

**SHEEP CREEK WATER COMPANY**  
**REGULAR BOARD OF DIRECTORS MEETING**  
*February 25, 2025 ~ 6:00 PM*  
**SHEEP CREEK WATER COMPANY**  
**4200 SUNNYSLOPE RD., PHELAN CA 92371**

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

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**AGENDA**

- 1) **Open Meeting-** 6:00 PM
  - a. Flag Salute
  - b. Invocation
- 2) **Consent Motions**
  - a. Minutes:
    - a. *Regular Board of Directors Meeting- January 21, 2025*
  - b. Bills:
    - a. *January 21, 2025 through February 25, 2025*
  - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.
- 4) **Old Business**

*Information Items:*

  - a. System Update

*Action Items:*

  - a. Well 11 Pipeline Project Approval
  - b. Employee Retirement Program
- 5) **New Business**

*Action Items:*

  - a. 2-Meters
  - b. 2025 Education and Exhibitor Expo
  - c. Board Member Goals
  - d. 2025 Annual Shareholder's Meeting
    - a. Approval of Annual Shareholder Meeting Date- May 3, 2025
    - b. 2025 Annual Proxy Form
    - c. 2025 Annual Shareholder Meeting Agenda Items
- 6) **Next Scheduled Meeting**
  - a. March 18, 2025
  - b. April 15, 2025
- 7) **Closed Session**
  - a. Employee Evaluation
- 8) **Adjournment**

**SHEEP CREEK WATER COMPANY**  
**REGULAR BOARD OF DIRECTORS MEETING**  
*January 21, 2025 ~ 6:00 PM*  
**SHEEP CREEK WATER COMPANY**  
**4200 SUNNYSLOPE RD., PHELAN CA 92371**

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*Meeting Minutes*

**1) Open Meeting- 6:00 PM**

- a. The Regular Board of Directors Meeting of January 21, 2025, was called to order at 6:01 PM by President Andy Zody. General Manager Joseph Tapia led the Pledge of Allegiance. Director David Nilsen led the Invocation.
- b. Attendance:
  - a. Andy Zody is in attendance as President.
  - b. Luanne Uhl is in attendance as Vice President.
  - c. Kellie Williams is in attendance as Secretary/Treasurer.
  - d. David Nilsen is in attendance as presiding Director.
  - e. Eric York is in attendance as presiding Director.
- c. Guest Present:
  - a. Devin Brady
  - b. Jacob Alonto
  - c. Dorthy Zody
  - d. Peter Barnes
- d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, Executive Manager, were present.
- e.

**2) Consent Motions**

- a. Minutes:
  - a. *Regular Board of Directors Meeting- December 17, 2024*
- b. Bills:
  - a. *December 17, 2024 through January 21, 2025*
- c. Managers' Report: Included in Board Packet

Dave Nilsen moved to accept the Bills, Managers Report and Minutes as presented. Luanne Uhl seconded the motion.

Motion passed 5 yes, 0 no

- 3) Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.

Nilsen suggests Tier 3 rate monies to be put in budget for maintenance on the system. He suggests we keep internal paperwork to track this income. To ensure SCWC has enough funds are being generated in the budget maintenance revenue from Tier 3.

Zody discussed to ensure this is doable with the software the company uses. The General Manager will present to the board an example by the next meeting.

Nilsen discussed he had a positive meeting with SWRCB.

Nilsen well #11 360/405 gallons per a minute. Water sample came back, no Chromium. Run a pipeline to the next zones to utilize water from well #11. Nilsen will like to agenzed the item for the next meeting

- 4,000 ft of pipe
- 5 fire hydrants
- Smoke tree up to Sierra Vista
- Eliminate 5 dead lines
- Estimated \$186k

Nilsen would like to agenzed goals on the next meeting, if any board has goals they would like to see from the board.

Williams thanked Christina for working on the SCWC last Newsletter.

Presentation: Devin Brady Neptune Water Meters and Jacob Alonto with Ferguson Waterworks

Neptune water meter manufacture. Talk to the board about new meters they sell. Mechanical versus a sonic water meter. Reads the water 99.6% accuracy rate. With a new sonic meter will read the water usage with high accuracy.

AMR meter read, which will save employee time and pick up water meter usage as they drive by via a signal as they drive by.

10-year warranty. Other companies who use this system is Victorville with 35k connections. Redlands, City of Corona – use this system.

AMR versus cellular, cellular is roughly 2/3 more then AMR reader. Customers can see their usage, it is an add on and is not included in the quote.

An estimate was presented to the board

#### 4) **Old Business**

*Information Items:*

- a. System Update
  - a. See Mangers Report below

5) **New Business**

*Information Items:*

- a. Neptune Meters Presentation (moved to the beginning of the meeting, see above for notes)

*Action Items:*

- a. 16-Meters

Williams moves to approve the 16-meters as presented by the General Manager. Nilsen second the motion.

Discussion followed – Uhl asked if any meters requires special or specific situations. The General Manager stated, no. They are all paid in full and ready to be installed.

Motion Passed 5 yes, 0 no

6) **Next Scheduled Meeting**

- a. February 25, 2025

7) **Closed Session 6:32**

- a. Personnel Dismissal Matters

8) **Adjournment**

- a. **6:56 come out of close session**
- b. **6:57** Nilsen moved to adjourn the meeting at 6:58 pm Uhl 2<sup>nd</sup> the motion.

Respectfully Submitted,

***Kellie Williams-Secretary/Treasurer***  
*Sheep Creek Water Company*  
*Board of Directors*

## Regular Board of Directors Meeting – Managers Report

January 21, 2025

### PRODUCTION

- December Production- 44.35 AF- 2024 Year to Date Production- 605.67
- December Meter Service Usage- 26.69 AF,2024 Year to Date Consumption- 470.85

### Well soundings, 2024:

- Static Water Levels compared December 2023 to December 2024.
  - Well, 2A.** Static level is up 11 FT.
  - Well, 3A.** Static level is up 9 FT.
  - Well,4A.** Static level is up 5 FT.
  - Well, 5.** Static level is up 9 FT.
  - Well, 8.** Static level is up 27 FT.
  - Well, 11.** Static level is up 14 FT.
- Tunnel** the Tunnel flow is currently averaging 312 GPM.
- Total pumping capacity as of December 2024 is 2,011 GPM.
- Current usage is averaging 280,600 gallons per day, 195 gallons per minute.

### Work Completed or in Progress- December 2024

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 9- Meter upgrades.
- 1-Mainline leaks / 0- service line leaks.
- Meter Maintenance.
- Well 13 Update:
  - Block Building-Built.
  - Edison Panel- Placed
  - Transfer switch-Placed
  - VFD-Placed
- **New Rates go into effect January 1, 2025.**
- **Allotment Tier 1 – All share 600 CF. Tier 1 \$0.72per hcf**
- **Allotment Tier 2 – 300 CF. Tier 2 \$5.80 per hcf**
- **Tier 3 Overage- No Allotment. Tier 3 \$11.00 per hcf**

# *Sheep Creek Water Company*

*4200 Sunnyslope Rd.*

*P.O. Box 291820*

*Phelan, CA 92329-1820*

*Office (760) 868-3755/Fax (760) 868-2174*

*Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)*

Regular Board of Directors Meeting – Managers Report

February 25, 2025

## **PRODUCTION**

- January Production- 44.90 AF- 2024 Year to Date Production- 44.90
- January Meter Service Usage- 37.08 AF,2024 Year to Date Consumption- 37.08

## **Well soundings, 2025:**

- Static Water Levels compared January 2024 to January 2025.
  - Well, 2A.** Static level is up 18 FT.
  - Well, 3A.** Static level is up 14 FT.
  - Well,4A.** Static level is up 9 FT.
  - Well, 5.** Static level is up 13 FT.
  - Well, 8.** Static level is up 9 FT.
  - Well, 11.** Static level is up 5 FT.
- Tunnel** the Tunnel flow is currently averaging 323 GPM.
- Total pumping capacity as of January 2025 is 2,415 GPM.
- Current usage is averaging 389,000 gallons per day, 271 gallons per minute.

## **Work Completed or in Progress- January 2025**

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 4- Meter upgrades.
- 0-Mainline leaks / 0- service line leaks.
- Meter Maintenance.
- 1 New Service Line.
- Replaced 1 service line.
- Well 13 Update:
  - Final building inspection completed by San Bernardino County.
  - Transfer switch wiring completed.
  - VFD wiring completed.
  - Generator is scheduled to be on site March 3rd.
  - Edison is on schedule for power.

- **New Rates go into effect January 1, 2025.**
- **Allotment Tier 1 – All share 600 CF. Tier 1 \$0.72per hcf**
- **Allotment Tier 2 – 300 CF. Tier 2 \$5.80 per hcf**
- **Tier 3 Overage- No Allotment. Tier 3 \$11.00 per hcf**

**PROXY FORM**  
FOR THE SHARES OF  
**SHEEP CREEK WATER COMPANY**  
A CALIFORNIA CORPORATION

*PLEASE CAREFULLY READ, SIGN, AND RETURN THIS PROXY FORM TO OUR OFFICE*

THE UNDERSIGNED DOES HEREBY CONSTITUTE AND APPOINT the Secretary of the Board of

Directors (“Secretary”), or, alternatively, \_\_\_\_\_, as the proxy of the undersigned, with full power of substitution, to represent and vote all shares which the undersigned is entitled to vote at any meeting of the Stockholders occurring during the term of this proxy at which the undersigned is not present, with all the powers which the undersigned would possess if present at such meeting, upon any business raised during the meeting, including, but not limited to, the election of directors.

1. **If the Secretary is designated above** to serve by proxy for the undersigned, then this proxy shall a) be voted for the election of the nominees to the Board of Directors; b) in favor of the Directors’ proposals, as shown on the agenda for any meeting occurring during the term of this proxy; and c) at the Secretary’s discretion as to any other matter which comes before the meeting and which is not shown on the above-referenced agenda.

2. **If an individual other than the Secretary is designated above** to serve by proxy for the undersigned, then this proxy shall be voted at the proxy holder’s discretion as to all matters which come before the meeting, except that the proxy holder shall follow any specific instructions from the Undersigned.

- THIS PROXY IS SUSPENDED at any meeting of the Stockholders at which the undersigned is present.
- UNLESS EARLIER REVOKED, THIS PROXY EXPIRES, on the following date: **June 1, 2029**.
- THIS PROXY MAY BE REVOKED AT ANY TIME by filing with the Secretary of the Corporation either a) an instrument revoking it, or b) a duly executed proxy bearing a later date.
- ALL PREVIOUS PROXIES ARE HEREBY REVOKED.

**THIS FORM MUST BE RECEIVED BY THE CORPORATION NO LATER THAN 4:00 P. M. ON WEDNESDAY, APRIL 30, 2025, IN ORDER TO BE VALID.**

“STOCKHOLDER”

**SIGNATURE:** \_\_\_\_\_ **PHONE#** \_\_\_\_\_

**PRINT NAME:** \_\_\_\_\_ **DATE:** \_\_\_\_\_

**OTHER NAME AFFILIATED (IF APPLICABLE):** \_\_\_\_\_

This Proxy form can be sent to us by regular mail, fax or e-mail.  
Sheep Creek Water Co. Mailing: P. O. Box 291820, Phelan, CA 92329-1820  
Fax # (760) 868-2174 / E-mail: sheepcreek@verizon.net

2025		Monthly Deposits									
Month	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.48 MWA Fees	Tier 3-\$2 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	\$5.00 Assessment	
JAN	16,152.43	12,360.87	1,250.72	2,540.84	\$ 9,691.46	\$ 1,851.07	\$ 13,212.37	\$ 2,540.84	\$ 5,835.00	\$ 6,150.00	
FEB		-			\$ -	\$ -	\$ -	\$ -			
MAR		-			\$ -	\$ -	\$ -	\$ -			
APR		-			\$ -	\$ -	\$ -	\$ -			
MAY		-			\$ -	\$ -	\$ -	\$ -			
JUNE		-			\$ -	\$ -	\$ -	\$ -			
JUL		-			\$ -	\$ -	\$ -	\$ -			
AUG		-			\$ -	\$ -	\$ -	\$ -			
SEP		-			\$ -	\$ -	\$ -	\$ -			
OCT		-			\$ -	\$ -	\$ -	\$ -			
NOV		-			\$ -	\$ -	\$ -	\$ -			
DEC		-			\$ -	\$ -	\$ -	\$ -			
<b>TOTAL</b>	<b>16,152.43</b>	<b>12,360.87</b>	<b>1,250.72</b>	<b>2,540.84</b>	<b>\$ 9,691.46</b>	<b>\$ 1,851.07</b>	<b>\$ 13,212.37</b>	<b>\$ 2,540.84</b>	<b>\$ 5,835.00</b>	<b>\$ 6,150.00</b>	

\$ 8,899.83 \$ 7,254.18 \$ 27,949.24

Well Account  
 Capital Improvement Account  
 Assessment Account  
 System Upgrade Account

excl/Monthly Tier Rate Deposits



DAILY PRODUCTION FOR JANUARY 2025 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	Total Gallons	CU.FT.	A.F.	GPM
1							317	456480	456480	61026.74	1.401	317
2							304	437760	437760	58524.06	1.343	304
3							310	446400	446400	59679.14	1.37	310
4							338	486720	486720	65069.52	1.494	338
5							269	387360	387360	51786.1	1.189	269
6	22000		18000	24000	14000	18200	347	499680	595880	79663.1	1.829	414
7							329	473760	473760	63336.9	1.454	329
8							309	444960	444960	59486.63	1.366	309
9							313	450720	450720	60256.68	1.383	313
10							322	463680	463680	61989.3	1.423	322
11							354	509760	509760	68149.73	1.564	354
12							213	306720	306720	41005.35	0.941	213
13							433	623520	623520	83358.29	1.914	433
14							294	423360	423360	56598.93	1.299	294
15							336	483840	483840	64684.49	1.485	336
16							285	410400	410400	54866.31	1.259	285
17							323	465120	465120	62181.82	1.427	323
18							329	473760	473760	63336.9	1.454	329
19							339	488160	488160	65262.03	1.498	339
20							324	466560	466560	62374.33	1.432	324
21	22000	45000	21000	23000	17000		290	417600	545600	72941.18	1.674	379
22							340	489600	489600	65454.55	1.503	340
23							319	459360	459360	61411.76	1.41	319
24							359	516960	516960	69112.3	1.586	359
25							292	420480	420480	56213.9	1.29	292
26							339	488160	488160	65262.03	1.498	339
27							335	482400	482400	64491.98	1.48	335
28							327	470880	470880	62951.87	1.445	327
29							313	450720	450720	60256.68	1.383	313
30							336	483840	483840	64684.49	1.485	336
31							366	527040	527040	70459.89	1.617	366
Ttl's	44000	45000	39000	47000	31000	18200		14405760	14629960	1955877	44.9	

A.F. A.F. A.F. A.F. A.F. A.F. Av. mgd mgd cu.ft/day afd  
 0.135031 0.1381 0.119687 0.144238 0.095136 0.055854 323 0.464702 0.47193419 63092.81 1.448

A.F. 433  
 44.20965

RECAP OF 2025 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %	Notes
		TOTAL	TUNNEL	A.F.					
JAN	2025	44.91	44.22	2.32	37.08	5.51	1,794,707	12.26%	
FEB	2025	0.00	0.00	0.00	0.00	0.00	0	#DIV/0!	
MAR	2025	0.00	0.00	0.00	0.00	0.00	0	#DIV/0!	
APR	2025	0.00	0.00	0.00	0.00	0.00	0	#DIV/0!	
MAY	2025	0.00	0.00	0.00	0.00	0.00	0	#DIV/0!	
JUNE	2025	0.00	0.00	0.00	0.00	0.00	0	#DIV/0!	
JULY	2025	0.00	0.00	0.00	0.00	0.00	0	#DIV/0!	
AUG	2025	0.00	0.00	0.00	0.00	0.00	0	#DIV/0!	
SEPT	2025	0.00	0.00	0.00	0.00	0.00	0	#DIV/0!	
OCT	2025	0.00	0.00	0.00	0.00	0.00	0	#DIV/0!	
NOV	2025	0.00	0.00	0.00	0.00	0.00	0	#DIV/0!	
DEC	2025	0.00	0.00	0.00	0.00	0.00	0	#DIV/0!	
TOTALS		44.91	44.22	2.32	37.08	5.51	1,794,707	12.26%	
						Average	0.46	149,559	#DIV/0!

RECAP OF 2024 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %	Notes
		TOTAL	TUNNEL	A.F.					
JAN	2024	34.17	26.44	1.00	28.09	5.08	1,654,997	14.87%	
FEB	2024	30.62	25.73	0.84	26.06	3.72	1,211,840	12.15%	
MAR	2024	34.58	29.74	1.20	24.09	9.29	3,027,156	26.87%	Hydrant Flushing
APR	2024	38.48	31.18	1.10	30.16	7.22	2,352,644	18.76%	
MAY	2024	50.28	33.77	1.08	41.39	7.81	2,544,245	15.53%	Hydrant Flushing
JUNE	2024	55.58	34.21	1.56	42.84	11.18	3,642,688	20.11%	Hydrant Flushing
JULY	2024	71.62	36.07	2.80	58.96	9.87	3,214,846	13.78%	4 of July Fires
AUG	2024	76.95	37.51	1.51	57.83	17.61	5,738,888	22.89%	
SEPT	2024	72.40	37.30	1.60	48.04	22.76	7,416,369	31.44%	WrightWood Fire
OCT	2024	54.25	39.51	2.02	43.68	8.55	2,787,004	15.77%	Hydrant Flushing
NOV	2024	42.87	38.81	2.06	43.01	-2.20	-716,872	-5.13%	
DEC	2024	44.35	42.69	2.02	26.70	15.63	5,094,355	35.25%	Hydrant Flushing
TOTALS		606.15	412.96	18.79	470.84	116.52	37,968,159	19.22%	
						Average	9.71	3,164,013	18.52%

PRODUCTION 5 - YEAR RECAP.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL	
	31%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	GALLS	CUFT	A.F.
2025	14,409,000	0	0	0	0	0	0	0	0	0	0	0	14,409,000	1,926,337	44.22	
Tunnel	44,000	0	0	0	0	0	0	0	0	0	0	0	44,000	5,882	0.14	
Well # 2A	45,000	0	0	0	0	0	0	0	0	0	0	0	45,000	6,016	0.14	
Well # 3A	39,000	0	0	0	0	0	0	0	0	0	0	0	39,000	5,214	0.12	
Well # 4A	47,000	0	0	0	0	0	0	0	0	0	0	0	47,000	6,283	0.14	
Well # 5	31,000	0	0	0	0	0	0	0	0	0	0	0	31,000	4,144	0.10	
Well # 8	18,200	0	0	0	0	0	0	0	0	0	0	0	18,200	2,433	0.06	
Well # 11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
Well # 13	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	14,633,200	0	0	0	0	0	0	0	0	0	0	0	14,633,200	1,956,310	44.91	
TOTAL CF	1,956,310	0	0	0	0	0	0	0	0	0	0	0	1,956,310			
TOTAL AF	44,908	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		Total Reduction=		
2024	-39%	-42%	-56%	-7%	-4%	7%	10%	-35%	-49%	-22%	15%	-12%	14,409,000	1,926,337	44.22	
Tunnel	8,617,000	8,385,000	9,891,000	10,161,000	11,005,000	11,146,000	11,752,000	12,224,000	12,154,000	12,874,000	12,645,000	13,909,000	134,563,000	17,989,706	412.96	
Well # 2A	26,000	18,000	15,000	146,000	61,000	42,000	4,956,000	4,445,000	5,235,000	1,900,000	20,000	20,000	16,884,000	2,257,219	51.82	
Well # 3A	30,000	18,000	188,000	19,000	33,000	33,000	28,000	3,827,000	484,000	28,000	13,000	0	4,722,000	631,283	14.49	
Well # 4A	32,000	13,000	25,000	734,000	4,427,000	4,214,000	13,000	15,000	756,000	7,569,000	1,169,000	442,000	11,868,000	1,686,631	36.42	
Well # 5	28,000	19,000	19,000	157,000	73,000	2,541,000	6,444,000	5,892,000	2,089,000	2,089,000	21,000	18,000	21,545,000	2,893,717	66.43	
Well # 8	2,395,000	1,507,000	1,407,000	1,145,000	673,000	121,000	27,000	20,000	14,000	10,000	24,000	16,000	7,359,000	983,824	22.58	
Well # 11	6,900	17,300	9,500	7,600	8,900	14,900	102,800	2,000	0	20,600	80,100	47,500	316,100	42,527	0.99	
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	11,134,900	9,977,300	11,186,500	12,538,600	16,301,900	18,111,900	23,337,000	26,075,000	23,594,000	17,677,600	13,972,100	14,452,500	197,359,100	26,384,906	605.67	
TOTAL CF	1,488,623	1,333,884	1,465,388	1,676,283	2,179,398	2,421,377	3,120,027	3,154,278	3,154,278	2,363,316	1,867,928	1,932,152	19,328,152			
TOTAL AF	34,172	30,619	34,327	38,480	50,029	55,583	71,621	76,952	72,407	54,251	42,879	44,363	442,879	Total Reduction=		
2023	6,440,000	5,967,000	6,986,000	7,554,000	8,223,000	7,883,000	7,815,000	7,716,000	7,803,000	7,959,000	7,955,000	8,360,000	90,463,000	12,093,984	277.62	
Well # 2A	72,000	18,000	25,000	190,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	2,746,000	22,000	22,000	21,009,000	2,808,690	64.47	
Well # 3A	89,000	36,000	39,000	602,000	7,769,000	23,000	4,460,000	39,000	13,000	576,000	1,644,000	33,000	15,323,000	2,046,529	47.02	
Well # 4A	80,000	286,000	23,000	16,000	41,000	23,000	4,484,000	36,000	2,855,000	2,677,000	158,000	23,000	10,682,000	1,428,075	32.78	
Well # 5	32,000	17,000	22,000	177,000	3,889,000	1,979,000	3,186,000	3,186,000	417,000	550,000	1,275,000	23,000	11,604,000	1,551,337	35.61	
Well # 8	4,641,000	4,761,000	4,370,000	4,883,000	27,000	141,000	2,462,000	19,000	19,000	25,000	1,135,000	2,901,000	25,365,000	3,391,043	77.84	
Well # 11	7,200	17,200	13,600	14,000	15,800	89,900	6,300	1,400	1,400	11,500	12,900	16,600	227,400	30,440	0.70	
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	11,361,200	10,082,200	11,479,000	13,435,600	16,162,000	16,884,800	21,178,900	19,189,300	15,795,400	14,544,500	12,201,900	11,378,600	174,673,400	23,352,059	536.05	
TOTAL CF	1,518,877	1,461,578	1,534,628	1,796,293	2,160,895	2,254,652	2,831,404	2,855,414	2,111,684	1,944,452	1,631,270	1,521,203	15,212,203			
TOTAL AF	34,866	34,010	35,228	41,232	49,939	51,756	64,996	58,890	48,474	44,635	37,446	34,920	349,920	Total Reduction=		
2022	5,022,000	5,956,896	6,266,000	6,095,000	6,290,000	6,091,200	6,366,000	6,346,000	6,103,000	6,325,000	6,149,000	6,347,000	73,057,996	9,766,991	224.20	
Well # 2A	63,000	16,000	16,000	13,000	30,000	5,001,000	4,612,000	6,468,000	5,814,000	5,113,000	3,264,000	521,000	30,931,000	4,135,160	94.92	
Well # 3A	281,000	12,000	895,000	4,549,000	4,924,000	1,499,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	38.95	
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872	9.23	
Well # 5	50,000	12,000	15,000	12,000	26,000	3,204,000	6,455,000	5,622,000	5,009,000	4,439,000	2,869,000	46,400	27,759,400	3,711,150	85.19	
Well # 8	6,954,000	5,772,000	6,739,000	4,287,000	4,702,000	1,673,000	117,000	81,000	21,000	15,000	24,000	1,955,000	32,340,000	4,323,529	99.25	
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38.41	
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,928,700	21,500,200	21,115,500	17,701,200	15,923,100	12,646,200	11,688,400	192,303,196	25,708,983	590.16	
TOTAL CF	1,653,743	1,533,275	1,660,749	2,132,206	2,366,676	2,664,265	2,874,628	2,822,928	2,366,471	1,690,668	1,562,620	1,562,620	15,622,620			
TOTAL AF	37,962	35,197	43,173	48,945	55,062	61,159	65,988	64,801	54,323	48,866	38,810	35,870	358,810	Total Reduction=		
2021	5,901,408	5,362,560	5,937,120	5,806,080	6,057,648	5,890,000	6,115,680	6,116,000	5,959,000	5,553,000	6,048,000	6,261,000	70,999,496	9,491,911	217.89	
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,564,000	6,493,000	7,356,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144	124.05	
Well # 3A	17,000	24,000	15,000	26,000	38,000	20,000	19,000	14,000	23,000	4,229,000	4,184,000	2,929,000	11,542,000	1,543,048	35.42	
Well # 4A	12,000	23,000	17,000	29,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0.60	
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,498,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.72	
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	738,000	19,000	24,000	18,000	21,000	5,113,000	3,956,000	3,368,000	38,109,000	5,094,786	116.95	
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,900	0	0	11,803,400	1,578,048	36.22	
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,648	21,867,300	23,448,780	22,363,400	20,364,100	16,773,800	14,277,800	12,695,000	204,262,296	27,307,794	626.86	
TOTAL CF	1,651,712	1,446,746	1,714,665	2,223,928	2,666,517	2,923,436	3,134,864	2,966,422	2,722,473	2,242,467	1,908,690	1,683,824	15,683,824			
TOTAL AF	37,916	33,210	39,361	51,051	61,211	67,108	71,962	68,600	62,496	51,477	43,815	38,663	386,663	Total Reduction=		

Reduction compared to 2023  
Reduction compared to 2013



**AVERAGE GALLONS PER MINUTE**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>2025</b>	-3%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%
Tunnel	323											
Well # 2A	333											
Well # 3A	385											
Well # 4A	325											
Well # 5	373											
Well # 8	287											
Well #11	378											
Well # 13												
<b>TOTAL G</b>	<b>2,415</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>2024</b>	13%	1%	2%	27%	6%	32%	2%	3%	-7%	5%	-3%	-17%
Tunnel	193	201	217	235	247	256	283	274	281	288	274	293
Well # 2A	384	375	357	386	377	389	368	382	379	376	370	370
Well # 3A	455	231	352	487	333	344	311	347	359	311	310	0
Well # 4A	381	347	411	356	357	333	312	312	337	344	344	351
Well # 5	424	386	386	408	435	401	421	416	413	413	388	375
Well # 8	380	391	387	438	395	336	321	303	292	333	308	333
Well # 11	251	251	251	251	251	251	251	251	251	0	428	270
<b>TOTAL G</b>	<b>2,488</b>	<b>2,206</b>	<b>2,317</b>	<b>2,627</b>	<b>2,394</b>	<b>2,336</b>	<b>2,268</b>	<b>2,283</b>	<b>2,034</b>	<b>2,487</b>	<b>2,350</b>	<b>2,011</b>
<b>2023</b>	19%	18%	14%	8%	16%	-7%	21%	26%	27%	43%	13%	18%
Tunnel	144	148	158	175	184	182	175	173	178	178	184	187
Well # 2A	384	300	347	323	367	369	344	369	372	375	333	367
Well # 3A	449	545	542	319	374	240	357	310	361	421	504	500
Well # 4A	370	283	333	333	334	426	359	353	365	366	366	348
Well # 5	296	283	306	314	308	298	330	390	314	403	391	383
Well # 8	325	330	340	352	409	412	372	372	352	379	384	385
Well # 11	251	251	251	251	251	281	251	251	251	251	251	251
<b>TOTAL G</b>	<b>2,189</b>	<b>2,190</b>	<b>2,261</b>	<b>2,067</b>	<b>2,253</b>	<b>1,776</b>	<b>2,228</b>	<b>2,218</b>	<b>2,191</b>	<b>2,375</b>	<b>2,413</b>	<b>2,421</b>
<b>2022</b>	-8%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
Tunnel	140	140	140	141	141	141	143	142	142	142	142	142
Well # 2A	308	286	333	333	333	334	328	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	398	383	384	325	299
Well # 4A	227	227	306	250	256	236	222	222	0	0	403	338
Well # 5	278	286	278	250	310	287	287	280	274	277	286	307
Well # 8	311	318	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>1,846</b>	<b>1,849</b>	<b>1,979</b>	<b>1,915</b>	<b>1,944</b>	<b>1,902</b>	<b>1,844</b>	<b>1,758</b>	<b>1,719</b>	<b>1,655</b>	<b>2,137</b>	<b>2,046</b>
<b>2021</b>	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333
Well # 3A	328	308	313	310	315	315	317	288	285	308	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	298	289	300	297	289	276	271	262	283
Well # 8	351	393	396	383	378	352	333	273	292	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>2,006</b>	<b>2,088</b>	<b>2,074</b>	<b>2,082</b>	<b>2,037</b>	<b>2,007</b>	<b>1,926</b>	<b>1,777</b>	<b>1,797</b>	<b>1,788</b>	<b>1,807</b>	<b>1,855</b>
<b>2020</b>	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133
Well # 2A	250	279	262	308	286	292	344	339	336	333	319	333
Well # 3A	0	318	324	327	318	311	311	347	321	323	329	329
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300
Well # 5	305	308	327	314	319	307	311	318	289	289	302	310
Well # 8	270	284	285	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>1,471</b>	<b>1,849</b>	<b>1,831</b>	<b>2,007</b>	<b>1,960</b>	<b>1,961</b>	<b>2,070</b>	<b>2,060</b>	<b>1,995</b>	<b>1,940</b>	<b>1,948</b>	<b>2,006</b>
<b>2019</b>												
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312
Well # 5	155	178	170	173	165	197	186	231	270	283	280	289
Well # 8	181	193	193	198	188	192	185	258	259	242	265	263
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>1,166</b>	<b>1,312</b>	<b>1,286</b>	<b>1,297</b>	<b>1,282</b>	<b>1,282</b>	<b>1,278</b>	<b>1,372</b>	<b>1,287</b>	<b>1,313</b>	<b>1,344</b>	<b>1,478</b>

Rehab 8/12/2024

Compare 2022

Pump Pulled 5-11-23

Compare 2021

Pump Pulled 7-11-22

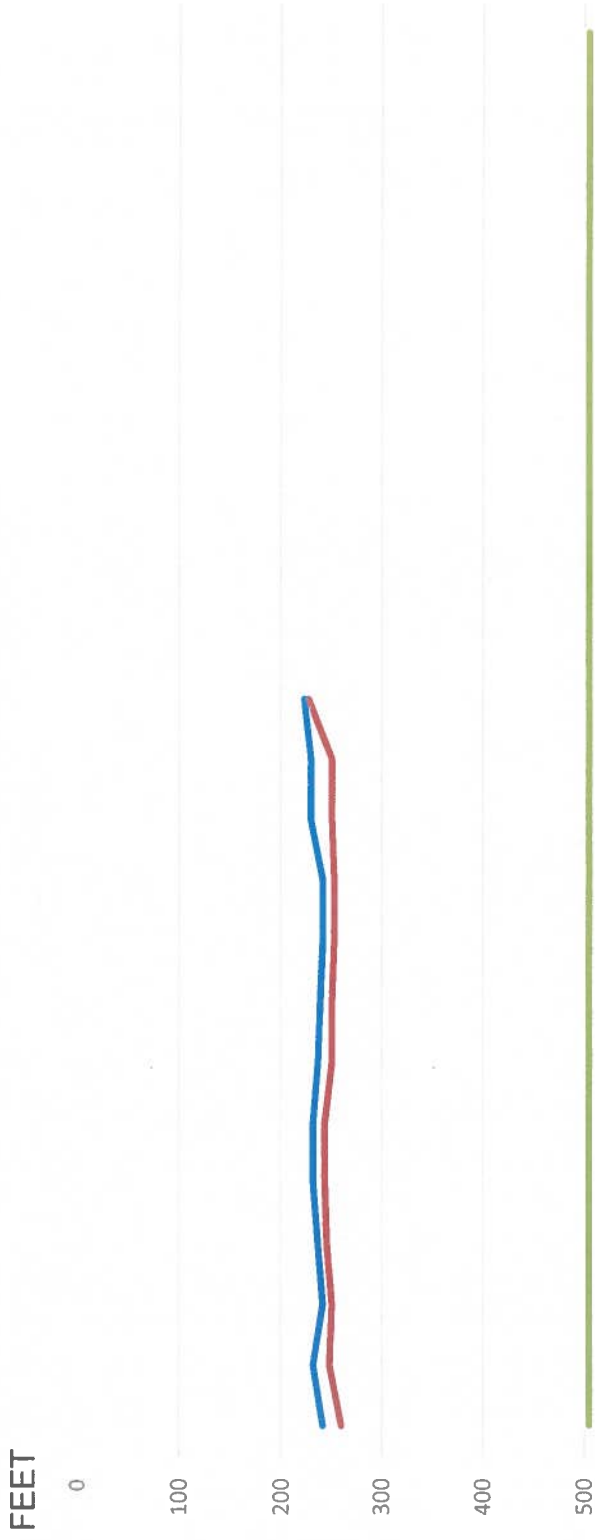
Compare 2020

Compare 2019

Pump Pulled 8-19

# SHEEP CREEK WATER COMPANY

## WELL #2A Monthly Water Levels / 2 years



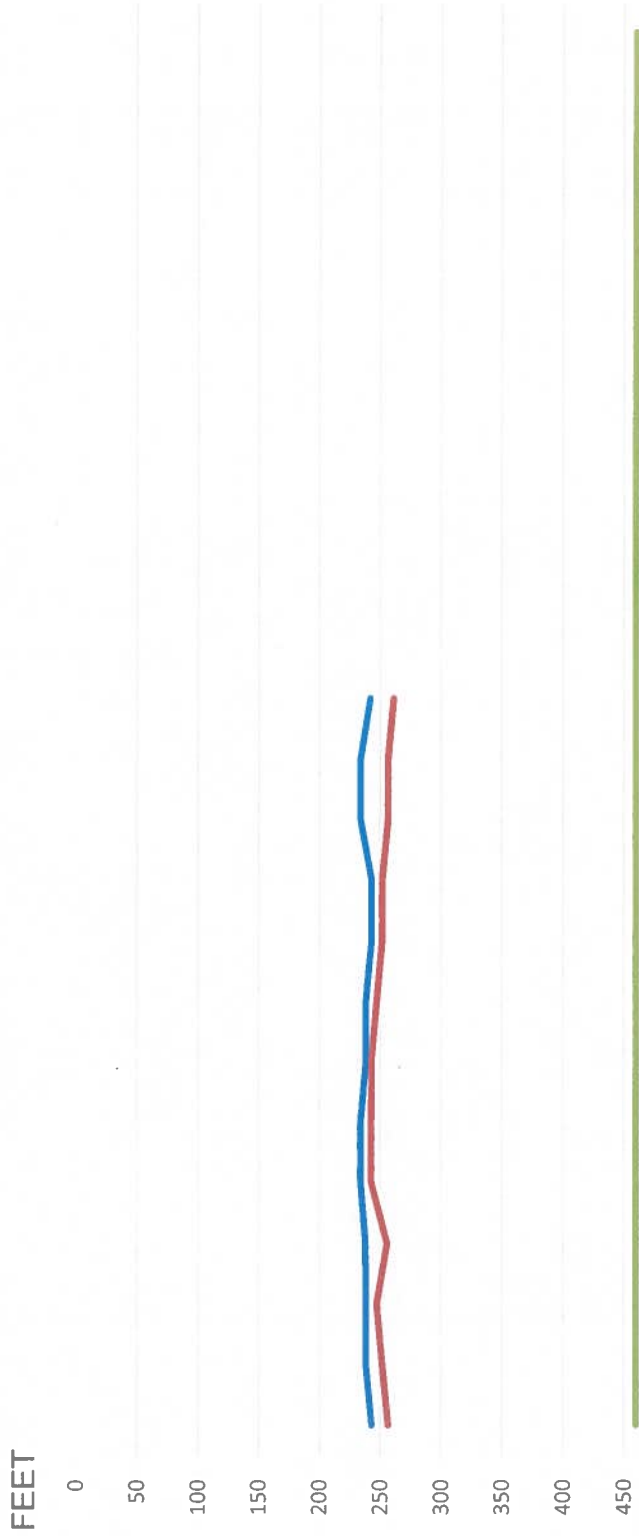
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
WELL 2A S	242	232	242	237	232	232	237	239	242	242	230	230	223												
WELL 2A P	260	249	251	246	244	244	251	251	253	253	251	251	228												
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2024 / 2025

— WELL 2A S — WELL 2A P — PUMP DEPTH

# SHEEP CREEK WATER COMPANY

## WELL #3A Monthly Water Levels / 2 years



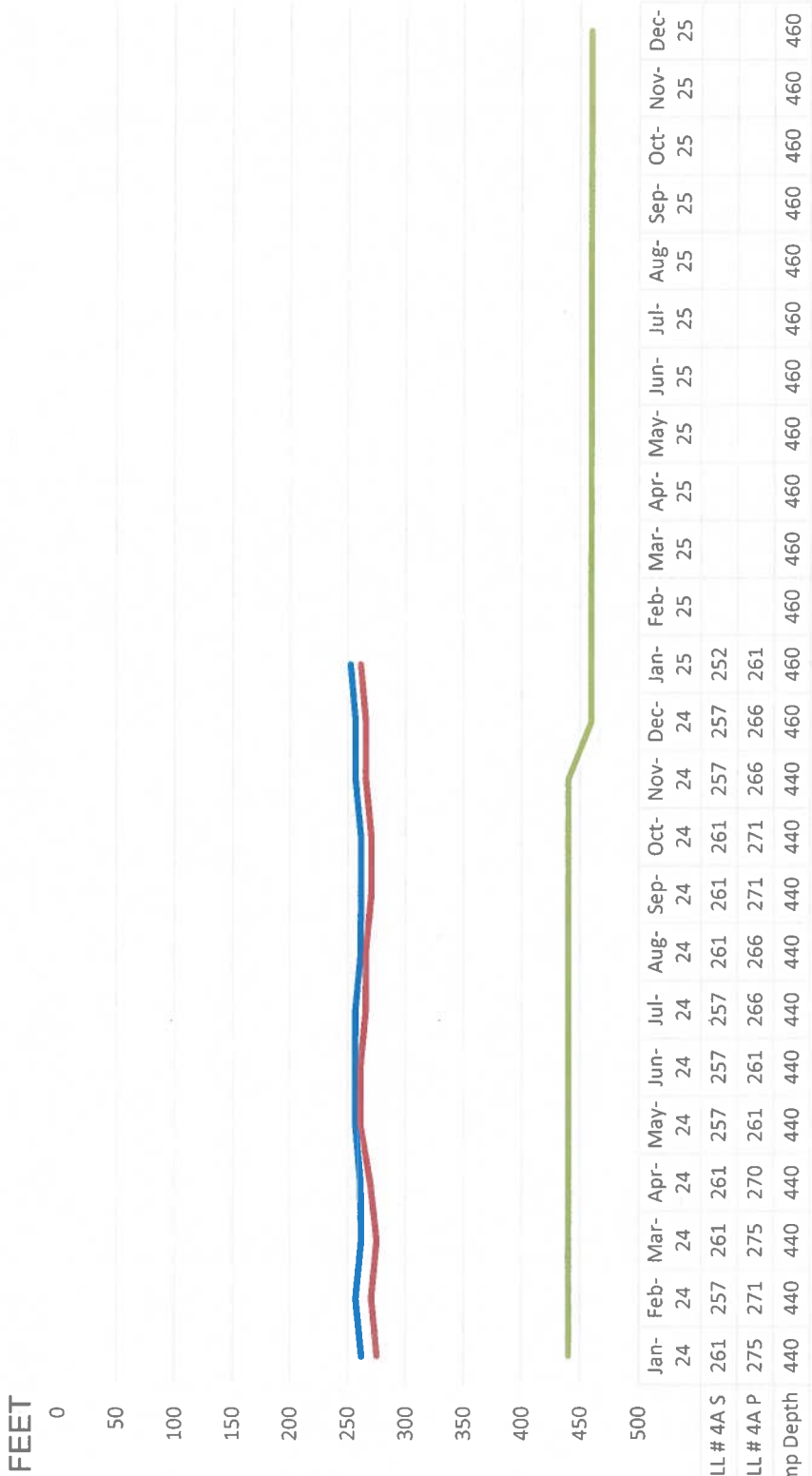
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
WELL # 3A S	243	238	238	238	234	234	238	238	243	243	234	234	242											
WELL # 3A P	257	252	247	256	243	243	243	247	252	252	257	257	261											
Pump Depth	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460

2024 / 2025

— WELL # 3A S    
 — WELL # 3A P    
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #4A Monthly Water Levels / 2 years



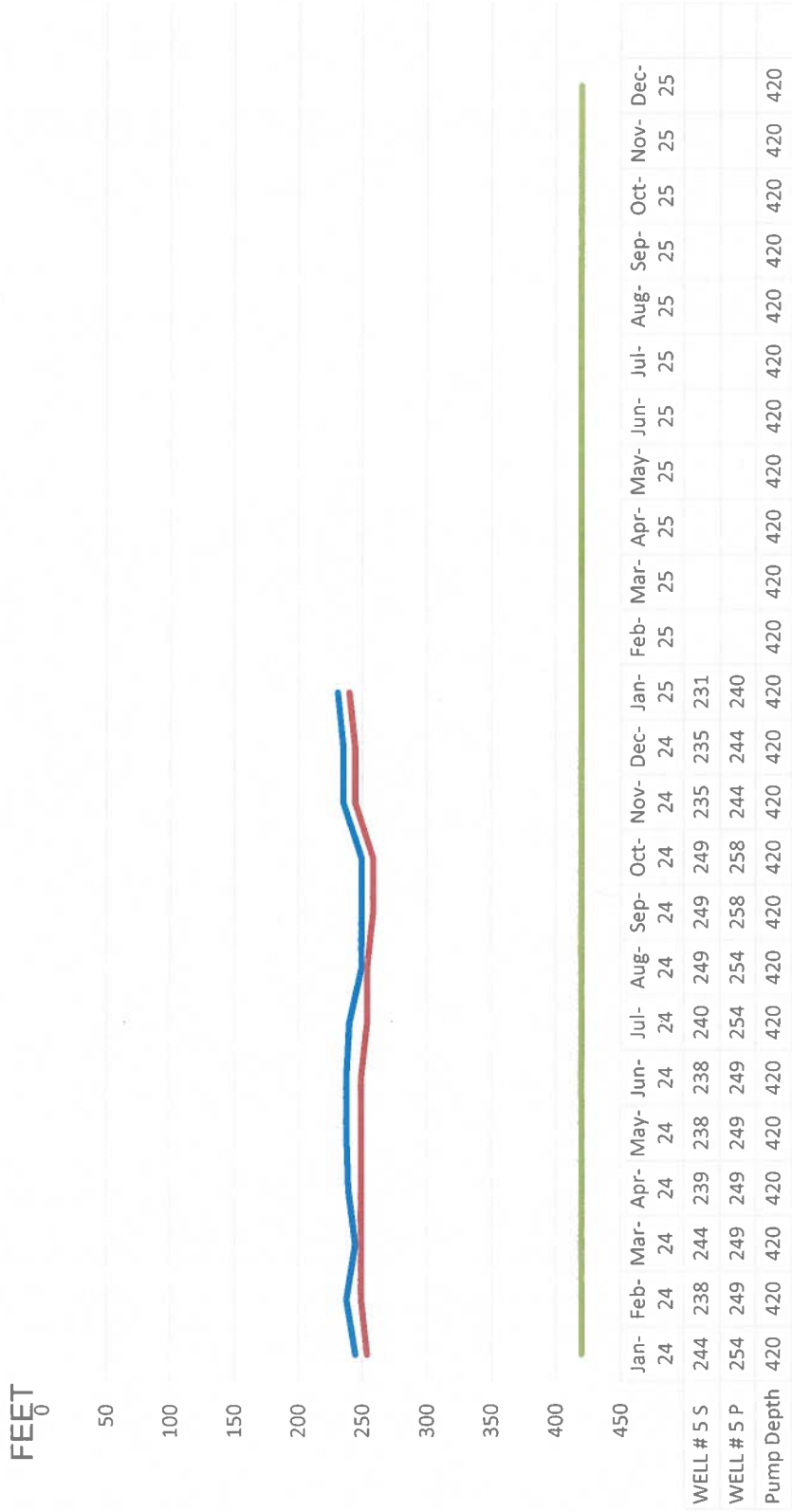
2024 / 2025

— WELL # 4A S    
 — WELL # 4A P    
 — Pump Depth



# SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years

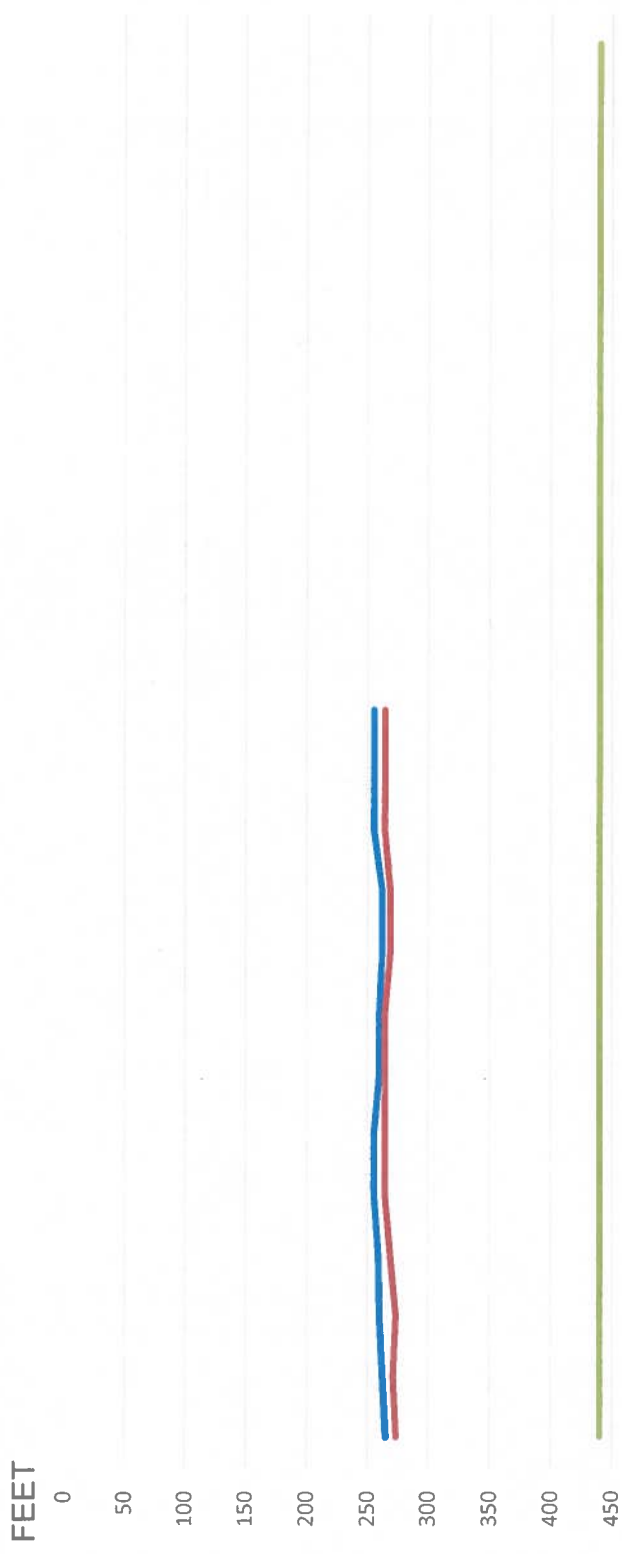


2024 / 2025

— WELL # 5 S — WELL # 5 P — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #8 Monthly Water Levels / 2 years



	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
WELL # 8 S	264	274	260	259	255	255	260	260	262	262	255	255	255	255											
WELL # 8 P	274	271	274	269	264	264	264	264	269	269	264	264	264	264											
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440

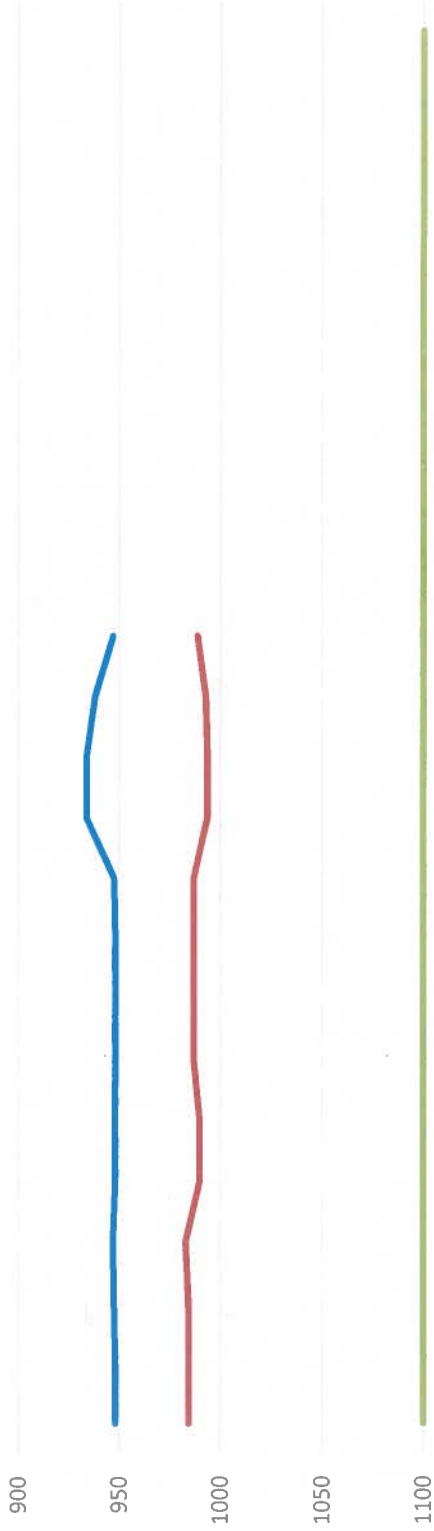
2024 / 2025

— WELL # 8 S    
 — WELL # 8 P    
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #11 Monthly Water Levels / 2 years

FEET  
850



1150

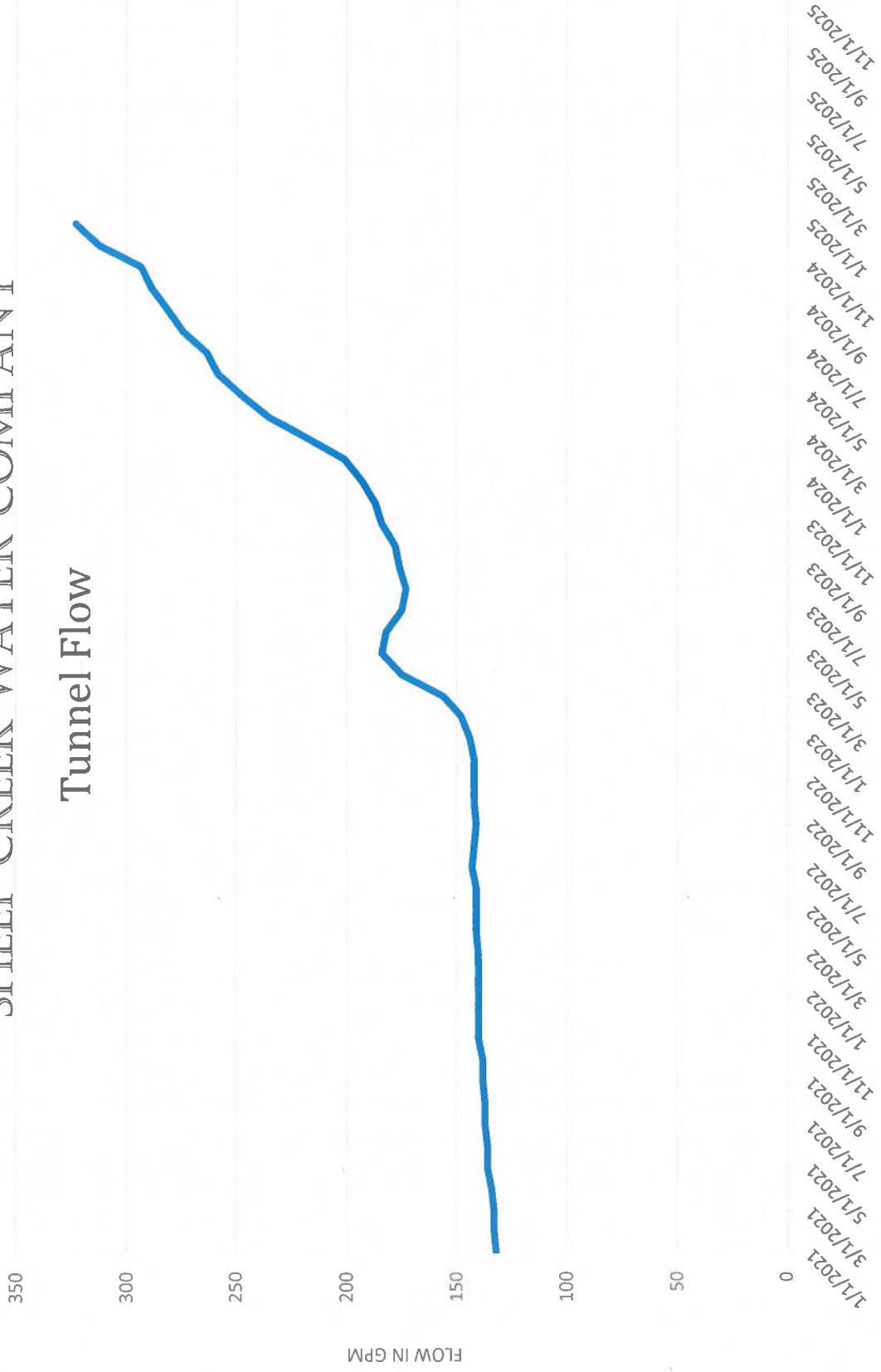
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
Well 11 S	948	948	948	947	948	948	948	948	948	948	934	934	938	947											
Well 11 P	985	985	985	983	990	990	987	987	987	987	994	994	993	989											
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2024 / 2025

Well 11 S Well 11 P Pump Depth

# SHEEP CREEK WATER COMPANY

## Tunnel Flow



# SHEEP CREEK WATER COMPANY

## Total Gallons per Minute

