 no

York moved to modify Goal #1 to add meters and technology. Nilsen second the motion.

Motion Passed 5 yes, 0 no

d. 2025 Annual Shareholder's Meeting

a. Approval of Annual Shareholder Meeting Date- May 3, 2025

Nilsen moved to approve May 3, 2025 for the SCWC Annual Shareholder Meeting. York second the motion.

Motion Passed 5 yes, 0 no

b. 2025 Annual Proxy Form

Zody moved to approve the 2025 Annual Proxy Form pending legal review. Nilsen second the motion.

Motion Passed 5 yes, 0 no

c. 2025 Annual Shareholder Meeting Agenda Items

Joe Tapia suggests we agendize a steel building to secure our equipment and materials. Rehab the existing garage to Board room.

Zody would like to digitize our bylaws. Nilsen suggests we wait another year.

Barnes suggests we look at the proxy form expiration date for three years. Per legal if the board approved four years, then it's okay.

Williams suggests a guest speaker. Nilsen suggests SWRCB come and announce the compliance status.

**6) Next Scheduled Meeting**

- a. March 18, 2025
- b. April 15, 2025

**7) Closed Session 6:54 pm**

- a. Employee Evaluation – employee motion was positive.

**8) Adjournment**

7:08 out of closed session

Nilsen moved to adjourn the meeting 7:09. York second the motion.

Motion Passed 5 yes, 0 no

Respectfully Submitted,

***Kellie Williams-Secretary/Treasurer***  
*Sheep Creek Water Company*  
*Board of Directors*

*Regular Board of Directors Meeting – Managers Report*

February 25, 2025

**PRODUCTION**

- January Production- 44.90 AF- 2024 Year to Date Production- 44.90
- January Meter Service Usage- 37.08 AF, 2024 Year to Date Consumption- 37.08

**Well soundings, 2025:**

- Static Water Levels compared January 2024 to January 2025.

**Well, 2A.** Static level is up 18 FT.

**Well, 3A.** Static level is up 14 FT.

**Well, 4A.** Static level is up 9 FT.

**Well, 5.** Static level is up 13 FT.

**Well, 8.** Static level is up 9 FT.

**Well, 11.** Static level is up 5 FT.

**Tunnel** the Tunnel flow is currently averaging 323 GPM.

- Total pumping capacity as of January 2025 is 2,415 GPM.
- Current usage is averaging 389,000 gallons per day, 271 gallons per minute.

**Work Completed or in Progress- January 2025**

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 4- Meter upgrades.
- 0- Mainline leaks / 0- service line leaks.
- Meter Maintenance.
- 1 New Service Line.
- Replaced 1 service line.
- Well 13 Update:
  - Final building inspection completed by San Bernardino County.
  - Transfer switch wiring completed.
  - VFD wiring completed.
  - Generator is scheduled to be on site March 3rd.
  - Edison is on schedule for power.

- **New Rates go into effect January 1, 2025.**
- **Allotment Tier 1 – All share 600 CF. Tier 1 \$0.72 per hcf**
- **Allotment Tier 2 – 300 CF. Tier 2 \$5.80 per hcf**
- **Tier 3 Overage- No Allotment. Tier 3 \$11.00 per hcf**

**Sheep Creek Water Company**

**4200 Sunnyslope Rd.**

**P.O. Box 291820**

**Phelan, CA 92329-1820**

**Office (760) 868-3755/Fax (760) 868-2174**

**Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)**

**Regular Board of Directors Meeting – Managers Report**

March 18, 2025

**PRODUCTION**

- February Production- 43.11 AF- 2025 Year to Date Production- 88.02
- February Meter Service Usage- 25.23 AF, 2025 Year to Date Consumption- 62.31

**Well soundings, 2025:**

- Static Water Levels compared February 2024 to February 2025.

**Well, 2A.** Static level is up 9 FT.

**Well, 3A.** Static level is Down 18 FT.

**Well, 4A.** Static level is up 4 FT.

**Well, 5.** Static level is up 6 FT.

**Well, 8.** Static level is up 6 FT.

**Well, 11.** Static level is up 5 FT.

**Well 13.** Static level N/A

**Tunnel** the Tunnel flow is currently averaging 340 GPM.

- Total pumping capacity as of February 2025 is 2,811 GPM.
- Current usage is averaging 293,000 gallons per day, 204 gallons per minute.

**Work Completed or in Progress- February 2025**

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 8- Meter upgrades.
- 0- Mainline leaks / 0- service line leaks.
- Meter Maintenance.
- 6 New Service Line.
- Tank Flushing.
- Well 13 Update:
  - Title 22 samples taken on March 4, 2025.
  - Edison is on schedule for power.

- **New Rates go into effect January 1, 2025.**
- **Allotment Tier 1 – All share 600 CF. Tier 1 \$0.72 per hcf**
- **Allotment Tier 2 – 300 CF. Tier 2 \$5.80 per hcf**
- **Tier 3 Overage- No Allotment. Tier 3 \$11.00 per hcf**

2025 Month	Monthly Deposits									
	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- MWA Fees	Tier 3-\$2 Improvement	Tier 3-\$1.13 Assessment	System Upgrade	Assessment
JAN	16,152.43	12,360.87	1,250.72	2,540.84	\$ 9,691.46	\$ 1,851.07	\$ 13,212.37	\$ 2,540.84	\$ 5,835.00	\$ 6,150.00
FEB	10,993.84	6,647.69	847.99	3,498.16	\$ 6,596.30	\$ 1,255.03	\$ 6,996.32	\$ 3,952.92	\$ 5,835.00	\$ 6,145.00
MAR					\$ -	\$ -	\$ -	\$ -		
APR					\$ -	\$ -	\$ -	\$ -		
MAY					\$ -	\$ -	\$ -	\$ -		
JUNE					\$ -	\$ -	\$ -	\$ -		
JUL					\$ -	\$ -	\$ -	\$ -		
AUG					\$ -	\$ -	\$ -	\$ -		
SEP					\$ -	\$ -	\$ -	\$ -		
OCT					\$ -	\$ -	\$ -	\$ -		
NOV					\$ -	\$ -	\$ -	\$ -		
DEC					\$ -	\$ -	\$ -	\$ -		
<b>TOTAL</b>	<b>27,146.27</b>	<b>19,008.56</b>	<b>2,098.71</b>	<b>6,039.00</b>	<b>16,287.76</b>	<b>3,106.09</b>	<b>20,208.69</b>	<b>6,493.76</b>	<b>11,670.00</b>	<b>12,295.00</b>

\$ 13,686.16 \$ 12,172.52 \$ 66,429.00

Well Account  
 Capital Improvement Account  
 Assessment Account  
 System Upgrade Account



PRODUCTION 5 - YEAR RECAP.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL	
	31%	-19%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	GALLS	CU.FT.	AF.
2025	14,409,000	13,688,000	0	0	0	0	0	0	0	0	0	0	28,107,000	3,757,620	86.26	
Tunnel	44,000	15,000	0	0	0	0	0	0	0	0	0	0	59,000	7,888	0.18	
Well # 2A	45,000	23,000	0	0	0	0	0	0	0	0	0	0	68,000	9,091	0.21	
Well # 3A	38,000	15,000	0	0	0	0	0	0	0	0	0	0	54,000	7,219	0.17	
Well # 4A	47,000	16,000	0	0	0	0	0	0	0	0	0	0	63,000	8,422	0.19	
Well # 5	31,000	282,000	0	0	0	0	0	0	0	0	0	0	293,000	39,171	0.90	
Well # 8	18,200	18,800	0	0	0	0	0	0	0	0	0	0	37,000	4,947	0.11	
Well # 11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	14,633,200	14,047,800	0	0	0	0	0	0	0	0	0	0	28,681,000	3,834,358	88.02	
TOTAL CF	1,956,310	1,878,048	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL AF	44,908	43,111	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
2024	-2%	-38%	-3%	-7%	1%	7%	10%	31%	49%	22%	15%	27%	Total Reduction=			
Tunnel	8,617,000	8,385,000	9,081,000	10,161,000	11,005,000	11,148,000	11,752,000	12,224,000	12,154,000	12,874,000	12,645,000	13,909,000	134,563,000	17,989,706	412.96	
Well # 2A	26,000	18,000	15,000	146,000	61,000	42,000	4,956,000	4,445,000	5,235,000	1,900,000	20,000	20,000	16,884,000	2,257,219	51.82	
Well # 3A	30,000	18,000	19,000	188,000	54,000	33,000	28,000	3,827,000	484,000	28,000	13,000	0	4,722,000	634,283	14.49	
Well # 4A	32,000	13,000	25,000	734,000	4,427,000	4,214,000	28,000	13,000	15,000	758,000	1,169,000	442,000	11,868,000	1,586,631	36.42	
Well # 5	28,000	19,000	19,000	157,000	73,000	2,541,000	6,444,000	5,892,000	5,892,000	2,089,000	21,000	18,000	21,645,000	2,893,717	66.43	
Well # 8	2,385,000	1,507,000	1,407,000	1,145,000	873,000	121,000	27,000	20,000	14,000	10,000	24,000	16,000	7,359,000	983,824	22.58	
Well # 11	6,900	17,300	9,500	7,600	8,900	14,900	102,800	2,000	2,000	20,600	80,100	47,500	318,100	42,527	0.98	
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	11,134,900	9,977,300	11,185,500	12,538,600	16,301,900	18,111,900	23,337,000	25,075,000	23,594,000	17,677,600	13,972,100	14,452,500	197,359,100	26,384,906	605.67	
TOTAL CF	1,488,823	1,333,864	1,465,388	1,876,283	2,179,388	2,421,377	3,120,027	3,352,273	3,154,278	2,363,316	1,867,828	1,932,152	Total Reduction=			
TOTAL AF	34,172	30,619	34,327	38,480	50,029	55,583	71,621	76,952	72,407	54,251	42,879	44,353	0	0	0.00	
2023	6,440,000	5,987,000	6,886,000	7,354,000	8,223,000	7,883,000	7,815,000	7,718,000	7,603,000	7,659,000	7,655,000	8,360,000	90,463,000	12,093,984	277.62	
Well # 2A	72,000	18,000	25,000	190,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	2,746,000	22,000	22,000	21,009,000	2,808,690	64.47	
Well # 3A	89,000	38,000	39,000	602,000	7,769,000	23,000	4,480,000	39,000	13,000	576,000	1,644,000	33,000	15,323,000	2,048,529	47.02	
Well # 4A	80,000	288,000	23,000	16,000	41,000	23,000	4,484,000	38,000	2,855,000	2,877,000	158,000	23,000	10,682,000	1,428,075	32.78	
Well # 5	32,000	17,000	22,000	177,000	3,889,000	3,000	1,979,000	3,186,000	1,900,000	550,000	23,000	23,000	11,604,000	1,551,337	35.61	
Well # 8	4,641,000	4,781,000	4,370,000	4,883,000	27,000	141,000	2,482,000	19,000	1,400	25,000	1,135,000	2,901,000	25,365,000	3,391,043	77.84	
Well # 11	7,200	17,200	14,000	13,600	21,000	15,800	89,900	6,300	1,400	11,500	12,900	16,800	227,400	30,401	0.70	
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	11,361,200	11,082,200	11,479,000	13,435,600	16,162,000	16,864,800	21,178,900	19,189,300	15,795,400	14,544,500	12,201,900	11,378,600	174,673,400	23,352,059	536.05	
TOTAL CF	1,518,877	1,481,578	1,534,626	1,766,203	2,160,965	2,254,652	2,831,404	2,585,414	2,111,684	1,944,452	1,631,270	1,521,203	Total Reduction=			
TOTAL AF	34,866	34,010	35,228	41,232	49,599	51,756	64,996	58,890	48,474	44,635	37,446	34,920	0	0	0.00	
2022	5,022,000	5,656,896	6,266,000	6,095,000	6,290,000	6,091,200	6,386,000	6,346,000	6,103,000	6,325,000	6,149,000	6,347,000	73,057,096	9,766,991	224.20	
Well # 2A	63,000	16,000	13,000	13,000	30,000	5,091,000	4,912,000	6,488,000	5,814,000	5,113,000	3,264,000	521,000	30,931,000	4,135,160	94.92	
Well # 3A	281,000	12,000	885,000	4,549,000	4,924,000	1,488,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	38.95	
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872	9.23	
Well # 5	50,000	12,000	15,000	26,000	28,000	3,204,000	6,455,000	5,822,000	5,009,000	4,439,000	2,869,000	48,400	27,759,400	3,711,150	85.19	
Well # 8	6,954,000	5,772,000	6,739,000	4,287,000	4,702,000	1,873,000	117,000	81,000	21,000	15,000	24,000	1,655,000	32,340,000	4,323,529	99.25	
Well # 11	0	0	0	880,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38.41	
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,926,100	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	11,688,400	192,303,196	25,708,983	590.16	
TOTAL CF	1,653,743	1,533,275	1,680,748	2,132,208	2,398,978	2,664,265	2,874,628	2,922,928	2,368,471	2,128,757	1,690,868	1,820,820	Total Reduction=			
TOTAL AF	37,962	35,197	43,173	48,945	55,062	61,159	65,988	64,801	54,323	48,866	38,810	35,870	0	0	0.00	
2021	5,901,408	5,382,560	5,937,120	5,806,080	6,057,648	5,880,000	6,115,880	6,118,000	5,850,000	5,553,000	6,049,000	6,281,000	70,995,496	9,491,911	217.89	
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,564,000	6,893,000	7,358,000	7,188,000	880,000	45,000	20,000	40,423,000	5,404,144	124.05	
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	18,000	23,000	4,229,000	4,184,000	2,929,000	11,542,000	1,543,048	35.42	
Well # 4A	12,000	23,000	17,000	29,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0.60	
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,783,000	6,489,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.72	
Well # 8	6,375,000	5,345,000	6,820,000	6,812,000	738,000	19,000	24,000	18,000	21,000	5,113,000	3,958,000	3,368,000	38,109,000	5,094,786	116.95	
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22	
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,960	19,945,548	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.86	
TOTAL CF	1,651,712	1,446,746	1,714,665	2,223,928	2,668,517	2,923,436	3,134,864	2,988,422	2,722,473	2,242,487	1,908,900	1,683,824	Total Reduction=			
TOTAL AF	37,916	33,210	39,361	51,051	61,211	67,108	71,962	68,600	62,495	51,477	43,815	38,653	0	0	0.00	

Reduction compared to 2023  
Reduction compared to 2013



AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2025	-3%	21%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%
Tunnel	323	340										
Well # 2A	333	357										
Well # 3A	305	548										
Well # 4A	325	357										
Well # 5	287	444										
Well # 6	373	373										
Well # 11	379	392										
TOTAL G	2,415	2,811	0	0	0	0	0	0	0	0	0	0
2024	13%	1%	2%	27%	6%	32%	2%	3%	-7%	5%	-3%	-17%
Tunnel	183	201	217	235	247	258	263	274	281	288	288	312
Well # 2A	384	375	357	386	377	389	368	382	376	376	370	370
Well # 3A	455	231	333	497	344	311	347	359	311	310	310	0
Well # 4A	381	361	347	411	356	357	333	310	312	337	344	351
Well # 5	424	386	386	409	435	401	421	416	411	413	389	375
Well # 6	380	391	397	438	336	321	303	303	282	333	308	333
Well # 11	251	251	251	251	251	251	251	251	0	429	336	270
TOTAL G	2,488	2,206	2,317	2,627	2,336	2,336	2,268	2,263	2,034	2,487	2,350	2,011
2023	19%	18%	14%	8%	16%	-7%	21%	26%	27%	43%	13%	18%
Tunnel	144	148	156	175	184	182	175	173	176	178	184	187
Well # 2A	364	300	347	323	367	369	344	369	372	375	333	367
Well # 3A	449	545	542	319	374	240	357	310	361	421	504	500
Well # 4A	370	333	319	333	360	426	359	353	365	368	366	348
Well # 5	286	283	308	314	308	288	330	390	314	403	391	383
Well # 6	325	330	340	352	409	412	412	372	352	379	384	385
Well # 11	251	251	251	251	251	261	251	251	251	251	251	251
TOTAL G	2,199	2,190	2,261	2,067	2,253	1,776	2,228	2,218	2,191	2,375	2,413	2,421
2022	-8%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
Tunnel	140	140	140	141	141	141	143	142	142	142	142	142
Well # 2A	309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	388	383	364	325	299
Well # 4A	227	227	206	250	256	236	222	0	0	0	403	338
Well # 5	278	286	278	250	287	287	287	280	274	277	288	307
Well # 6	311	316	359	328	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,665	2,137	2,046
2021	36%	13%	4%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%
Tunnel	132	133	133	134	136	136	137	137	138	140	140	140
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333
Well # 3A	328	308	313	310	315	315	317	288	295	306	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	288	289	300	287	289	276	271	262	283
Well # 6	351	383	396	383	378	352	333	273	282	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
Tunnel	123	122	122	123	127	131	133	133	132	132	132	133
Well # 2A	250	279	262	306	286	292	344	339	338	333	319	333
Well # 3A	0	312	324	327	318	311	311	323	323	323	329	329
Well # 4A	272	292	250	319	292	302	372	350	332	289	288	300
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310
Well # 6	270	284	295	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006
2019												
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124
Well # 2A	150	208	207	178	178	189	184	159	172	204	186	229
Well # 3A	148	186	184	186	167	167	167	167	0	0	0	0
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312
Well # 5	155	168	170	173	165	187	166	196	231	270	283	289
Well # 6	181	181	183	188	192	192	195	258	259	242	285	283
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478

Rehab 8/12/2024

Compare 2022

Pump Pulled 5-11-23

Compare 2021

Pump Pulled 7-11-22

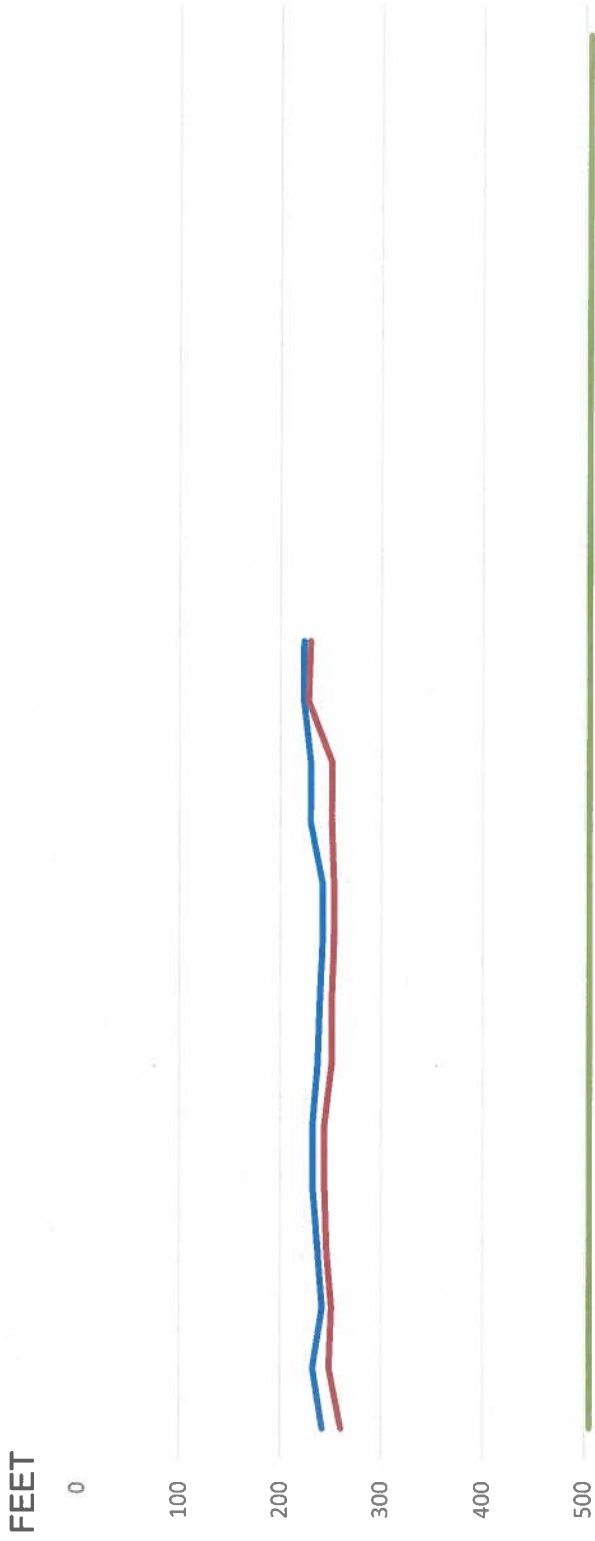
Compare 2020

Compare 2018

Pump Pulled 9-19

# SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years



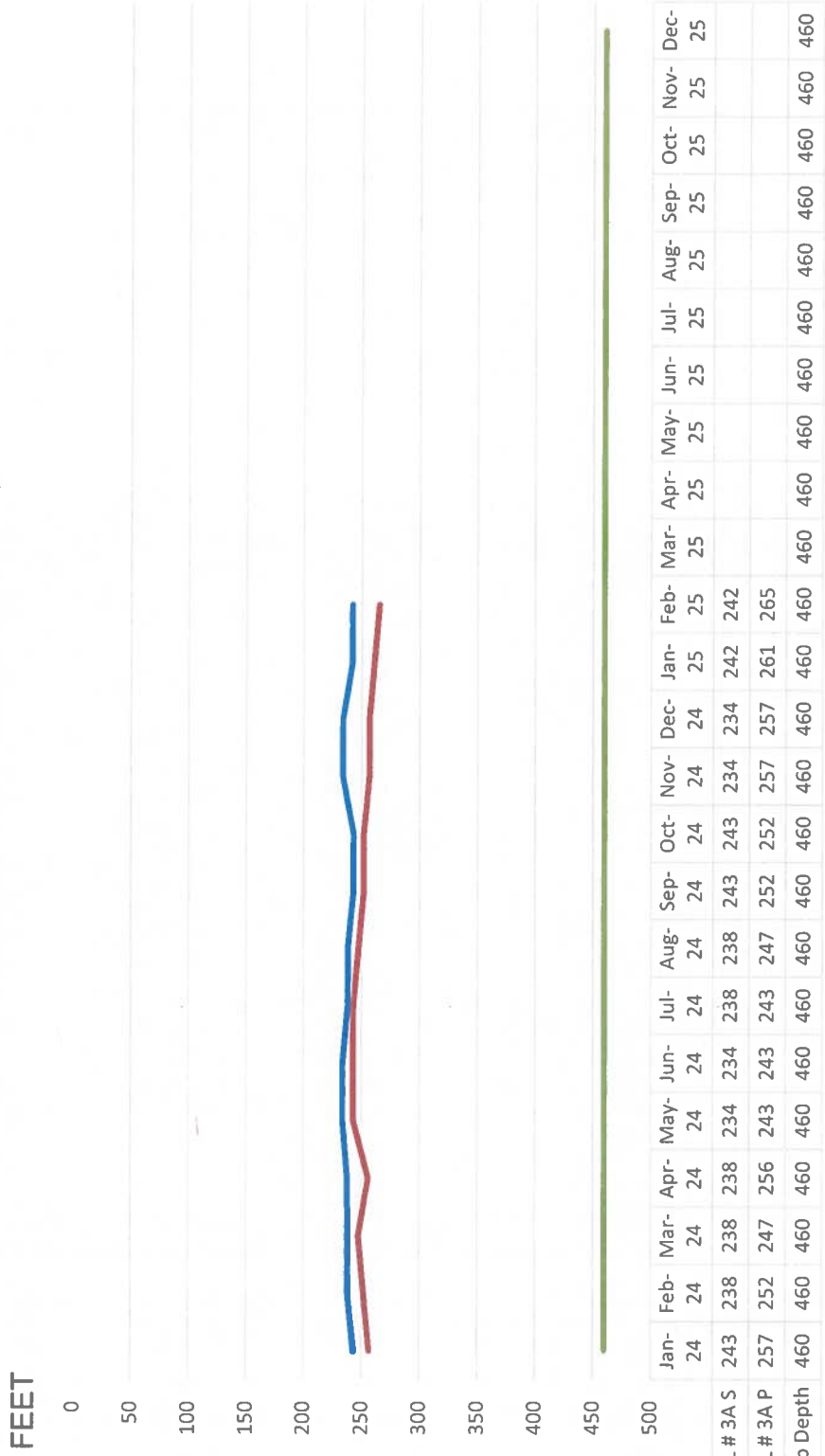
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WELL 2A S	242	232	242	237	232	232	237	239	242	242	230	233	230	223										
WELL 2A P	260	249	251	246	244	244	251	251	253	253	251	228	230											
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2024 / 2025

— WELL 2A S — WELL 2A P — PUMP DEPTH

# SHEEP CREEK WATER COMPANY

## WELL #3A Monthly Water Levels / 2 years

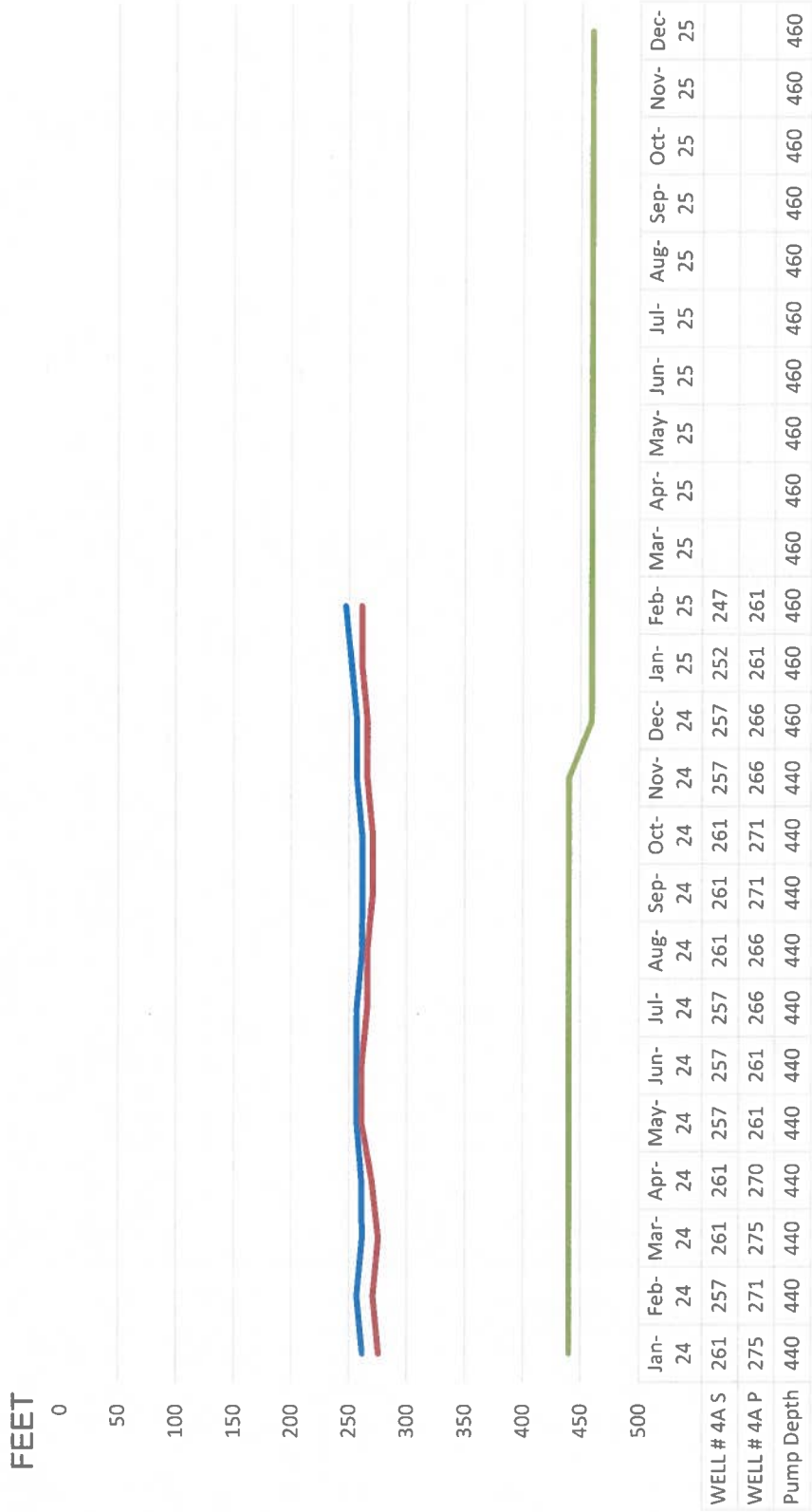


2024 / 2025

— WELL # 3A S    
 — WELL # 3A P    
 — Pump Depth

# SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years



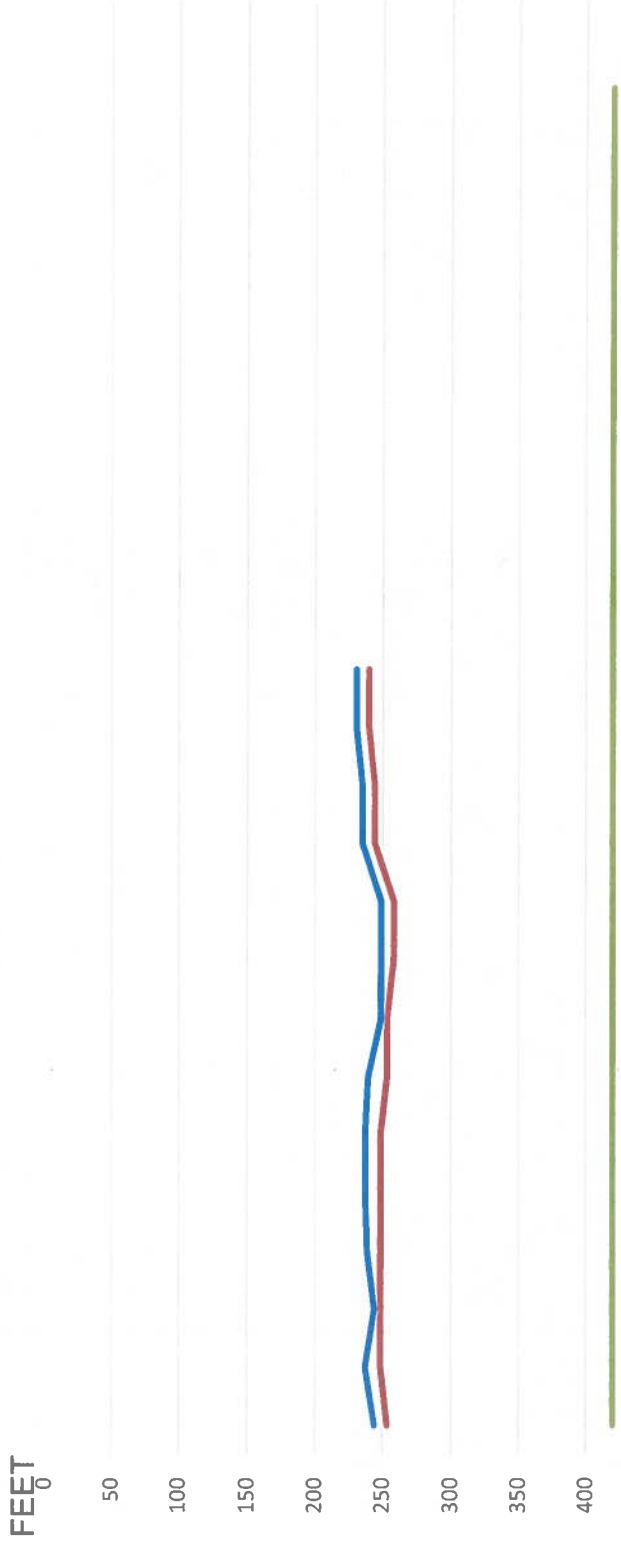
2024 / 2025

— WELL # 4A S — WELL # 4A P — Pump Depth



# SHEEP CREEK WATER COMPANY

## WELL #5 Monthly Water Levels / 2 years



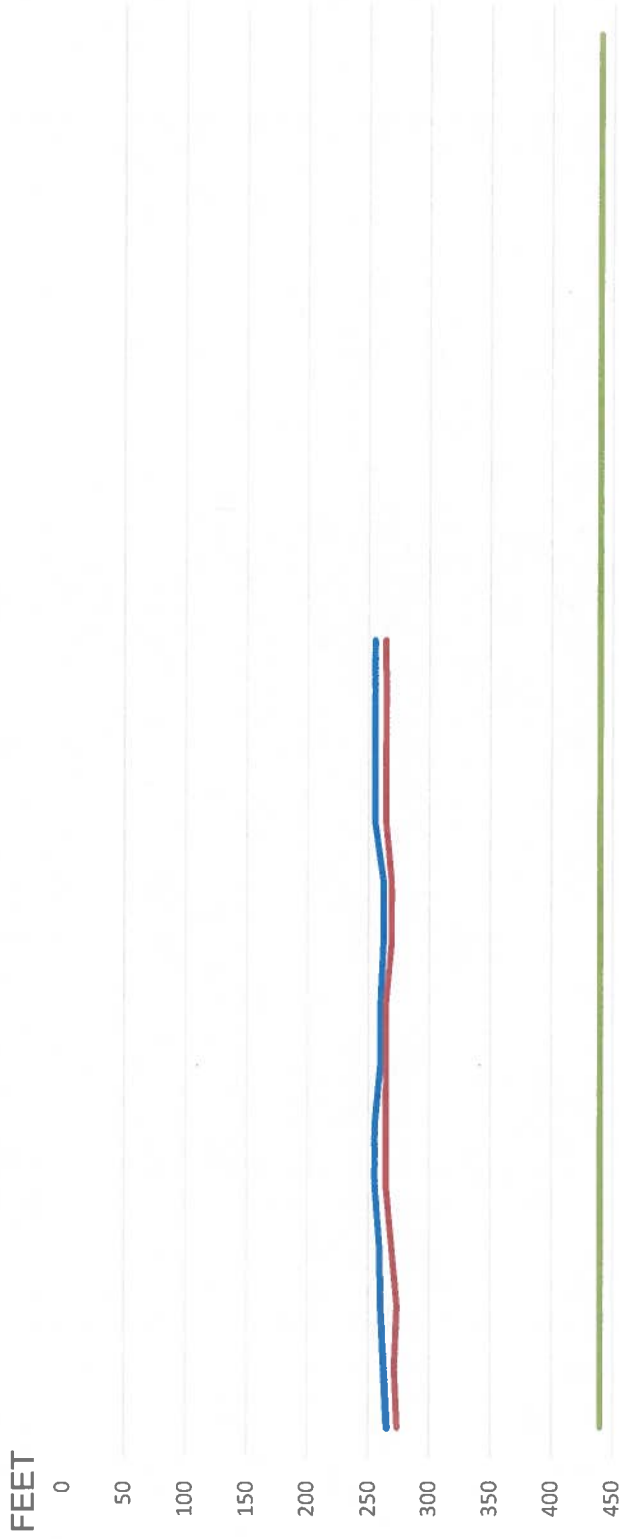
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
WELL # 5 S	244	238	244	239	238	238	240	249	249	249	235	235	231	231										
WELL # 5 P	254	249	249	249	249	249	254	258	258	244	244	240	240	240										
Pump Depth	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420

2024 / 2025

— WELL # 5 S — WELL # 5 P — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #8 Monthly Water Levels / 2 years



	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
WELL # 8 S	264	262	260	259	255	255	260	260	262	262	255	255	255	255										
WELL # 8 P	274	271	274	269	264	264	264	264	269	269	264	264	264	264										
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440

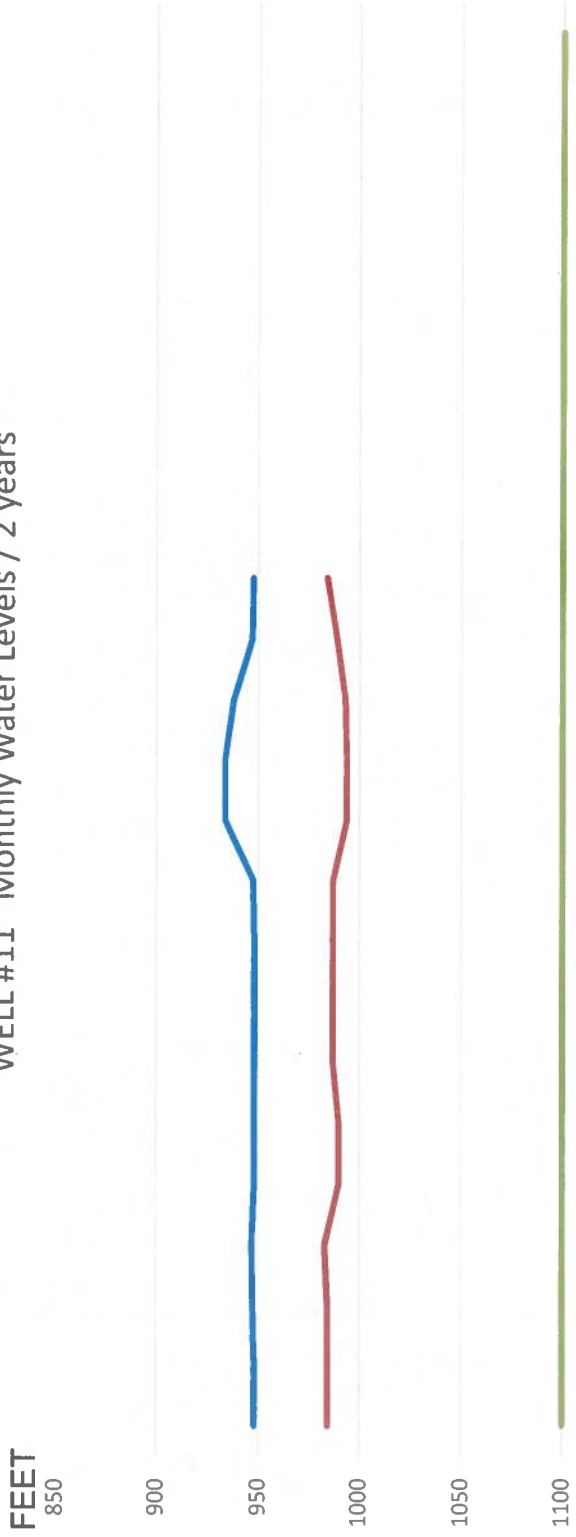
2024 / 2025

— WELL # 8 S — WELL # 8 P — Pump Depth



# SHEEP CREEK WATER COMPANY

## WELL #11 Monthly Water Levels / 2 years



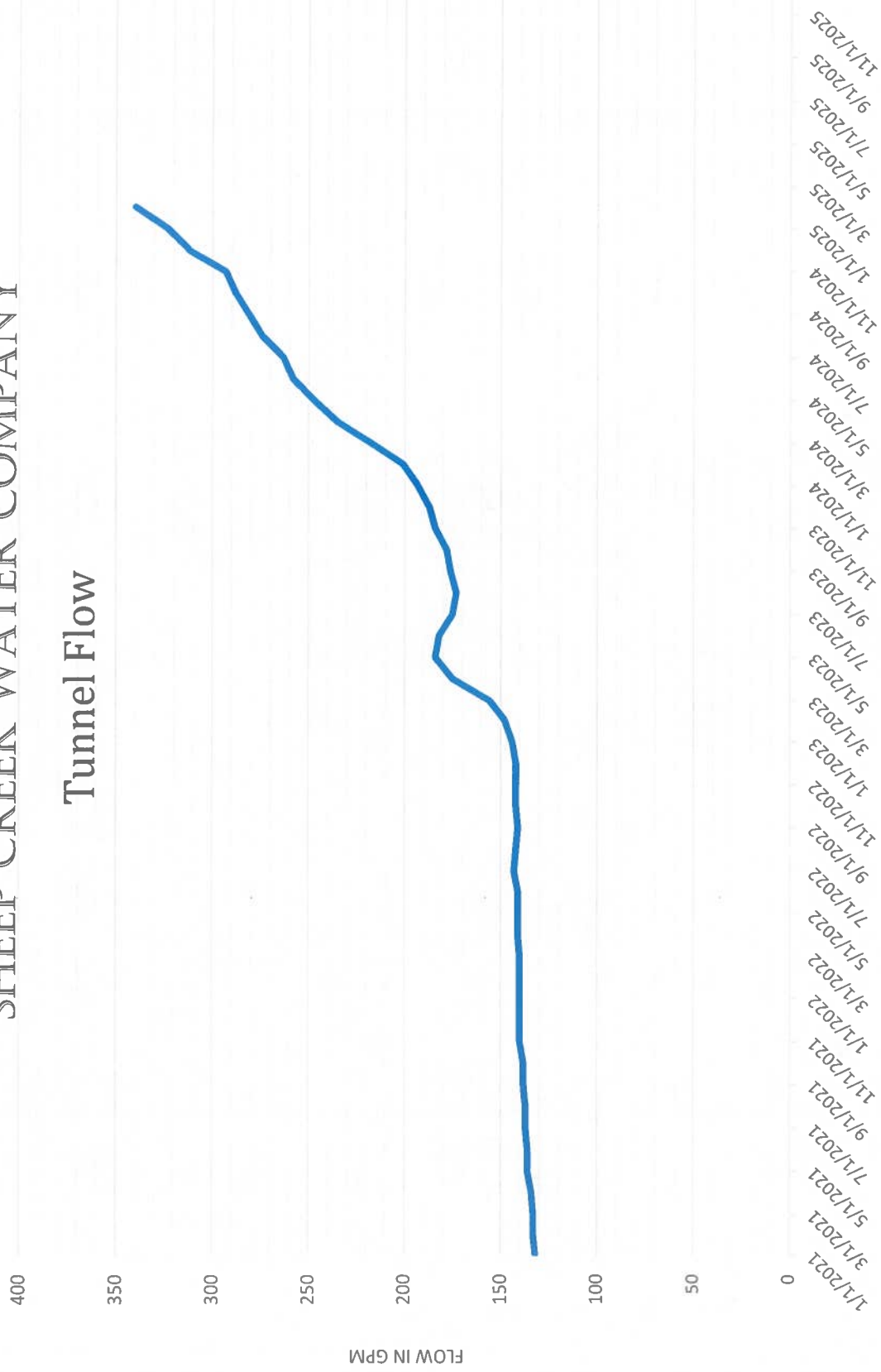
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Well 11 S	948	948	948	947	948	948	948	948	948	948	934	934	938	947	948									
Well 11 P	985	985	985	983	990	990	987	987	987	987	994	994	993	989	984									
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2024 / 2025

— Well 11 S    
 — Well 11 P    
 — Pump Depth

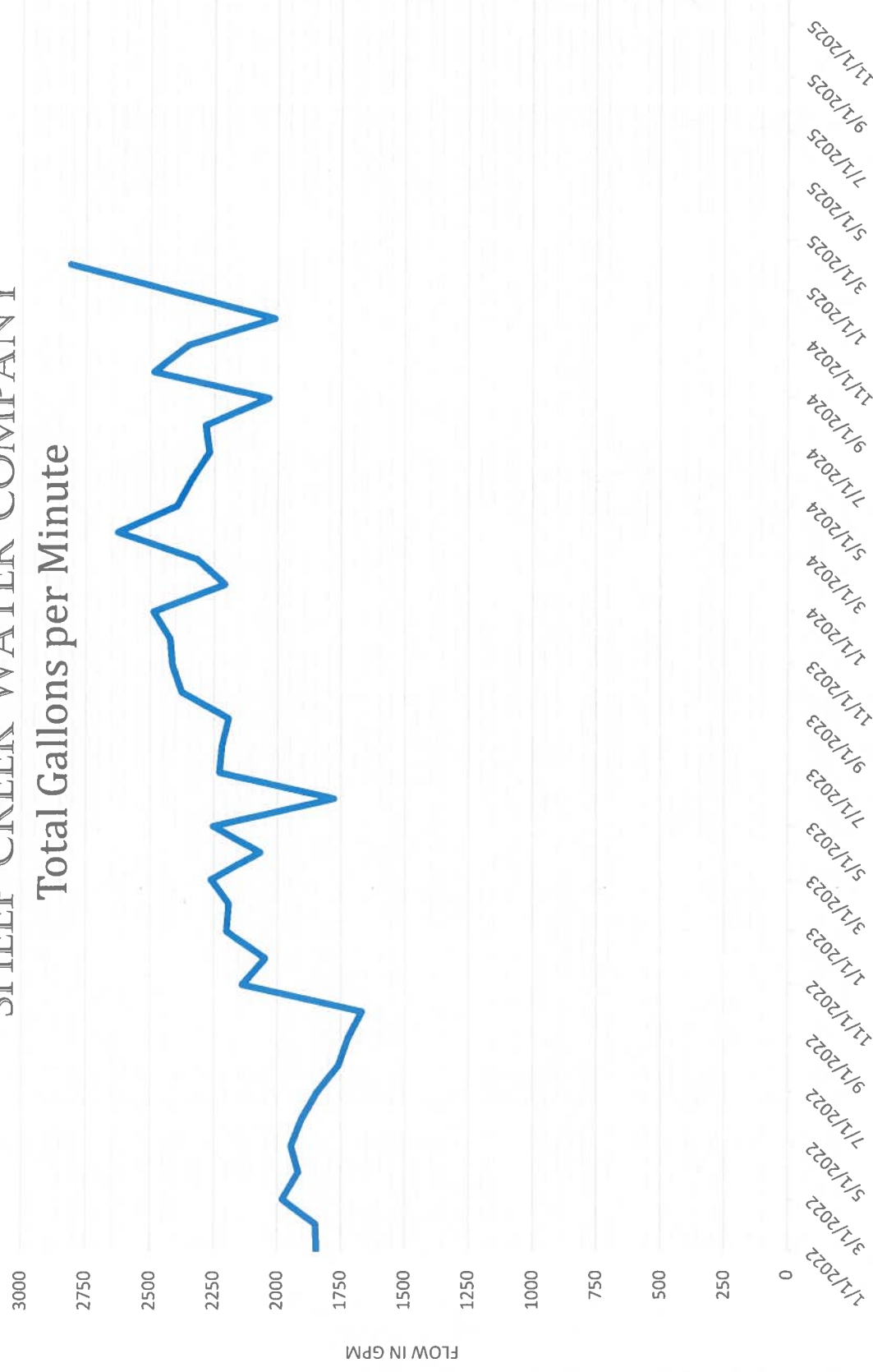
# SHEEP CREEK WATER COMPANY

## Tunnel Flow



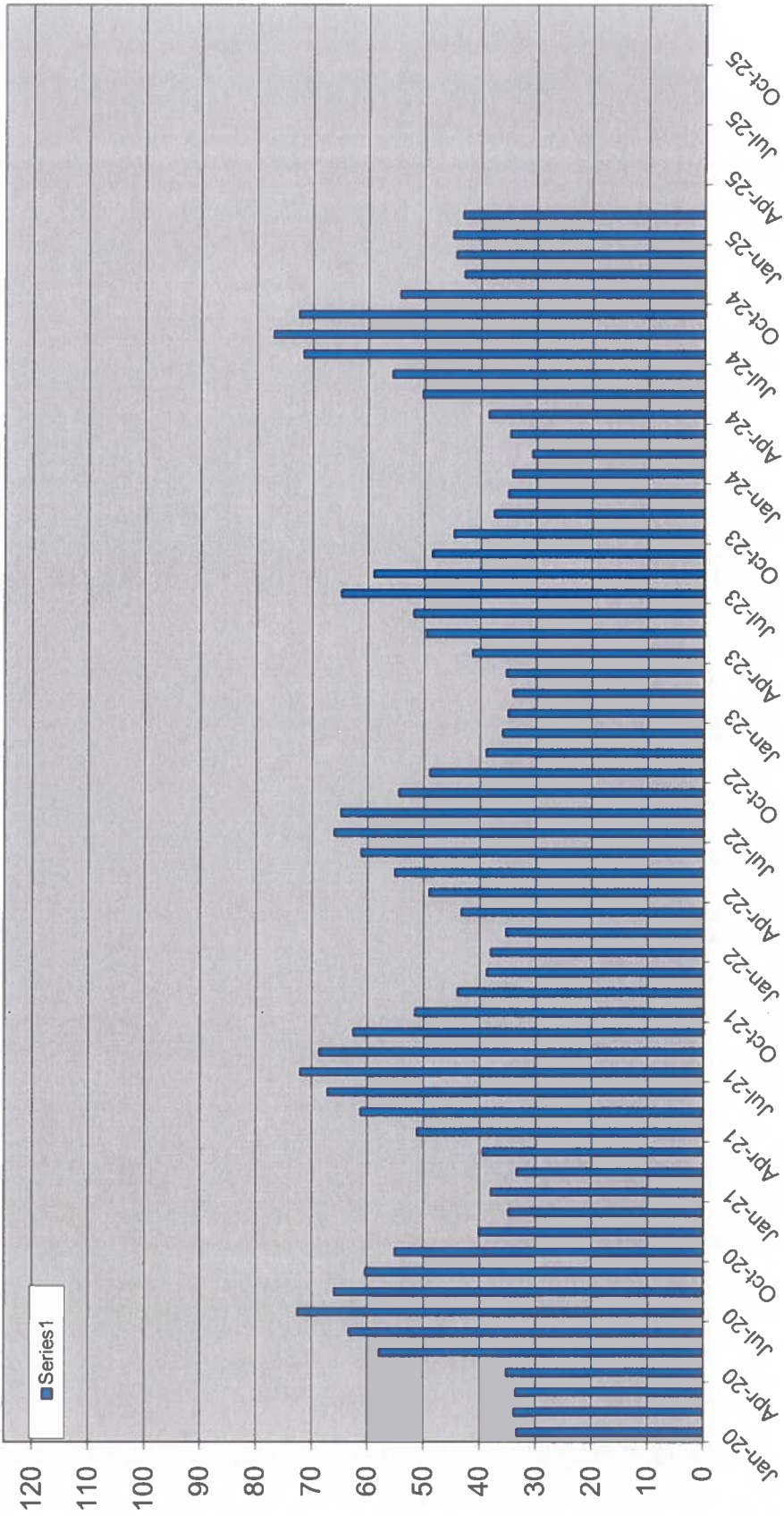
# SHEEP CREEK WATER COMPANY

## Total Gallons per Minute



# SHEEP CREEK WATER COMPANY

## WATER PRODUCTION ACRE FEET



2020 - 2025