SHEEP CREEK WATER COMPANY REGULAR BOARD OF DIRECTORS MEETING March 18, 2021 ~ 6:00 PM SHEEP CREEK WATER COMPANY – via Zoom 4200 Sunnyslope Rd., Phelan, CA 92371

Due to the Covid-19 pandemic and required Social Distancing, The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

Remote Participation Information:

Zoom: https://us02web.zoom.us/j/85760024497?pwd=NHNmV25oaWJzWkdpekdsaU5mYys0UT09

Meeting ID: 857 6002 4497

Passcode: 752793

One tap mobile

+16699006833,,85760024497#,,,,*752793# US (San Jose)

Dial-In

(669) 900-6833

Meeting ID: 857 6002 4497

Passcode: 752793

AGENDA

- 1) **Open Meeting-** 6:00 PM
 - a. Flag Salute
 - b. Invocation
- 2) Consent Motions
 - a. Minutes:
 - i. Regular Board of Directors Meeting- February 18, 2021
 - ii. Regular Board of Directors Meeting- March 4, 2021
 - b. Bills:
 - i. *March 4, 2021* through *March 18, 2021*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- 4) Old Business
 - a. System Update

- b. PPHCSD Consolidation Update
- c. Annual Shareholder Meeting- Agenda

5) New Business

- 6) Next Scheduled Meeting
 - a. April 15, 2021 via Zoom
 - b. May 15, 2021 Annual Shareholders Meeting via Zoom
 - c. May 20, 2021 via Zoom

7) Closed Session

- a. Employee Evaluation
- 8) Adjournment

Sheep Creek Water Company 4200 Sunnyslope Rd. P.O. Box 291820 Phelan, CA 92329-1820

Office (760) 868-3755/Fax (760) 868-2174
Email sheepcreek@verizon.net/www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

March 18, 2021

PRODUCTION

- ➤ February Production- 33.21 AF- 37% decrease from 2013
- February Usage- 29.607 AF- 17% decrease from 2013

Well soundings & average pumping for the past month:

> Static Water Levels at this time have had a minimal change.

Well 2A Compared to 1 year ago, static level is the same- 345 gpm

Well 3A Compared to 1 year ago, static level is up 4.62 feet- 308 gpm

Well 4A Compared to 1 year ago, static level is up 2.31-348 gpm

Well 5 Compared to 1 year ago, static level is up 9.24 feet- 310 gpm

Well 8 Compared to 1 year ago, static level is down 2.31 feet- 393 gpm

Tunnel the Tunnel flow is currently averaging 133 gpm

- ➤ Well 8 is running an average of 9 hours a day.
- Total Pumping capacity as of February 26, 2021 is 2,088 gpm.
- ➤ Current usage is averaging 407,000 gallons per day
- ➤ Allotment Tier 1 First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf
- ➤ Allotment Tier 2 150 CF/Share all shares after Tier 1 \$3.46 per hcf
- ➤ Tier 3 Overage- No Allotment \$6.32 per hcf

Work Completed or in Progress- March

- > Work orders as office requests
- ➤ Well Soundings- By-weekly
- > CLA-VAL Maintenance & Stainless Steel Pilot System Upgrade- 1-2" & 2-6"
- > 5 Meter Upgrades
- > 0 Mainline Leaks/ 0- Service Line Leaks
- > Hydrant & Valve Replacement- Ongoing
 - Valle Vista & Amador- 2 tee & valve setups prepared
 - o Monte Vista & Amador- 3 tee & valves setups to be prepared
 - o Riggins & Coyote- 3 tee & valve setups prepared, Scheduled for 3-19-2021
- > SWRCB Sanitary Survey
 - SWRCB Deficiencies
 - Repairs to gravel grade bands to 2 tanks
 - Gasket for Tank 3 hatch- Hatch doubles as roof vent and is currently screened and secure.
 - Tank 7 Overflow- Pipe to be cut an additional 12" and screen reattached
 - Additional Tank Inspection Program- Currently tanks are visually checked daily and overflowed 1-2 times a year with dive inspections and cleaning every 3 years.
 - Update Cross Connection Survey- to be scheduled
 - Develop pipeline replacement plan, tank rehab plan, disinfection plan, and valve exercise program.
 - SWRCB Recommendations
 - Locking devices for tank sample ports- pad locks installed

- System Operations plan- Procedures for operations of system by others
- SCADA System for all facilities- currently Well 11 has SCADA controls and well field is in progress of installation.
- > PPHCSD Consolidation- No Update at this time.
 - o Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Pending Engineering Contract
 - o IEC evaluating of water rights, historical production and usage

SHEEP CREEK WATER COMPANY

Regular Board of Directors Meeting
February 18, 2021 ~ 6:00pm
Sheep Creek Water Company ~ Board Room via Zoom
4200 Sunnyslope Road, Phelan, CA 92371

The Regular Board of Directors Meeting of February 18, 2021, was called to order by Andy Zody at 6:00 pm. Luanne Uhl led in the Pledge of Allegiance and David Nilsen led in the Invocation. Mr. Zody reminded everyone, the meeting is being recorded for accurate meeting minutes.

Directors Present: President Andy Zody, Secretary/Treasurer Kellie Williams, Director David

Nilsen and Director Luanne Uhl, were present at tonight's meeting.

Staff Present: General Manager Chris Cummings

Guests Present: Michael Palecki, with the Mountaineer Progress- Via Zoom

Consent Motions

Minutes: Regular Board of Directors Meeting – January 21, 2021

Bills: January 21, 2021 through February 18, 2021

Managers' Report – February 18, 2021

David Nilsen moved to accept the Consent Motions as presented. Luanne Uhl seconded the motion. Motion carried.

Open Forum: Under this item any member of the Board of Public may address the Board on any item relating to the company that is not listed on this agenda. However, the Board is prohibited under AB240 from taking any action on an item not appearing on the agenda. The Board President will call on each participant and at that time they will have three (3) minutes to speak.

Old Business

a.) System Update: Static water levels compared to one year ago, Well 2A has had no change, wells 3A and 5 have had an increase between 2-9 feet. Well 8 has had a two (2) foot decrease compared to this time last year. Well 8 is currently running daily, averaging 8 – 12 hours a day, with Well 4A on standby. Water usage is averaging 381,000 thousand gallons per day. The Tunnel is averaging 132 gallons per minute with total pumping capacity at 2,006 gallons per minute.

Material has been delivered for three valve and hydrant replacement projects. The first project to be completed will be the intersection of Riggins Rd and Coyote Rd.

The SWRCB Sanitary Survey was last week which included a site inspection of the tank sites and the well sites. The inspection report will not be available until later next month. At this time, Hector pointed out a few recommendations and updates. The Cross Connection Survey will need to be updated. Hector recommended lock boxes or some way to lock the sample taps on the tanks and the gravel grade bands will need some repairs on two of the tanks.

b.) PPHCSD Consolidation Update: There is not much to report at this time. The engineering contract with IEC is being executed. IEC will be preparing the construction documents for our TA Provider who will then complete the grant application for the SWRCB DFA.

New Business:

a.) 2021 Annual Shareholders Meeting: Information is being put together to present to the Shareholders regarding the consolidation of Sheep Creek Water Company, with the PPHCSD. At this time, along with consolidation, the Shareholders would be approving to sell the water rights to PPHCSD upon completion of the consolidation. The sale of the water rights would be contingent on the completion of the consolidation of the water system.

The payment options for the Source Capacity Project will also be presented to the Shareholders, if the consolidation falls through and Sheep Creek needs to drill the required Wells.

At this time, the Annual Shareholders Meeting will be virtual, and will be held on May 15, 2021 at 10:00 am.

Due to the ongoing pandemic conditions and the issue of no in person voting options, Chris Cummings recommended to the Board that the Annual Shareholders Meeting be an informational meeting only. As more definite information for consolidation is available, a Special Shareholders Meeting can be held.

The consensus of the Board was to have the Annual Shareholder Meeting for 2021 as information only.

Next Scheduled Meeting:

- a.) March 4, 2021 via Zoom
- b.) March 18, 2021 via Zoom

David Nilsen made a motion to change the Board Meeting times to 6:00 pm. Beginning with the February 18, 2021 Board Meeting, all Board meetings will begin at 6:00 pm. Kellie Williams seconded the motion. Motion carried.

Adjournment: David Nilsen moved to adjourn the meeting. Luanne Uhl seconded the motion. Motion carried. The Regular Board of Directors Meeting of February 18, 2021 adjourned at 6:30 PM.

Respectfully Submitted,

Kellie Williams Secretary/Treasurer Sheep Creek Water Company

SHEEP CREEK WATER COMPANY

Regular Board of Directors Meeting
March 4, 2021 ~ 6:00pm
Sheep Creek Water Company ~ Board Room via Zoom
4200 Sunnyslope Road, Phelan, CA 92371

The Regular Board of Directors Meeting of March 4, 2021, was called to order by Andy Zody at 6:08 pm. Chris Cummings led in the Pledge of Allegiance and Kellie Williams led in the Invocation. Mr. Zody reminded everyone, the meeting is being recorded for accurate meeting minutes.

Directors Present: President Andy Zody, Secretary/Treasurer Kellie Williams, Director David Nilsen and Director Luanne Uhl, were present at tonight's meeting.

Staff Present: General Manager Chris Cummings

Guests Present: Charlie Johnson, Director with PPHCSD & Michael Palecki, with the

Mountaineer Progress- Via Zoom

Consent Motions

Minutes: Regular Board of Directors Meeting – February 18, 2021

Bills: February 18, 2021 through March 4, 2021

Managers' Report – March 4, 2021

The *Minutes of February 18, 2021* are excluded from the vote tonight. Luanne Uhl moved to accept the *Bills of February 18, 2021 through March 4, 2021* and the Manager's Report of *March 4, 2021*, as presented. Kellie Williams seconded the motion. Motion carried

Open Forum: Under this item any member of the Board of Public may address the Board on any item relating to the company that is not listed on this agenda. However, the Board is prohibited under AB240 from taking any action on an item not appearing on the agenda. The Board President will call on each participant and at that time they will have three (3) minutes to speak.

Old Business

a.) System Update: Chris reported that the static water levels for Well 2A, compared to one year ago has no change and Wells 3A through Well 5 have had an increase between 2 – 9 feet. Well 8 has had a 2 foot decrease compared to this time last year. Well 8 is currently running daily averaging 9 hours a day with Well 4A on standby. Water Usage is averaging 400,000 thousand gallons per day. The Tunnel is averaging 133 gallons per minute with a total pumping capacity of 2,088 gallons per minute.

A fire hydrant and valve replacement project on Riggins and Coyote is scheduled for this month.

SWRCB sent the Sanitary Survey report and overall, the System is well-maintained. Well sites, storage tank sites, and chlorination facilities are clean and secured. All permit provisions are met. There were eight elements that were evaluated and found to meet compliance standards, there were a few deficiencies that need to be corrected along with a couple recommendations.

The deficiency for source capacity is covered under the exiting compliance order and is in compliance with the approved timeline.

- Repairs to gravel grade bands at Tanks 4 and 6
- Gasket for Tank 3 hatch- Hatch doubles as roof vent and is currently screened and secure.
- Tank 7 Overflow- Pipe to be cut an additional 12" and screen reattached

- Additional Tank Inspection Program- Currently tanks are visually checked daily and overflowed 1-2 times a year with dive inspections and cleaning every 3 years.
- Update Cross Connection Survey- to be scheduled
- Develop pipeline replacement plan, tank rehab plan, disinfection plan, and valve exercise program. The State beliefs that we have a higher than normal amount of main line leaks when compared to systems of our size, so a pipeline replacement plan needs to be developed. At this time we have 1,300 feet of line planned for replacement on Yucca Terrace between Monte Vista and Valle Vista.

SWRCB Recommendations

- Locking devices for tank sample ports- pad locks to be installed.
- System Operations plan- Procedures for operations of system by others.
- SCADA System for all facilities- currently Well 11 has SCADA controls and well field is in progress of installation similar to Well 11.
- **b.) PPHCSD Consolidation Update:** There is not much to report at this time. The water rights are being evaluated at this time.

New Business:

a.) 2021 Annual Shareholders Meeting: Chris Cummings has been in contact with the attorney regarding Election of Directors. The agenda had some changes due to the meeting being informational only. The comment procedures have been updated to allow Shareholders to send comments prior to the meeting.

Next Scheduled Meeting:

- a.) March 18, 2021 via Zoom
- b.) April 15, 2021 via Zoom

Adjournment: Luanne Uhl moved to adjourn the meeting. David Nilsen seconded the motion. Motion carries. The Regular Board of Directors Meeting of March 4, 2021, was adjourned at 6:32 pm.

Respectfully Submitted,

Kellie Williams Secretary/Treasurer Sheep Creek Water Company

Sheep Creek Water Company 4200 Sunnyslope Rd. P.O. Box 291820 Phelan. CA 92329-1820

Office (760) 868-3755/Fax (760) 868-2174
Email sheepcreek@verizon.net / www.sheepcreekwater.com

NOTICE OF ANNUAL MEETING OF SHAREHOLDERS

NOTICE IS HEREBY GIVEN, that the Annual Meeting of the Shareholders of Sheep Creek Water Company, a California corporation, will be held virtual through Zoom or telephone conference, located at 4200 Sunnyslope Rd Phelan, California, on **May 15, 2020 at 10:00 a.m.,** local time, for the following purposes:

The Sheep Creek Water Company Annual Shareholders Meeting will be held via teleconference or video conference due to the ongoing Covid-19 pandemic. The Board of Directors will hold the meeting at the Sheep Creek Company Office and Shareholders may watch and participate electronically in the meeting via Zoom or telephone conference. The login information and comment procedure is listed below.

REMOTE PARTICIPATION INFORMATION:

Dial-in

(669) 900 6833

Meeting ID: 830 9509 8251

Passcode: 915594

Zoom

https://us02web.zoom.us/j/83095098251?pwd=OUpxaWkyTkd6L3J4am11VFR5d0VXdz09

Meeting ID: 830 9509 8251

Passcode: 915594

One-Tap Mobile

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Comment Procedure:

- Participants will be muted until you are called on during the Open Forum/Public Comment.
- Participants will be recognized by the Zoom ID and asked if you have a comment.
 - o If you do not have a comment, state "no comment."
- o If you do have a comment, please state your name, where you live, and limit your comment to 3 minutes. After 3 minutes you may be muted so that others can comment.
- You may also email your comments to the General Manager at sheepcreek@verizon.net by 4:00 p.m. on May 13, 2021. Your comment will be read into the record by the Board Secretary.

I. Open Meeting

- a.) Flag Salute & Invocation
- b.) Introductions
 - 1) Board Members
 - 2) Past Board Members
 - 3) Sheep Creek Water Company Staff

II. Financial Update

III. Old Business

- a.) System Update
- b.) SWRCB Compliance Order Update

IV. New Business

- a.) Source Capacity Project Update & Loan Repayment- Information Only
- b.) Consolidation of Sheep Creek Water Company with Phelan Pinon Hills Community Service District- Information Only
- c.) Sale of the Sheep Creek Water Company Water Rights- Information Only
- V. **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. **(SEE COMMENT PROCEDURE ABOVE)**
- VI. Adjournment

DAILY PRODUCTION FOR FEBRUARY 2021 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL#5	WELL#8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GРМ
1	29000	24000	23000	26000	178000		133	191520	471520	63037.43	1.4468	327
2					164000		133	191520	355520	47529.41	1.0909	247
3					246000	12100	133	191520	449620	60109.63	1.3796	312
4					218000		133	191520	409520	54748.66	1.2566	284
5					189000		133	191520	380520	50871.66	1.1676	264
6					249000		133	191520	440520	58893.05	1.3517	306
7					170000		133	191520	361520	48331.55	1.1093	251
8					228000		133	191520	419520	56085.56	1.2873	291
9					222000		133	191520	413520	55283.42	1.2689	287
10					276000		133	191520	467520	62502.67	1.4346	325
11					230000		133	191520	421520	56352.94	1.2934	293
12					219000		133	191520	410520	54882.35	1.2597	285
13				į	0		133	191520	191520	25604.28	0.5877	133
14					204000		133	191520	395520	52877.01	1.2136	275
15				•	206000		133	191520	397520	53144.39	1.2198	276
16				ī	208000		133	191520	399520	53411.76	1.2259	277
17					211000		133	191520	402520	53812.83	1.2351	280
18					206000		133	191520	397520	53144.39	1.2198	276
19					183000		133	191520	374520	50069.52	1.1492	260
20					178000		133	191520	369520	49401.07	1.1338	257
21					122000		133	191520	313520	41914.44	0.962	218
22					251000		133	191520	442520	59160.43	1.3578	307
23					185000		133	191520	376520	50336.9	1.1553	261
24					221000		133	191520	412520	55149.73	1.2658	286
25					80000		133	191520	271520	36299.47	0.8331	189
26					219000	!	133	191520	410520	54882.35	1.2597	285
27					62000		133	191520	253520	33893.05	0.7779	176
28					220000		133	191520	411520	55016.04	1.2627	286
_ 29								0	0	0	·	1
Tti's	29000	24000	23000	26000	5345000	12100		5362560	10821660	1446746	33.205]

A.F. A.F. A.F. A.F. A.F. A.F. A.F. Av. mgd mgd cu.ft/day afd 0.0889844 0.0736422 0.0705738 0.0797791 16.400736 0.037128 **133** 0.19152 0.386488 51669.5 1.1859 A.F.

16.45462

MSEXCEL/DAILYPROD21

Population

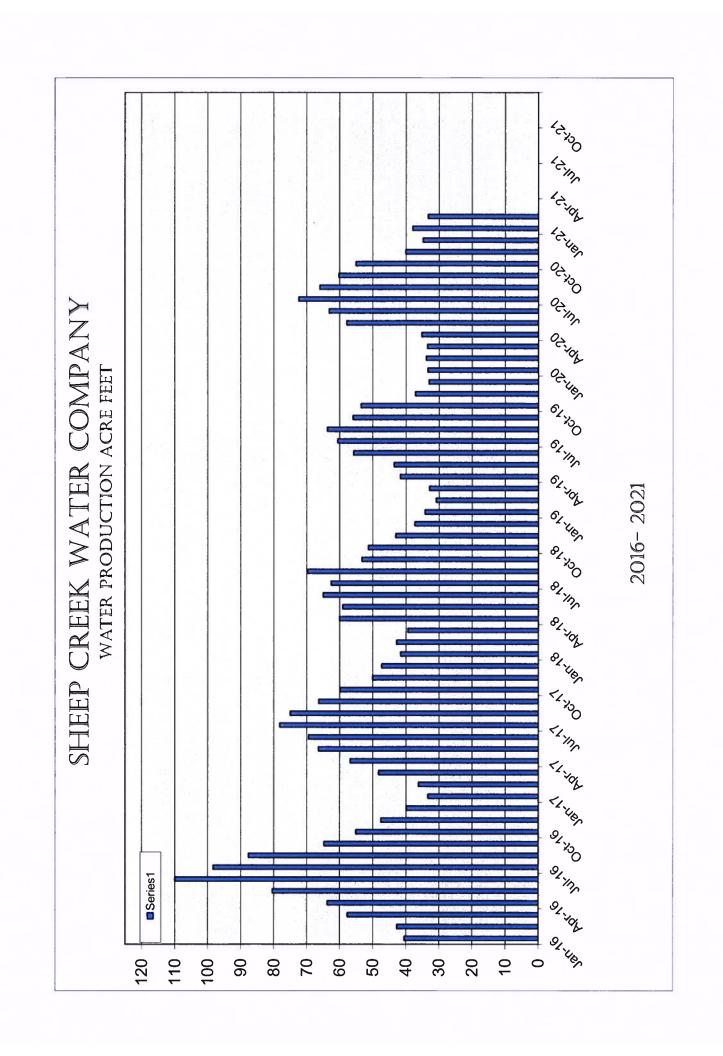
	Reduction with 2013				Reduction with 2013					Reduction with 2013				Reduction with 2013				Reduction with 2013					Reduction with 2013				Reduction with 2013															
TOTAL	Π	25,390	37	58.288		215,185	306	493.996			204,279	290	468.960	-30%	231,605	329	531.693	7000		345	558.381		-16%	295,892	421	679.274	-15%		420	677.757	;	354,552	504	813.941		350,501	498	805 46.763566		329,982	758	
DEC	-100%		0	0000	-10%	14,433	242	33.133	103.61528	-20%	12,940	217	29.706	-18%	13,123	220	30.126	20.130370	15.588	261	35.785	30.105937	-19%	13,103	220	30.081	25.30/4/9	17 975	108	41.266	34.717342	19,044	319	43.719		16,096	270	36.952		15,028	707	,
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OCT	-100%		0	0.000	-30%	21,641	363	49.681	155.36247		5	331	45.325	-39%	18,762	314	43.072	3000	21 963			42.418712	-35%	19,859	333	45.589	38.334311	C		28	48.6	33,592	563	77.117			515	70.598		28,645	9 6	1
SEP	-100%			000:0	-34%	24,214	419	55.588	173.83701	-40%	21,868	379	50.203	42.230023	22,364	387	51.341	44.000400	0		20	45.	-28%	26,381	457	60.561	1.590ce.uc	33	l	76.596	64.440519	38,411	665	88.180		36,655	635	84.149		31,268		
AUG	-100%		0	0.000	-44%	24,223	406	55.608	173.89903	-43%	24,5/2	412	56.409		26,417	443	60.646	20.12	30 311	508	69.585	58.542473	-17%	35,657	265	81.857	.27% -27%	31 370	20,5,0	72.015	60.586483	35,211	290	80.833		43,058	721	98.848		41,956	3 %	
JUL	-100%		0	0.000	-44%	25,219	423	57.894	181.04844	-46%	24,323	408	55.838	40.97.07.92	27,000	452	61.983	32.140473	26 112	438	59.945	50.431864	-21%	35,594	596	81.712	-33%	30.067	20,00	69.025	58.07143	46,285	776	106.256		44,989	754	103.281		44,216	102	
NON	-100%		0	0.000	~40%	23,014	398	52.833	165.21983	-49%	19,469	337	44.695	-35%	24,730	428	56.772	19.004477	25.786	446	59.196	49.802139	11%	42,373	734		207/59/19	30.807	533	70.723	59.499816	39,612	989	90.937		38,221	662	87.743		36,242	070	
MAY	-100%		0	0.000	-46%	19,970	335	45.846	143.3696	-53%	17,288	290	39.688		22,082	370	50.692	42.047.030	24 151	405	55.443	46.644866	-21%	29,188	489	67.007	20.37.31.35	26.759	448	61.430	51.681617	35,306	592	81.051		36,733	616	84.327		39,647	94	
APR	-100%		0	0.000	-58%	13,003	225	29.850	93.349131	-47%	16,381	284	37.606	-41%	18,206	315	41.796	33.103213	20.758	359	47.653	40.090751	-26%	22,752	394	52.232	43.942817	20 631	513	68.023	57.228231	30,747	532	70.585		30,811	533	70.732		19,552	45	
MAR	-100%		0	0.000	-43%	11,457	192	26.302	82.252217	-49%	10,327	173	23.707	-37%	12,701	213	29.157	24.000012	15 275	256	35.066	29.501514	3%	20,915	350	48.014	40.394865	20 472	343	46.997	39.538687	18,885	316	43.353		20,215	339	46.408		20,272	340	
FEB	-17%	12,897	239	29.607	-27%	11,353	211	26.062	81.502788	-30%	10,980	204	25.207	%/- -7%	14,461	268	33.198	25.000077	10.088	187	23.159	19.483867	10%	17,144	318	39.356	33.110032	15 711	291	36.068	30.344616	18,812	349	43.187		15,582	289	35.771		16,894	39	
JAN	-30%	12,493	209	28.680	-33%	12,108	203	27.795	86.922739	-31%	12,481	209	28.652		15,360	257	35.262	23.003010	11 121	186	25.531	21.479169	-25%	13,498	226	30.986	Z0.00894Z	15 686	263	36.010	30.295134	17,899	300	41.091		17,965	301	41.242		15,541	98	
	2021	Cons'n HCF	Cons'n GPM	Cons'n A.F. Ave GPDPP	2020	Cons'n HCF	Cons'n GPM	Cons'n A.F.	Ave GPDPP	2019	Cons'n HCF	Cons'n GPM	Cons'n A.F.	2018	Cons'n HCF	Cons'n GPM	Cons'n A.F.	700	Cons'n HCF	Cons'n GPM	Cons'n A.F.	Ave GPDPP	2016	Cons'n HCF	Cons'n GPM	Cons'n A.F.	AVE GPUPP	Cone'n HOF	Cons'n GPM	Consin A.F.	Ave GPDPP	2014 Cons'n HCF	Cons'n GPM	Cons'n A.F.	2013	Cons'n HCF	Cons'n GPM	Cons'n A.F.	2012	Cons'n HCF	Cons'n A F	

AVERAGE GALLONS PER MINUTE

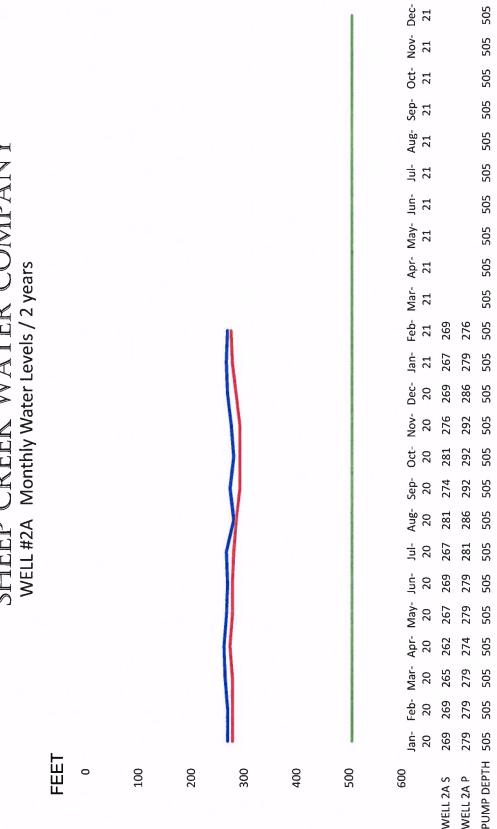
											2000	10000	Company 2010
2021	36%	13%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	%.00L-	- 100 % COIIIDAIR 2013
Tunnel	132	133											
Well # 2A	333	345											
Well # 3A	329	308									-		
Well # 4A	300	348											
Well # 5	310	310											
Well #8	351	393											
Well # 11	251	251											
0	2 006	2 088	•	-	•	-	-	•	c	c	c	-	
0000	7000	430/	4000	2007	240	2003	/000	000	2000	4004	450/	7000	0100
777	9/07	4570	40%	0,00	0 0	02.70	0/70	% CC	9200	4070	40%	20%	Compare 2019
leuun	123	122	122	123	127	131	133	133	133	132	132	133	
Well # 2A	720	279	262	306	286	292	344	338	336	333	319	333	
Well # 3A	0 626	312	324	327	318	116	311	347	321	333	323	328	
Well # 4A	717	787	067	2.5	767	302	3/2	330	332	697	887	300	
Well #5	302	308	327	314	319	307	311	318	289	289	302	310	
Well # 8	270	284	295	367	367	367	348	322	333	333	333	320	
	107	107	107	167	107	107	107	107	107	107	107	107	
TOTALG	1,4/1	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006	
2019	76%	%7-	%0	3%	13%	%19	155%	166%	155%	154%	70%	83%	Compare 2018
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124	
Well # 2A	130	208	707	0/1	6/1	185	28 6	20 5	2/1	204	980	677	07.07
Well # 3A	148	981	56	981	981	/9L	162	167	0	0	0	0	Pump Pulled 9-19
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312	
Well # 5	155	168	170	173	165	197	196	231	270	283	290	299	
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263	
Well # 11	1,100	L62	152	162	162	7551	162	152	122	757	162	751	
TOTAL G	dd L'L	1,294	71,51	1,286	/87'L	7,282	1,278	1,372	1,287	1,313	1,344	1,4/8	
8102	40%	-21%	-16%	-12%	-19%	45%	-51%	49%	48%	48%	-17%	-21%	Compare 2017
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116	
Well # 2A	7	2 120	120	100	C71	2 6	30	8 8	52	22	S 12	35	
Well # 44	100	213	251	190	168	8 8	67	09	67	67	62	2 2	
Well # 5	286	280	700	270	274	920	3 5	3 5	3 5	3 6	8 6	24	
Well #8	320	325	337	317	284	205	141	161	152	161	167	179	
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251	
TOTAL G	1 051	1 347	1 309	1 245	1 143	794	502	516	505	547	789	808	
2017	-35%	40%	43%	48%	45%	-11%	%99	28%	17%	%9	-28%	-37%	
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134	
Well # 2A	214	274	0	0	0	05	200	· 8	107	107	0	0	Pump Pulled 11-17
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115	
Well # 4A	370	333	333	253	253	200	200	144	115	130	154	184	
Well # 5	353	372	372	355	353	353	280	257	238	244	258	275	
Well #8	333	361	367	358	350	342	310	278	256	266	288	308	
L G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	896	866	951	1,016	
2016													
Tunnel	184	182	177	176	170	168	165	162	159	157	154	150	
Well # 2A	381	200	529	534		213	44	38	88	45	111	167	
Well # 3A	237	646	230	635		225	28	31	06	114	183	286	
Well # 4A	629	729	556	478		193	94	52	132	157	267	333	
Well # 5	461	468	463	471		381	120	163	192	218	305	353	
	000	4/0	430	433	ſ	300	740	5	/17	\$C7	767	320	
2015	7,000	100,0	2,1,23	2,121	1	040	660	Otto	070	C S	1,5,1	1,613	
Tunnel	256	253	248	203	203	214	210	204	201	196	193	189	
Well # 2A	0	749	625	573	533	537	524	491	418	417	439	479	
Well # 3A	693	089	678	705	652	641	631	613	591	286	594	583	
Well # 4A	883	902	818	759	881	269	269	639	625	625	625	875	
Well # 5	551	551	547	537	513	497	488	471	451	452	459	460	
Well #8	463	454	465	460	444	467	467	333	1136	361	000	100	
								200	100	100	333	403	

n compared to 2020 n compared to 2013

2021 Tunnel Well # 2A	14%	-2%	-100%	10000	4000/	4000	100%	-100%	1000	100%	1000/	-100%		100	1
nel 1# 2A	10000		2551	2001-	8501-	18.3	12/2011	Tarani,	831-	2001		2001			
nel 1# 2A	-32%	-37%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%		-100%	GALLS	CUFT	A.F.
# 2A	5,901,408	5,382,560											11,263,968	1,505,878	34.56
	22.000	29.000											51,000	6,818	0.16
Well # 3A	17,900	24,000											35,000	0,481	5.0
Well#5	16,000	28 000											42,000	5,00,0	0.13
Well # 8	6,375,000	5,345,000											11.720.000	1.566.845	35.96
Well # 11	11,400	12,100											23.500	3.142	0.07
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
AL G	12,354,808	10,821,660	0		ō	0	0	0	0	0		0	23,176,468	3.098.458	71.12
TOTAL CF	1.651.712	1.446.748		0	0	0	o	C	0	0	C	C	Total	l~	
TOTAL AF	37.910	33.205	0.000	0.000	0000	0.000	0.000	0.000	0.000	0.000	0.00	0.000			
2020													GALLS	CUFT	A.F.
Tunnel	5.481.792	5 087 000	5 428 224	5313 600	5 671 000	5.652.000	5 954 000	5 954 978	5 754 240	5 898 944	5 702 400	5 914 800	67 810 976	9 065 639	208.07
Well # 2A	177,000	62,000	22 000	_	12.000	14 000	3.419.000	7.282.000	254 000	14.000			11.311,000	1.512.166	34.7
Well # 3A	0	1.245,000	4.863,000	5.4	9.107.000	5.025.000	15.000	25.000	6.825.000	6.401.000	4	2.480.000	45,643,000	6.102,005	140.05
Well # 4A	31,000	28.000	21,000		14.000	29.000	732 000	7 480 000	253 000	21 000		30 000	8.702.000	1.163.369	26.70
Well#5	5 119 000	4 377 000		,	3 529 000	8 710 000	3 062 000	24,000	454 000	000,073,8			40 79E 000	5 454 011	125.18
C # 10 //	34,000	200.00			2,229,000	2000	3,002,000	000.02	9.73	000,076,6	200.770,5		40,730,000	1 305 500	22.10
2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	3	200.00			23,000	2,000,000	000,410,7	28,000	000'#1	000,02			10,433,000	1,030,000	32.03
- 6	5 6	000,121	000'00	001.48L	462.700	1.108.800	2,806,300	705,800	274,500	0	002,11	00,00	000,118,0	190,261	16.14
Trucso	40 042 702	44 000 000	40 000 04	ŀ	002.000	000	00000		0 00	7,000			0 200	0 000	0.00
IOIAL G	10,842,732	11,006,800	10,885,824	F	18,838,700	20,594,600	23,602,300	21,497,776		17,922,944	2	F	190,613,276	25,483,058	584.88
TOTAL CF	1,448,571	1,471,497	1,455,324	1,530,040	2,518,543	2,753,289	3,155,388	2,874,034	2,624,163	2,396,116	1,742,193	1,512,901			
2010	21	7	-		2001	22.00	12:45	1	00:453	25.55			01140	12110	L
2013													GALLS	COLF	A.F.
Tunnei Man # 24	4,000,174	4,384,800	5,017,090	5,163,000	900,710,0	5.140,800	5,490,720	5,713,920	5,537,000	5,624,640	5,400,000	ń	20,232,392	8,466,920	144.55
V40##5V	2,000	000.14	2.704,000	ř	3,843,000	000'88*'6	000'070'0	2,003,000	000,000	3,281,000		00.070	23,302,000	4,000,010	5 5 6 7 7
5 :	99.7	228,000	144,000		000.1	38,000	234,000	000.75	0	0		9	009'07'	20,000	17.7
Well # 4A	9,000	000,112			000'/	27.000	32,000	15.000	000.75	22,000			248,000	73,262	9.5
Well	2,928,000	2,285,000	2.2	 	3,637,000	4.746.000	6,006,000	6,506,000	5,055,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150.18
Well#8	3,122,000	2,612,000			76,000	310,000	58,000	2,865,000	4,922,000	1,695,000			20,257,000	2,708,155	62.16
Well # 11	250,600	267.200	322,500	683,600	988,800	2,385,700	2,281,300	2,739,700	2,481,500	456,100	44,800	0	12,881,800	1,722,166	39.53
PPHCSD	٥	0	٥		0	ō	0	0	0	0			0	0	0.00
TOTAL G	11,131,774	10,029,000	2	=	14,170,458	18,146,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542.02
P. P.	1,488,205	1,340,775		1,812,647	1,894,446	2,426,003	2,638,104	2,775,350	2,433,489	2,329,511	1,814,679	1,434,139			
TOTAL AF	34.157	30.773			43.481	55.681	60.549	63.699	55.853	53.467					
2018				╛									GALLS	CU.FT.	A.F.
Tunnel	5,879,088	5,204,909	5,674,190	_	5,583,000	5,362,000	5,450,000	5,395,000	5,150,738	5,272,877	2,0	5,159,000	64,630,776	8,640,478	198.31
Well # 2A	0	0	238,000	_	17,000	184,000	2,142,000	1,152,000	898,000	128.000	2,000	0	6,546,000	875,134	20.09
# 3A	o	0	11,000		1,147,000	865,000	10,000	000'9	0	ō	0	0	1,996,000	266,845	6.12
Well # 4A	123,000	157,000	255,000	_	2,316,000	74,000	73,000	000'6	0	0	12,000	0	4,477,000	598,529	13.74
Well # 5	3,559,000	4,031,000	3,129,000	_	6,216,000	8,424,000	8,448,000	5,119,000	5,116,000	5,592,000	4,571,000	3.535,000	61,258,000	8,189,572	187.97
Well#8	3,971,000	4,511,000	3,531,000	5,312,000	3,986,000	6,487,000	6,279,000	5.507,000	6,059,000	5,714,000	4,346,000	3,423,000	59,106,000	7,901,872	181.36
Well # 11	0	0	•	0	0	0	0	0	0	0	0	24,700	24,700	3,302	0.08
PPHCSD	0	0	٥		٥	0	0	5.525.000	0	0	٥	0	5,525,000	738,636	16.95
TOTAL G	13,532,088	13,903,909	12,838,190	19,555,987	19,245,000	21,196,000	20,402,000	22,713,000	17,323,736	16,706,877	14,004,989	12,141,700	203,563,476	27,214,368	624.62
_	1,809,103	1,858,811	1,716,336	2	2,572,861	2,833,690	2,727,540	3.036,497	2,316,007	2,233,540	1,872,325	-			
TOTAL AF	41.522	42.663	39.393	900.09	59.052	65.038	62.602	69.693	53.157	51.264		37.256			
2017													GALLS	CU.FT.	AF
Tunnel	6,570,115	5,860,915	6,590,203	6,468,984	6,579,043	8.284,000	6,397,805	6,255,850	5,989,982	6,108,091	5,865,005	6/2'096'5	74,930,772	10,017,483	258.92
Well # 2A	18,000	23.000	0		19,000	168,000	38,000	10,000	000'6	8,000	0	0	291,000	38,904	0.89
Well # 3A	3,727,000	5,786,000	7,405,000	9	6,006,000	5,728,000	4,964,000	2,496,000	2,485,000	282,000	0	0	45,073,000	6,025,802	138.30
Well # 4A	439,000	45,000			37,000	47,000	403,000	1,203,000	000'6	2,397,000	2,081,000	864,000	7,804,000	1,043,316	23.95
Well # 5	62,000	28,000	0	100,000	2.687,000	4,115,000	6,412,000	7,334,000	6,533,000	5,182,000	3,992,000	4,054,000	40,500,000	5,414,439	124.27
Well#8	28,000	28,000	1,692,000		6,327,000	6.284,000	7,282,000	7,135,000	6.590,000	5.498.000	4.341.000	4.521.000	55.168.000	7.375.401	169.28
PPHCSD	0	0			0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,844,115	11,769,915	15,687,203	18,485,984	21,655,043	22,626,000	25.494.805	24.433.850	21.615.982	19.475.091	16.279.005	15,399,779	223.766.772	29.915.344	686.61
L CF	1,449,748	1,573,518			2,895,059	3.024,866	3,408,396	3.266,557	2.889.837	2.603.622					
TOTAL AF	33.27	36.12	4		66.45	69.43	78.23	74.97	66.33	59.76	49.95				
2016													CALLS	CUFT	AF
Tunnel	8,211,082	7,599,067	7,907,083	7,593,998	7,591,925	7,261,013	7,385,600	7,221,859	6,873,984	6.987.946	6.655.003	6.717.874	87.986.434	11.762.892	269.98
Well # 2A	16,000	27,000	3,393,000		6,731,000	3,365,000	3.066,000	124,000	0	3,000	6,000	1,000	21,013,000	2,809,225	64.48
Well # 3A	29,000	31,000	35,000	1,692,000	4,498,000	10,091,000	4,110,000	1,218,000	101,000	13,000	11,000	12,000	21,841,000	2,919,920	67.02
Well # 4A	48,000	35,000	30,000		29,000	2,932,000	3,056,000	1,504,000	220.000	17,000	16,000	18,000	7,948,000	1.062,567	24.39
Well#5	4,831,000	6,174,000	7,368,000	7.7	7,324,000	6,861,000	8,024,000	6,451,000	6,668,000	5,803,000	4.457,000	3.294.000	74.390,000	9,945,187	228.26
Well # 8	22,000	20,000	21,000		32,000	5,286,000	6,395,000	7,963,000	7,231,000	5,121,000	4,332,000	2,915,000	39,364,000	5,262,567	120.79
PPHCSD	0	0	0		0	0	0	4.080,000	587,000	0		0	4,647,000	621,257	14.26
TOTAL G	13,157,082	13,886,067	18,754,083	20,770,998	26,205,925	35,796,013	32,016,600	28,541,859	21,680,984	17,944,946	15,477,003	12,957,874	257,189,434	34,383,614	789.17
L CF	1,758,968	1.856.426	ĺ	ı	3,503,486	4.785.563	4.280.294	3.815.757	2.898.527	2 399 057					
AL AF	40.37	42.61			80.41	109.84	98.24	87.58	66.53	55.06	47.49	39.76			

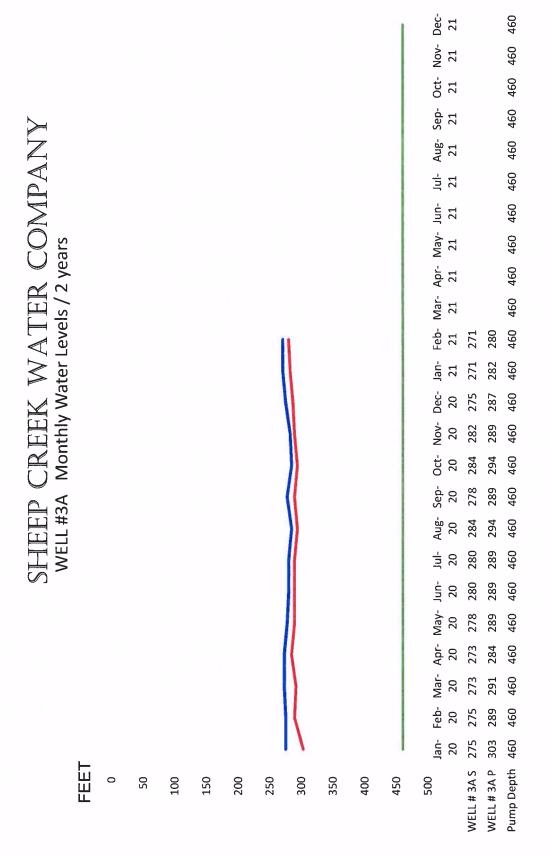


SHEEP CREEK WATER COMPANY WELL #2A Monthly Water Levels / 2 years

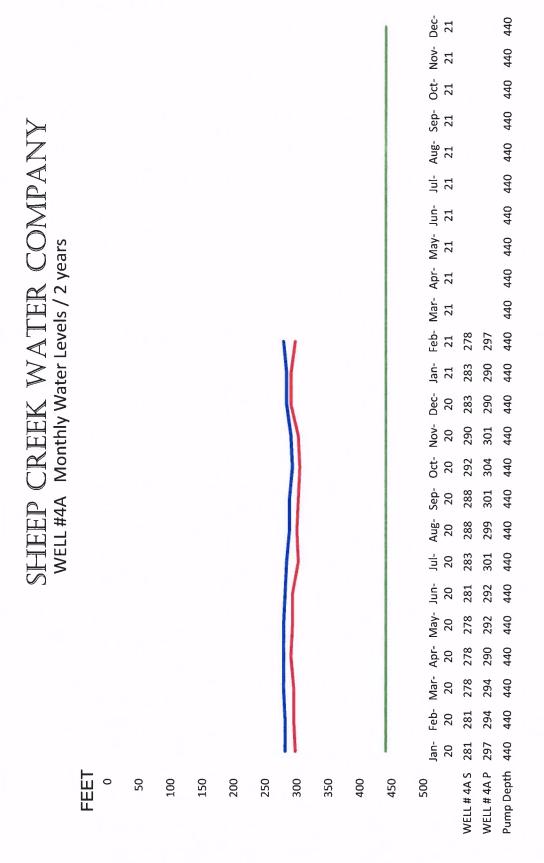


2020 / 2021



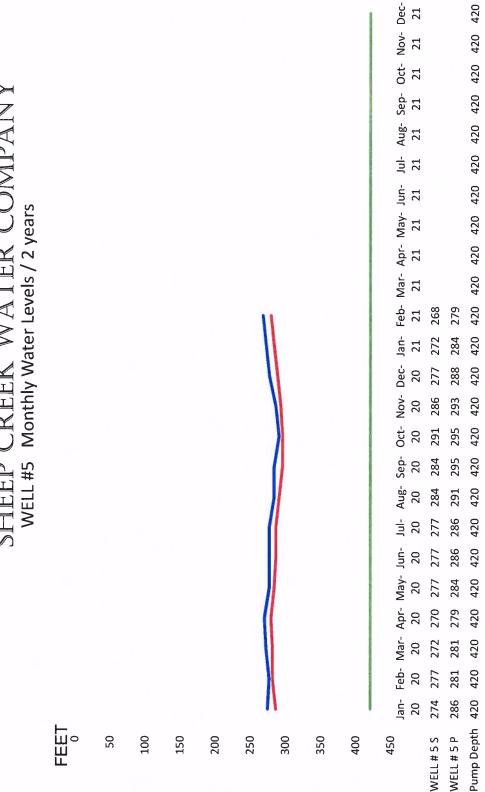


2020 / 2021



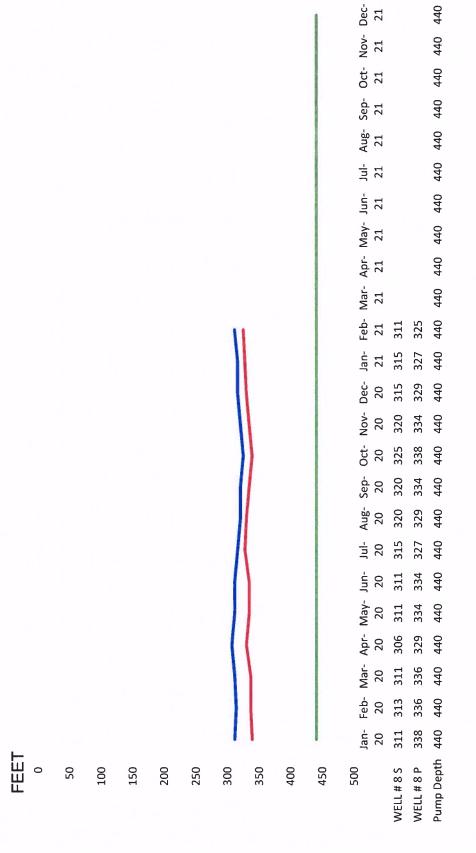
2020 / 20201

SHEEP CREEK WATER COMPANY WELL#5 Monthly Water Levels / 2 years



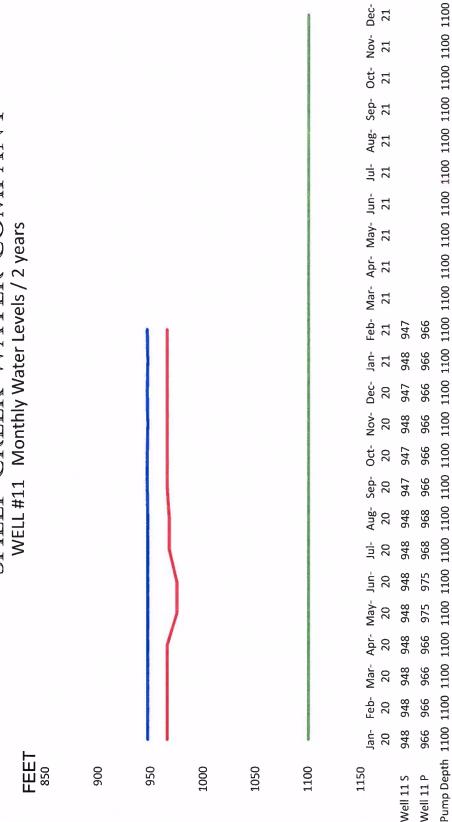
2020 / 2021

SHEEP CREEK WATER COMPANY WELL#8 Monthly Water Levels / 2 years



2020 / 2021

SHEEP CREEK WATER COMPANY WELL #11 Monthly Water Levels / 2 years



2020 / 2021

