

**SHEEP CREEK WATER COMPANY**  
**REGULAR BOARD OF DIRECTORS MEETING**  
*March 18, 2021 ~ 6:00 PM*  
**SHEEP CREEK WATER COMPANY – via Zoom**  
**4200 Sunnyslope Rd., Phelan, CA 92371**

Due to the Covid-19 pandemic and required Social Distancing, The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

**Remote Participation Information:**

**Zoom:** <https://us02web.zoom.us/j/85760024497?pwd=NHNmV25oaWJzWkdpekdsaU5mYys0UT09>  
Meeting ID: 857 6002 4497  
Passcode: 752793

**One tap mobile**

+16699006833,,85760024497#,,,,\*752793# US (San Jose)

**Dial-In**

(669) 900-6833  
Meeting ID: 857 6002 4497  
Passcode: 752793

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**AGENDA**

- 1) **Open Meeting- 6:00 PM**
  - a. Flag Salute
  - b. Invocation
- 2) **Consent Motions**
  - a. Minutes:
    - i. *Regular Board of Directors Meeting- February 18, 2021*
    - ii. *Regular Board of Directors Meeting- March 4, 2021*
  - b. Bills:
    - i. *March 4, 2021 through March 18, 2021*
  - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- 4) **Old Business**
  - a. System Update

- b. PPHCSD Consolidation Update
- c. Annual Shareholder Meeting- Agenda

5) **New Business**

6) **Next Scheduled Meeting**

- a. April 15, 2021 via Zoom
- b. May 15, 2021 Annual Shareholders Meeting via Zoom
- c. May 20, 2021 via Zoom

7) **Closed Session**

- a. Employee Evaluation

8) **Adjournment**

# Sheep Creek Water Company

4200 Sunnyslope Rd.

P.O. Box 291820

Phelan, CA 92329-1820

Office (760) 868-3755/Fax (760) 868-2174

Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)

## Regular Board of Directors Meeting – Managers Report

March 18, 2021

### PRODUCTION

- February Production- 33.21 AF- 37% decrease from 2013
- February Usage- 29.607 AF- 17% decrease from 2013

### Well soundings & average pumping for the past month:

- Static Water Levels at this time have had a minimal change.
  - Well 2A** Compared to 1 year ago, static level is the same- 345 gpm
  - Well 3A** Compared to 1 year ago, static level is up 4.62 feet- 308 gpm
  - Well 4A** Compared to 1 year ago, static level is up 2.31- 348 gpm
  - Well 5** Compared to 1 year ago, static level is up 9.24 feet- 310 gpm
  - Well 8** Compared to 1 year ago, static level is down 2.31 feet- 393 gpm
  - Tunnel** the Tunnel flow is currently averaging 133 gpm
- Well 8 is running an average of 9 hours a day.
- Total Pumping capacity as of February 26, 2021 is 2,088 gpm.
- Current usage is averaging 407,000 gallons per day
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$6.32 per hcf**

### Work Completed or in Progress- March

- Work orders as office requests
- Well Soundings- By-weekly
- CLA-VAL Maintenance & Stainless Steel Pilot System Upgrade- 1-2” & 2-6”
- 5 Meter Upgrades
- 0 Mainline Leaks/ 0- Service Line Leaks
- Hydrant & Valve Replacement- Ongoing
  - Valle Vista & Amador- 2 tee & valve setups prepared
  - Monte Vista & Amador- 3 tee & valves setups to be prepared
  - Riggins & Coyote- 3 tee & valve setups prepared, Scheduled for 3-19-2021
- SWRCB Sanitary Survey
  - SWRCB Deficiencies
    - Repairs to gravel grade bands to 2 tanks
    - Gasket for Tank 3 hatch- Hatch doubles as roof vent and is currently screened and secure.
    - Tank 7 Overflow- Pipe to be cut an additional 12” and screen reattached
    - Additional Tank Inspection Program- Currently tanks are visually checked daily and overflowed 1 – 2 times a year with dive inspections and cleaning every 3 years.
    - Update Cross Connection Survey- to be scheduled
    - Develop pipeline replacement plan, tank rehab plan, disinfection plan, and valve exercise program.
  - SWRCB Recommendations
    - Locking devices for tank sample ports- pad locks installed

- System Operations plan- Procedures for operations of system by others
  - SCADA System for all facilities- currently Well 11 has SCADA controls and well field is in progress of installation.
- PPHCSD Consolidation- No Update at this time.
- Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Pending Engineering Contract
  - IEC evaluating of water rights, historical production and usage

**SHEEP CREEK WATER COMPANY**  
**Regular Board of Directors Meeting**  
**February 18, 2021 ~ 6:00pm**  
**Sheep Creek Water Company ~ Board Room via Zoom**  
**4200 Sunnyslope Road, Phelan, CA 92371**

The Regular Board of Directors Meeting of February 18, 2021, was called to order by Andy Zody at 6:00 pm. Luanne Uhl led in the Pledge of Allegiance and David Nilsen led in the Invocation. Mr. Zody reminded everyone, the meeting is being recorded for accurate meeting minutes.

**Directors Present:** President Andy Zody, Secretary/Treasurer Kellie Williams, Director David Nilsen and Director Luanne Uhl, were present at tonight's meeting.

**Staff Present:** General Manager Chris Cummings

**Guests Present:** Michael Palecki, with the Mountaineer Progress- Via Zoom

**Consent Motions**

**Minutes:** Regular Board of Directors Meeting – January 21, 2021

**Bills:** January 21, 2021 through February 18, 2021

**Managers' Report** – February 18, 2021

David Nilsen moved to accept the Consent Motions as presented. Luanne Uhl seconded the motion. Motion carried.

**Open Forum:** *Under this item any member of the Board of Public may address the Board on any item relating to the company that is not listed on this agenda. However, the Board is prohibited under AB240 from taking any action on an item not appearing on the agenda. The Board President will call on each participant and at that time they will have three (3) minutes to speak.*

**Old Business**

**a.) System Update:** Static water levels compared to one year ago, Well 2A has had no change, wells 3A and 5 have had an increase between 2-9 feet. Well 8 has had a two (2) foot decrease compared to this time last year. Well 8 is currently running daily, averaging 8 – 12 hours a day, with Well 4A on standby. Water usage is averaging 381,000 thousand gallons per day. The Tunnel is averaging 132 gallons per minute with total pumping capacity at 2,006 gallons per minute.

Material has been delivered for three valve and hydrant replacement projects. The first project to be completed will be the intersection of Riggins Rd and Coyote Rd.

The SWRCB Sanitary Survey was last week which included a site inspection of the tank sites and the well sites. The inspection report will not be available until later next month. At this time, Hector pointed out a few recommendations and updates. The Cross Connection Survey will need to be updated. Hector recommended lock boxes or some way to lock the sample taps on the tanks and the gravel grade bands will need some repairs on two of the tanks.

**b.) PPHCSD Consolidation Update:** There is not much to report at this time. The engineering contract with IEC is being executed. IEC will be preparing the construction documents for our TA Provider who will then complete the grant application for the SWRCB DFA.

**New Business:**

*a.) 2021 Annual Shareholders Meeting:* Information is being put together to present to the Shareholders regarding the consolidation of Sheep Creek Water Company, with the PPHCSD. At this time, along with consolidation, the Shareholders would be approving to sell the water rights to PPHCSD upon completion of the consolidation. The sale of the water rights would be contingent on the completion of the consolidation of the water system.

The payment options for the Source Capacity Project will also be presented to the Shareholders, if the consolidation falls through and Sheep Creek needs to drill the required Wells.

At this time, the Annual Shareholders Meeting will be virtual, and will be held on May 15, 2021 at 10:00 am.

Due to the ongoing pandemic conditions and the issue of no in person voting options, Chris Cummings recommended to the Board that the Annual Shareholders Meeting be an informational meeting only. As more definite information for consolidation is available, a Special Shareholders Meeting can be held.

The consensus of the Board was to have the Annual Shareholder Meeting for 2021 as information only.

**Next Scheduled Meeting:**

*a.) March 4, 2021 via Zoom*

*b.) March 18, 2021 via Zoom*

David Nilsen made a motion to change the Board Meeting times to 6:00 pm. Beginning with the February 18, 2021 Board Meeting, all Board meetings will begin at 6:00 pm. Kellie Williams seconded the motion. Motion carried.

**Adjournment:** David Nilsen moved to adjourn the meeting. Luanne Uhl seconded the motion. Motion carried. The Regular Board of Directors Meeting of February 18, 2021 adjourned at 6:30 PM.

Respectfully Submitted,

*Kellie Williams  
Secretary/Treasurer  
Sheep Creek Water Company*

**SHEEP CREEK WATER COMPANY**  
**Regular Board of Directors Meeting**  
**March 4, 2021 ~ 6:00pm**  
**Sheep Creek Water Company ~ Board Room via Zoom**  
**4200 Sunnyslope Road, Phelan, CA 92371**

The Regular Board of Directors Meeting of March 4, 2021, was called to order by Andy Zody at 6:08 pm. Chris Cummings led in the Pledge of Allegiance and Kellie Williams led in the Invocation. Mr. Zody reminded everyone, the meeting is being recorded for accurate meeting minutes.

**Directors Present:** President Andy Zody, Secretary/Treasurer Kellie Williams, Director David Nilsen and Director Luanne Uhl, were present at tonight's meeting.

**Staff Present:** General Manager Chris Cummings

**Guests Present:** Charlie Johnson, Director with PPHCSD & Michael Palecki, with the Mountaineer Progress- Via Zoom

**Consent Motions**

**Minutes:** Regular Board of Directors Meeting – February 18, 2021

**Bills:** February 18, 2021 through March 4, 2021

**Managers' Report** – March 4, 2021

The *Minutes of February 18, 2021* are excluded from the vote tonight. Luanne Uhl moved to accept the *Bills of February 18, 2021 through March 4, 2021* and the Manager's Report of *March 4, 2021*, as presented. Kellie Williams seconded the motion. Motion carried

**Open Forum:** *Under this item any member of the Board of Public may address the Board on any item relating to the company that is not listed on this agenda. However, the Board is prohibited under AB240 from taking any action on an item not appearing on the agenda. The Board President will call on each participant and at that time they will have three (3) minutes to speak.*

**Old Business**

**a.) System Update:** Chris reported that the static water levels for Well 2A, compared to one year ago has no change and Wells 3A through Well 5 have had an increase between 2 – 9 feet. Well 8 has had a 2 foot decrease compared to this time last year. Well 8 is currently running daily averaging 9 hours a day with Well 4A on standby. Water Usage is averaging 400,000 thousand gallons per day. The Tunnel is averaging 133 gallons per minute with a total pumping capacity of 2,088 gallons per minute.

A fire hydrant and valve replacement project on Riggins and Coyote is scheduled for this month.

SWRCB sent the Sanitary Survey report and overall, the System is well-maintained. Well sites, storage tank sites, and chlorination facilities are clean and secured. All permit provisions are met. There were eight elements that were evaluated and found to meet compliance standards, there were a few deficiencies that need to be corrected along with a couple recommendations.

The deficiency for source capacity is covered under the exiting compliance order and is in compliance with the approved timeline.

- Repairs to gravel grade bands at Tanks 4 and 6
- Gasket for Tank 3 hatch- Hatch doubles as roof vent and is currently screened and secure.
- Tank 7 Overflow- Pipe to be cut an additional 12” and screen reattached

- Additional Tank Inspection Program- Currently tanks are visually checked daily and overflowed 1 – 2 times a year with dive inspections and cleaning every 3 years.
- Update Cross Connection Survey- to be scheduled
- Develop pipeline replacement plan, tank rehab plan, disinfection plan, and valve exercise program. The State believes that we have a higher than normal amount of main line leaks when compared to systems of our size, so a pipeline replacement plan needs to be developed. At this time we have 1,300 feet of line planned for replacement on Yucca Terrace between Monte Vista and Valle Vista.

**SWRCB Recommendations**

- Locking devices for tank sample ports- pad locks to be installed.
- System Operations plan- Procedures for operations of system by others.
- SCADA System for all facilities- currently Well 11 has SCADA controls and well field is in progress of installation similar to Well 11.

**b.) PPHCSD Consolidation Update:** There is not much to report at this time. The water rights are being evaluated at this time.

**New Business:**

**a.) 2021 Annual Shareholders Meeting:** Chris Cummings has been in contact with the attorney regarding Election of Directors. The agenda had some changes due to the meeting being informational only. The comment procedures have been updated to allow Shareholders to send comments prior to the meeting.

**Next Scheduled Meeting:**

**a.) March 18, 2021 via Zoom**

**b.) April 15, 2021 via Zoom**

**Adjournment:** Luanne Uhl moved to adjourn the meeting. David Nilsen seconded the motion. Motion carries. The Regular Board of Directors Meeting of March 4, 2021, was adjourned at 6:32 pm.

Respectfully Submitted,

**Kellie Williams**  
**Secretary/Treasurer**  
**Sheep Creek Water Company**



**Sheep Creek Water Company**  
**4200 Sunnyslope Rd.**  
**P.O. Box 291820**  
**Phelan, CA 92329-1820**  
Office (760) 868-3755/Fax (760) 868-2174  
Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)

## **NOTICE OF ANNUAL MEETING OF SHAREHOLDERS**

NOTICE IS HEREBY GIVEN, that the Annual Meeting of the Shareholders of Sheep Creek Water Company, a California corporation, will be held virtual through Zoom or telephone conference, located at 4200 Sunnyslope Rd Phelan, California, on **May 15, 2020 at 10:00 a.m.**, local time, for the following purposes:

The Sheep Creek Water Company Annual Shareholders Meeting will be held via teleconference or video conference due to the ongoing Covid-19 pandemic. The Board of Directors will hold the meeting at the Sheep Creek Company Office and Shareholders may watch and participate electronically in the meeting via Zoom or telephone conference. The login information and comment procedure is listed below.

### **REMOTE PARTICIPATION INFORMATION:**

#### **Dial-in**

(669) 900 6833  
Meeting ID: 830 9509 8251  
Passcode: 915594

#### **Zoom**

<https://us02web.zoom.us/j/83095098251?pwd=OUpxaWkyTkdk6L3J4am11VFR5d0VXdz09>  
Meeting ID: 830 9509 8251  
Passcode: 915594

#### **One-Tap Mobile**

+16699006833,,83095098251#,,,,\*915594#

#### **Comment Procedure:**

- Participants will be muted until you are called on during the Open Forum/Public Comment.
- Participants will be recognized by the Zoom ID and asked if you have a comment.
  - o If you do not have a comment, state “no comment.”
  - o If you do have a comment, please state your name, where you live, and limit your comment to 3 minutes. After 3 minutes you may be muted so that others can comment.
- You may also email your comments to the General Manager at [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) by 4:00 p.m. on May 13, 2021. Your comment will be read into the record by the Board Secretary.

- 
- I. **Open Meeting**
- a.) Flag Salute & Invocation
  - b.) Introductions
    - 1) Board Members
    - 2) Past Board Members
    - 3) Sheep Creek Water Company Staff

II. **Financial Update**

III. **Old Business**

- a.) System Update
- b.) SWRCB Compliance Order Update

IV. **New Business**

- a.) Source Capacity Project Update & Loan Repayment- Information Only
- b.) Consolidation of Sheep Creek Water Company with Phelan Pinon Hills Community Service District- Information Only
- c.) Sale of the Sheep Creek Water Company Water Rights- Information Only

- V. **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. **(SEE COMMENT PROCEDURE ABOVE)**

VI. Adjournment

DAILY PRODUCTION FOR FEBRUARY 2021 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1	29000	24000	23000	26000	178000		133	191520	471520	63037.43	1.4468	327
2					164000		133	191520	355520	47529.41	1.0909	247
3					246000	12100	133	191520	449620	60109.63	1.3796	312
4					218000		133	191520	409520	54748.66	1.2566	284
5					189000		133	191520	380520	50871.66	1.1676	264
6					249000		133	191520	440520	58893.05	1.3517	306
7					170000		133	191520	361520	48331.55	1.1093	251
8					228000		133	191520	419520	56085.56	1.2873	291
9					222000		133	191520	413520	55283.42	1.2689	287
10					276000		133	191520	467520	62502.67	1.4346	325
11					230000		133	191520	421520	56352.94	1.2934	293
12					219000		133	191520	410520	54882.35	1.2597	285
13					0		133	191520	191520	25604.28	0.5877	133
14					204000		133	191520	395520	52877.01	1.2136	275
15					206000		133	191520	397520	53144.39	1.2198	276
16					208000		133	191520	399520	53411.76	1.2259	277
17					211000		133	191520	402520	53812.83	1.2351	280
18					206000		133	191520	397520	53144.39	1.2198	276
19					183000		133	191520	374520	50069.52	1.1492	260
20					178000		133	191520	369520	49401.07	1.1338	257
21					122000		133	191520	313520	41914.44	0.962	218
22					251000		133	191520	442520	59160.43	1.3578	307
23					185000		133	191520	376520	50336.9	1.1553	261
24					221000		133	191520	412520	55149.73	1.2658	286
25					80000		133	191520	271520	36299.47	0.8331	189
26					219000		133	191520	410520	54882.35	1.2597	285
27					62000		133	191520	253520	33893.05	0.7779	176
28					220000		133	191520	411520	55016.04	1.2627	286
29								0	0	0	0	0
Ttl's	29000	24000	23000	26000	5345000	12100		5362560	10821660	1446746	<b>33.205</b>	

A.F.      A.F.      A.F.      A.F.      A.F.      A.F.      Av.      mgd      mgd      cu.ft/day      afd  
 0.0889844   0.0736422   0.0705738   0.0797791   16.400736   0.037128   **133**   0.19152   0.386488   51669.5   1.1859

A.F.  
**16.45462**

CONSUMPTION 10-YEAR

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2021													
Cons'n HCF	12,493	12,897	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	25,390
Cons'n GPM	209	239	192	335	398	423	406	419	363	252	306	242	37
Cons'n A.F.	28,680	29,607	26,302	29,850	45,846	52,833	57,894	55,588	49,681	33,403	33,133	33,133	58,288
Ave GPDPP	89,690	92,588	82,252	93,349	143,369	165,219	181,048	173,899	173,837	104,457	103,615	103,615	
	-30%	-17%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%	
2020													
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185
Cons'n GPM	203	225	192	335	398	423	406	419	363	252	306	242	306
Cons'n A.F.	27,795	26,061	26,302	29,850	45,846	52,833	57,894	55,588	49,681	33,403	33,133	33,133	493,996
Ave GPDPP	86,922	81,502	82,252	93,349	143,369	165,219	181,048	173,899	173,837	104,457	103,615	103,615	
	-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%	
2019													
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290
Cons'n A.F.	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	468,960
Ave GPDPP	24,104	21,206	19,944	31,637	33,958	37,601	46,976	47,457	42,236	38,132	26,859	24,991	
	-15%	-7%	-37%	-41%	-40%	-35%	-40%	-39%	-39%	-39%	-16%	-18%	
2018													
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605
Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	329
Cons'n A.F.	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693
Ave GPDPP	29,665	29,850	24,530	35,163	42,647	49,354	52,146	51,021	44,633	36,236	32,728	26,190	
	-38%	-35%	-24%	-33%	-34%	-33%	-42%	-30%	-40%	-29%	3%	-3%	
2017													
Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231
Cons'n GPM	186	187	256	359	405	446	438	508	384	368	345	261	345
Cons'n A.F.	25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	35,785	558,381
Ave GPDPP	21,479	19,483	29,501	40,090	46,644	49,802	50,431	58,542	42,809	42,418	38,458	30,105	
	-25%	10%	3%	-26%	-21%	11%	-21%	-17%	-28%	-35%	0%	-19%	
2016													
Cons'n HCF	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	295,892
Cons'n GPM	226	318	350	394	489	734	596	597	457	333	336	220	421
Cons'n A.F.	30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,604	30,081	679,274
Ave GPDPP	26,068	33,110	40,394	43,942	56,373	81,837	68,744	68,866	50,950	38,354	37,525	25,307	
	-25%	10%	3%	-26%	-21%	11%	-21%	-17%	-28%	-35%	0%	-19%	
2015													
Cons'n HCF	15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	33,365	25,346	18,042	17,975	295,231
Cons'n GPM	263	291	343	513	448	533	504	526	578	425	312	301	420
Cons'n A.F.	36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	76,596	58,187	41,418	41,266	677,757
Ave GPDPP	30,295	30,344	39,538	57,228	51,681	59,498	58,071	60,586	64,440	48,952	34,844	34,717	
	-15%	-4%	-27%	-27%	-27%	-20%	-33%	-27%	-9%	-18%	-8%	11%	
2014													
Cons'n HCF	17,899	18,812	18,885	30,747	35,306	39,612	46,285	35,211	38,411	33,592	20,749	19,044	354,552
Cons'n GPM	300	349	316	532	592	686	776	590	665	563	359	319	504
Cons'n A.F.	41,091	43,187	43,353	70,585	81,051	90,937	106,256	80,833	88,180	77,117	47,632	43,719	813,941
2013													
Cons'n HCF	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501
Cons'n GPM	301	289	339	533	616	662	754	721	635	515	336	270	498
Cons'n A.F.	41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	36,952	805
2012													
Cons'n HCF	15,541	16,894	20,272	19,552	39,647	36,242	44,216	41,956	31,268	28,645	20,721	15,028	329,982
Cons'n GPM	260	313	340	339	664	628	741	703	541	480	359	252	468
Cons'n A.F.	36	39	47	45	91	83	102	96	72	66	48	34	758

Reduction with 2013

Reduction with 2013

Reduction with 2013

Reduction with 2013

Reduction with 2013

Reduction with 2013

Reduction with 2013

Reduction with 2013

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2021	36%	13%										
Tunnel	132	133										
Well # 2A	333	345										
Well # 3A	329	308										
Well # 4A	300	348										
Well # 5	310	310										
Well # 8	351	393										
Well # 11	251	251										
TOTAL G	2,006	2,088	0	0	0	0	0	0	0	0	0	0
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	311	347	321	333	329	329
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300
Well # 5	305	309	327	314	307	311	318	289	289	302	310	310
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006
2019	26%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124
Well # 2A	150	208	207	170	189	189	184	158	172	204	186	229
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312
Well # 5	155	168	170	173	165	197	196	231	270	283	290	299
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478
2018	-40%	-27%	-16%	-12%	-19%	-42%	-57%	-49%	-48%	-48%	-17%	-21%
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	25
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60
Well # 5	288	289	297	279	274	124	124	119	124	128	138	147
Well # 8	325	325	337	317	284	205	141	161	152	161	179	179
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808
2017	-35%	-40%	-43%	-48%	-45%	-11%	66%	58%	17%	6%	-28%	-37%
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134
Well # 2A	214	274	0	0	0	50	50	50	107	107	0	0
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115
Well # 4A	370	333	333	253	253	200	200	144	115	130	154	184
Well # 5	353	372	372	355	353	353	280	257	238	244	258	275
Well # 8	333	361	367	358	350	342	310	278	256	266	288	308
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016
2016												
Tunnel	184	182	177	176	170	168	165	162	159	157	154	150
Well # 2A	381	500	559	534	468	213	44	38	38	45	111	167
Well # 3A	537	646	530	635	610	225	28	31	90	114	183	286
Well # 4A	659	729	556	478	439	193	94	52	132	157	267	333
Well # 5	461	468	471	438	381	420	163	163	192	218	305	353
Well # 8	458	476	438	433	444	365	248	194	217	254	297	326
TOTAL G	2,680	3,001	2,723	2,727	2,569	1,545	699	640	828	945	1,317	1,615
2015												
Tunnel	256	253	248	203	203	214	210	204	201	196	193	189
Well # 2A	0	749	625	573	533	537	524	491	418	417	439	479
Well # 3A	693	680	678	705	652	641	631	613	591	586	594	583
Well # 4A	883	905	881	789	687	697	697	639	625	625	625	875
Well # 5	551	551	547	537	513	497	488	471	451	452	459	460
Well # 8	463	454	465	460	444	467	467	333	361	361	333	405
TOTAL G	2,846	3,592	3,381	3,237	3,226	3,053	3,017	2,751	2,647	2,637	2,643	2,991

Compare 2019

Compare 2019

Compare 2018

Pump Pulled 9-19

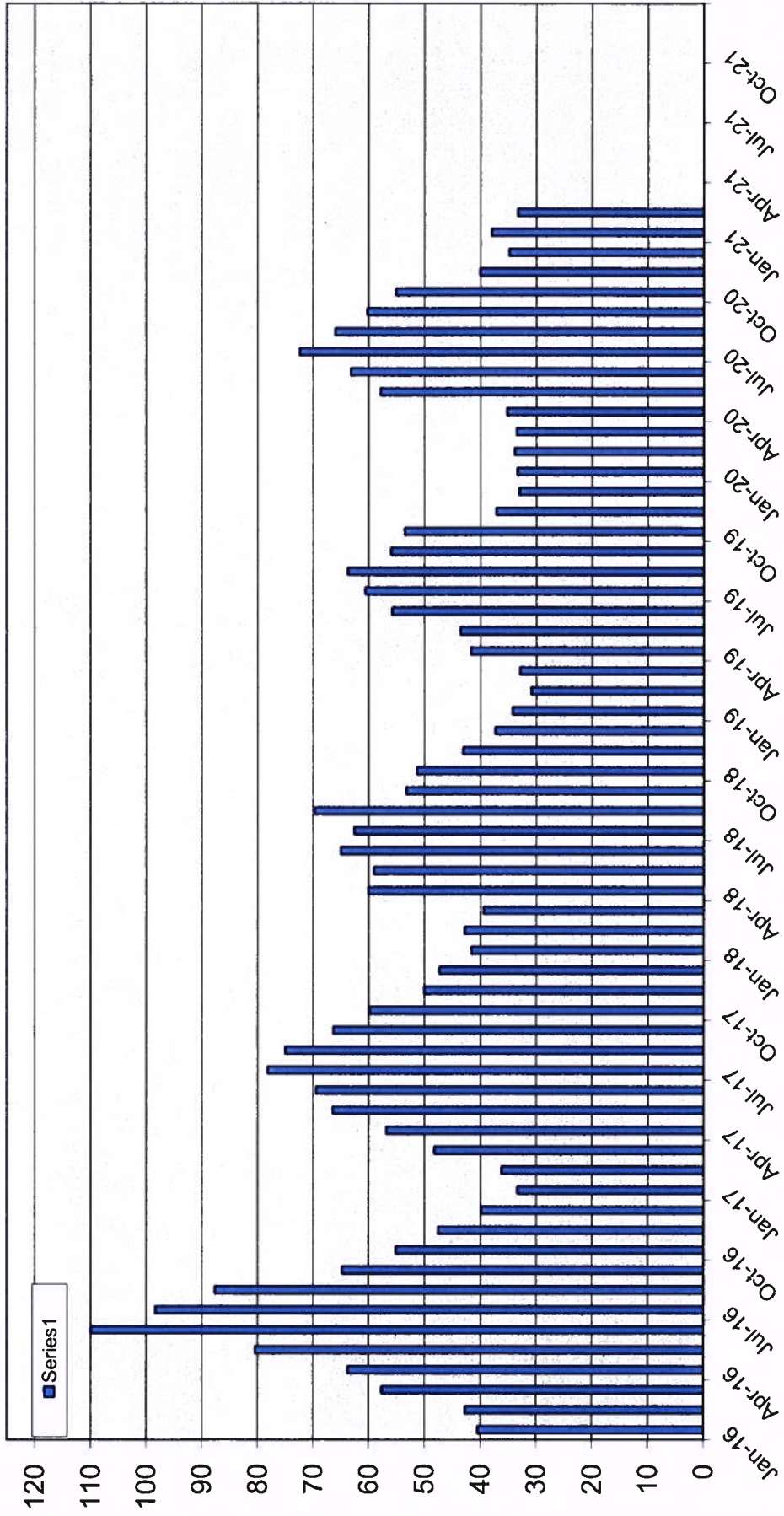
Compare 2017

Pump Pulled 11-17



# SHEEP CREEK WATER COMPANY

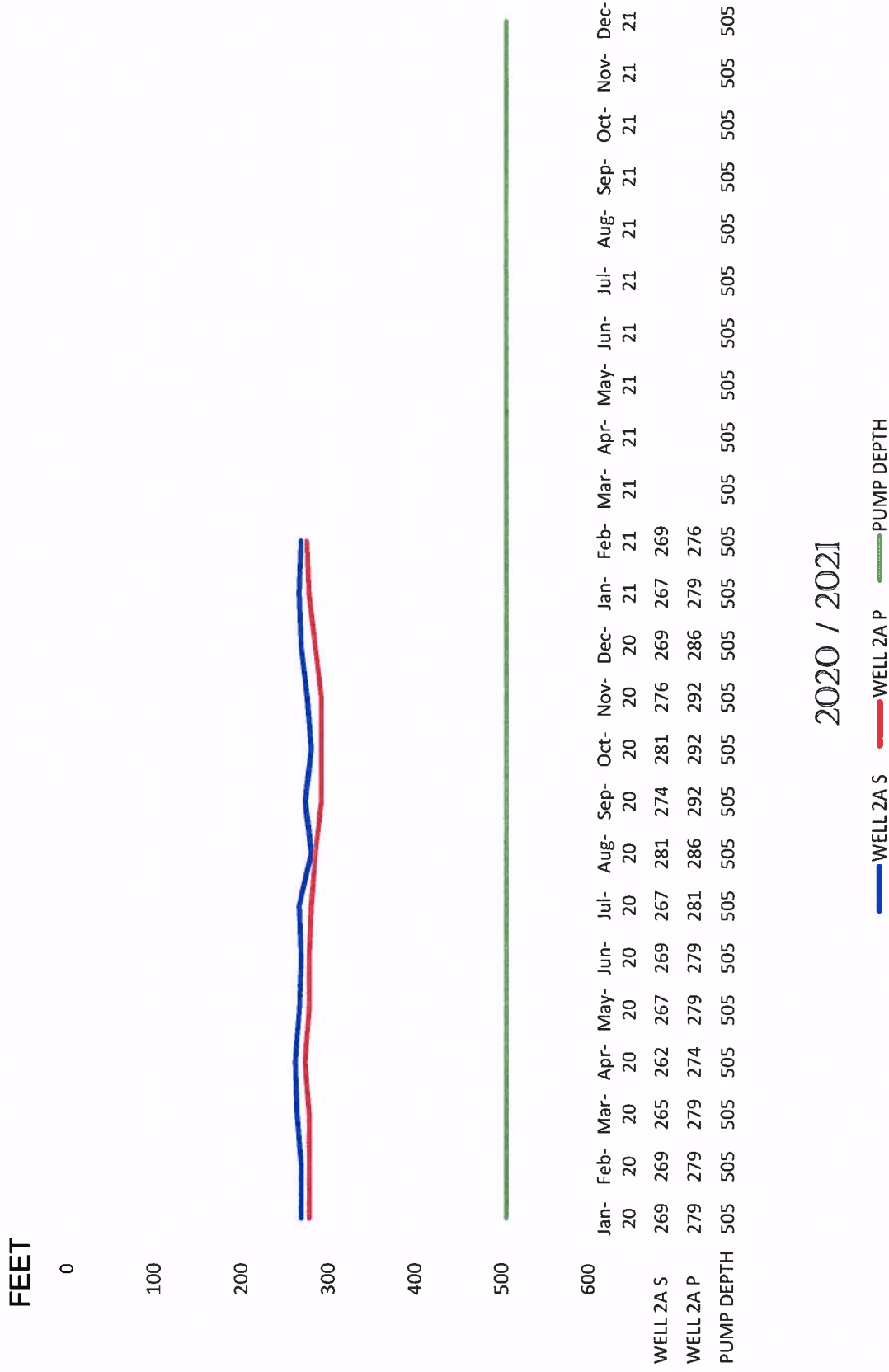
## WATER PRODUCTION ACRE FEET



2016-2021

# SHEEP CREEK WATER COMPANY

## WELL #2A Monthly Water Levels / 2 years



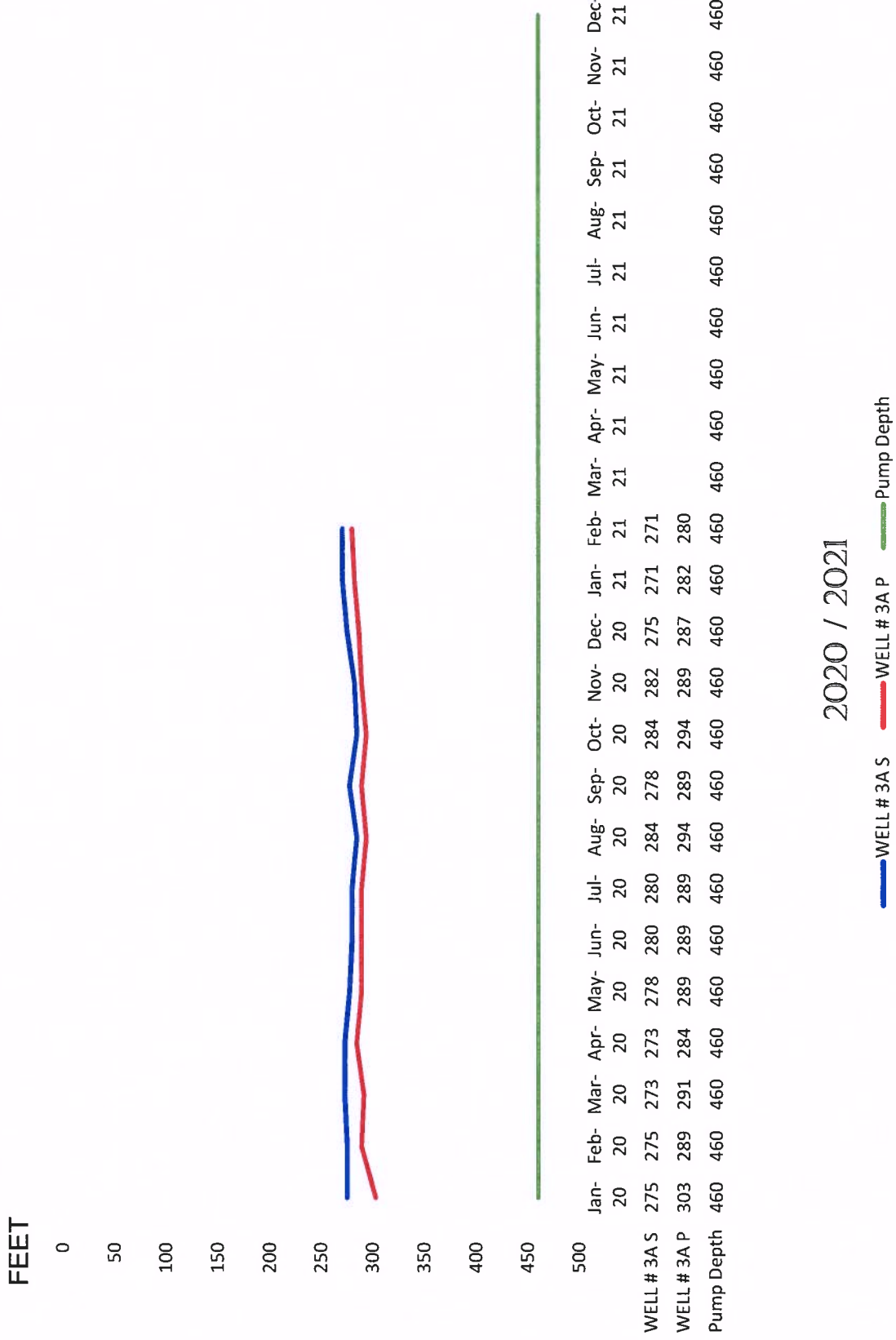
2020 / 2021

— WELL 2A S    
 — WELL 2A P    
 — PUMP DEPTH



# SHEEP CREEK WATER COMPANY

## WELL #3A Monthly Water Levels / 2 years

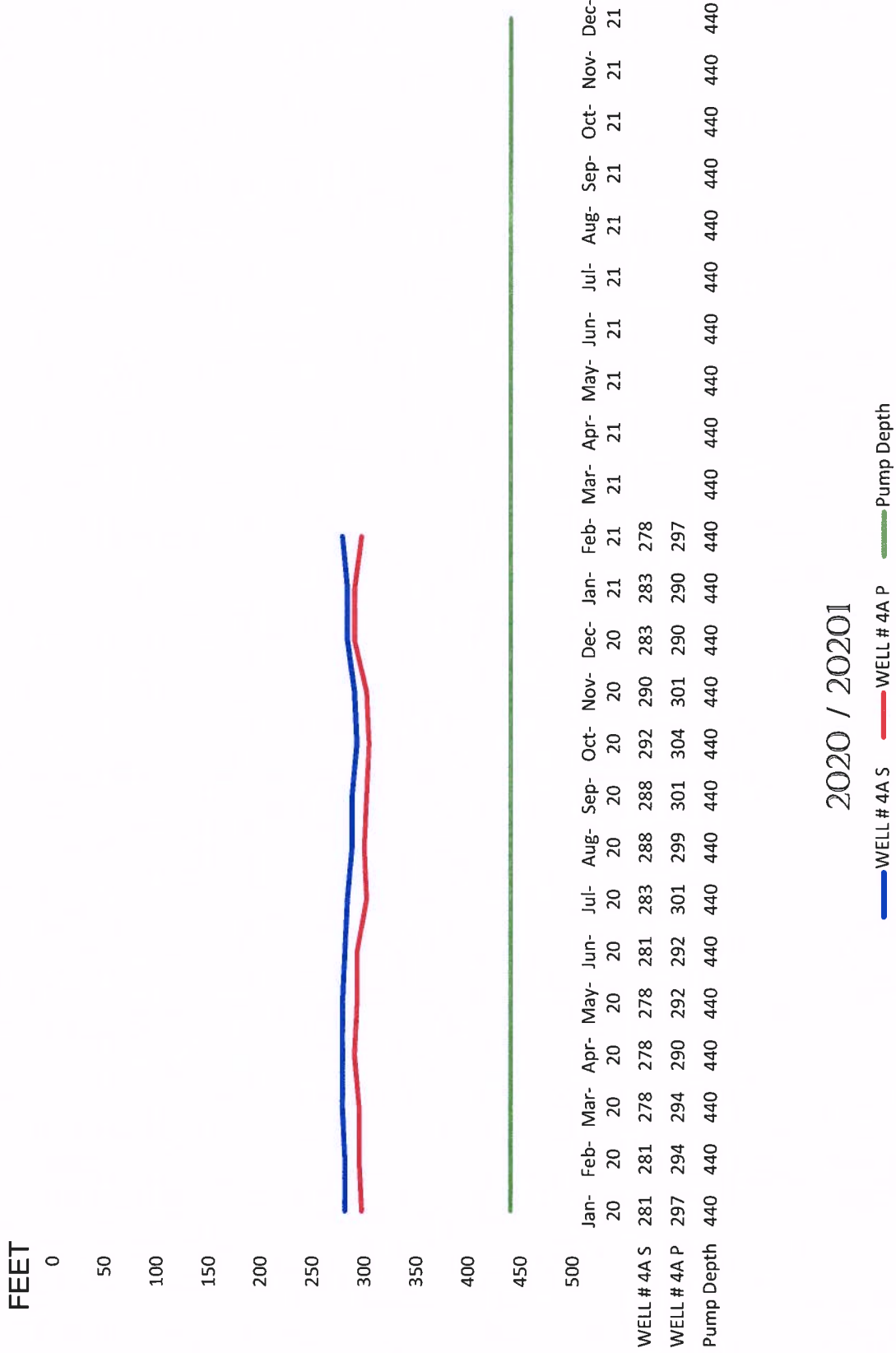


2020 / 2021

— WELL # 3A S    
 — WELL # 3A P    
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #4A Monthly Water Levels / 2 years

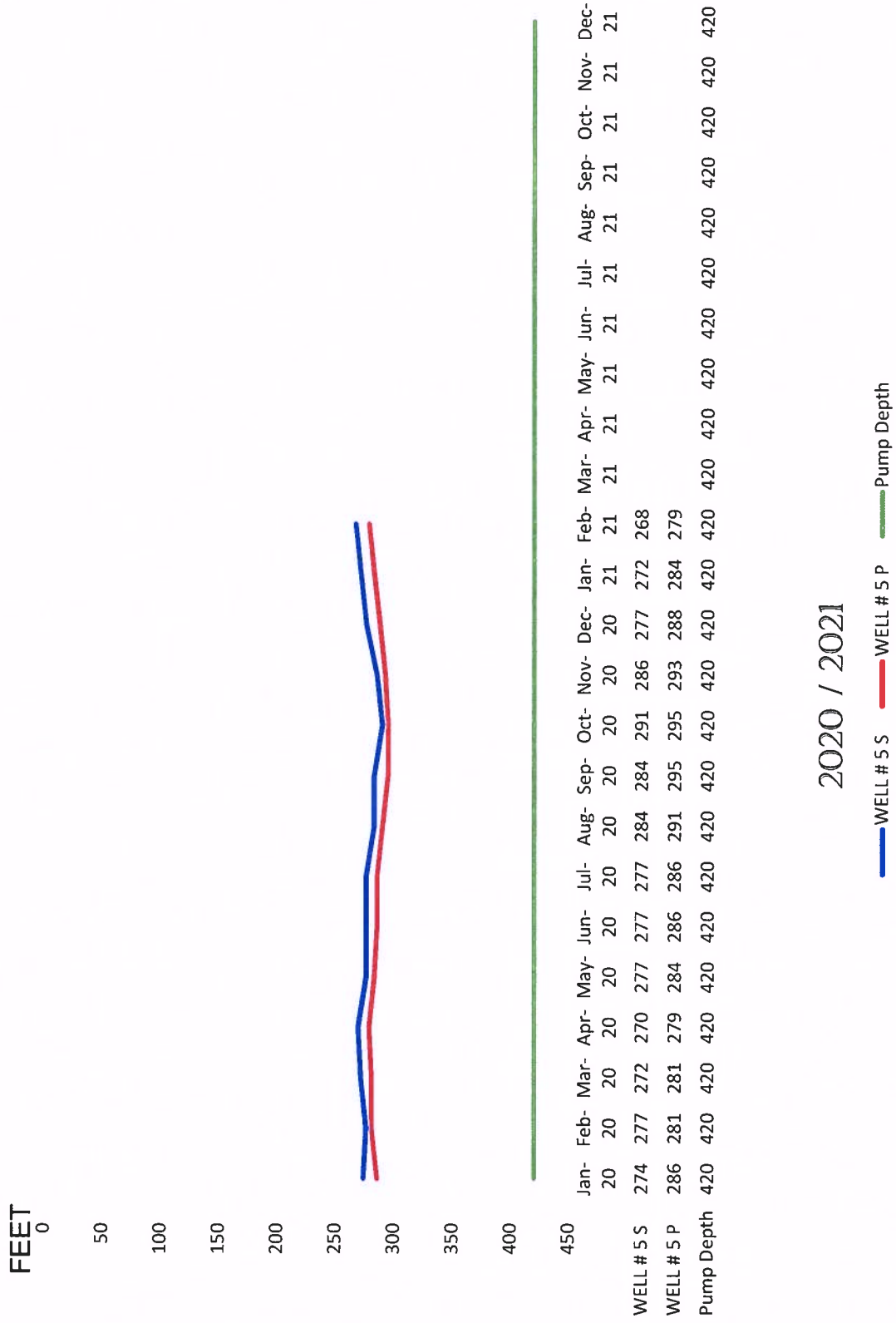


2020 / 20201

— WELL # 4A S   
 — WELL # 4A P   
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #5 Monthly Water Levels / 2 years

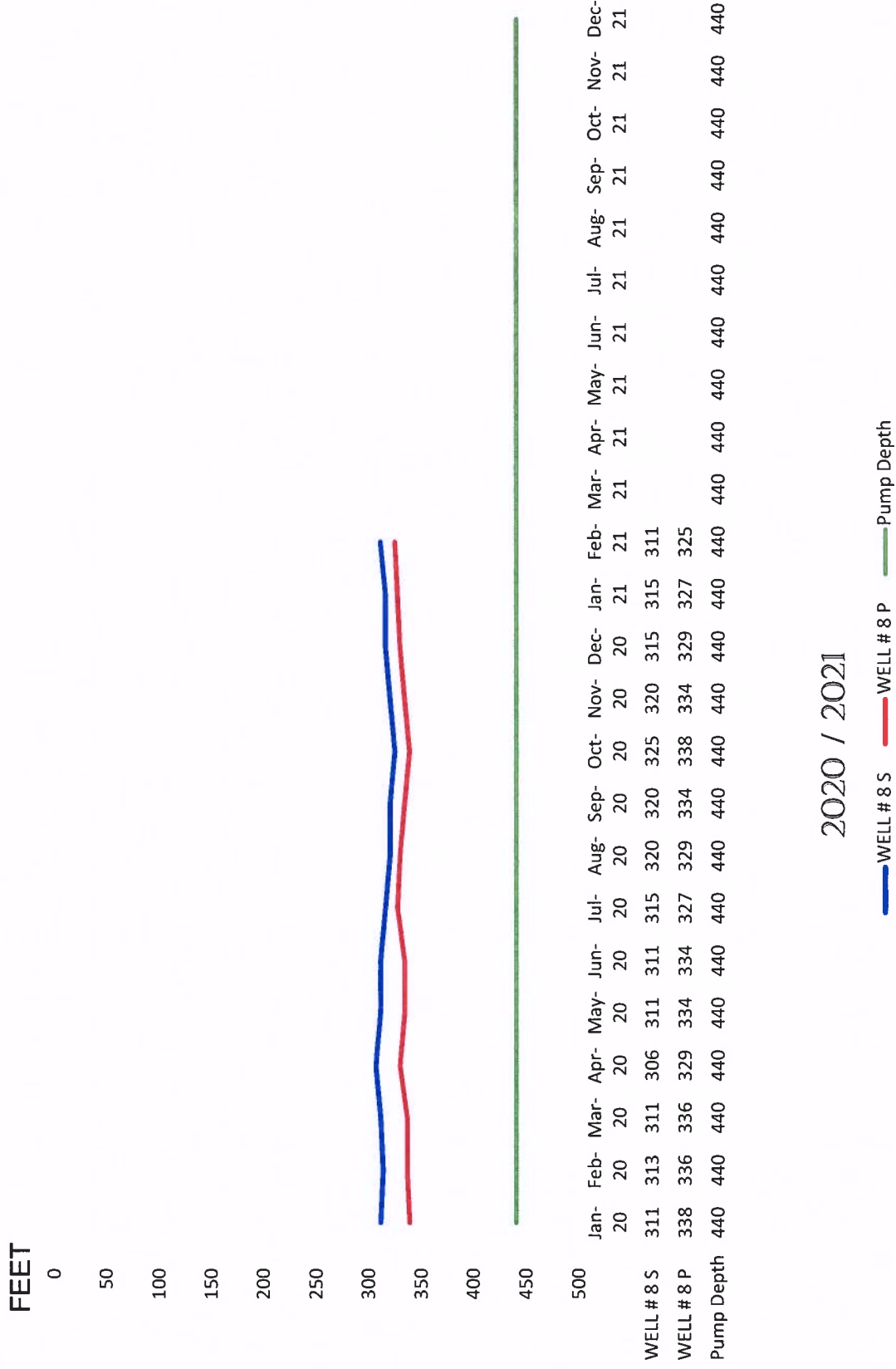


2020 / 2021

— WELL # 5 S    
 — WELL # 5 P    
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #8 Monthly Water Levels / 2 years

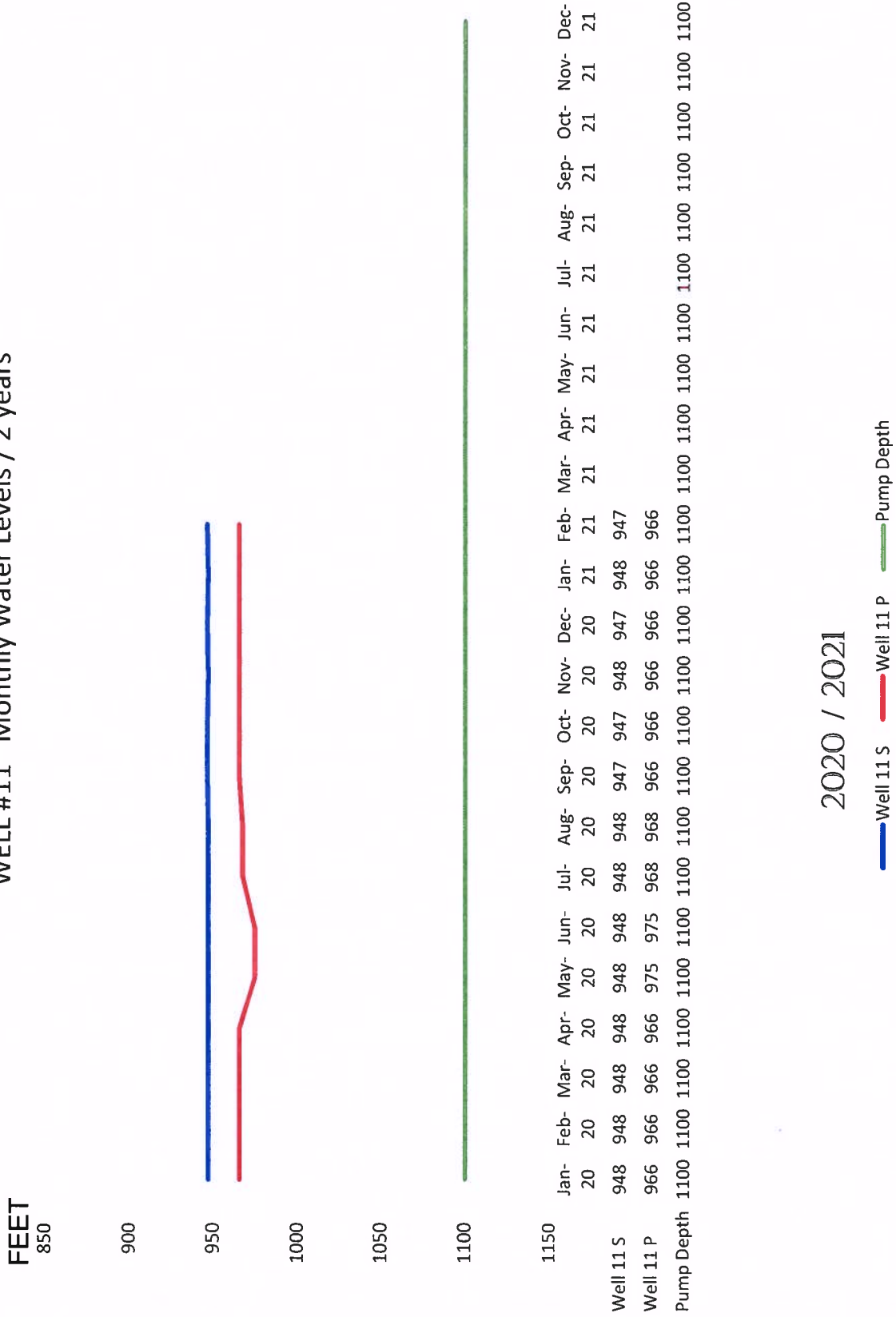


2020 / 2021

— WELL # 8 S    
 — WELL # 8 P    
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #11 Monthly Water Levels / 2 years

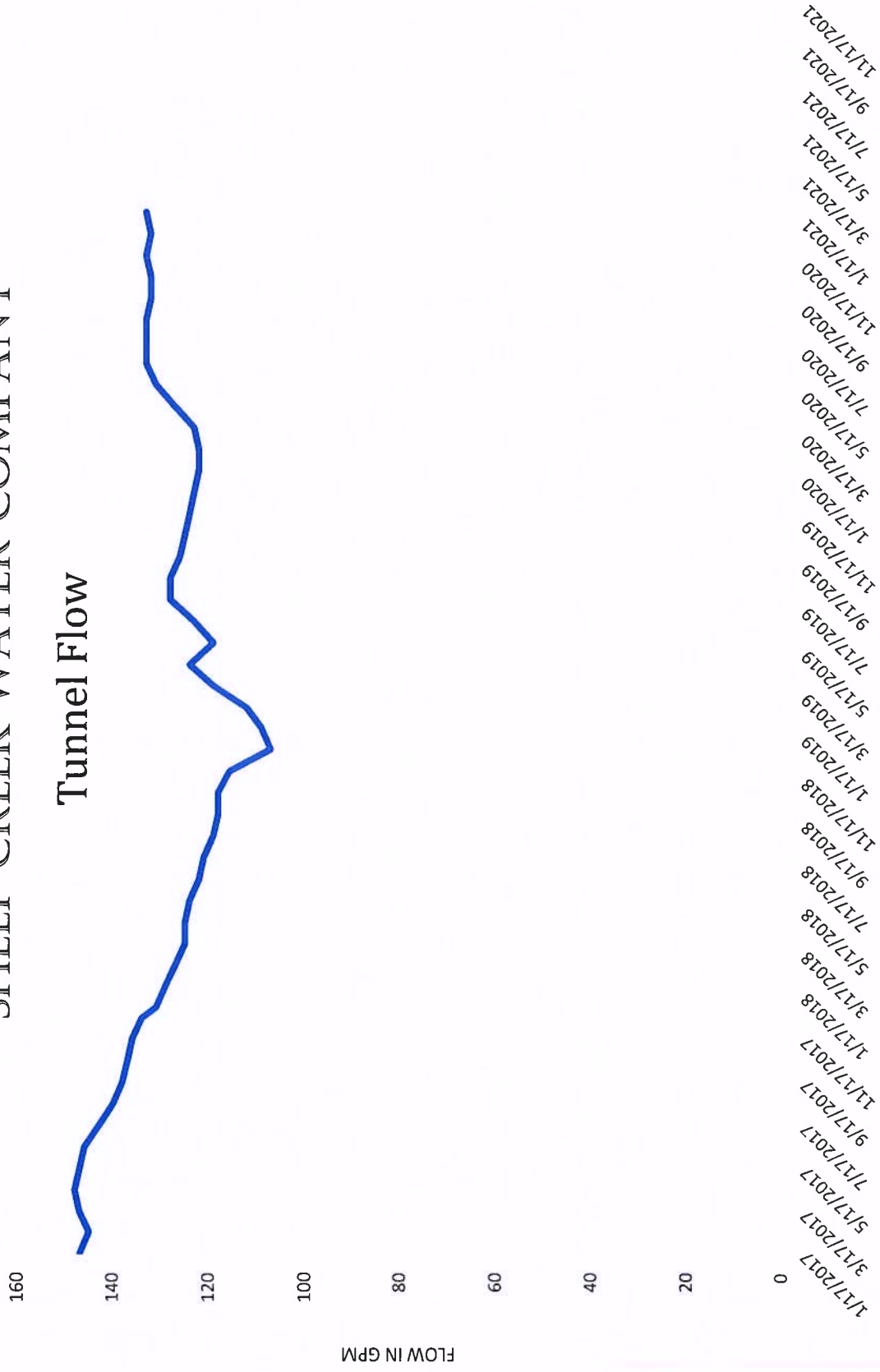


2020 / 2021

— Well 11 S    
 — Well 11 P    
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## Tunnel Flow



# SHEEP CREEK WATER COMPANY

## Total Gallons per Minute

