

**SHEEP CREEK WATER COMPANY  
REGULAR BOARD OF DIRECTORS MEETING  
March 17, 2026 ~ 6:00 PM  
SHEEP CREEK WATER COMPANY  
4200 SUNNYSLOPE RD., PHELAN CA 92371**

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

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**AGENDA**

- 1) **Open Meeting- 6:00 PM**
  - a. Flag Salute
  - b. Invocation
- 2) **Consent Motions**
  - a. Minutes:
    - a. *Regular Board of Directors Meeting- February 17, 2026*
  - b. Bills:
    - a. *February 17, 2026 through March 17, 2026*
  - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.
- 4) **Old Business**
  - Information Items:*
    - a. System Update
  - Action Items:*
    - a. 2026 Annual Shareholder Meeting Agenda
- 5) **New Business**
  - Action Items:*
    - a.
- 6) **Next Scheduled Meeting**
  - a. April 21, 2026
  - b. May 2, 2026, Annual Shareholder's Meeting
- 7) **Closed Session**
  - a. Employee Evaluation
- 8) **Adjournment**

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**REGULAR BOARD OF DIRECTORS MEETING**  
*February 17, 2026 ~ 6:00 PM*  
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**4200 SUNNYSLOPE RD., PHELAN CA 92371**

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*Meeting Minutes*

1) **Open Meeting-** 6:00 PM

- a. The Regular Board of Directors Meeting of February 17, 2026, was called to order at 6:02 PM by President Andy Zody. General Manager Joseph Tapia led the Pledge of Allegiance. Director David Nilsen led the Invocation.
- b. Attendance:
  - a. Andy Zody is in attendance as presiding President.
  - b. Kellie Williams is in attendance as Secretary/Treasurer.
  - c. David Nilsen is in attendance as presiding Director.
  - d. Eric York is in attendance as presiding Director.
  - e. Luanne Uhl is in attendance as presiding Director.
- c. Guest Present:
  - a. Peter Barnes
- d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, Executive Manager, were present.

2) **Consent Motions**

- a. Minutes:
  - a. *Regular Board of Directors Meeting- January 20, 2026*
- b. Bills:
  - a. *January 20, 2026 through February 17, 2026*
- c. Managers' Report: Included in Board Packet

David Nilsen moved to accept the Bills, Managers Report and Minutes as presented. Luanne Uhl seconded the motion.

Motion passed 5 yes, 0 no

- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.

4) **Old Business**

*Information Items:*

- a. System Update
  - a. See Managers Report below.

- b. Zody asked for an update on the financials and the status of information from the accountant.

*Action Items:*

- a. 2026 Annual Shareholder Meeting Agenda Items

Zody asked what items would need to be included on the Annual Meeting agenda. Zody would like to consider updating the bylaws for SCWC. Nilsen suggested keeping the bylaws as-is, expressing concern that changes could be perceived as the Board trying to alter or influence something. Andy supported updating the bylaws, noting that legal fees are expected and often met with resistance.

York asked for clarification on the proposed verbiage. Zody further explained what he has seen elsewhere and outlined the improvements he believes should be considered for updating the bylaws.

Peter Barnes added that the SCWC does not follow corporation code and that legal counsel would be able to review the bylaws as written and determine that the district would be okay.

Nilsen asked how future wells would be funded moving forward.

Further discussion followed. Zody noted that his calculations did not match the amounts provided by CoBank. Nilsen stated that responsibility lies with SCWC, and that funding for the wells and payments to the bank must be clearly defined and followed in accordance with the approved plan and Tier rate structure.

**5) New Business**

*Action Items:*

- a. None

**6) Next Scheduled Meeting**

- a. March 17, 2026
- b. May 2, 2026 Annual Shareholder's Meeting

**7) Closed Session 6:18 pm**

- a. Employee Evaluation

**8) Adjournment**

**6:29 pm out of closed session. Nilsen moved to adjourn the meeting at 6:29. York second the motion.**

**Motion Passed 5 yes, 0 no**

Respectfully Submitted,

*Kellie Williams-Secretary/Treasurer  
Sheep Creek Water Company  
Board of Directors*

*Regular Board of Directors Meeting – Managers Report*

February 17, 2026

**PRODUCTION**

- January Production- 56.33 AF- 2026 Year to Date Production- 56.33
- January Meter Service Usage- 29.47 AF,2026 Year to Date Consumption- 29.47.

**Well soundings, 2026:**

- Static Water Levels compared July 2025 to January 2026.

**Well, 2A.** Static level is up 4FT.

**Well, 3A.** Static level is up 2FT.

**Well,4A.** Static level is up 2 FT.

**Well, 5.** Static level is up 4FT.

**Well, 8.** Static level the same.

**Well, 11.** Static level is up 10 FT.

**Well 13.** Static level is up 4FT.

**Tunnel** the Tunnel flow is currently averaging 372 GPM.

- Total pumping capacity as of January 2026 is 2,434 GPM.
- Current usage average 309,700 gallons per day, 215 gallons per minute.

**Work Completed or in Progress- January 2026**

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 4-Mainline leaks / 0- service line leaks.
- Meter Maintenance.
- 2- Meter Upgrades.
- Clean up debris at well site from rain damage.
- Inventory.

**Sheep Creek Water Company**

**4200 Sunnyslope Rd.**

**P.O. Box 291820**

**Phelan, CA 92329-1820**

**Office (760) 868-3755/Fax (760) 868-2174**

**Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)**

**Regular Board of Directors Meeting – Managers Report**

March 17, 2026

**PRODUCTION**

- February Production- 49.67 AF- 2026 Year to Date Production- 106.02
- February Meter Service Usage- 27.36 AF, 2026 Year to Date Consumption- 56.83.

**Well soundings, 2026:**

- Static Water Levels compared October 2025 to February 2026.
  - Well, 2A.** Static level is up 4FT.
  - Well, 3A.** Static level same.
  - Well, 4A.** Static level same.
  - Well, 5.** Static level is up same.
  - Well, 8.** Static level the same.
  - Well, 11.** Static level is up 22 FT.
  - Well 13.** Static level is up 4FT.
- Tunnel** the Tunnel flow is currently averaging 394 GPM.

- Total pumping capacity as of February 2026 is 2,411 GPM.
- Current usage averages 318,400 gallons per day, 221 gallons per minute.

**Work Completed or in Progress- February 2026**

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 0-Mainline leaks / 0- service line leaks.
- System Maintenance.
- 2- Meter Upgrades.
- Repair well 5 Electrical.
- Flushed dead end Lines.
- 1-New Meter Install.
- Auto Maintenance.
- Equipment Maintenance on JCB & Case.

**New Rates go into effect January 1, 2026.**

**Allotment Tier 1 – All share 600 CF. Tier 1 \$0.72per**

**Allotment Tier 2 – 300 CF. Tier 2 \$6.80 per hcf**

**Tier 3 Overage- No Allotment. Tier 3 \$12.00 per hcf**

**Service Charge \$83.00 plus \$2.00 for Master Plan Approved for System Upgrade.**

2026 Month	Service Connection	Total Usage	Tier 1 Usage	Tier 2 Usage	Tier 3 Usage Overage	Monthly Deposits				
						Total Well Maintenance	Tier 2 & 3- \$1.48 MWA Fees	Tier 3-\$4.50 Improvement	System Upgrade	\$21.00 Assessment
JAN	1234	12,837.89	10,613.25	829.95	1,394.69	\$ 10,868.23	\$ 1,228.33	\$ 6,276.11	\$ 8,333.33	\$ 25,914.00
FEB	1237	11,920.79	10,243.23	829.03	848.53	\$ 9,315.52	\$ 1,226.96	\$ 3,818.39	\$ 8,333.33	\$ 25,977.00
MAR			-			\$ -	\$ -	\$ -		\$ -
APR			-			\$ -	\$ -	\$ -		\$ -
MAY			-			\$ -	\$ -	\$ -		\$ -
JUNE			-			\$ -	\$ -	\$ -		\$ -
JUL			-			\$ -	\$ -	\$ -		\$ -
AUG			-			\$ -	\$ -	\$ -		\$ -
SEP			-			\$ -	\$ -	\$ -		\$ -
OCT			-			\$ -	\$ -	\$ -		\$ -
NOV			-			\$ -	\$ -	\$ -		\$ -
DEC			-			\$ -	\$ -	\$ -		\$ -
<b>TOTAL</b>		<b>24,758.68</b>	<b>20,856.48</b>	<b>1,658.98</b>	<b>2,243.22</b>	<b>20,183.74</b>	<b>2,455.29</b>	<b>10,094.49</b>	<b>16,666.66</b>	<b>51,891.00</b>

\$ 15,016.67 \$ 11,281.06 \$ 26,918.64

- Well Account
- Capital Improvement Account
- Assessment Account
- System Upgrade Account

PRODUCTION 5 - YEAR RECAP

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
<b>2026</b>	25%	15%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%			
	1%	-6%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	GALLS	CU.FT.	A.F.
Tunnel	18,825,000	15,903,000											32,528,000	4,348,663	99.82
Well # 2A	45,000	30,000											75,000	10,027	0.23
Well # 3A	37,000	52,000											89,000	11,898	0.27
Well # 4A	1,539,000	15,000											1,554,000	207,754	4.77
Well # 5	0	0											0	0	0.00
Well # 8	38,000	18,000											52,000	6,952	0.16
Well # 11	41,400	53,700											95,100	12,714	0.29
Well #13	34,500	117,500											152,000	20,321	0.47
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
<b>TOTAL G</b>	<b>18,357,900</b>	<b>16,187,200</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>34,545,100</b>	<b>4,618,329</b>	<b>106.02</b>
TOTAL CF	2,454,285	2,184,064	0	0	0	0	0	0	0	0	0	0	Total Reduction=		
<b>TOTAL AF</b>	<b>56.338</b>	<b>49.677</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>			
<b>2025</b>													GALLS	CU.FT.	A.F.
Tunnel	14,409,000	13,698,000	15,857,000	16,380,000	17,863,000	17,398,000	17,984,000	17,666,000	16,680,000	18,531,000	15,486,000	15,249,000	195,201,000	26,096,390	599.05
Well # 2A	44,000	15,000	16,000	19,000	15,000	18,000	17,000	463,000	2,873,000	42,000	22,000	27,000	3,571,000	477,406	10.96
Well # 3A	45,000	23,000	34,000	20,000	382,000	1,380,000	10,000	83,000	0	558,000	18,000	12,000	2,543,000	339,973	7.80
Well # 4A	39,000	15,000	11,000	13,000	13,000	15,000	17,000	47,000	45,000	42,000	21,000	3,086,000	3,364,000	449,733	10.32
Well # 5	47,000	16,000	17,000	24,000	21,000	820,000	3,685,000	3,325,000	46,000	43,000	22,000	28,000	7,872,000	1,052,406	24.16
Well # 8	31,000	262,000	11,000	609,000	11,000	12,000	14,000	54,000	3,100	55,000	20,000	13,000	1,095,100	146,404	3.36
Well # 11	18,200	18,800	22,900	22,100	19,400	22,200	23,800	22,400	27,700	45,700	14,500	21,700	279,400	37,353	0.86
PPHCSD	0	468,500	0	0	0	0	0	175,200	242,400	108,100	14,700	20,200	1,049,100	140,254	3.22
<b>TOTAL G</b>	<b>14,633,200</b>	<b>14,047,800</b>	<b>16,457,400</b>	<b>17,087,100</b>	<b>18,304,400</b>	<b>19,465,200</b>	<b>21,730,800</b>	<b>21,835,600</b>	<b>19,917,200</b>	<b>17,424,800</b>	<b>15,616,200</b>	<b>18,454,900</b>	<b>214,974,600</b>	<b>28,739,920</b>	<b>659.73</b>
TOTAL CF	1,958,310	1,876,048	2,200,187	2,284,372	2,447,112	2,802,299	2,905,187	2,919,198	2,682,727	2,329,519	2,087,727	2,467,233	Total Reduction=		
<b>TOTAL AF</b>	<b>44.908</b>	<b>43.111</b>	<b>50.506</b>	<b>52.438</b>	<b>56.174</b>	<b>59.737</b>	<b>66.689</b>	<b>67.011</b>	<b>61.124</b>	<b>53.475</b>	<b>47.924</b>	<b>56.636</b>			
<b>2024</b>													GALLS	CU FT	A F
Tunnel	8,817,000	8,385,000	9,891,000	10,161,000	11,005,000	11,146,000	11,752,000	12,224,000	12,154,000	12,874,000	12,845,000	13,909,000	134,563,000	17,989,706	412.96
Well # 2A	26,000	18,000	15,000	146,000	61,000	42,000	4,956,000	4,445,000	5,235,000	1,900,000	20,000	20,000	16,884,000	2,257,219	51.82
Well # 3A	30,000	18,000	19,000	188,000	54,000	33,000	28,000	3,827,000	464,000	28,000	13,000	0	4,722,000	631,283	14.49
Well # 4A	32,000	13,000	25,000	734,000	4,427,000	4,214,000	28,000	13,000	15,000	756,000	1,189,000	442,000	11,868,000	1,586,631	36.42
Well # 5	28,000	19,000	19,000	157,000	73,000	2,541,000	6,444,000	4,544,000	5,692,000	2,089,000	21,000	18,000	21,645,000	2,893,717	66.43
Well # 8	2,395,000	1,507,000	1,407,000	1,145,000	873,000	121,000	27,000	20,000	14,000	10,000	24,000	16,000	7,359,000	983,824	22.58
Well # 11	6,900	17,300	9,500	7,600	8,900	14,900	102,600	2,000	0	20,600	80,100	47,500	318,100	42,527	0.98
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
<b>TOTAL G</b>	<b>11,134,900</b>	<b>9,977,300</b>	<b>11,185,500</b>	<b>12,538,600</b>	<b>16,301,900</b>	<b>18,111,900</b>	<b>23,337,800</b>	<b>25,075,000</b>	<b>23,594,000</b>	<b>17,677,600</b>	<b>13,972,100</b>	<b>14,452,500</b>	<b>197,359,100</b>	<b>26,384,906</b>	<b>605.67</b>
TOTAL CF	1,488,823	1,333,864	1,495,388	1,676,283	2,179,398	2,421,377	3,120,027	3,352,273	3,154,278	2,363,318	1,867,928	1,932,152	Total Reduction=		
<b>TOTAL AF</b>	<b>34.172</b>	<b>30.619</b>	<b>34.327</b>	<b>38.480</b>	<b>50.029</b>	<b>55.583</b>	<b>71.621</b>	<b>76.952</b>	<b>72.407</b>	<b>54.251</b>	<b>42.879</b>	<b>44.353</b>			
<b>2023</b>													GALLS	CU.FT.	A.F.
Tunnel	6,440,000	5,967,000	6,988,000	7,554,000	8,223,000	7,883,000	7,815,000	7,718,000	7,603,000	7,959,000	7,955,000	8,360,000	90,463,000	12,093,984	277.62
Well # 2A	72,000	16,000	25,000	190,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	2,746,000	22,000	22,000	21,009,000	2,808,690	64.47
Well # 3A	89,000	36,000	39,000	602,000	7,769,000	23,000	4,460,000	39,000	13,000	576,000	1,844,000	33,000	15,323,000	2,048,529	47.02
Well # 4A	80,000	266,000	23,000	16,000	41,000	23,000	4,484,000	36,000	2,855,000	2,877,000	158,000	23,000	10,682,000	1,428,075	32.78
Well # 5	32,000	17,000	22,000	177,000	37,000	3,889,000	1,979,000	3,186,000	417,000	550,000	1,275,000	23,000	11,604,000	1,551,337	35.61
Well # 8	4,841,000	4,761,000	4,370,000	4,883,000	27,000	141,000	2,462,000	19,000	25,000	1,135,000	2,901,000	2,901,000	25,365,000	3,391,043	77.84
Well # 11	7,200	17,200	14,000	13,800	21,000	15,800	89,900	6,300	1,400	11,500	12,900	16,800	227,400	30,401	0.70
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
<b>TOTAL G</b>	<b>11,361,200</b>	<b>11,082,200</b>	<b>11,479,000</b>	<b>13,435,600</b>	<b>16,162,000</b>	<b>16,864,800</b>	<b>21,178,900</b>	<b>19,189,300</b>	<b>15,795,400</b>	<b>14,544,500</b>	<b>12,201,900</b>	<b>11,378,600</b>	<b>174,673,400</b>	<b>23,352,059</b>	<b>536.05</b>
TOTAL CF	1,518,877	1,481,578	1,534,626	1,796,203	2,180,695	2,254,652	2,831,404	2,585,414	2,111,684	1,944,452	1,831,270	1,521,203	Total Reduction=		
<b>TOTAL AF</b>	<b>34.866</b>	<b>34.010</b>	<b>35.228</b>	<b>41.232</b>	<b>49.599</b>	<b>51.756</b>	<b>64.996</b>	<b>58.890</b>	<b>48.474</b>	<b>44.635</b>	<b>37.446</b>	<b>34.920</b>			
<b>2021</b>													GALLS	CUFT	A F
Tunnel	5,022,000	5,658,896	6,268,000	6,095,000	8,290,000	6,091,200	6,386,000	6,346,000	6,103,000	6,325,000	6,149,000	8,347,000	73,057,096	9,766,991	224.20
Well # 2A	63,000	16,000	16,000	13,000	30,000	5,001,000	4,612,000	8,468,000	5,814,000	5,113,000	3,264,000	521,000	30,931,000	4,135,160	94.92
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,498,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	38.95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872	9.23
Well # 5	50,000	12,000	15,000	12,000	26,000	3,204,000	8,455,000	5,622,000	5,009,000	4,439,000	2,869,000	46,400	27,759,400	3,711,150	85.19
Well # 8	6,954,000	5,772,000	6,739,000	4,287,000	4,702,000	1,673,000	117,000	81,000	21,000	15,000	24,000	1,955,000	32,340,000	4,323,529	99.25
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38.41
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
<b>TOTAL G</b>	<b>12,370,000</b>	<b>11,468,896</b>	<b>14,068,000</b>	<b>15,948,900</b>	<b>17,942,100</b>	<b>19,928,700</b>	<b>21,502,200</b>	<b>21,115,500</b>	<b>17,701,200</b>	<b>15,923,100</b>	<b>12,646,200</b>	<b>11,688,400</b>	<b>192,303,196</b>	<b>25,708,983</b>	<b>590.16</b>
TOTAL CF	1,853,743	1,533,275	1,860,749	2,132,206	2,398,878	2,664,265	2,874,826	2,822,928	2,366,471	2,128,757	1,890,668	1,582,820	Total Reduction=		
<b>TOTAL AF</b>	<b>37.962</b>	<b>35.197</b>	<b>43.173</b>	<b>48.945</b>	<b>55.062</b>	<b>61.159</b>	<b>65.988</b>	<b>64.801</b>	<b>54.323</b>	<b>48.866</b>	<b>38.810</b>	<b>35.870</b>			

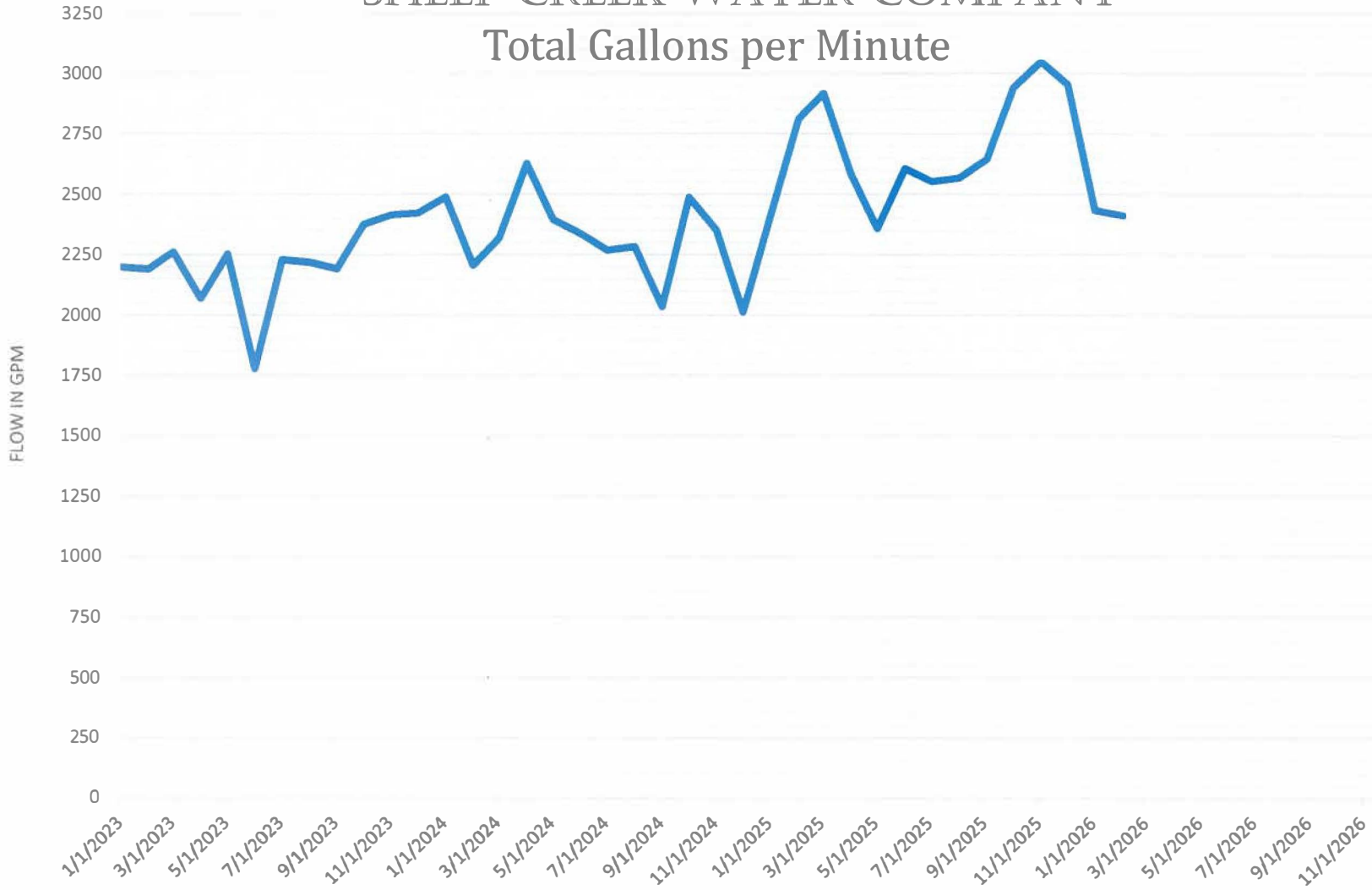
	1234	1237												Service Connection AVG	205.917
	4072.2	4082.1	0	0	0	0	0	0	0	0	0	0	0	Population AVG	679.525
	32%	-3%	13%	34%	9%	13%	8%	-8%	8%	11%	-30%	34%	TOTAL		
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	2024 vs 2023	
2026	-29%	-24%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	24,757	Reduction with 2013
Cons'n HCF	12,837	11,920												36	
Cons'n GPM	215	221	0	0	0	0	0	0	0	0	0	0	0	56,834	
Cons'n A.F.	29.470	27.365	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
Ave GPDPP	76.06	75.32	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
2025	-10%	-29%	-41%	-43%	-46%	-45%	-39%	-46%	-38%	-31%	-32%	-3%	220,832	Reduction with 2013	
Cons'n HCF	16,152	10,993	11,880	17,615	19,705	21,145	27,623	23,230	22,653	21,085	13,179	15,572	313	102146681	
Cons'n GPM	271	204	199	305	330	366	463	389	392	353	228	261	506,961		
Cons'n A.F.	37.080	25.236	27.273	40.438	45.236	48.542	63.414	53.329	52.004	48.404	30.255	35.748	90.29		
Ave GPDPP	96.20	69.86	70.51	107.77	118.00	130.63	165.01	138.66	139.38	125.24	80.50	90.29			
2024	-32%	-27%	-48%	-57%	-51%	-51%	-43%	-41%	-43%	-38%	-4%	-28%	205,106	Reduction with 2013	
Cons'n HCF	12,235	11,352	10,495	13,139	18,028	18,663	25,681	25,191	20,928	19,026	18,738	11,630	291		
Cons'n GPM	205	211	176	227	302	323	430	422	362	319	324	195	470,859		
Cons'n A.F.	28.088	26.061	24.093	30.163	41.387	42.844	58.955	57.831	48.044	43.678	43.017	26.699	72.19		
Ave GPDPP	69.28	72.96	73.86	79.09	116.13	120.87	140.00	157.64	112.38	104.21	94.56	72.19			
2023	-38%	-25%	-42%	-59%	-50%	-51%	-50%	-42%	-53%	-46%	-25%	-28%	191,836	Reduction with 2013	
Cons'n HCF	11,051	11,638	11,782	12,616	18,524	18,659	22,333	25,146	17,349	16,624	14,598	11,516	278		
Cons'n GPM	185	216	219	234	344	323	374	421	300	279	253	193	440,395		
Cons'n A.F.	25.370	26.717	27.048	28.962	42.525	42.835	51.270	57.727	39.828	38.163	33.512	26.437			
2022	-32%	-17%	-43%	-43%	-44%	-38%	-51%	-41%	-42%	-4%	-19%	-27%	215,966	Reduction with 2013	
Cons'n HCF	12,268	12,858	15,510	17,551	20,711	23,764	22,170	25,581	21,299	16,717	15,793	11,744	307		
Cons'n GPM	206	239	260	304	347	411	371	429	369	280	273	197	495,790		
Cons'n A.F.	28.164	29.518	35.606	40.292	47.546	54.555	50.895	58.726	48.896	38.377	36.256	26.961			
2021	-30%	-17%	-31%	-37%	-43%	-29%	-39%	-42%	-31%	-43%	-12%	-11%	233,603	Reduction with 2013	
Cons'n HCF	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	332		
Cons'n GPM	209	239	235	334	353	468	459	420	441	295	296	239	536,279		
Cons'n A.F.	28.680	29.607	32.136	44.227	48.354	62.074	62.838	57.555	58.448	40.414	39.205	32.744			
2020	-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%	215,185	Reduction with 2013	
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	306		
Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	493,996		
Cons'n A.F.	27.795	26.062	26.302	29.850	45.846	52.833	57.894	55.608	55.588	49.681	33.403	33.133			
2019	-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%	204,279	Reduction with 2013	
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	290		
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	468,960		
Cons'n A.F.	28.652	25.207	23.707	37.606	39.688	44.695	55.838	56.409	50.203	45.325	31.926	29.706			
2018													231,605		
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	329		
Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	531,693		
Cons'n A.F.	35.262	33.198	29.157	41.796	50.692	56.772	61.983	60.646	51.341	43.072	37.647	30.126			
2017													243,231		
Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	345		
Cons'n GPM	186	187	256	359	405	446	438	508	384	368	345	261	558,381		
Cons'n A.F.	25.531	23.159	35.066	47.653	55.443	59.196	59.945	69.585	50.885	50.420	45.713	35.785			
2013													350,501		
Cons'n HCF	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	498		
Cons'n GPM	301	289	339	533	616	662	754	721	635	515	336	270	805		
Cons'n A.F.	41.242	35.771	46.408	70.732	84.327	87.743	103.281	98.848	84.149	70.598	44.588	36.952	57,494,198		

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>2026</b>												
Tunnel	372	394										
Well # 2A	441	455										
Well # 3A	363	346										
Well # 4A	379	278										
Well # 5	0	0										
Well # 8	333	333										
Well #11	354	409										
Well # 13	192	196										
<b>TOTAL G</b>	<b>2,434</b>	<b>2,411</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>2025</b>												
Tunnel	323	340	355	379	400	403	403	396	386	370	358	342
Well # 2A	333	357	381	396	417	375	472	438	449	437	458	450
Well # 3A	395	548	333	333	231	230	208			320	381	288
Well # 4A	325	357	387	310	361	357	315	301	395	350	350	380
Well # 5	373	444	405	444	292	463	440	444	426	422	458	433
Well # 8	287	373	306	350	306	400	333	346	272	417	333	433
Well # 11	379	392	382	372	351	378	381	377	412	385	465	292
Well # 13			388					265	304	240	245	337
<b>TOTAL G</b>	<b>2,415</b>	<b>2,811</b>	<b>2,917</b>	<b>2,584</b>	<b>2,358</b>	<b>2,606</b>	<b>2,552</b>	<b>2,567</b>	<b>2,644</b>	<b>2,941</b>	<b>3,048</b>	<b>2,953</b>
<b>2024</b>												
Tunnel	193	201	217	235	247	258	263	274	281	288	293	312
Well # 2A	394	375	357	386	377	389	368	382	379	376	370	370
Well # 3A	455	231	352	497	333	344	311	347	359	311	310	0
Well # 4A	381	361	347	411	356	357	333	310	312	337	344	351
Well # 5	424	396	396	409	435	401	421	416	411	413	389	375
Well # 8	390	391	397	438	395	336	321	303	292	333	308	333
Well # 11	251	251	251	251	251	251	251	251	0	429	336	270
<b>TOTAL G</b>	<b>2,488</b>	<b>2,206</b>	<b>2,317</b>	<b>2,627</b>	<b>2,394</b>	<b>2,336</b>	<b>2,268</b>	<b>2,283</b>	<b>2,034</b>	<b>2,487</b>	<b>2,350</b>	<b>2,011</b>
<b>2023</b>												
Tunnel	144	148	156	175	184	182	175	173	176	178	184	187
Well # 2A	364	300	347	323	367	369	344	369	372	375	333	367
Well # 3A	449	545	542	319	374	240	357	310	361	421	504	500
Well # 4A	370	333	319	333	360	426	359	353	365	388	366	348
Well # 5	296	283	306	314	308	298	330	390	314	403	391	383
Well # 8	325	330	340	352	409	412	372	372	352	379	384	365
Well # 11	251	251	251	251	251	261	251	251	251	251	251	251
<b>TOTAL G</b>	<b>2,199</b>	<b>2,190</b>	<b>2,261</b>	<b>2,067</b>	<b>2,253</b>	<b>1,776</b>	<b>2,228</b>	<b>2,218</b>	<b>2,191</b>	<b>2,375</b>	<b>2,413</b>	<b>2,421</b>
<b>2022</b>												
Tunnel	140	140	140	141	141	141	143	142	142	142	142	142
Well # 2A	309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	398	383	364	325	299
Well # 4A	227	227	306	250	256	236	222	0	0	0	403	338
Well # 5	278	286	278	250	310	287	287	280	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	316
<b>TOTAL G</b>	<b>1,846</b>	<b>1,849</b>	<b>1,979</b>	<b>1,915</b>	<b>1,944</b>	<b>1,902</b>	<b>1,844</b>	<b>1,758</b>	<b>1,719</b>	<b>1,665</b>	<b>2,137</b>	<b>2,046</b>
<b>2021</b>												
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	315	317	288	295	306	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	298	299	300	297	289	276	271	262	283
Well # 8	351	393	396	393	378	352	333	273	292	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>2,006</b>	<b>2,088</b>	<b>2,074</b>	<b>2,082</b>	<b>2,037</b>	<b>2,007</b>	<b>1,926</b>	<b>1,777</b>	<b>1,797</b>	<b>1,788</b>	<b>1,807</b>	<b>1,855</b>
<b>2020</b>												
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>1,471</b>	<b>1,849</b>	<b>1,831</b>	<b>2,007</b>	<b>1,960</b>	<b>1,961</b>	<b>2,070</b>	<b>2,060</b>	<b>1,995</b>	<b>1,940</b>	<b>1,948</b>	<b>2,006</b>

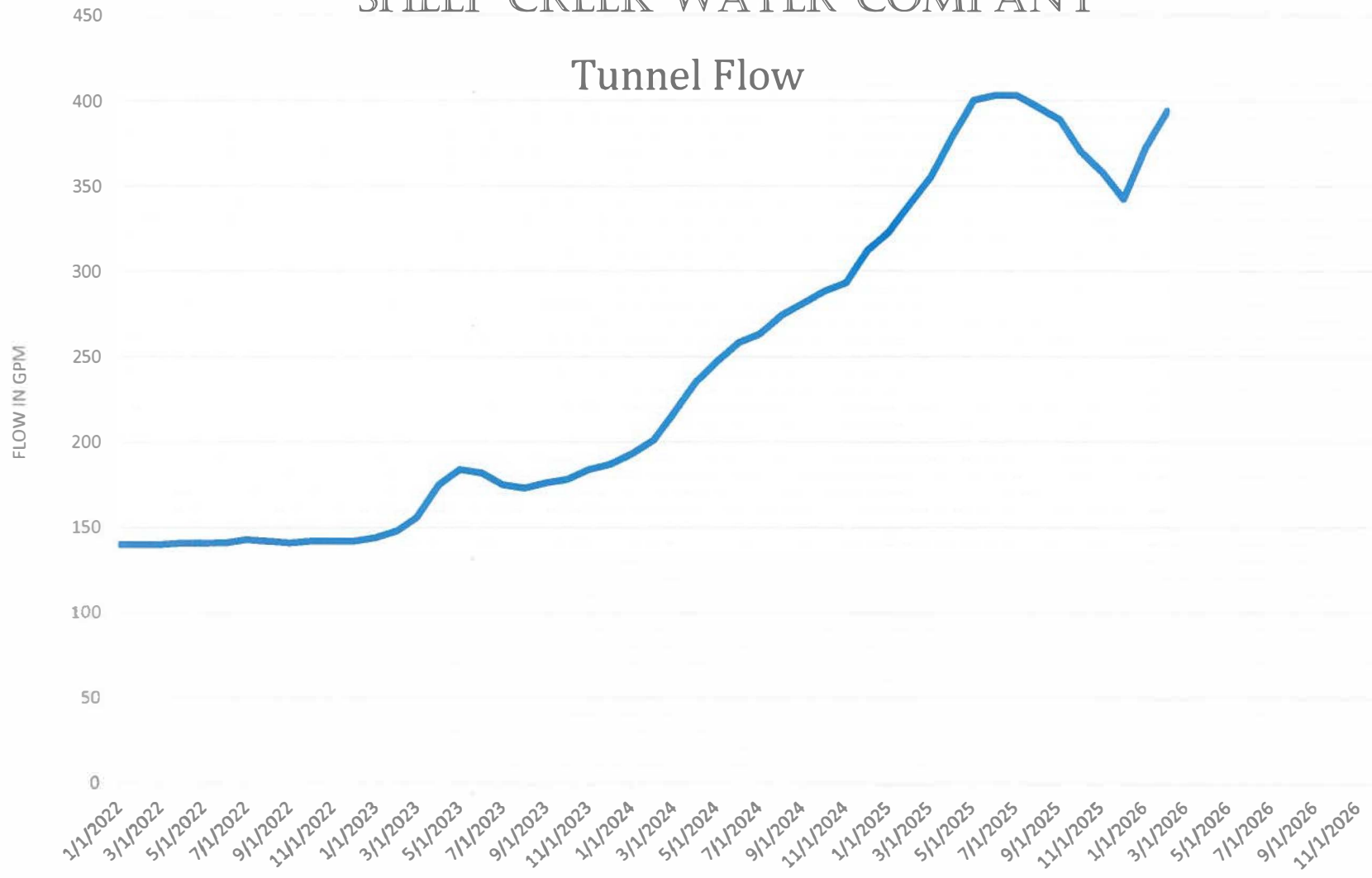
# SHEEP CREEK WATER COMPANY

## Total Gallons per Minute



# SHEEP CREEK WATER COMPANY

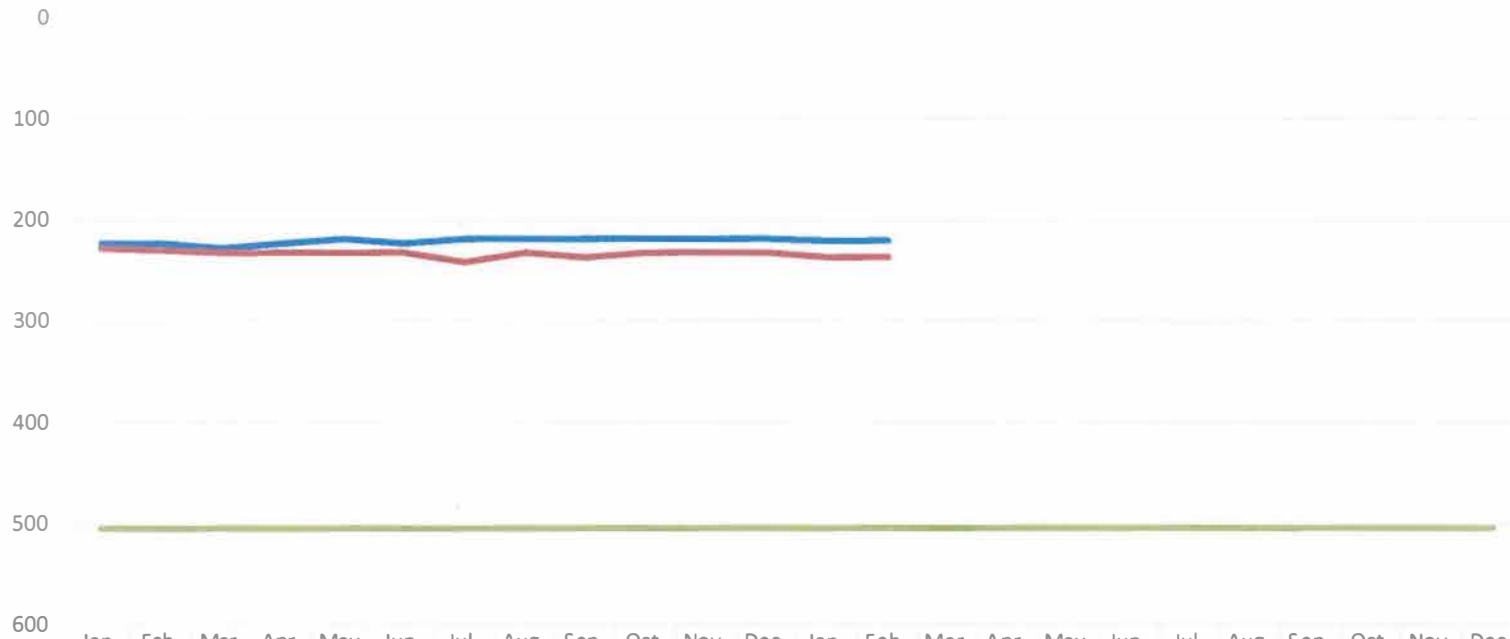
## Tunnel Flow



# SHEEP CREEK WATER COMPANY

## WELL #2A Monthly Water Levels / 2 years

FEET



	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
WELL 2A S	223	223	228	223	219	223	219	219	219	219	219	219	221	221											
WELL 2A P	228	230	232	232	232	232	242	232	237	232	232	232	237	237											
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

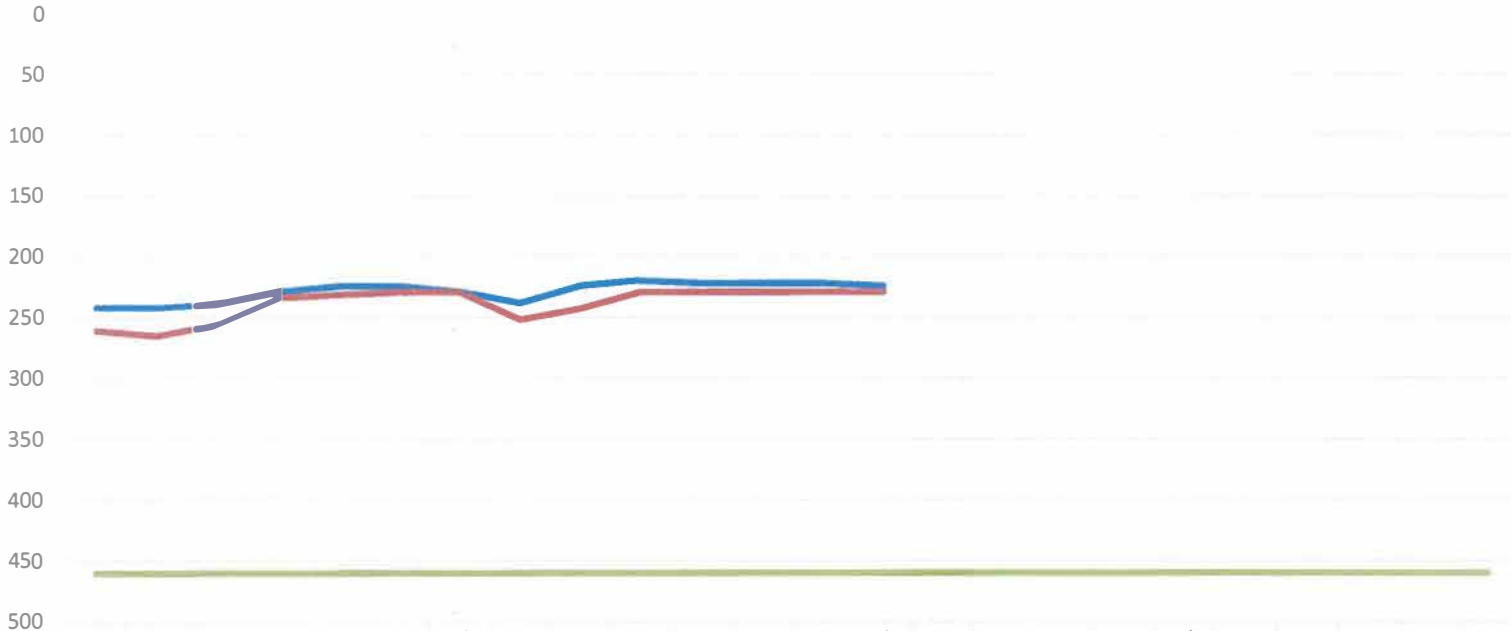
2025 / 2026

— WELL 2A S — WELL 2A P — PUMP DEPTH

# SHEEP CREEK WATER COMPANY

## WELL #3A Monthly Water Levels / 2 years

FEET



	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
WELL # 3A S	242	242	239	229	224	224	229	238	224	220	222	222	222	224										
WELL # 3A P	261	265	256	234	231	229	229	252	243	229	229	229	229	229										
Pump Depth	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460

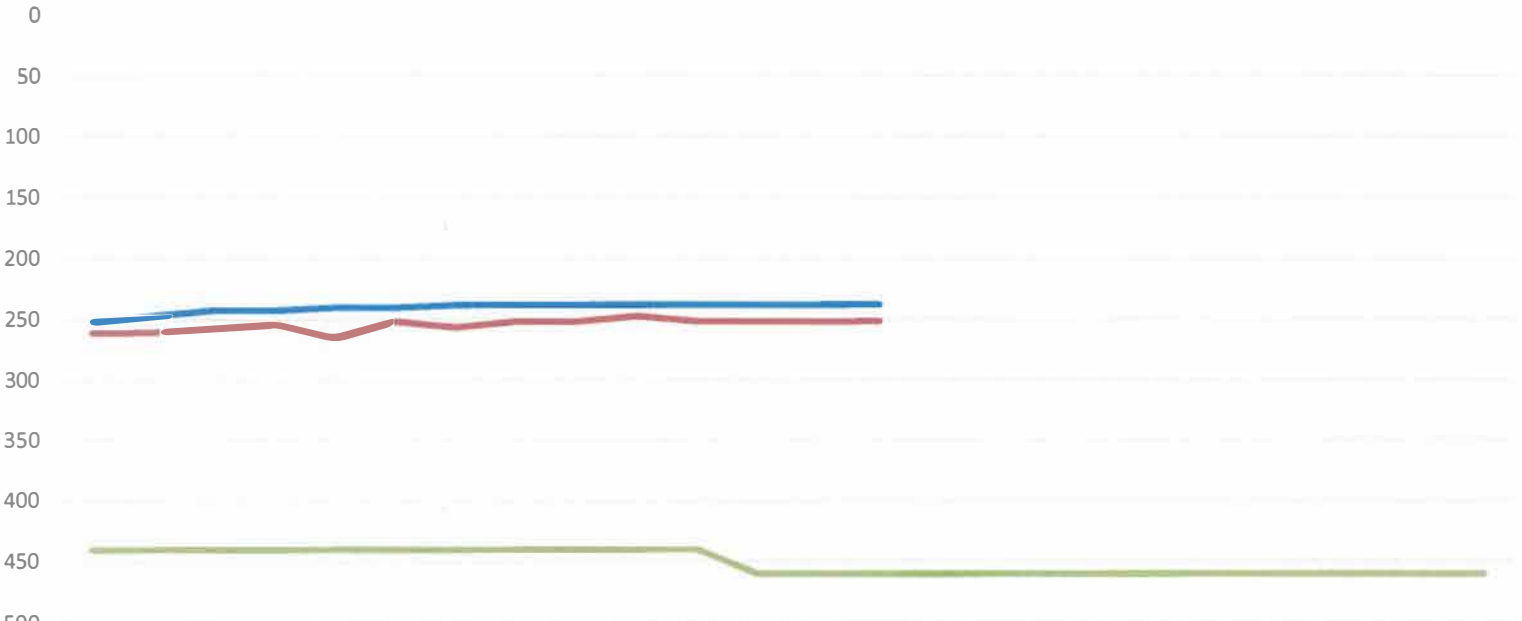
2024 / 2025

— WELL # 3A S — WELL # 3A P — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #4A Monthly Water Levels / 2 years

FEET



	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
WELL # 4A S	252	247	243	243	241	241	238	238	238	238	238	238	238	238										
WELL # 4A P	261	261	257	254	266	252	257	252	252	247	252	252	252	252										
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	460	460	460	460	460	460	460	460	460	460	460	460	460

2025 / 2026

— WELL # 4A S   
 — WELL # 4A P   
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #5 Monthly Water Levels / 2 years

FEET  
0

50  
100  
150  
200  
250  
300  
350  
400  
450

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
WELL # 5 S	231	231	231	226	221	226	226	231	226	226	221	221	221	221											
WELL # 5 P	240	240	238	235	226	235	235	235	240	235	235	235	235	235											
Pump Depth	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420

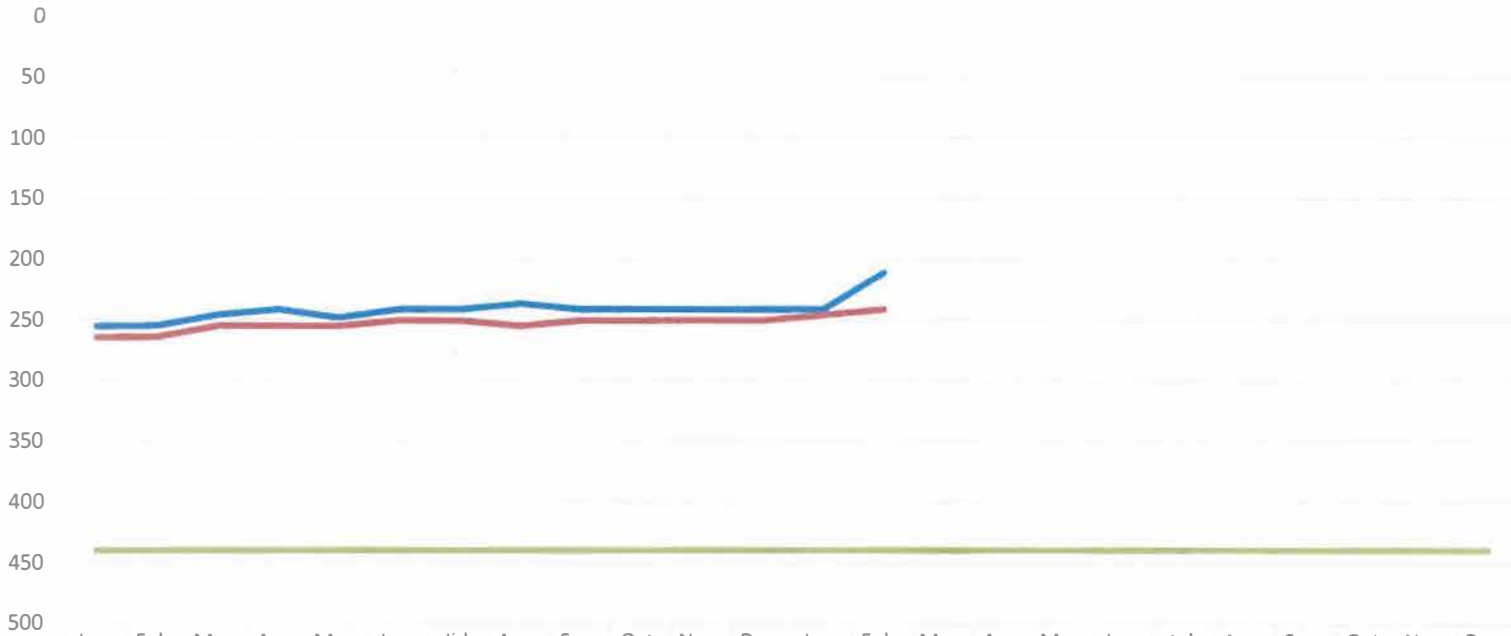
2025 / 2026

— WELL # 5 S   
 — WELL # 5 P   
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #8 Monthly Water Levels / 2 years

FEET



	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
WELL # 8 S	255	255	246	241	248	241	241	237	241	241	241	241	241	211											
WELL # 8 P	264	264	255	255	255	251	251	255	251	251	251	251	246	241											
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440

2024 / 2025

— WELL # 8 S   
 — WELL # 8 P   
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #11 Monthly Water Levels / 2 years

FEET  
0

200

400

600

800

1000

1200

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
Well 11 S	938	947	948	938	940	940	948	938	940	939	970	890	970	943											
Well 11 P	993	989	984	970	972	995	1023	1023	1030	1024	1020	920	1020	1017											
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

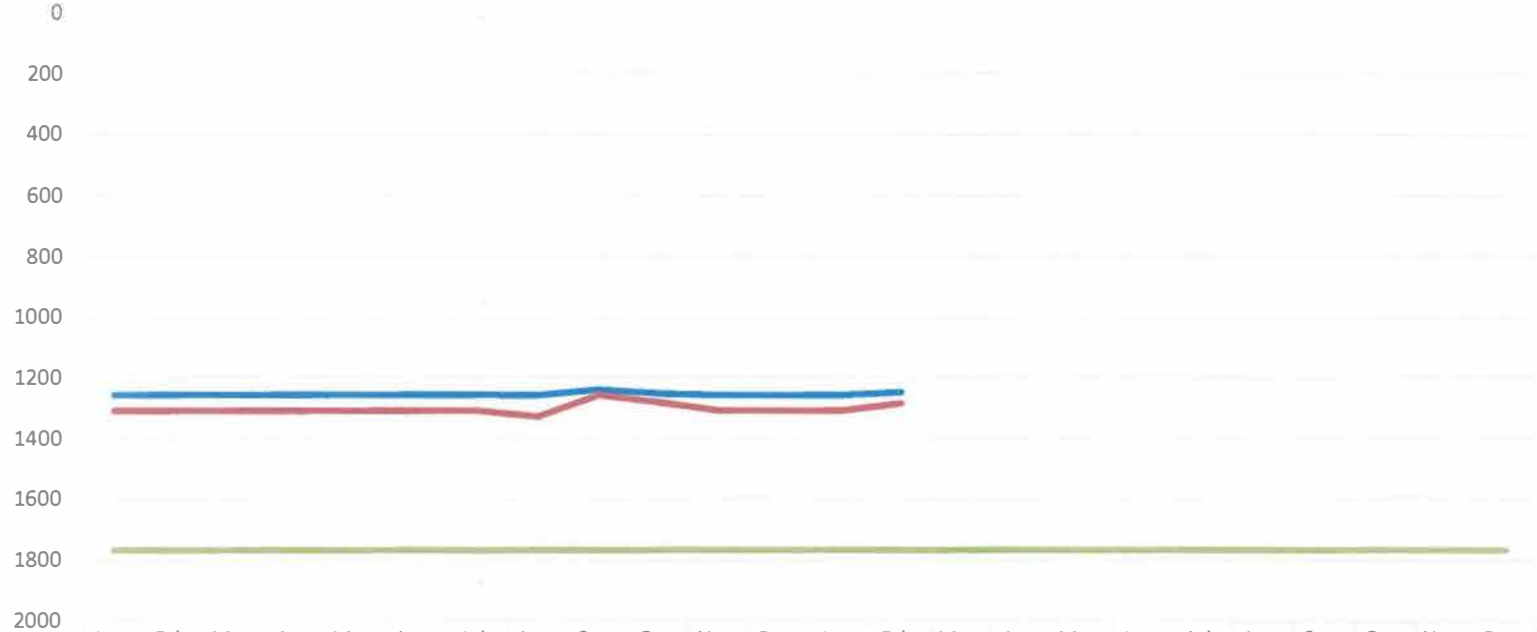
2025 / 2026

— Well 11 S   
 — Well 11 P   
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #13 Monthly Water Levels / 2 years

FEET



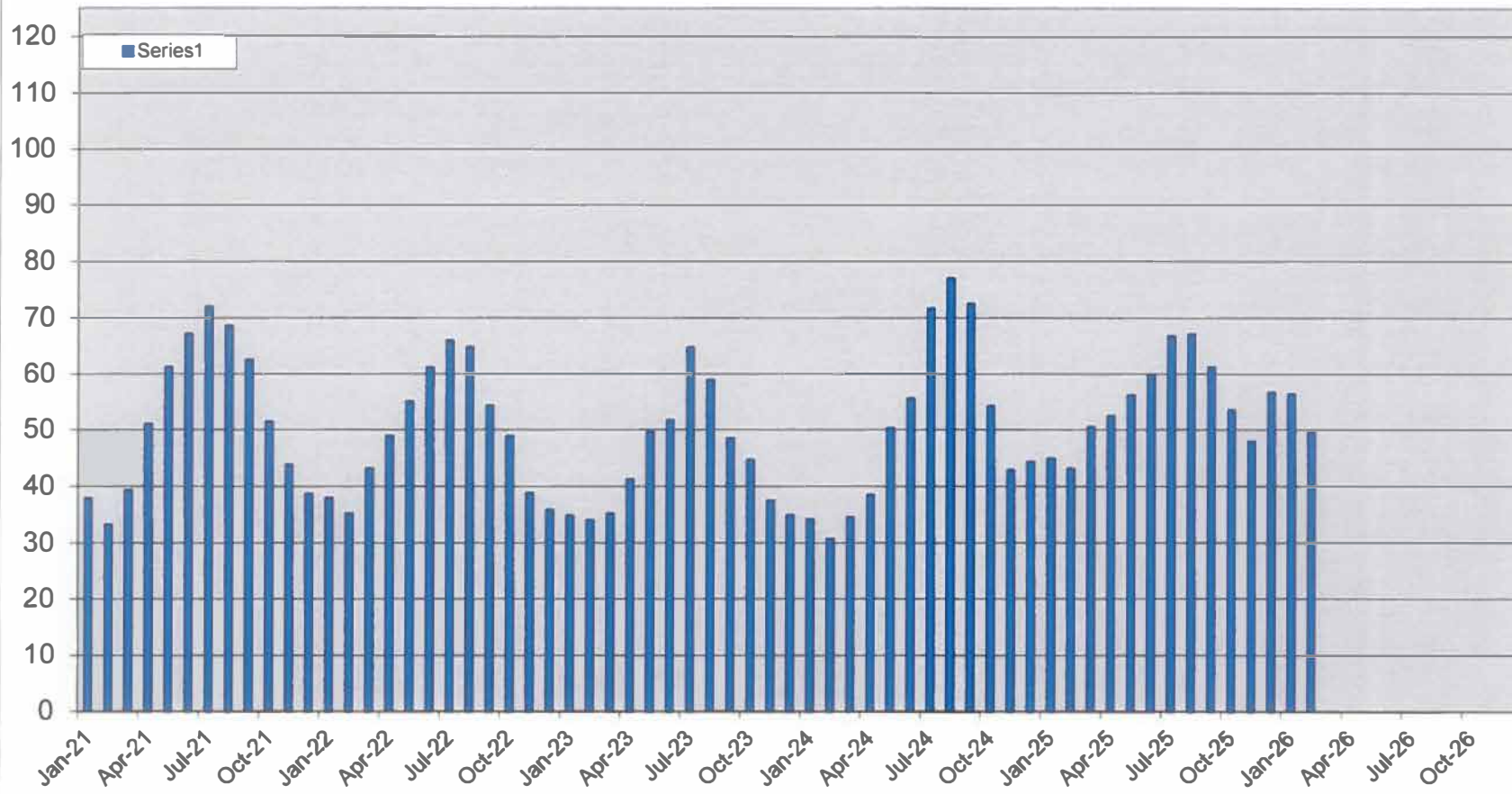
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
Well 13 S	1258	1258	1258	1258	1258	1258	1258	1259	1240	1254	1259	1259	1259	1250											
Well 13 P	1309	1309	1309	1309	1309	1309	1309	1328	1259	1282	1310	1310	1310	1287											
Pump Depth	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767	1767

2025 / 2026

Well 13 S Well 13 P Pump Depth

# SHEEP CREEK WATER COMPANY

## WATER PRODUCTION ACRE FEET



2021- 2026