

***SHEEP CREEK WATER COMPANY  
REGULAR BOARD OF DIRECTORS MEETING  
March 17, 2022 ~ 6:00 PM  
SHEEP CREEK WATER COMPANY – via Zoom  
4200 Sunnyslope Rd., Phelan, CA 92371***

The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

**Remote Participation Information:**

**Zoom:** <https://us02web.zoom.us/j/84053067803?pwd=L1BPQVpFUE42MFdtVXM4YzZBMXZ4UT09>

Meeting ID: 840 5306 7803

Passcode: 181369

**One tap mobile**

+16699006833,, 84053067803#,,,,\* 181369# US (San Jose)

**Dial-In**

(669) 900-6833

Meeting ID: 840 5306 7803

Passcode: 181369

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***AGENDA***

- 1) **Open Meeting- 6:00 PM**
  - a. Flag Salute
  - b. Invocation
- 2) **Consent Motions**
  - a. Minutes:
    - i. *Regular Board of Directors Meeting- February 17, 2022*
  - b. Bills:
    - i. *February 17, 2022 through March 17, 2022*
  - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- 4) **Old Business**
  - a. System Update

- b. PPHCSD Consolidation Update
- c. Source Capacity Project

**5) New Business**

- a. 2022 Annual Shareholders Meeting
  - i. Agenda
  - ii. Proxy Form
- b. Source Capacity Project
  - i. Additional Funding Opportunities
- c. Resignation of General Manager
- d. Interim General Manager
- e. 2022 COLA Increase
- f. Account 400

**6) Next Scheduled Meeting**

- a. April 7, 2022 via Zoom
- b. April 21, 2022 via Zoom
- c. May 5, 2022 via Zoom
- d. May 14, 2022 Annual Shareholder Meeting- Pinon Mesa Middle School

**7) Closed Session**

- a. Employee Evaluations

**8) Adjournment**

***SHEEP CREEK WATER COMPANY***  
***Regular Board of Directors Meeting***  
***February 17, 2022 ~ 6:00pm***  
***Sheep Creek Water Company ~ Board Room via Zoom***  
***4200 Sunnyslope Road, Phelan, CA 92371***

The Regular Board of Directors Meeting of February 17, 2022, was called to order at 6:00 pm by Andy Zody. Chris Cummings led in the Pledge of Allegiance and David Nilsen led in the Invocation. Mr. Zody reminded all present that the meeting was being recorded for accurate minutes.

**Directors Present:** President Andy Zody, Secretary/Treasurer Kellie Williams, Director Luanne Uhl and Director David Nilsen were all present at tonight's meeting.

**Staff Present:** Chris Cummings was present.

**Consent Motions**

*Minutes: Regular Board of Directors Meeting ~ January 20, 2022*

*Bills: January 20, 2022 through February 17, 2022*

*Manager's Report: February 17, 2022*

David Nilsen moved to accept the Consent Motions as presented. Luanne Uhl seconded the motion. Motion carried.

**Open Forum/Public Comment:** *Under this item, any member of the Board or Public may address the Board on any item relating to the company, not listed on this Agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the Agenda. The Board President will call on each participant and at that time, you will have three (3) minutes to speak.*

David Nilsen asked Chris to look into funding and Grant Programs in case the consolidation does not go through. He also suggested an increase of Tier 3.

**Old Business:**

**a.) *System Update:*** Over the past month, static water levels have remained the same. Well levels continue to be monitored weekly and reported to the State Water Board. Well #8 is currently running an average of twelve hours a day. Well #11 will be put back online in the next couple of weeks. Water Usage has slightly increased and is averaging 415,000 thousand gallons per day. The Tunnel is flowing at 140 gallons per minute. Total pumping capacity is at 1,846 gallons per minute. There are two additional fire hydrant replacement jobs that have been scheduled.

**b.) *PPHCSD Consolidation Update:*** The Draft Consolidation Agreement has been sent back to PPHCSD. We are still waiting for their response back from their attorney. The Agreement has also been sent to our legal team for review and comments. Sheep Creek should receive a response later this month.

The Water Rights analyst has been updated with the legal opinion by the water rights attorney. The report was sent to DFA for additional review and comment. During our last update meeting, DFA is currently reviewing all legal options for funding. They will have a report in the next few months. With the updated analyst and legal opinion, Sheep Creek's, Water Right is secure and must be transferred as a whole.

Hydraulic analysis and computer modeling of the system has been completed. Both Sheep Creek and PPHCSD's model has been integrated with location of possible connections. Connections being looked at are also location to help increase fire flow in the system.

c.) **Source Capacity Project:** Chris has prepared updated estimates for the source capacity project. Wells 12 & 13 have an estimated increase in cost of \$746,500 with wells #14 & #15 increased approximately \$539,000.

**New Business:**

a.) **2022 Annual Shareholders Meeting:** Agenda is for review only. The possible sale of SCWC Water Rights, is contingent on State Funding and Consolidation. Consolidation of SCWC into PPHCSD, is contingent on State funding and approval. If consolidation fails then the Source Capacity Project will need to be paid back and new wells will need to be drilled.

The 2022 Proxy form has changed to reflect meeting date and the expiration date has been extended to 2024.

**Next Scheduled Meetings:**

- a.) *March 17, 2022 via Zoom*
- b.) *April 7, 2022 via Zoom*
- c.) *April 21, 2022 via Zoom*
- d.) *May 5, 2022 via Zoom*
- e.) *May 14, 2022 ~ Annual Shareholder Meeting*

**Adjournment:** Luanne Uhl moved to adjourn the meeting. Kellie Williams seconded the motion. Motion carried.

The Regular Board of Directors Meeting of February 17, 2022, was adjourned at 6:42pm.

**Closed Session:** 6:42 – 6:52 No Action

**Respectfully Submitted,**

**Kellie Williams ~ Secretary/Treasurer  
Sheep Creek Water Company  
Board of Directors**

# ***Sheep Creek Water Company***

***4200 Sunnyslope Rd.***

***P.O. Box 291820***

***Phelan, CA 92329-1820***

***Office (760) 868-3755/Fax (760) 868-2174***

***Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)***

**Regular Board of Directors Meeting – Managers Report**

March 17, 2022

## **PRODUCTION**

- February Production- 35.191 AF; 2022 Year to Date Production- 73.15
- February Usage- 29.518 AF; 2022 Year to Date Consumption- 57.68

## **Well soundings, 2022:**

- Static Water Levels compared February 2021 to February 2022:
  - Well 2A** static level is same – Water Level 269.38’
  - Well 3A** static level is down 9.24 feet – Water Level 275.2’
  - Well 4A** static level is down 11.55 feet - Water Level 289.85’
  - Well 5** static level is down 9.24 feet – Water Level 279.09’
  - Well 8** static level is down 9.24 feet – Water Level 319.88’
  - Well 11** static level had no change – Water Level 947’
- Tunnel** the Tunnel flow is currently averaging 140 gpm up 7 gpm from last year
- Well 8 running an average of 8 - 16 hours a day.
- Total pumping capacity as of February 28, 2022 is 1,849 gpm.
- Current usage is averaging 450,000 gallons per day.
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$6.32 per hcf**

## **Work Completed or in Progress- February 2022**

- Work orders as office requests
- Well soundings- weekly
- 3 meter upgrades
- 0 Mainline leaks / 0- service line leaks
- PRV Station 18 & 35 vaults to be replaced- vaults ordered
- Pipeline Rd Standpipe replaced with fire hydrant/3gate valves added
- Updating San Bernardino County Fire Business Plan- Completed
- SWRCB Order NO. 05-13-21D-004 received July 2, 2021
  - Weekly Water Level & Production Reporting- ongoing
- PPHCSD Consolidation-
  - Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Work plan has been executed, engineering design moving forward.
  - Updated water rights analysis and legal opinion sent to SWRCB DFA for review and comment.
  - Engineering for consolidation grant funding- In Progress
    - PPHCSD & SCWC system model integration completed, 7 inter connections recommended to increase pressures and fire flows
    - Consolidation agreements in legal review
- Interim General Manager Training

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**NOTICE OF ANNUAL MEETING OF SHAREHOLDERS**

NOTICE IS HEREBY GIVEN, that the Annual Meeting of the Shareholders of Sheep Creek Water Company, a California corporation, will be held at **Pinon Mesa Middle School**, located at **9298 Sheep Creek Road, Phelan, California**, on **May 14, 2022 at 10:00 a.m.**, local time, for the following purpose:

**COVID-19 Precaution:** precautions will be taken to provide a safe meeting for the Shareholders. Mask will be available if needed. Hand washing and sanitizing are recommended. Hand sanitizer will be available.

- I. **Open Meeting**
  - a.) Flag Salute & Invocation
  - b.) Introductions
    - 1) Board Members
    - 2) Past Board Members
    - 3) Sheep Creek Water Company Staff
    - 4) Proxy Committee
- II. **Financial Update**
  - a.) Approval of 2019, 2020 & 2021 Financial Statement
- III. **Old Business**
  - a.) Approval of Annual Meeting Minutes of 2019 & 2021
  - b.) System Update
  - c.) SWRCB Compliance Order Update
  - d.) Source Capacity Project Update
- IV. **New Business**
  - a.) Sale of Sheep Creek Water Company 3,000 Acre Feet Water Right to PPHCSD
  - b.) Consolidation of Sheep Creek Water Company with Phelan Pinon Hills Community Service District
  - c.) Source Capacity Project Loan Repayment- Contingent on Consolidation
- V. **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- VI. Procedures for Voting
- VII. Election of Directors
- VIII. Adjournment

**OVER →**

*Dear Shareholders,*

*Whether or not you plan to attend the  
Annual Meeting*

*Please sign, and date the enclosed proxy form.  
A return envelope has been provided for your  
Convenience.*

*Remember,*

*If you attend the meeting on May 14, 2022,  
You must be signed in before 10:00 A.M.  
**Or your vote will not be counted!***

*We hope to see you there!*

*You can also send the Proxy by  
E-mail: [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) or  
Fax: (760) 868-2174*

**PROXY FORM**  
**FOR THE SHARES OF**  
**SHEEP CREEK WATER COMPANY**  
**A CALIFORNIA CORPORATION**

*PLEASE CAREFULLY READ, SIGN, AND RETURN THIS PROXY FORM TO OUR OFFICE*

THE UNDERSIGNED DOES HEREBY CONSTITUTE AND APPOINT the Secretary of the Board of

Directors ("Secretary"), or, alternatively, \_\_\_\_\_, as the proxy of the undersigned, with full power of substitution, to represent and vote all shares which the undersigned is entitled to vote at any meeting of the Stockholders occurring during the term of this proxy at which the undersigned is not present, with all the powers which the undersigned would possess if present at such meeting, upon any business raised during the meeting, including, but not limited to, the election of directors.

1. **If the Secretary is designated above** to serve by proxy for the undersigned, then this proxy shall **a)** be voted for the election of the nominees to the Board of Directors; **b)** in favor of the Directors' proposals, as shown on the agenda for any meeting occurring during the term of this proxy; and **c)** at the Secretary's discretion as to any other matter which comes before the meeting and which is not shown on the above-referenced agenda.

2. **If an individual other than the Secretary is designated above** to serve by proxy for the undersigned, then this proxy shall be voted at the proxy holder's discretion as to all matters which come before the meeting, except that the proxy holder shall follow any specific instructions from the Undersigned.

- THIS PROXY IS SUSPENDED at any meeting of the Stockholders at which the undersigned is present.
- UNLESS EARLIER REVOKED, THIS PROXY EXPIRES, on the following date: **June 1, 2024.**
- THIS PROXY MAY BE REVOKED AT ANY TIME by filing with the Secretary of the Corporation either **a)** an instrument revoking it, or **b)** a duly executed proxy bearing a later date.
- ALL PREVIOUS PROXIES ARE HEREBY REVOKED.

**THIS FORM MUST BE RECEIVED BY THE CORPORATION NO LATER THAN 4:30 P. M. ON THURSDAY, MAY 12, 2022, IN ORDER TO BE VALID.**

"STOCKHOLDER"

**SIGNATURE:** \_\_\_\_\_ **PHONE#** \_\_\_\_\_

**PRINT NAME:** \_\_\_\_\_ **DATE:** \_\_\_\_\_

**OTHER NAME AFFILIATED (IF APPLICABLE):** \_\_\_\_\_

This Proxy form can be sent to us by regular mail, fax or e-mail.  
Sheep Creek Water Co. Mailing: P. O. Box 291820, Phelan, CA 92329-1820  
Fax # (760) 868-2174 / E-mail: sheepcreek@verizon.net



# SHEEPCREEK WATER COMPANY

MONTH OF : February 2022

Desert Community Bank

	BEGINNING BALANCE :	DEPOSITS:	WITH DRAWS:	ENDING BALANCE :
<b>CASH IN BANK :</b>				
OPERATING & HOLDING-DCB	\$ <u>47,246.16</u>	<u>137,615.40</u>	<u>-94,139.90</u>	<u>90,721.66</u>
<b>RESTRICTED ACCOUNTS :</b>				
SAVINGS ACCOUNT	\$ <u>41,505.32</u>	<u>1,000.00</u>	<u>0.00</u>	<u>42,505.32</u>
CAPITOL IMPROVEMENT	\$ <u>233,726.55</u>	<u>3,491.14</u>	<u>-2,639.87</u>	<u>234,578.82</u>
ASSESSMENT-	\$ <u>107,014.46</u>	<u>8,310.45</u>	<u>-9,014.13</u>	<u>106,310.78</u>
SYSTEM UPGRADE	\$ <u>57,527.91</u>	<u>3,752.23</u>	<u>0.00</u>	<u>61,280.14</u>
WELL- Maintenance/MWA Fees	\$ <u>262,475.10</u>	<u>5,782.85</u>	<u>-4,416.58</u>	<u>263,841.37</u>
<b>RESTRICTED TOTALS</b>	<b>\$ <u>702,249.34</u></b>	<b><u>22,336.67</u></b>	<b><u>-16,070.58</u></b>	<b><u>708,516.43</u></b>
<b>GRAND TOTALS</b>	<b>\$ <u>749,495.50</u></b>	<b><u>159,952.07</u></b>	<b><u>-110,210.48</u></b>	<b><u>799,238.09</u></b>

## CASH RECEIPTS TO OPERATING ACCOUNT :

### WATER SALES :

ASSESSMENTS	\$	0.00
WATER SERVICE	\$	76,322.76
CAPITOL IMPROVEMENT ACCT	\$	3,415.11
WELL ACCOUNT	\$	5,930.59
ASSESSMENT ACCOUNT	\$	2,276.74
SYSTEM UPGRADE ACCOUNT	\$	3,750.00
CONSTRUCTION METERS	\$	0.00
STOCK TRANSFERS	\$	252.00
RECONNECT FEES	\$	120.00
LOST CERTIFICATE FEES	\$	75.00
RETURN CHECKS	\$	0.00
PENALTY	\$	0.00
OTHER	\$	27,625.44
TOTAL RECEIPTS:	\$	<u><u>119,767.64</u></u>

METER INSTALLATIONS	0	\$	0.00	\$0.00
			Capital Improvement	Operating

### \* BELOW INDICATES ACTIVITY BETWEEN RESTRICTED & OPERATING ACCOUNTS

TRANSFERS FROM RESTRICTED ACCOUNT TO OPERATING	\$	<u>0.00</u>
TRANSFERS FROM OPERATING TO RESTRICTED ACCOUNT	\$	<u>21,352.44</u>
TRANSFERS FROM RESTRICTED TO RESTRICTED ACCOUNT	\$	<u>0.00</u>



***SHEEP CREEK WATER COMPANY  
MONTHLY METER BILLING***

**MONTH OF:** ***FEBRUARY 2022***

**DATE BILLED:** 3/3/2022

**ALLOTMENT:** 750/150 **ACTIVE METERS:** 1195

**TOTAL WATER SOLD:** 12,858 x 748 9,617,784 Gallons

**ASSESSMENT PAYMENTS:** 0.00

**MONTHLY USAGE:** 9,006.94

**OVERAGES:** 14,389.01

**TOTAL BASE RATE** 71,760.00

**STOCK TRANSFERS:** 252.00

**CONNECTION FEES:** 120.00

**LOST CERTIFICATE FEES:** 75.00

**OTHER FEES:** 27,809.26

**RETURN CHECKS:** 0.00

**CONSTRUCTION METERS:** 0.00

<b>TOTAL:</b>	<b>123,412.21</b>	Well Maint	4,097.65
		MWA Fees	1,832.94

		Tier 3 - Cap Improv	3,415.11
		Tier 3 - Assessment	2,276.74

		System Upgrade	3,750.00
		Well 11 - \$5.00 Base	5,980.00

**MONTHLY DEPOSITS:** **(21,352.44)**

<b>TOTAL</b>	<b>102,059.77</b>	<b>Feb-22</b>	<b>21,352.44</b>
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2022	Monthly Deposits									
	Total Usage	Tier 1 Usage	Tier 2 Usage	Tier 3 Usage	Total Well	Tier 2 & 3- \$1.46	Tier 3-\$1.50	Tier 3-\$1.00	System	Well 11 \$5.00
Month			Well 11	Overage	Maintenance	MWA Fees	Improvement	Assessment	Upgrade	Assessment
JAN	12,268.12	8,711.23	1,237.18	2,319.72	\$ 3,956.25	\$ 1,806.28	\$ 3,479.58	\$ 2,319.72	\$ 3,750.00	\$ 5,985.00
FEB	12,858.44	9,326.26	1,255.44	2,276.74	\$ 4,097.65	\$ 1,832.94	\$ 3,415.11	\$ 2,276.74	\$ 3,750.00	\$ 5,980.00
MAR	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
APR	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
MAY	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
JUNE	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
JUL	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
AUG	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
SEP	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
OCT	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
NOV	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
DEC	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
TOTAL	25,126.56	18,037.49	2,492.61	4,596.46	8,053.91	3,639.21	6,894.69	4,596.46	7,500.00	11,965.00

\$ 9,018.74 \$ 8,624.43 \$ 29,049.64

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

excel/Monthly Tier Rate Deposits

DAILY PRODUCTION FOR FEBRUARY 2022 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1							140	202032	202032	27009.63	0.6199	140
2					357000		140	202032	559032	74736.9	1.7153	388
3					57000		140	202032	259032	34629.95	0.7948	180
4					246000		140	202032	448032	59897.33	1.3748	311
5					273000		140	202032	475032	63506.95	1.4576	330
6					258000		140	202032	460032	61501.6	1.4116	319
7	16000	12000		12000	4000		140	202032	246032	32891.98	0.7549	171
8					268000		140	202032	470032	62838.5	1.4423	326
9					127000		140	202032	329032	43988.24	1.0096	228
10					364000		140	202032	566032	75672.73	1.7368	393
11					194000		140	202032	396032	52945.45	1.2152	275
12					288000		140	202032	490032	65512.3	1.5036	340
13					283000		140	202032	485032	64843.85	1.4883	337
14					40000		140	202032	242032	32357.22	0.7427	168
15					382000		140	202032	584032	78079.14	1.7921	406
16					92000		140	202032	294032	39309.09	0.9022	204
17					193000		140	202032	395032	52811.76	1.2121	274
18					284000		140	202032	486032	64977.54	1.4914	338
19					139000		140	202032	341032	45592.51	1.0464	237
20					229000		140	202032	431032	57624.6	1.3226	299
21					326000		140	202032	528032	70592.51	1.6202	367
22							140	202032	202032	27009.63	0.6199	140
23					266000		140	202032	468032	62571.12	1.4361	325
24					215000		140	202032	417032	55752.94	1.2796	290
25							140	202032	202032	27009.63	0.6199	140
26					263000		140	202032	465032	62170.05	1.4269	323
27					328000		140	202032	530032	70859.89	1.6264	368
28					296000		140	202032	498032	66581.82	1.5282	346
Ttl's	16000	12000	0	12000	5772000	0		5656896	11468896	1533275	35.191	

A.F.      A.F.      A.F.      A.F.      A.F.      A.F.      Av.      mgd      mgd      cu.ft/day      afd  
 0.0490948   0.0368211      0   0.0368211   17.710954      0   140   0.202032   0.409603   54759.82   1.2568

A.F.  
 17.35777

RECAP OF 2022 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2021	38.01	15.46	0.00	28.16	9.85	3,209,463	25.91%
FEB	2021	35.19	17.36	0.00	29.52	5.67	1,848,179	16.11%
MAR	2021	0.00	0.00	0.00	0.00	0.00	0	0.00%
APR	2021	0.00	0.00	0.00	0.00	0.00	0	0.00%
MAY	2021	0.00	0.00	0.00	0.00	0.00	0	0.00%
JUNE	2021	0.00	0.00	0.00	0.00	0.00	0	0.00%
JULY	2021	0.00	0.00	0.00	0.00	0.00	0	0.00%
AUG	2021	0.00	0.00	0.00	0.00	0.00	0	0.00%
SEPT	2021	0.00	0.00	0.00	0.00	0.00	0	0.00%
OCT	2021	0.00	0.00	0.00	0.00	0.00	0	0.00%
NOV	2021	0.00	0.00	0.00	0.00	0.00	0	0.00%
DEC	2021	0.00	0.00	0.00	0.00	0.00	0	0.00%
TOTALS		73.20	32.82	0.00	57.68	15.52	5,057,642	21.20%
Average						1.29	421,470	

RECAP OF 2021 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2021	37.91	18.11	0.00	28.68	9.23	3,008,057	24.35%
FEB	2021	33.21	16.45	0.00	29.61	3.60	1,172,588	10.84%
MAR	2021	39.36	18.22	0.04	32.14	7.18	2,339,636	18.24%
APR	2021	51.04	17.82	0.00	44.23	6.82	2,221,334	13.35%
MAY	2021	61.20	18.59	0.00	48.35	12.85	4,186,837	20.99%
JUNE	2021	67.10	18.04	0.00	62.07	5.02	1,637,322	7.49%
JULY	2021	71.95	18.77	0.07	62.84	9.04	2,947,114	12.57%
AUG	2021	68.58	18.77	0.00	57.55	11.03	3,595,329	16.09%
SEPT	2021	62.49	18.29	0.01	58.45	4.03	1,313,051	6.45%
OCT	2021	51.50	17.07	0.50	40.41	10.59	3,450,955	20.56%
NOV	2021	43.80	18.56	0.03	39.21	4.57	1,488,059	10.43%
DEC	2021	38.65	19.21	0.00	32.74	5.90	1,923,462	15.27%
TOTALS		626.78	217.88	0.65	536.28	89.86	29,283,745	14.34%
Average						7.49	2,440,312	

## CONSUMPTION 10-YEAR

	JAN	FEB	0%	-100%	MAR	-100%	APR	-100%	MAY	-100%	JUN	-100%	JUL	-100%	AUG	-100%	SEP	-100%	OCT	-100%	NOV	-100%	DEC	-100%	TOTAL	vs 2021 Reduction with 2013
2022																										
Cons'n HCF	12,268	12,858	-32%	-100%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	25,126	
Cons'n GPM	206	239		-100%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	37	
Cons'n A.F.	28,164	29,518		-100%	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	57,682	
Ave GPDP	88,074,342	92,309,953		-100%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2021																										
Cons'n HCF	12,493	12,897	-17%	-37%	13,998	19,265	19,265	13,003	21,063	-43%	27,040	-29%	27,372	-39%	25,069	-42%	25,460	-31%	17,604	-43%	17,078	-12%	14,263	-11%	233,603	
Cons'n GPM	209	239		-100%	235	334	334	225	353	-43%	468	-29%	459	-39%	420	-44%	441	-31%	295	-43%	296	-25%	239	-10%	332	
Cons'n A.F.	28,680	29,607		-100%	32,136	44,227	44,227	16,381	48,354	-53%	62,074	-49%	62,838	-46%	57,551	-43%	58,448	-40%	40,414	-36%	39,205	-28%	32,744	-20%	536,279	
Ave GPDP	89,690,219	92,583,359		-100%	100,496,888	138,307,96	138,307,96	23,014	151,213,58	-46%	194,119,97	-35%	196,509,61	-40%	179,974,08	-39%	182,780,47	-34%	126,382,21	-30%	122,603,48	-25%	102,398,56	-10%		
2020																										
Cons'n HCF	12,108	11,353	-7%	-37%	11,457	13,003	13,003	19,970	19,970	-40%	23,014	-40%	25,219	-40%	24,223	-44%	24,214	-34%	21,641	-30%	14,550	-25%	14,433	-10%	215,185	
Cons'n GPM	203	211		-100%	192	225	225	335	335	-47%	398	-49%	423	-46%	406	-43%	419	-40%	363	-36%	252	-28%	242	-20%	306	
Cons'n A.F.	27,795	26,062		-100%	26,302	29,850	29,850	45,846	45,846	-53%	52,833	-49%	57,894	-46%	55,608	-43%	55,588	-40%	49,681	-36%	33,403	-25%	33,133	-10%	493,996	
2019																										
Cons'n HCF	12,481	10,980	-13%	-37%	10,327	16,381	16,381	17,288	17,288	-40%	19,469	-40%	24,323	-42%	24,572	-43%	21,868	-40%	19,744	-36%	13,907	-28%	12,940	-20%	204,279	
Cons'n GPM	209	204		-100%	173	284	284	290	290	-53%	337	-49%	408	-46%	412	-43%	379	-40%	331	-36%	241	-28%	217	-20%	290	
Cons'n A.F.	28,652	25,207		-100%	23,707	37,606	37,606	39,688	39,688	-40%	44,695	-40%	55,838	-42%	56,409	-39%	50,203	-39%	45,325	-36%	31,926	-25%	29,706	-10%	468,960	
2018																										
Cons'n HCF	15,360	14,461	-7%	-37%	12,701	18,206	18,206	22,082	22,082	-40%	24,730	-40%	27,000	-40%	26,417	-39%	22,364	-39%	18,762	-36%	16,399	-25%	13,123	-10%	231,605	
Cons'n GPM	257	268		-100%	213	315	315	370	370	-47%	428	-49%	452	-46%	443	-43%	387	-40%	314	-36%	284	-28%	220	-20%	329	
Cons'n A.F.	35,262	33,198		-100%	29,157	41,796	41,796	50,692	50,692	-40%	56,772	-40%	61,983	-42%	60,646	-39%	51,341	-40%	43,072	-36%	37,647	-25%	30,126	-10%	531,693	
2017																										
Cons'n HCF	11,121	10,088	-35%	-37%	15,275	20,758	20,758	24,151	24,151	-40%	25,786	-40%	26,112	-42%	30,311	-30%	22,165	-40%	21,963	-29%	19,912	-28%	15,588	-10%	243,231	
Cons'n GPM	186	187		-100%	256	359	359	405	405	-47%	446	-49%	438	-46%	508	-39%	384	-40%	368	-36%	345	-28%	261	-20%	345	
Cons'n A.F.	25,531	23,159		-100%	35,066	47,653	47,653	55,443	55,443	-40%	59,196	-40%	59,945	-42%	69,585	-30%	50,885	-40%	50,420	-29%	45,713	-25%	35,785	-10%	558,381	
2016																										
Cons'n HCF	13,498	17,144	10%	-26%	20,915	22,752	22,752	29,188	29,188	-21%	42,373	11%	35,594	-21%	35,657	-17%	26,381	-28%	19,859	-35%	19,429	0%	13,103	-19%	295,892	
Cons'n GPM	226	318		-100%	350	394	394	489	489	-21%	734	11%	596	-21%	597	-17%	457	-28%	333	-35%	320	0%	220	-19%	421	
Cons'n A.F.	30,986	39,356		-100%	48,014	52,232	52,232	67,007	67,007	-27%	97,274	11%	81,712	-27%	81,857	-17%	60,561	-28%	45,589	-35%	44,604	0%	30,081	-19%	679,274	
2015																										
Cons'n HCF	15,686	15,711		-4%	20,472	29,631	29,631	26,759	26,759	-27%	30,807	-20%	30,067	-33%	31,370	-27%	33,365	-9%	25,346	-18%	18,042	-8%	17,975	11%	295,231	
Cons'n GPM	263	291		-100%	343	513	513	448	448	-27%	533	-20%	504	-33%	526	-27%	578	-9%	425	-18%	312	-8%	301	-15%	420	
Cons'n A.F.	36,010	36,068		-100%	46,997	68,023	68,023	61,430	61,430	-27%	70,723	-20%	69,025	-33%	72,015	-27%	76,596	-9%	58,187	-18%	41,418	-8%	41,266	-15%	677,757	
2014																										
Cons'n HCF	17,899	18,812		-100%	18,885	30,747	30,747	35,306	35,306	-27%	39,612	-20%	46,285	-33%	35,211	-27%	38,411	-9%	33,592	-18%	20,749	-8%	19,044	11%	354,552	
Cons'n GPM	300	349		-100%	316	532	532	592	592	-27%	686	-20%	776	-33%	590	-27%	665	-9%	563	-18%	359	-8%	319	-15%	504	
Cons'n A.F.	41,091	43,187		-100%	43,353	70,585	70,585	81,051	81,051	-27%	90,937	-20%	106,256	-33%	80,833	-27%	88,180	-9%	77,117	-18%	47,632	-8%	43,719	-15%	813,941	
2013																										
Cons'n HCF	17,965	15,582		-100%	20,215	30,811	30,811	36,733	36,733	-27%	38,221	-20%	44,989	-33%	43,058	-27%	36,655	-9%	30,752	-18%	19,423	-8%	16,096	11%	350,501	
Cons'n GPM	301	289		-100%	339	533	533	616	616	-27%	662	-20%	754	-33%	721	-27%	635	-9%	515	-18%	336	-8%	270	-15%	498	
Cons'n A.F.	41,242	35,771		-100%	46,408	70,732	70,732	84,327	84,327	-27%	87,743	-20%	103,281	-33%	98,848	-27%	84,149	-9%	70,598	-18%	44,588	-8%	36,952	-15%	805	
																									46,763,566	



PRODUCTION 5 - YEAR RECAP

Reduction compared to 2021  
Reduction compared to 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2022	0%	6%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%
Tunnel	5,022,000	5,656,896											10,678,896	1,427,660	32,777
Well # 2A	63,000	16,000											79,000	10,561	0.24
Well # 3A	281,000	12,000											293,000	39,171	0.90
Well # 4A	0	0											0	0	0.00
Well # 5	50,000	12,000											62,000	8,289	0.19
Well # 8	6,954,000	5,772,000											12,726,000	1,701,337	39.05
Well # 11	0	0											0	0	0.00
PPHCS	0	0											0	0	0.00
TOTAL G	12,370,000	11,468,896											23,838,896	3,187,018	73.15
TOTAL CF	1,653,743	1,533,275											0	0	0.00
TOTAL AF	37,956	35,191											0	0	0.00
2021															
Tunnel	5,901,408	5,382,560											70,999,496	9,491,911	217.86
Well # 2A	22,000	29,000											40,423,000	5,404,144	124.03
Well # 3A	17,000	24,000											11,542,000	1,543,048	35.42
Well # 4A	12,000	23,000											196,000	26,203	0.60
Well # 5	16,000	26,000											31,189,000	4,169,652	95.70
Well # 8	6,375,000	5,345,000											38,109,000	5,094,786	116.93
Well # 11	11,400	12,100											11,803,800	1,578,048	36.22
PPHCS	0	0											0	0	0.00
TOTAL G	12,354,808	10,821,660											204,262,296	27,307,794	626.76
TOTAL CF	1,651,712	1,446,746											1,908,690	1,883,824	0.00
TOTAL AF	37,910	33,205											0	0	0.00
2020															
Tunnel	5,481,792	5,087,000											67,810,976	9,065,639	208.07
Well # 2A	177,000	62,000											11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000											45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000											8,702,000	1,163,369	26.70
Well # 5	5,119,000	4,377,000											40,796,000	5,454,011	125.18
Well # 8	34,000	80,000											10,439,000	1,395,588	32.03
Well # 11	0	127,800											5,911,300	790,281	18.14
PPHCS	0	0											0	0	0.00
TOTAL G	10,842,792	11,006,800											190,613,276	25,483,058	584.88
TOTAL CF	1,448,571	1,471,497											1,742,193	1,512,901	0.00
TOTAL AF	33,270	33,774											34,724	34,724	0.00
2019															
Tunnel	4,808,174	4,384,800											63,332,562	8,466,920	194.33
Well # 2A	10,000	41,000											29,962,000	4,005,615	91.94
Well # 3A	7,000	228,000											720,600	96,337	2.21
Well # 4A	6,000	132,000											548,000	73,262	1.68
Well # 5	2,928,000	2,278,000											48,943,000	6,543,182	150.18
Well # 8	3,122,000	2,612,000											20,257,000	2,708,155	62.16
Well # 11	250,600	267,200											12,881,800	1,722,166	39.53
PPHCS	0	0											0	0	0.00
TOTAL G	11,131,774	10,029,000											176,644,962	23,615,637	542.02
TOTAL CF	1,488,205	1,340,775											1,614,679	1,434,139	0.00
TOTAL AF	34,157	30,773											37,060	37,060	0.00
2018															
Tunnel	5,879,088	5,204,909											64,630,776	8,640,478	198.31
Well # 2A	0	0											6,546,000	875,134	20.09
Well # 3A	0	11,000											1,996,000	266,845	6.12
Well # 4A	123,000	157,000											4,477,000	598,529	13.74
Well # 5	3,559,000	4,031,000											61,258,000	8,189,572	187.97
Well # 8	3,971,000	4,511,000											59,106,000	7,901,872	181.36
Well # 11	0	0											24,700	3,302	0.08
PPHCS	0	0											5,525,000	738,636	16.95
TOTAL G	13,532,088	13,903,909											203,563,476	27,214,368	624.62
TOTAL CF	1,809,103	1,858,811											1,872,325	1,623,222	0.00
TOTAL AF	41,522	42,663											42,973	37,256	0.00



AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Compare 2021
2022	-8%	140		-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	
Tunnel	140	140											
Well # 2A	309	296											
Well # 3A	330	333											
Well # 4A	227	227											
Well # 5	278	286											
Well # 8	311	316											
Well # 11	251	251											
TOTAL G	1,846	1,849	0	0	0	0	0	0	0	0	0	0	0
2021	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%	Compare 2020
Tunnel	132	133	133	134	136	136	137	137	137	138	140	140	
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	313	333
Well # 3A	329	308	313	310	315	317	317	288	295	306	325	318	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227	227
Well # 5	310	310	312	298	299	300	297	289	276	271	262	263	283
Well # 8	351	393	396	393	378	352	333	273	292	284	289	303	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855	1,855
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%	Compare 2019
Tunnel	123	122	123	123	127	131	133	133	133	132	132	133	
Well # 2A	250	279	282	306	286	292	344	339	336	333	319	333	333
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329	329
Well # 4A	272	292	250	319	282	302	372	350	332	269	288	300	300
Well # 5	305	309	327	314	319	318	318	289	289	289	302	310	310
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006	2,006
2019	26%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%	Compare 2018
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124	
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229	229
Well # 3A	148	194	194	186	186	167	162	167	0	0	0	0	0
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312	312
Well # 5	155	168	170	173	165	197	196	231	270	283	290	299	299
Well # 8	181	193	193	198	198	192	195	258	259	242	263	263	263
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478	1,478
2018	-40%	-27%	-16%	-12%	-19%	-42%	-57%	-49%	-48%	-48%	-17%	-21%	Compare 2017
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116	
Well # 2A	0	150	175	135	125	55	30	30	30	25	30	30	30
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	25	25
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60	60
Well # 5	286	289	297	279	274	278	124	119	124	128	138	147	147
Well # 8	320	325	337	317	284	205	141	161	152	161	167	179	179
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251	251
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808	808
2017	-35%	-40%	-43%	-45%	-45%	-11%	66%	58%	17%	6%	-28%	-37%	Compare 2016
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134	
Well # 2A	214	274	0	0	0	50	50	50	107	107	0	0	0
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115	115
Well # 4A	370	333	333	253	253	200	200	144	115	130	154	184	184
Well # 5	353	372	372	353	353	353	280	257	257	244	258	275	275
Well # 8	333	361	367	358	350	342	310	278	256	266	288	308	308
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016	1,016
2016													
Tunnel	184	182	177	176	170	168	165	162	159	157	154	150	
Well # 2A	381	500	559	534	468	213	44	38	38	45	111	167	167
Well # 3A	537	646	530	635	610	225	28	31	90	114	183	286	286
Well # 4A	659	729	556	478	439	193	94	52	132	157	267	332	332
Well # 5	461	468	463	471	438	381	120	163	192	218	305	353	353
Well # 8	458	476	438	433	444	365	248	194	217	254	297	326	326
TOTAL G	2,680	3,001	2,723	2,727	2,569	1,545	699	640	828	945	1,317	1,615	1,615

Pump Pulled 9-19

Pump Pulled 11-17

## SHEEP CREEK WATER COMPANY

March 7, 2022

Well Number	Date	Year Well Drilled/ Serviced	Total Well Depth Ft	Pump Depth Ft	Static Level Ft	Pumping Level Ft	Water above Pump Pumping Ft	Water above Pump Static Ft	Draw Down	Yield Gallons per Foot	GPM 24 Hour Average	
<b>2/22/22</b>												
2A	50hp	2011	725	505	274	287.86	217.14	231	14	22.29	309	57hz
3A	100hp	2002	500	460	279.82	289.06	170.94	180.18	9	35.71	330	47hz
4A	150hp	2004	500	440	289.85	310.64	129.36	150.15	21	10.92	227	47hz
5	40hp	2014	520	420	281.4	290.64	129.36	138.6	9	30.09	278	57.5hz
8	150hp	2004	480	440	319.88	333.74	106.26	120.12	14	22.44	311	55.5.hz
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251	53hz
<b>2/28/22</b>												
2A	50hp	2011	725	505	274	287.86	217.14	231	14	22.29	309	57hz
3A	100hp	2002	500	460	279.82	289.06	170.94	180.18	9	35.71	330	47hz
4A	150hp	2004	500	440	289.85	310.64	129.36	150.15	21	10.92	227	47hz
5	40hp	2014	520	420	281.4	290.64	129.36	138.6	9	30.09	278	57.5hz
8	150hp	2004	480	440	319.88	333.74	106.26	120.12	14	22.44	311	55.5.hz
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251	53hz
<b>3/1/22</b>												
2A	50hp	2011	725	505	271.69	287.86	217.14	233.31	16	19.11	309	57hz
3A	100hp	2002	500	460	275.2	293.68	166.32	184.8	18	17.86	330	47hz
4A	150hp	2004	500	440	289.85	310.64	129.36	150.15	21	10.92	227	47hz
5	40hp	2014	520	420	281.4	290.64	129.36	138.6	9	30.09	278	57.5hz
8	150hp	2004	480	440	319.88	333.74	106.26	120.12	14	22.44	311	55.5.hz
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251	53hz
<b>3/7/22</b>												
2A	50hp	2011	725	505	269.38	287.86	217.14	235.62	18	16.72	309	57hz
3A	100hp	2002	500	460	275.2	293.68	166.32	184.8	18	17.86	330	47hz
4A	150hp	2004	500	440	289.85	310.64	129.36	150.15	21	10.92	227	47hz
5	40hp	2014	520	420	279.09	290.64	129.36	140.91	12	24.07	278	57.5hz
8	150hp	2004	480	440	319.88	336.05	103.95	120.12	16	19.23	311	55.5.hz
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251	53hz
											TUNNEL	140
											TOTAL PRODUCTION	1,846

MSEXCEL/WELLDEPTHS2022

# SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years

FEET

0

100

200

300

400

500

600

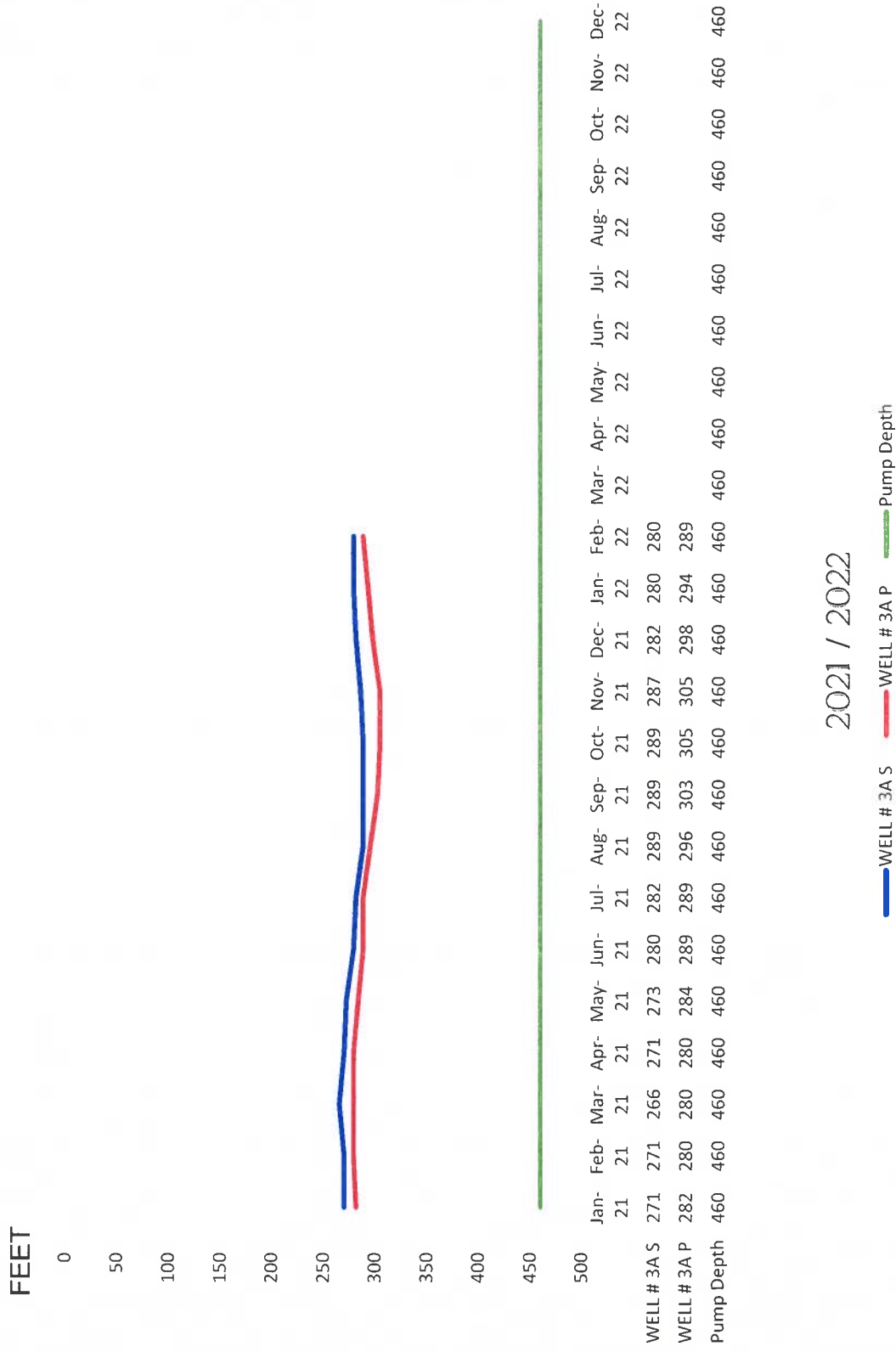
	Jan- 21	Feb- 21	Mar- 21	Apr- 21	May- 21	Jun- 21	Jul- 21	Aug- 21	Sep- 21	Oct- 21	Nov- 21	Dec- 21	Jan- 22	Feb- 22	Mar- 22	Apr- 22	May- 22	Jun- 22	Jul- 22	Aug- 22	Sep- 22	Oct- 22	Nov- 22	Dec- 22
WELL 2A S	267	269	260	265	267	279	276	290	288	283	281	274	276	274										
WELL 2A P	279	276	276	276	288	292	292	302	302	309	299	297	290	288										
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2021 / 2022

— WELL 2A S — WELL 2A P — PUMP DEPTH

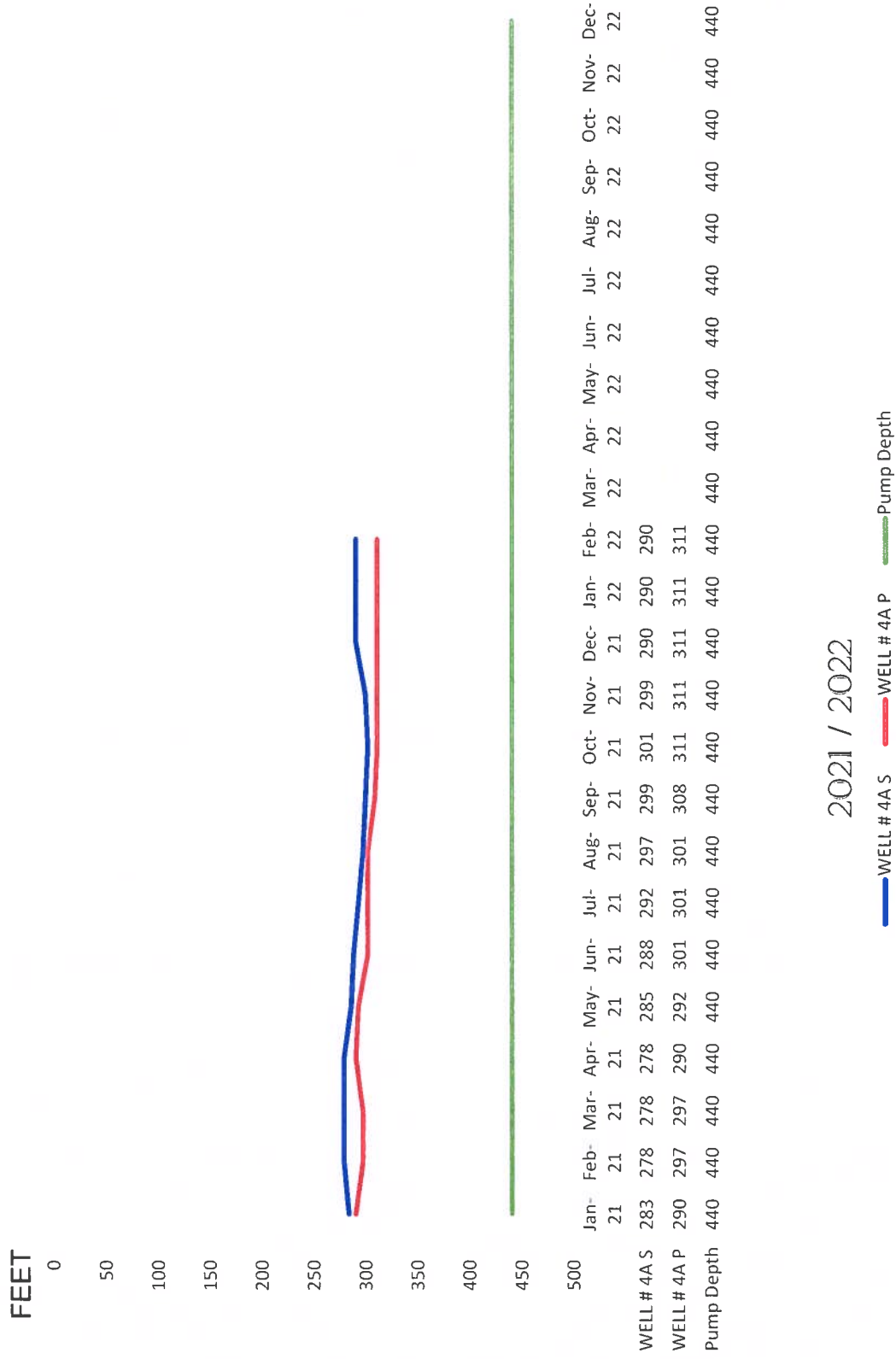
# SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years



# SHEEP CREEK WATER COMPANY

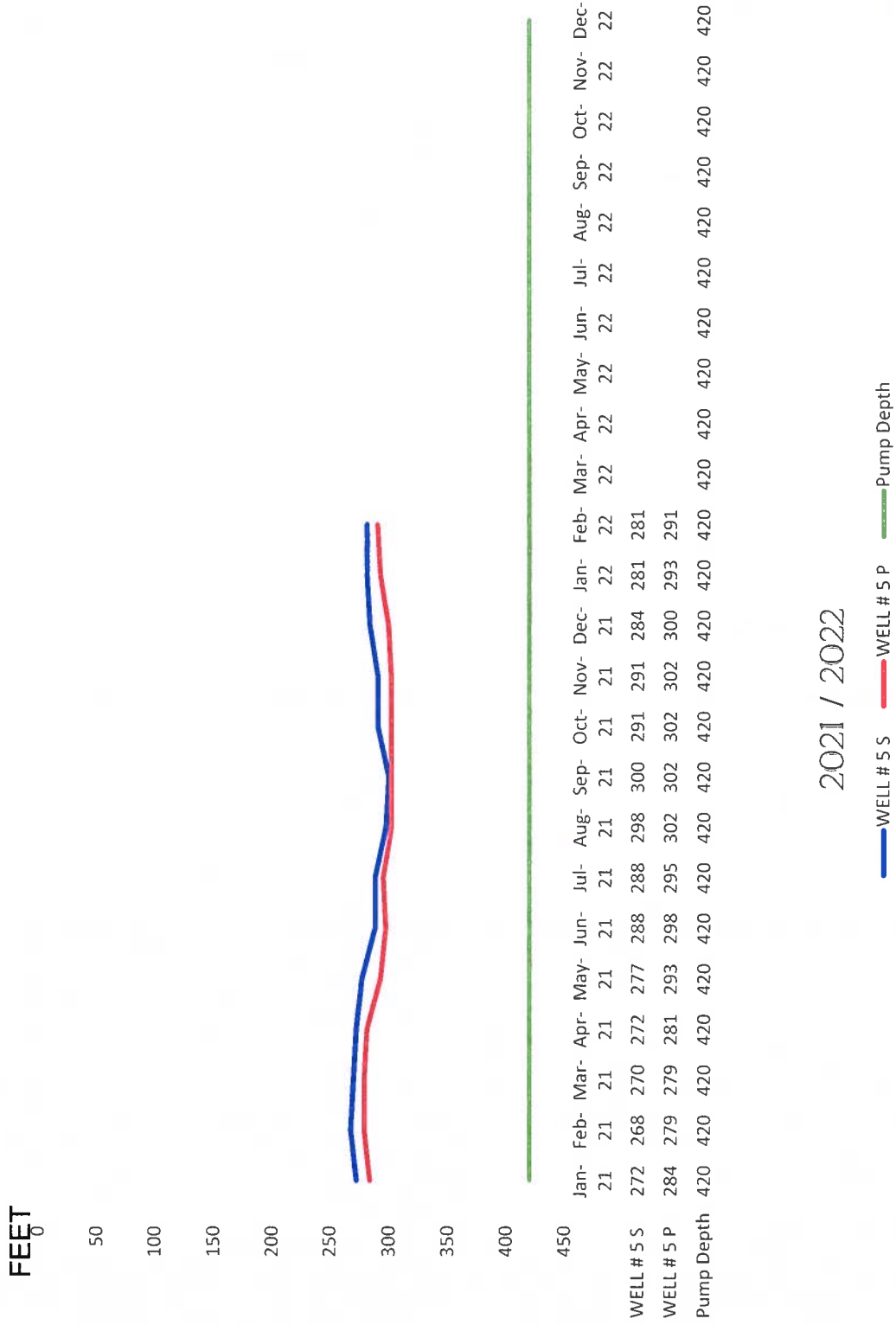
## WELL #4A Monthly Water Levels / 2 years



2021 / 2022

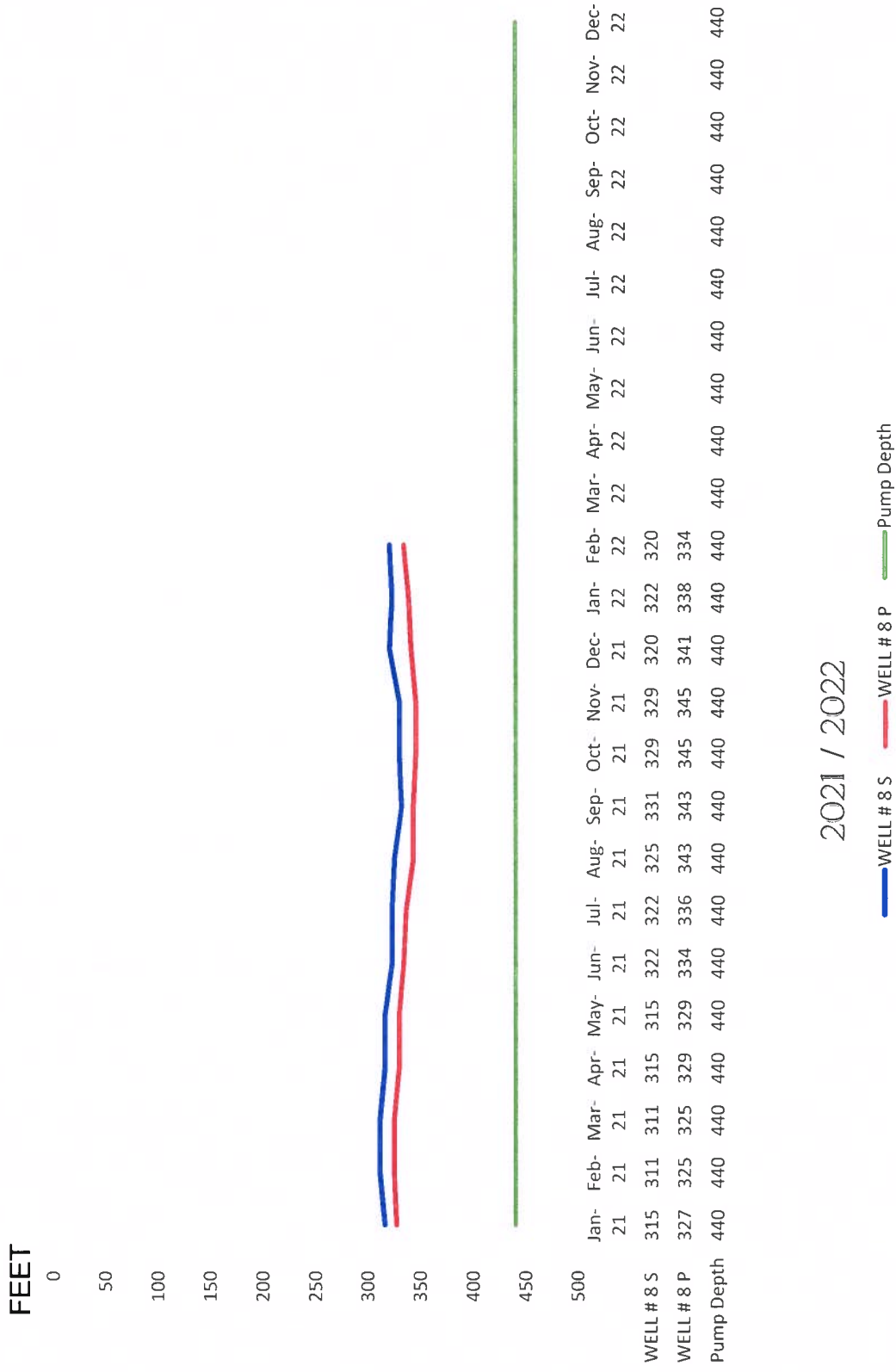
# SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years



# SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years





# SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET  
850

900

950

1000

1050

1100

1150

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Well 11 S	948	947	947	947	948	948	949	949	948	948	948	948	948	948	948									
Well 11 P	966	966	966	966	971	981	981	981	979	979	979	979	979	979	979									
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2021 / 2022

Well 11 S Well 11 P Pump Depth



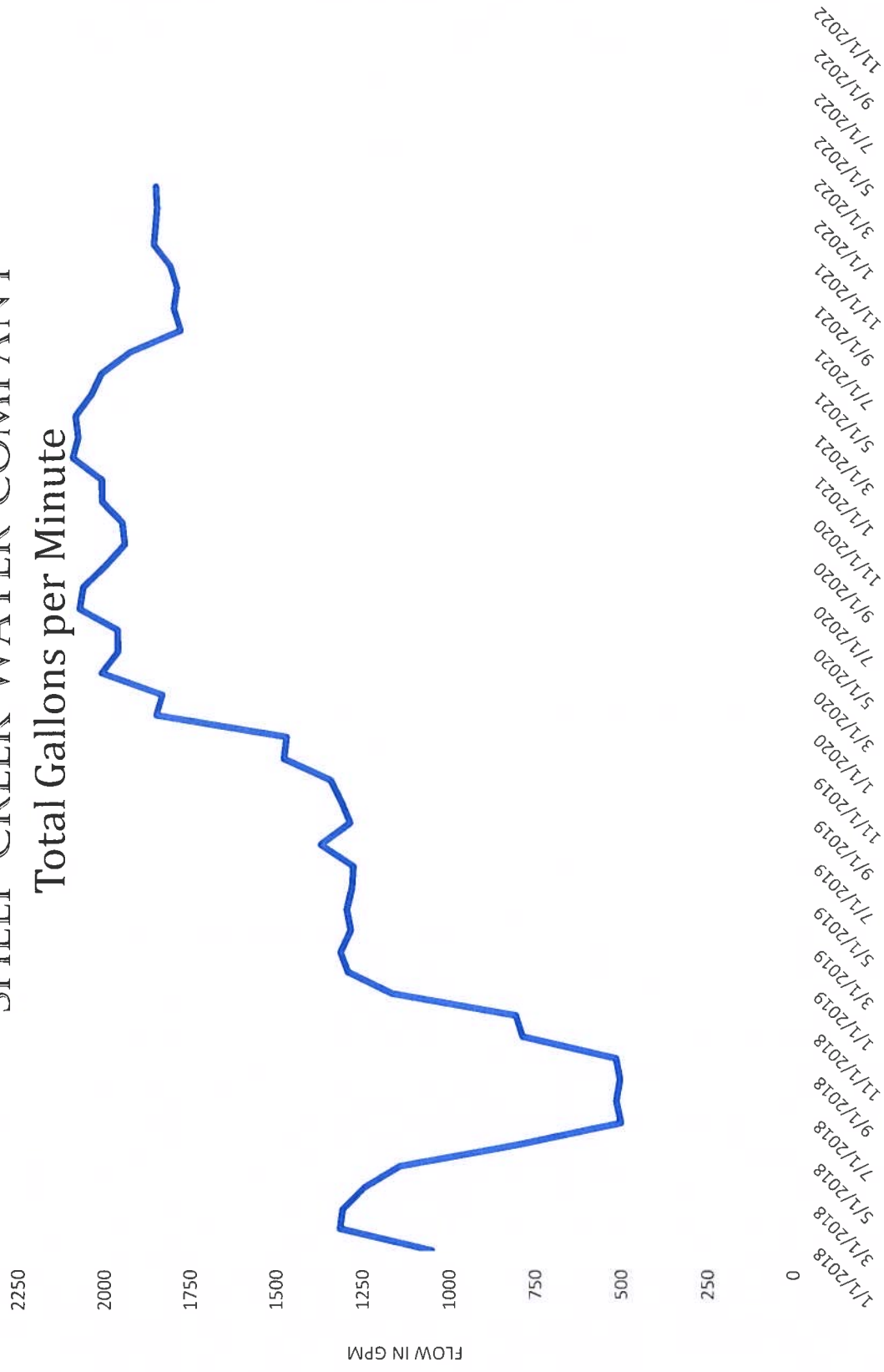
# SHEEP CREEK WATER COMPANY

## Tunnel Flow



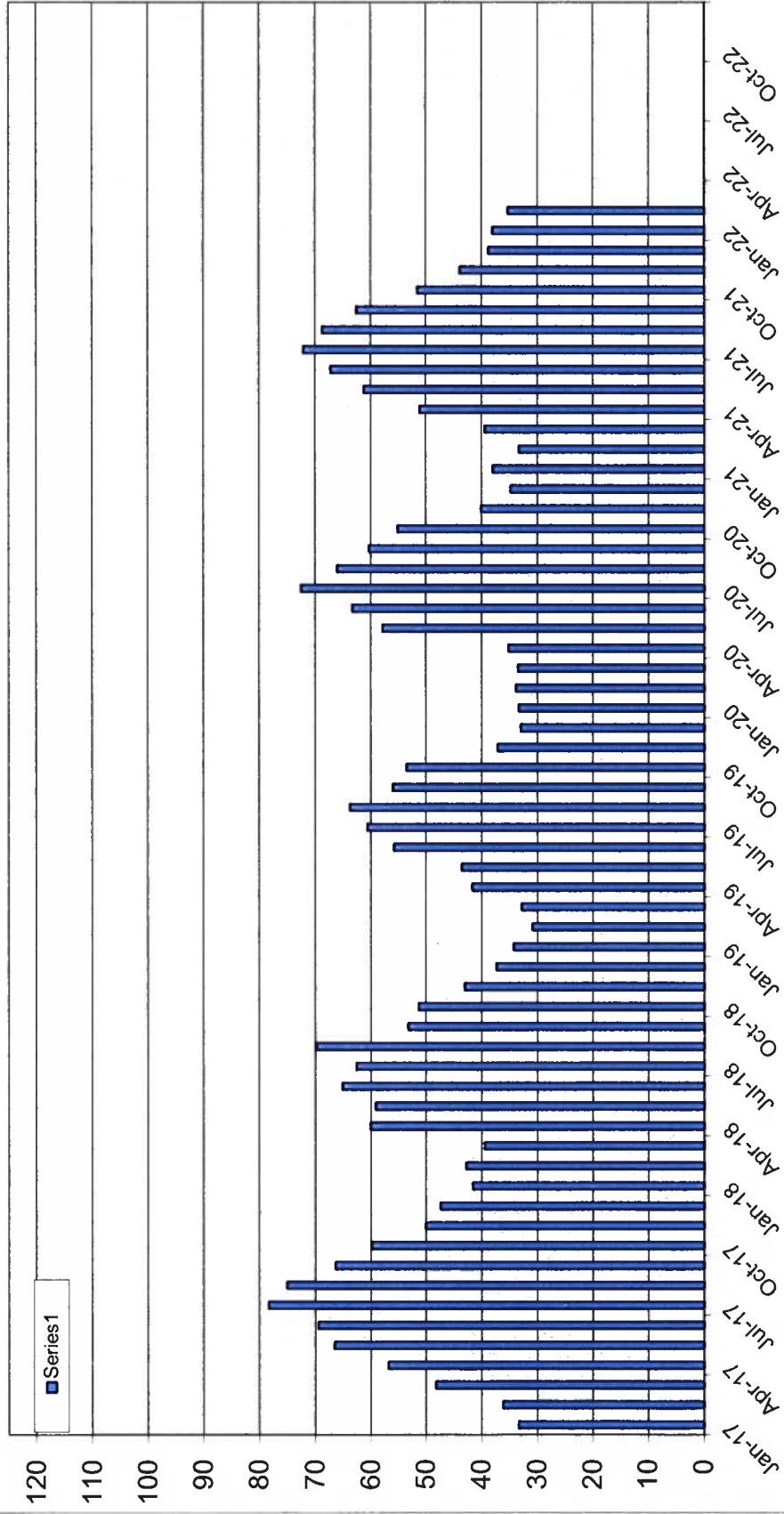
# SHEEP CREEK WATER COMPANY

Total Gallons per Minute



# SHEEP CREEK WATER COMPANY

## WATER PRODUCTION ACRE FEET



2017- 2022