

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
February 18, 2021 ~ 6:00 PM
SHEEP CREEK WATER COMPANY – via Zoom
4200 Sunnyslope Rd., Phelan, CA 92371***

Due to the Covid-19 pandemic and required Social Distancing, The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

Remote Participation Information:

Zoom: <https://us02web.zoom.us/j/85100983205?pwd=SDdPVjFqUFl3ckVmME9YUDRxbWQwdz09>
Meeting ID: 851 0098 3205
Passcode: 038908

One tap mobile

+16699006833,,85100983205#,,,*038908# US (San Jose)

Dial-In

(669) 900-6833
Meeting ID: 851 0098 3205
Passcode: 038908

AGENDA

- 1) **Open Meeting- 6:00 PM**
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - i. *Regular Board of Directors Meeting- January 21, 2021*
 - b. Bills:
 - i. *January 21, 2021 through February 18, 2021*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- 4) **Old Business**
 - a. System Update
 - b. PPHCSD Consolidation Update

5) **New Business**

- a. Annual Shareholder Meeting- Draft Agenda

6) **Next Scheduled Meeting**

- a. March 4, 2021 via Zoom
- b. March 18, 2021 via Zoom

7) **Closed Session**

8) **Adjournment**

SHEEP CREEK WATER COMPANY
Regular Board of Directors Meeting
January 21, 2021 ~ 6:30pm
Sheep Creek Water Company ~ Board Room via Zoom
4200 Sunnyslope Road, Phelan, CA 92371

The Regular Board of Directors Meeting of January 21, 2021, was called to order by Andy Zody at 6:31 pm. Luanne Uhl led in the Pledge of Allegiance and David Nilsen led in the Invocation. Mr. Zody reminded everyone that the meeting is being recorded for accurate meeting minutes.

Directors Present: Directors present were Board President Andy Zody, Secretary/Treasurer Kellie Williams, and also present were Director's David Nilsen and Luanne Uhl.

Staff Present: General Manager Chris Cummings

Guests Present: Michael Palecki, with the Mountaineer Progress

Consent Motions

Minutes: Regular Board of Directors Meeting – December 17, 2020

Bills: December 17, 2020 through January 21, 2021

Managers' Report – January 21, 2021

David Nilsen moved to accept the Consent Motions as presented. Luanne Uhl seconded the motion. Motion carried.

Open Forum: *Under this item any member of the Board of Public may address the Board on any item relating to the company that is not listed on this agenda. However, the Board is prohibited under AB240 from taking any action on an item not appearing on the agenda. The Board President will call on each participant and at that time they will have three (3) minutes to speak.*

Old Business

a.) System Update: Static water levels compared to one year ago on Wells 2A, 3, 4 & 5 have had an increase between 0-6 feet with Well 8 seeing a decrease of 4 feet compared to one year ago. Well 8 is currently running daily, averaging 9-12 hours a day with Well 4A on standby. Water Usage is averaging 381,000 thousand gallons per day. Total Pumping capacity is 2,006 gallons per minute with the Tunnel averaging 133 gallons per minute.

The Asset Management Plan was submitted to SWRCB as the final directive to the updated Compliance Order Dated March 17, 2020. There has not been any responses from the SWRCB regarding any of the Directives that have been submitted.

The jobs completed for 2020 are as follows:

- 89 Meters replaced
- 5 Service lines replaced and one new service installed
- 16 System leaks – 4 Service Line leaks and 12 Main Line leaks
- 2 Standpipes replaced with fire hydrants and 4 new fire hydrants were installed
- 13 Gate valves, have been replaced.
- 4 CLA-VAL Stations have been rebuilt and upgraded to stainless steel.

Chris Cummings reported that he had received notification that the SWRCB has scheduled a Sanitary Survey for February 9th and 10th. The last inspection was completed in 2014.

b.) PPHCSD Consolidation Update: Chris Cummings has put in a request in to Hector with the SWRCB, to meet, regarding options for the service connection moratorium.

To continue to move forward with negotiations between the districts, the Consolidation Committees' recommendations that were submitted in September along with adding the discussions and recommendation that have been proposed between the Districts will be drafted into a Negotiation Agreement. Once a draft is completed it will be submitted to the Board for review and submitted to PPHCSD for review.

New Business:

a.) 2021 Annual Shareholders Meeting: Information is being put together to present to the Shareholders regarding the consolidation of Sheep Creek Water Company, with the PPHCSD. At this time, along with consolidation, the Shareholders would be approving to sell the water rights to PPHCSD upon completion of the consolidation. The sale of the water rights would be contingent on the completion of the consolidation.

The Source Capacity Project will also need to be presented to the Shareholders, with options for repayment of the project, if the consolidation falls through and Sheep Creek needs to drill the required Wells.

At this time, the Annual Shareholders Meeting will be virtual, and will be held on May 15, 2021.

Next Scheduled Meeting:

a.) February 18, 2022 via Zoom

b.) March 18, 2021 via Zoom

Mr. Nilsen suggested that starting February 18, 2021, that all Board meetings will begin At 6:00 pm. Kellie seconded the motion. Motion carried.

Closed Session

a.) Employee Evaluation

Adjournment: David Nilsen moved to adjourn the meeting. Kellie Williams seconded the motion. Motion carried. The Regular Board of Directors Meeting of January 21, 2021 was adjourned at 7:00 pm.

Respectfully Submitted,

Kellie Williams
Secretary/Treasurer
Sheep Creek Water Company

Sheep Creek Water Company
4200 Sunnyslope Rd.
P.O. Box 291820
Phelan, CA 92329-1820
Office (760) 868-3755/Fax (760) 868-2174
Email sheepcreek@verizon.net / www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

February 18, 2021

PRODUCTION

- January Production- 37.91 AF- 32% decrease from 2013
- January Usage- 28.68 AF sold- 30% decrease from 2013

Well soundings & average pumping for the past month:

- Static Water Levels at this time have had a minimal change.
 - Well 2A** Compared to 1 year ago, static level is the same- 333 gpm
 - Well 3A** Compared to 1 year ago, static level is up 4.62 feet- 329 gpm
 - Well 4A** Compared to 1 year ago, static level is up 2.31- 300 gpm
 - Well 5** Compared to 1 year ago, static level is up 9.24 feet- 310 gpm
 - Well 8** Compared to 1 year ago, static level is down 2.31 feet- 351 gpm
 - Tunnel** the Tunnel flow is currently averaging 132 gpm
- Well 8 is running an average of 8 - 12 hours a day.
- Total Pumping capacity as of February 2021 is 2,006 gpm.
- Current usage is averaging 381,000 gallons per day
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$6.32 per hcf**

Work Completed or in Progress

- Work orders as office requests
- Well Soundings- By-weekly
- CLA-VAL Maintenance & Stainless Steel Pilot System Upgrade- 1-2"
- 8 Meter Upgrades
- 1 Mainline Leaks/ 0- Service Line Leaks
- Hydrant & Valve Replacement- Ongoing
 - Valle Vista & Amador- Material Ordered 1-14-21
 - Monte Vista & Amador- Material Ordered 1-14-21
 - Johnson & Amador- Project Planning
 - Riggins & Coyote- Materials Ordered 1-14-21
- SWRCB Sanitary Survey
 - File review completed February 8, 2021
 - SWRCB requesting updated Cross Connection Survey to be completed
 - System Inspection completed February 10, 2021
 - SWRCB recommends lock boxes for tank sample ports
 - SWRCB recommends repairs to gravel grade bands to 2 tanks
- Source Capacity Project- On hold due to PPHCSD Consolidation
- PPHCSD Consolidation
 - Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Pending Engineering Contract
 - IEC Engineering to prepare construction plans and contracts
 - OWP to prepare and complete grant application

**SHEEP CREEK WATER COMPANY
MEMORANDUM**

TO: BOARD OF DIRECTORS
FROM: CHRIS CUMMINGS
SUBJECT: 2021 ANNUAL SHAREHOLDERS MEETING
DATE: FEBRUARY 12, 2021

Dear Board of Directors

With the Covid-19 pandemic continuing and the local and state limits on gatherings continuing, the Annual Sheep Creek Water Company Shareholder Meeting will be held virtually which may pose an issue with the procedures for voting. It does not appear that by the time the agenda packets are sent to the Shareholders that the State will be opened up enough for the Annual Meeting to be held in person.

At this time there are three New Business items that would be presented to the Shareholders for approval. The items would include Consolidation of Sheep Creek water Company with the Phelan Pinon Hills Community Service District, sale of the Sheep Creek Water Rights to PPHCSD which would be contingent of completion and approval of the consolidation and the final item that would be presented to the Shareholders would be the payment options for the Source Capacity Project in the event that Sheep Creek would need to move forward with the drilling of wells.

Due to the early stages of the Consolidation and the importance of the vote on the Consolidation of Sheep Creek Water Company and the sale of Sheep Creeks Water Rights, I would recommend that the three New Business items be information only. At this time there will not be sufficient information on the Consolidation to have a proper and informed vote. The Technical Assistance is still in the beginning stages and the funding information will not be available until later this year. Also, with the importance of the Consolidation of Sheep Creek Water Company and the sale of Sheep Creeks Water Rights a proper in person vote needs to be in place and with the Covid-19 restrictions and safety this can't happen.

I would recommend that the Annual Shareholders Meeting for 2021 be an Information Meeting Only and the New Business Items be presented as information to begin informing the Shareholders. If the Consolidation progresses quickly, a Special Meeting of the Shareholders can be held later in 2021.

Thank you,



Chris Cummings
General Manager
Sheep Creek Water Company

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NOTICE OF ANNUAL MEETING OF SHAREHOLDERS

NOTICE IS HEREBY GIVEN, that the Annual Meeting of the Shareholders of Sheep Creek Water Company, a California corporation, will be held virtual through Zoom or telephone conference, located at 4200 Sunnyslope Rd Phelan, California, on **May 15, 2020 at 10:00 a.m.**, local time, for the following purposes:

The Sheep Creek Water Company Annual Shareholders Meeting will be held via teleconference or video conference due to the ongoing Covid-19 pandemic. The Board of Directors will hold the meeting at the Sheep Creek Company Office and Shareholders may watch and participate electronically in the meeting via Zoom or telephone conference. The login information and comment procedure is listed below.

REMOTE PARTICIPATION INFORMATION:

Dial-in

(669) 900 6833
Meeting ID: 830 9509 8251
Passcode: 915594

Zoom

<https://us02web.zoom.us/j/83095098251?pwd=OUpxaWkyTkdkL3J4am1lVFR5d0VXdz09>
Meeting ID: 830 9509 8251
Passcode: 915594

One-Tap Mobile

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Comment Procedure:

- Participants will be muted until you are called on during the Open Forum.
- Participant will be recognized by the last 4 digits of your phone number or Zoom ID and asked if you have a comment.
 - o If you do not have a comment, state “no comment.”
 - o If you do have a comment, please state your name, where you live, and limit your comment to 5 minutes. After 5 minutes you may be muted so that others can comment.
- You may also email your comment to the General Manager at sheepcreek@verizon.net by 4:00 p.m. on May 13, 2021. Your comment will be read into the record by the Board Secretary.

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- I. Open Meeting
 - a.) Flag Salute & Invocation
 - b.) Introductions
 - 1) Board Members
 - 2) Past Board Members

- 3) Sheep Creek Water Company Staff
- 4) Proxy Committee

- II. Financial Update
 - a.) Approval of 2019 Financial Statement
 - b.) Approval of 2020 Financial Statement
- III. Old Business
 - a.) Approval of Special Shareholder Meeting Minutes of August 17, 2019
 - b.) System Update
 - c.) SWRCB Compliance Order Update
- IV. New Business
 - a.) Source Capacity Project Update & Loan Repayment- Information Only
 - b.) Consolidation of Sheep Creek Water Company with Phelan Pinon Hills Community Service District- Information Only
 - c.) Sale of the Sheep Creek Water Company Water Rights- Information Only
- V. Nominations for Board of Directors
- VI. Procedures for Voting
- VII. Adjournment

State Water Resources Control Board

Division of Drinking Water

2021 Sanitary Survey Agenda Sheep Creek WC, Public Water System No. 3610109 February 9, 2021 at 9am

Green: Have copy available for DDW Engineer

I. General

a. Population & Service Connections

i. Is current population accurate?

1. 3,402- Single Family connections x 3.3

ii. Is current amount of service connections accurate?

1. As of 12-31-2020 1,191 active services and 1,388 total services

iii. Are all service connections metered?

1. All services are metered and manually read monthly

b. Deficiencies from Last Inspection

i. Any still pending?

1. All deficiencies corrected and documented with the SWRCB

II. Source

a. Source Capacity

i. Maximum Day Demand = 6.04 acre-feet. Is this accurate?

1. Due to reporting error a revised MDD would be 5.5 AF

ii. Source Capacity:

Provide copies of the most recent pump tests on file with

source capacities for all wells to determine current source

capacity.

- a. June 2019 Tunnel Meter not included due to new meter installation August 2019.

b. Source inspections:

- a. How often are sources inspected by water system staff?
 - i. Daily rounds are conducted 7 days a week. Rounds include checking all wells and tank sites. Well sampling is conducted monthly regardless of whether the source was operated.
- c. Future developments planned?
 - a. At this time SCWC has the Source Capacity Project to install up to 4 wells. SCWC is also working on possible consolidation with PPHCSD.

III. Treatment

- a. Emergency disinfection plan – Does the System have an updated plan on file?
 - a. An Emergency Disinfection Plan is currently being prepared.
- b. Is there an operations plan on file? (recommended not required for this system)
 - a. The Company does not have an Operations Plan

IV. Storage

- a. How often are reservoirs inspected:
 - i. Externally?
 - 1. Reservoirs and levels are checked daily during daily rounds of the system.
 - ii. Internally?
 - 1. Hatch is opened 2 times a year. Reservoirs are typically overflowed once a year.
 - iii. Dive inspected? If a recent dive inspection was completed (within past 5 years please provide copy to DDW)
 - 1. Dive inspections and cleanings were conducted in December 2013 and November 2018.
- b. How often are the tanks recoated? Flushed & cleaned?
 - i. Reservoirs are cleaned when they are inspected December 2013 and November 2018. Recoated has not been completed.
- c. Can the tanks be isolated if needed for a repair?
 - i. All reservoirs can be isolated and removed from service.

V. Pumps and Controls

- a. Inventory of booster pump stations.
 - i. There are no booster pump within the system.
- b. Pump maintenance & inspection program
 - i. Wells are checked daily, well turbine motors are maintained annually. Sampling of well and water level is conducted at minimum monthly.
- c. Emergency Power:
 - i. What backup power is available?
 - 1. A 150 kW generator is available for emergencies. Wells 2A, 3A, 5 and 11 have generator connections available.
 - ii. Is backup power equipment tested frequently?
 - 1. Generator is maintained and tested annually per AQMD Permit requirements.

VI. Water Quality Monitoring and Reporting

- a. Review of current monitoring schedule <https://sdwis.waterboards.ca.gov/PDWW/> (only DBP and LCR required since sole source is potable intertie)
 - a. All sampling up to date.
- b. Bacteriological Sampling Plan – update required if plan is older than 5 years or if changes have been made since then
 - a. Updated November 2018.
- c. TTHM and HAA5 monitoring review
 - a. TTHM and HAA5 sampling completed annually during the month of August and is up to date
- d. LCR Monitoring Review
 - a. Lead & Copper monitoring is completed every 3 years with 20 taps completed. Sampling up to date.
- e. General/Physical distribution monitoring review
 - a. Sampling up to date, 1 general physical completed weekly.
- f. Review of locations and frequencies for bacteriological, LCR, and DBP sampling.

VII. Distribution Maintenance

- a. Complaints – procedures and log. How are they recorded and addressed?
 - a. Work orders are prepared for the crew to investigate and address problem if necessary. Completed work orders are filed with account and a log of all work orders is maintained in a binder.
- b. Leaks – Mains/service lines. Documented? Leak map? Unaccounted water tracked?
 - a. Leaks are recorded and maintained in an annual report. Location, line type and material is recorded. Service line replacement is determined on number of leaks on the service. Water loss is tracked monthly based on production versus water sold.
- c. Pump – Records. How often boosters/well checked for operation/oil? How many booster pump stations? Capacity? Emergency power?
 - a. Wells are checked daily and reading recorded. Monthly ump reports are maintained. Well oil is checked and added as needed. Well motor oil is changed annually. System currently does not have any booster stations. Emergency power is available.
- d. How is the Water Company addressing any aging infrastructure?
 - a. Asset Management Plan was completed in December 2020 to begin addressing infrastructure replacement. Water rates have been updated to add additional revenue for replacement.
- e. Flushing – Records. How often? Cooperation with local fire department?
 - a. Typically all dead ends with hydrants or flush valves are flushed annually. Record is kept of dead end flushing.
- f. Valve exercise – Records. How often exercised? Valve map?
 - a. Due to lack of man power a valve program is not consistent. The goal is to exercise 25% of the system annually. A physical valve map hangs in the shop and is currently being updated following completion of the Asset Management Plan. An electronic valve map is not available.
- g. System improvements
 - a. Material for new mains/service connections? Minimum size? Grade?

- i. New water main installations are minimum 8" C900 PVC pipe typically class 200 is installed. Gate Valves and fire hydrants are all manufactured by Mueller Company. Service lines are minimum 1 ¼" municipex tubing. All service brass is low lead manufactured by Mueller Company or Jones.
- b. Separation practices – water/sewer/septic? Who reviews? Standard drawings/specifications?
 - i. All water plans are reviewed in house. SCWC does not have any sewer systems within the District. Any septic systems that are installed where a water main runs in an easement a minimum of 10 feet is maintained between the main and the septic. SCWC crew member will be onsite during an installation or replacement of a septic system near a water main. Most septic systems are installed near the home or business away from any water main and most water mains are installed within the roadway.
- c. Main disinfection practices – records for new/repared mains.
 - i. Water mains are disinfected per AWWA. Water mains are chlorinated and flushed and a Bac-T sample is completed before putting main into service. Water main leaks are repaired under pressure with a repair clamp. Record is maintained of water main installations and sampling results.
- d. Procedures for updating distribution maps.
 - i. Most distribution maps are hand drawn based on measurements and drawings from the crew. Commercial developments installing or replacing infrastructure submit water maps for review and approval.
- h. Pressure – Ranges for zone, low-head lines (< 5 psi) or system < 20 psi?
 - a. The system does not have any low pressure zones. Pressure zones typically begin with 50 – 60 psi. The entire system is gravity feed with pressure stations.
- i. Cross connection program – Review backflow device test records? Rule/bylaws needed. Ordinance in place? When was last cross connection survey

completed? How many backflow devices are in the distribution? How often are the devices tested?

- a. Last cross connection survey was completed in May 2000. There are a total of 56 backflow assemblies. Request letters are sent annually for backflow testing.

VIII. Management/Operations

- a. When was Water Master Plan or CIP last updated? Funding for emergencies/replacement?
 - a. Master Plan was last updated in 2006. An Asset Management Plan prepared and was completed in December 2020 to begin addressing infrastructure replacement. Water rates have been updated to add additional revenue for replacement.
- b. Emergency response plan current? Generators? Auto/manual and power test frequency?
 - a. Emergency response plan was prepared in 2015 and updated in April 2020. A Pandemic Operations Plan was prepared in October 2020. Backup generator permitted through AQMD is available for most sources. Generator is manually controlled.

IX. Climate Resiliency & Preparedness

- a. Have you used EPA's CREAT tool?
 - i. No
- b. Any history with fire, flood, or power outages?
 - i. SCWC has experienced fires within the service district and has maintained pressure at all times. Flooding is an issue in the area due to the elevations and most of the district is dirt roads. Stockpile of dirt and concrete are maintained at the yard and roads are repaired as necessary to maintain cover over water mains. Several water mains have been replaced to avoid washouts due to flooding. Most power outages that occur are planned outages by SCE. System has

sufficient storage and is completely gravity flow so pressure can be maintained during power outages.

c. Is your supply reliable?

- i. With changes to water allotments and continued conservation efforts, water supply is reliable.

d. Is your water system at risk of inundation?

- i. No

e. Do you have proper control zones around your well sites?

- i. Yes

f. Describe any water conservation efforts

i. Are well water lines monitored?

1. Well systems are monitored. Water levels are monitored manually with all wells having stainless steel airlines to monitor water levels.

ii. Any problems with sources drying out?

1. Water levels have lowered significantly in the past but have never run dry. During dry times water levels are monitored more frequently. Changes in conservation efforts have significantly reduced water consumption. Water Allocation Schedule was developed in early 2018 and revised in 2019.

SHEEP CREEK WATER COMPANY

February 1, 2021

Well Number	Date	Year Well Drilled/ Serviced	Total Well Depth Ft	Pump Depth Ft	Static Level Ft	Pumping Level Ft	Water above Pump Pumping Ft	Water above Pump Static Ft	Draw Down	Yield Gallons per Foot	GPM 24 Hour Average	#VALUE!
11/2/20												
2A	50hp	2011	725	505	276.31	292.48	212.52	228.69	16.17	20.59	333	53.5hz
3A	100hp	2002	500	460	282.13	289.06	170.94	177.87	6.93	48.05	333	47hz
4A	150hp	2004	500	440	289.85	301.4	138.6	150.15	11.55	23.29	269	47hz
5	40hp	2014	520	420	286.02	292.95	127.05	133.98	6.93	41.70	289	57.5hz
8	150hp	2004	480	440	319.88	333.74	106.26	120.12	13.86	24.03	333	55.5hz
11	150hp	2018	1480	1100	947.54	966	134	152.46	18.46	13.60	251	53hz
12/1/20												
2A	50hp	2011	725	505	269.38	285.55	219.45	235.62	16.17	18.55	300	53.5hz
3A	100hp	2002	500	460	275.2	286.75	173.25	184.8	11.55	28.23	326	47hz
4A	150hp	2004	500	440	282.92	289.85	150.15	157.08	6.93	41.56	288	47hz
5	40hp	2014	520	420	276.78	288.33	131.67	143.22	11.55	25.97	300	57.5hz
8	150hp	2004	480	440	315.26	329.12	110.88	124.74	13.86	25.04	347	55.5hz
11	150hp	2018	1480	1100	947.54	966	134	152.46	18.46	13.60	251	53hz
1/4/21												
2A	50hp	2011	725	505	267.07	278.62	226.38	237.93	12	28.83	333	53.5hz
3A	100hp	2002	500	460	270.58	282.13	177.87	189.42	12	28.48	329	47hz
4A	150hp	2004	500	440	282.92	289.85	150.15	157.08	7	43.29	300	47hz
5	40hp	2014	520	420	272.16	283.71	136.29	147.84	12	26.84	310	57.5hz
8	150hp	2004	480	440	315.26	326.81	113.19	124.74	12	30.30	350	55.5hz
11	150hp	2018	1480	1100	947.54	977.57	122.43	152.46	30	8.36	251	53hz
2/1/21												
2A	50hp	2011	725	505	269.38	276.31	228.69	235.62	7	48.05	333	53.5hz
3A	100hp	2002	500	460	270.58	279.82	180.18	189.42	9	35.61	329	47hz
4A	150hp	2004	500	440	278.3	296.78	143.22	161.7	18	16.23	300	47hz
5	40hp	2014	520	420	267.54	279.09	140.91	152.46	12	26.84	310	57.5hz
8	150hp	2004	480	440	310.64	324.5	115.5	129.36	14	25.25	350	55.5hz
11	150hp	2018	1480	1100	947	983	117	153	36	6.97	251	53hz
TUNNEL												
TOTAL PRODUCTION												133
												2,006

MSEXCEL/WEELDEPTH20

SHEEP CREEK WATER COMPANY
Daily Operation Report

January 2021

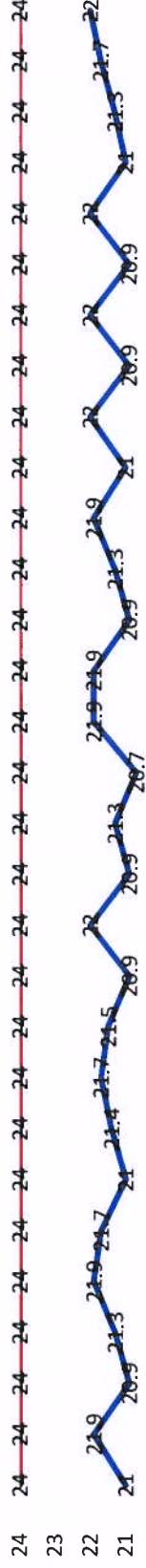
Tank # 2 & 4 856000 24 0				Tank # 3 210000 16 0				Tank # 5 141000 16 0				Tank # 6 912000 24 0				Tank # 7 1,000,000 16 0				Tank # 8 3,000,000 24 0			
Day	Level			Level			Level			Level			Level			Level							
	GALLS	Ft	In	GALLS	Ft	In	GALLS	Ft	In	GALLS	Ft	In	GALLS	Ft	In	GALLS	Ft	In	GALLS	Ft	In		
31	743,055	20	10	188,125	14	4	105,749	12	0	835,998	22	0	822,916	13	2	2,752,408	20	10					
30	784,666	22	0	188,125	14	4	109,421	12	5	835,998	22	0	864,583	13	10	2,906,542	22	0					
29	772,777	21	8	188,125	14	4	107,952	12	3	835,998	22	0	854,166	13	8	2,862,504	21	8					
28	757,916	21	3	188,125	14	4	105,749	12	0	835,998	22	0	843,749	13	6	2,807,456	21	3					
27	748,999	21	0	188,125	14	4	102,812	11	8	835,998	22	0	807,291	12	11	2,774,427	21	0					
26	784,666	22	0	188,125	14	4	110,890	12	7	797,998	21	0	916,666	14	8	2,906,542	22	0					
25	746,027	20	11	188,125	14	4	117,499	13	4	797,998	21	0	916,666	14	8	2,763,417	20	11					
24	784,666	22	0	188,125	14	4	108,687	12	4	797,998	21	0	864,583	13	10	2,906,542	22	0					
23	746,027	20	11	188,125	14	4	109,421	12	5	835,998	22	0	869,791	13	11	2,763,417	20	11					
22	784,666	22	0	188,125	14	4	105,749	12	0	759,998	20	0	843,749	13	6	2,906,542	22	0					
21	748,999	21	0	188,125	14	4	112,359	12	9	835,998	22	0	911,458	14	7	2,774,427	21	0					
20	778,722	21	10	188,125	14	4	110,156	12	6	835,998	22	0	901,041	14	5	2,884,523	21	10					
19	757,916	21	3	188,125	14	4	111,624	12	8	835,998	22	0	885,416	14	2	2,807,456	21	3					
18	743,055	20	10	188,125	14	4	109,421	12	5	835,998	22	0	869,791	13	11	2,752,408	20	10					
17	778,722	21	10	188,125	14	4	109,421	12	5	702,999	18	6	874,999	14	0	2,884,523	21	10					
16	781,694	21	11	188,125	14	4	104,281	11	10	702,999	18	6	843,749	13	6	2,895,533	21	11					
15	737,111	20	8	188,125	14	4	106,484	12	1	835,998	22	0	854,166	13	8	2,730,388	20	8					
14	760,888	21	4	188,125	14	4	103,546	11	9	835,998	22	0	843,749	13	6	2,818,465	21	4					
13	743,055	20	10	188,125	14	4	105,749	12	0	835,998	22	0	760,416	12	2	2,752,408	20	10					
12	784,666	22	0	188,125	14	4	101,343	11	6	721,998	19	0	833,333	13	4	2,906,542	22	0					
11	743,055	20	10	188,125	14	4	101,343	11	6	835,998	22	0	812,499	13	0	2,752,408	20	10					
10	766,833	21	6	188,125	14	4	106,484	12	1	816,998	21	6	880,208	14	1	2,840,485	21	6					
09	772,777	21	8	188,125	14	4	99,140	11	3	816,998	21	6	822,916	13	2	2,862,504	21	8					
08	763,861	21	5	188,125	14	4	110,890	12	7	816,998	21	6	880,208	14	1	2,829,475	21	5					
07	748,999	21	0	188,125	14	4	111,624	12	8	816,998	21	6	906,249	14	6	2,774,427	21	0					
06	772,777	21	8	188,125	14	4	107,952	12	3	816,998	21	6	854,166	13	8	2,862,504	21	8					
05	781,694	21	11	188,125	14	4	103,546	11	9	721,998	19	0	828,124	13	3	2,895,533	21	11					
04	760,888	21	4	188,125	14	4	104,281	11	10	816,998	21	6	833,333	13	4	2,818,465	21	4					
03	743,055	20	10	188,125	14	4	101,343	11	6	816,998	21	6	781,250	12	6	2,752,408	20	10					
02	781,694	21	11	188,125	14	4	102,077	11	7	683,999	18	0	791,666	12	8	2,895,533	21	11					
01	748,999	21	0	188,125	14	4	101,343	11	6	569,999	15	0	812,499	13	0	2,774,427	21	0					
AV. LEVEL				21	6		14	4		12	5		21	2		13	5		21	6			

MSEXCEL/Tank Levels

SHEEP CREEK WATER COMPANY

Tank 2, 4 & 8 Water Levels

FEET



I	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Tank Level	21	21.9	20.9	21.3	21.9	21.7	21	21.4	21.7	21.5	20.9	22	20.9	21.3	20.7	21.9	21.9	20.9	21.3	21.9	21	22	20.9	22	20.9	22	21	21.3	21.7	22
Overflow level	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24

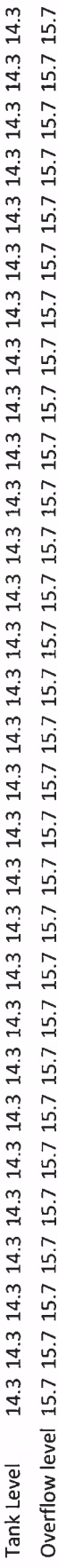
— Tank Level — Overflow level

JANUARY 2021

SHEEP CREEK WATER COMPANY

FEET

Tank 3 Water Levels



— Tank Level — Overflow level

JANUARY 2021

SHEEP CREEK WATER COMPANY

FEET

16

15

14

13

12

11

10

9

8

7

6

5

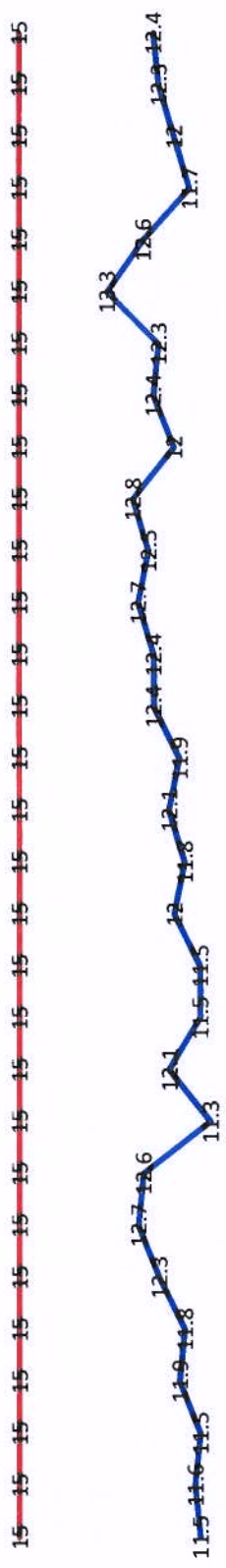
4

3

2

1

Tank 5 Water Levels



1	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Tank Level	11.5	11.6	11.5	11.9	11.8	12.3	12.7	12.6	11.3	12.1	11.5	11.5	12	11.8	12.1	11.9	12.4	12.4	12.7	12.5	12.8	12	12.4	12.3	13.3	12.6	11.7	12	12.3	12.4
Overflow level	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15

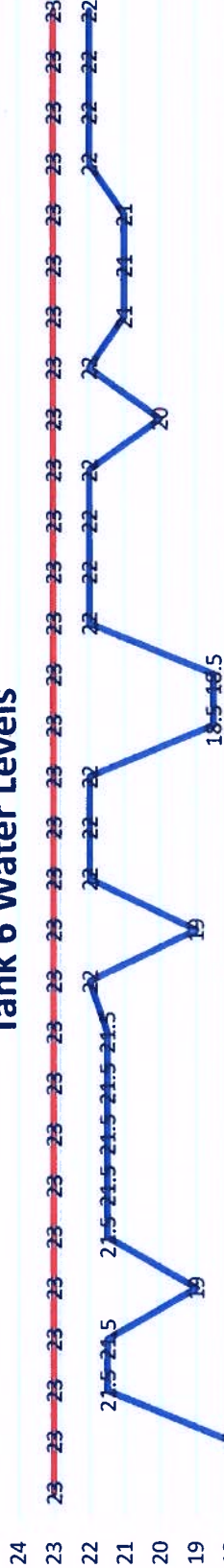
JANUARY 2021

Tank Level Overflow level

SHEEP CREEK WATER COMPANY

Tank 6 Water Levels

FEET



Tank Level

Overflow level

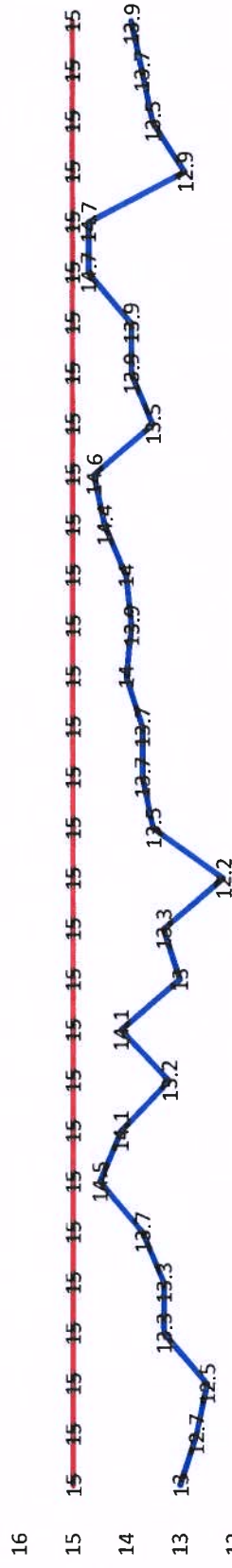
— Tank Level — Overflow level

JANUARY 2021

SHEEP CREEK WATER COMPANY

Tank 7 Water Levels

FEET



1	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Tank Level	13	12.7	12.5	13.3	13.3	13.7	14.5	14.1	13.2	14.1	13	13.3	12.2	13.5	13.7	13.7	14	13.9	14	14.4	14.6	13.5	13.9	13.9	14.7	12.9	13.5	13.7	13.7	13.9
Overflow level	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15

JANUARY 2021

— Tank Level — Overflow level

DAILY PRODUCTION FOR JANUARY 2021 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1					481000		132	190368	671368	89755.08	2.06	466
2					420000		132	190368	610368	81600	1.8729	424
3					205000		132	190368	395368	52856.68	1.2132	275
4					241000		132	190368	431368	57669.52	1.3236	300
5	22000	17000	12000	16000	189000		132	190368	446368	59674.87	1.3696	310
6					263000		132	190368	453368	60610.7	1.3911	315
7					180000		132	190368	370368	49514.44	1.1364	257
8					198000		132	190368	388368	51920.86	1.1917	270
9					195000		132	190368	385368	51519.79	1.1825	268
10					236000		132	190368	426368	57001.07	1.3083	296
11					21000		132	190368	211368	28257.75	0.6486	147
12					293000	11400	132	190368	494768	66145.45	1.5182	344
13					108000		132	190368	298368	39888.77	0.9155	207
14					275000		132	190368	465368	62214.97	1.4279	323
15					241000		132	190368	431368	57669.52	1.3236	300
16					218000		132	190368	408368	54594.65	1.253	284
17					329000		132	190368	519368	69434.22	1.5936	361
18					184000		132	190368	374368	50049.2	1.1487	260
19					251000		132	190368	441368	59006.42	1.3543	307
20					177000		132	190368	367368	49113.37	1.1272	255
21					160000		132	190368	350368	46840.64	1.0751	243
22					131000		132	190368	321368	42963.64	0.9861	223
23					92000		132	190368	282368	37749.73	0.8664	196
24					230000		132	190368	420368	56198.93	1.2899	292
25					145000		132	190368	335368	44835.29	1.0291	233
26					93000		132	190368	283368	37883.42	0.8695	197
27					163000		132	190368	353368	47241.71	1.0843	245
28					200000		132	190368	390368	52188.24	1.1978	271
29					259000		132	190368	449368	60075.94	1.3789	312
30					197000		132	190368	387368	51787.17	1.1886	269
31							132	190368	190368	25450.27	0.5841	132
Ttl's	22000	17000	12000	16000	6375000	11400		5901408	12354808	1651712	37.91	

A.F. A.F. A.F. A.F. A.F. A.F. Av. mgd mgd cu.ft/day afd
 0.0675054 0.0521632 0.0368211 0.0490948 19.561215 0.0349801 132 0.190368 0.398542 53281.04 1.2229

A.F.
 18.10803

PRODUCTION 8 - YEAR RECAP

Reduction compared to 2020
Reduction compared to 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2021	14%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%
Tunnel	5,801,408	22,000	17,000	12,000	16,000	8,375,000	11,400	0	0	0	0	0	5,901,408	788,958	18.11
Well # 2A	17,000	0	0	0	0	0	0	0	0	0	0	0	17,000	2,273	0.07
Well # 3A	12,000	0	0	0	0	0	0	0	0	0	0	0	12,000	1,604	0.04
Well # 4A	16,000	0	0	0	0	0	0	0	0	0	0	0	16,000	2,139	0.05
Well # 5	8,375,000	0	0	0	0	0	0	0	0	0	0	0	6,375,000	852,273	19.56
Well # 8	11,400	0	0	0	0	0	0	0	0	0	0	0	11,400	1,524	0.03
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,354,808	0	0	0	0	0	0	0	0	0	0	0	12,354,808	1,651,712	37.91
TOTAL CF	1,851,712	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL AF	37,910	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
2020															
Tunnel	5,481,792	5,087,000	5,428,224	5,313,800	5,871,000	5,652,000	5,954,000	5,954,976	5,754,240	5,866,944	5,702,400	5,914,800	67,810,976	9,085,639	208.07
Well # 2A	177,000	82,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	6,401,000	23,000	21,000	11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,883,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	21,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	253,000	21,000	16,000	30,000	8,702,000	1,163,369	26.70
Well # 5	5,119,000	4,377,000	440,000	347,000	3,529,000	6,710,000	3,062,000	21,000	6,154,000	5,570,000	3,077,000	2,390,000	40,795,000	5,454,011	125.18
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	20,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03
Well # 11	127,800	127,800	88,600	194,100	482,700	1,109,600	2,908,300	705,900	274,500	11,200	10,700	10,700	5,911,300	790,281	18.14
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	594.88
TOTAL CF	1,448,571	1,471,497	1,455,324	1,530,040	2,516,543	2,753,289	3,155,388	2,874,034	2,624,163	2,396,116	1,742,193	1,512,901	34,724	39,986	34.724
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724	0	0	0.00
2019															
Tunnel	4,808,174	4,384,800	5,017,080	5,183,000	5,517,058	5,140,800	5,490,720	5,713,920	5,537,000	5,624,640	5,000,000	5,535,360	63,332,562	8,466,920	194.33
Well # 2A	10,000	41,000	284,000	3,817,000	3,943,000	5,069,000	5,628,000	2,983,000	150,000	3,281,000	1,076,000	870,000	29,962,000	4,005,615	91.94
Well # 3A	7,000	228,000	176,000	11,000	1,600	38,000	234,000	57,000	0	0	0	0	720,600	96,337	2.21
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262	1.68
Well # 5	2,825,000	2,285,000	2,278,000	3,881,000	3,837,000	4,746,000	6,006,000	6,506,000	5,055,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150.18
Well # 8	3,122,000	2,612,000	8,000	12,000	78,000	310,000	58,000	2,885,000	4,922,000	1,695,000	3,445,000	1,134,000	20,257,000	2,708,155	62.16
Well # 11	250,800	297,200	322,500	683,800	888,800	2,385,700	2,281,300	2,739,700	2,481,500	456,100	44,800	0	12,881,800	1,722,166	39.53
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,131,774	10,029,000	10,683,590	14,770,458	18,146,500	19,733,020	20,759,620	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542.02
TOTAL CF	1,488,205	1,340,775	1,428,287	1,812,647	1,894,448	2,728,003	2,638,104	2,775,350	2,433,489	2,329,511	1,614,679	1,434,136	32,916	37,060	32.916
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916	0	0	0.00
2018															
Tunnel	5,678,088	5,204,809	5,674,190	5,428,987	5,583,000	5,382,000	5,450,000	5,395,000	5,150,736	5,272,877	5,070,889	5,159,000	64,630,776	8,640,478	198.31
Well # 2A	0	0	238,000	1,682,000	17,000	184,000	2,142,000	1,152,000	988,000	128,000	5,000	0	6,546,000	875,134	20.09
Well # 3A	0	0	11,000	157,000	0	695,000	10,000	6,000	0	0	0	0	1,995,000	266,845	6.12
Well # 4A	123,000	157,000	255,000	1,458,000	2,316,000	74,000	73,000	9,000	0	0	12,000	0	4,477,000	598,529	13.74
Well # 5	3,550,000	4,031,000	3,128,000	5,516,000	6,216,000	8,424,000	6,448,000	5,110,000	5,116,000	5,592,000	4,571,000	3,535,000	61,258,000	8,189,572	187.97
Well # 8	3,971,000	4,511,000	3,531,000	5,312,000	3,968,000	6,487,000	6,279,000	5,507,000	6,059,000	5,714,000	4,348,000	3,423,000	59,106,000	7,901,872	181.36
Well # 11	0	0	0	0	0	0	0	0	0	0	0	24,700	24,700	3,302	0.08
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	5,525,000	738,636	16.95
TOTAL G	13,532,088	13,903,909	12,838,190	19,555,987	19,245,000	21,196,000	20,402,000	22,713,736	17,323,736	16,706,877	14,004,989	12,141,700	203,563,476	27,214,368	624.62
TOTAL CF	1,809,103	1,858,811	1,716,336	2,614,437	2,572,861	2,933,890	2,727,540	3,038,487	2,316,007	2,233,540	1,872,325	1,823,222	37,256	42,973	37.256
TOTAL AF	41,522	42,663	39,393	60,006	59,052	65,038	62,802	69,693	53,157	51,264	42,973	37,256	0	0	0.00
2017															
Tunnel	6,570,115	5,880,915	6,580,203	6,468,984	6,579,043	6,284,000	6,397,805	6,255,850	5,989,982	6,108,091	5,865,005	5,960,776	74,930,772	10,017,483	229.92
Well # 2A	16,000	23,000	0	0	18,000	168,000	36,000	10,000	9,000	8,000	6,000	0	291,000	38,904	0.89
Well # 3A	3,727,000	5,786,000	7,405,000	6,184,000	6,008,000	5,728,000	4,964,000	2,486,000	2,485,000	282,000	0	0	45,073,000	6,025,802	138.30
Well # 4A	438,000	45,000	0	278,000	37,000	47,000	403,000	1,203,000	9,000	2,081,000	2,081,000	884,000	7,804,000	1,043,316	23.95
Well # 5	82,000	29,000	0	100,000	2,887,000	4,115,000	7,334,000	7,334,000	5,982,000	3,982,000	3,982,000	4,054,000	40,500,000	5,414,439	124.27
Well # 8	28,000	28,000	1,892,000	5,444,000	6,284,000	6,284,000	7,282,000	7,135,000	6,590,000	5,408,000	4,341,000	4,521,000	55,168,000	7,375,401	169.28
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,844,115	11,769,915	15,887,203	18,485,984	21,655,043	22,626,000	25,494,805	24,433,850	21,615,982	19,475,091	16,279,005	15,399,779	223,766,772	29,915,344	686.61
TOTAL CF	1,448,748	1,573,518	2,097,220	2,471,388	2,865,059	3,024,868	3,408,596	3,260,557	2,899,837	2,603,622	2,176,338	2,058,794	47,225	49,95	47.225
TOTAL AF	33,327	36,112	48,14	56,72	66,45	69,43	78,23	74,97	66,33	59,76	49,95	47,225	0	0	0.00
2016															
Tunnel	8,211,082	7,590,087	7,907,083	7,593,988	7,591,925	7,281,013	7,365,600	7,221,859	6,873,984	6,987,946	6,855,003	6,717,874	87,986,434	11,762,892	269.98
Well # 2A	16,000	27,000	3,953,000	4,281,000	6,731,000	3,965,000	124,000	124,000	0	3,000	6,000	1,000	21,013,000	2,809,225	64.48
Well # 3A	29,000	31,000	35,000	1,692,000	4,498,000	10,091,000	4,110,000	1,216,000	101,000	13,000	11,000	12,000	21,841,000	2,919,920	67.02
Well # 4A	48,000	35,000	30,000	43,000	29,000	2,932,000	3,056,000	1,504,000	220,000	17,000	16,000	18,000	7,948,000	1,082,567	24.39
Well # 5	4,831,000	6,174,000	7,368,000	7,135,000	7,324,000	6,891,000	8,024,000	6,451,000	6,888,000	5,803,000	4,457,000	3,294,000	74,390,000	9,945,187	228.26
Well # 8	22,000	20,000	21,000	26,000	32,000	5,286,000	6,395,000	7,963,000	7,231,000	5,121,000	4,332,000	2,915,000	39,364,000	5,262,567	120.79
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	13,157,082	13,886,067	18,574,083	20,770,998	26,205,925	35,796,013	32,016,600	28,541,859	21,680,984	17,944,946	15,477,003	12,937,874	257,169,434	34,383,614	789.17
TOTAL CF	1,758,968	1,858,426	2,507,230	2,776,871	3,503,466	4,785,563	4,280,284	3,815,757	2,898,527	2,396,057	1,732,338	1,732,338	47,225	49,95	47.225
TOTAL AF	40,337	42,61	57,55	63,73	80,41	109,84	98,24	87,58	66,53	55,06	47,49	39,76	0	0	0.00

CONSUMPTION 10-YEAR

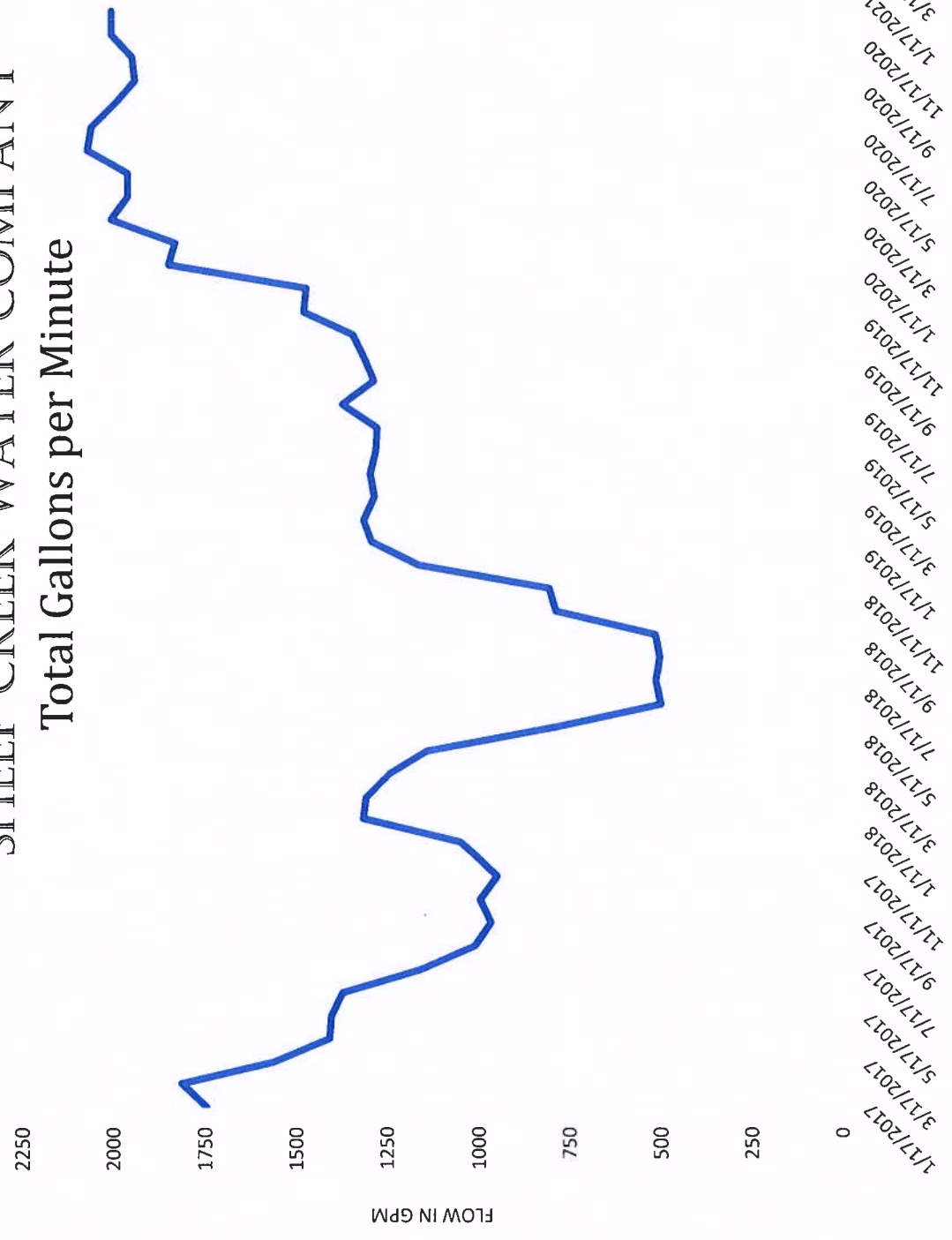
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
2021	-30%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%		Reduction with 2013
Cons'n HCF	12,493	0	0	0	0	0	0	0	0	0	0	0	12,493	
Cons'n GPM	209	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	17	
Cons'n A.F.	28,680	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	28,680	
Ave GPDPP	89,690,219	0	0	0	0	0	0	0	0	0	0	0		
2020	-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%		Reduction with 2013
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185	
Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	306	
Cons'n A.F.	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	493,996	
Ave GPDPP	86,927,39	81,502,788	82,252,217	93,349,131	143,3696	165,21983	181,04844	173,89903	173,83701	155,36247	104,45753	103,61528		
2019	-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%		Reduction with 2013
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279	
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290	
Cons'n A.F.	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	468,960	
Ave GPDPP	24,104,736	21,206,401	19,944,809	31,637,999	33,389,581	37,601,906	46,976,792	47,457,182	42,236,023	38,132,261	26,859,743	24,991,719		
2018	-15%	-7%	-37%	-41%	-40%	-35%	-40%	-39%	-39%	-39%	-16%	-18%		Reduction with 2013
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605	
Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	329	
Cons'n A.F.	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693	
Ave GPDPP	29,665,816	29,856,077	24,530,372	35,163,219	42,647,638	49,354,477	52,146,479	51,021,435	44,633,485	36,236,985	32,728,762	26,190,378		
2017	-38%	-35%	-24%	-33%	-34%	-33%	-42%	-30%	-40%	-29%	3%	-3%		Reduction with 2013
Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231	
Cons'n GPM	186	187	256	359	405	446	438	508	384	368	345	261	345	
Cons'n A.F.	25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	35,785	558,381	
Ave GPDPP	21,479,169	19,483,867	29,501,514	40,090,751	46,644,866	49,802,139	50,431,864	58,542,473	42,809,545	42,418,712	38,458,238	30,105,937		
2016	-25%	10%	3%	-26%	-21%	11%	-21%	-17%	-28%	-35%	0%	-19%		Reduction with 2013
Cons'n HCF	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	295,892	
Cons'n GPM	226	318	350	394	489	734	596	597	457	333	336	220	421	
Cons'n A.F.	30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,604	30,081	679,274	
Ave GPDPP	26,068,942	33,110,632	40,394,865	43,942,817	56,373,135	81,837,267	68,744,759	68,866,995	50,950,631	38,354,311	37,525,385	25,307,479		
2015				-4%	-27%	-20%	-33%	-27%	-9%	-18%	-8%	11%		Reduction with 2013
Cons'n HCF	15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	33,365	25,346	18,042	17,975	295,231	
Cons'n GPM	263	291	343	513	448	533	504	526	578	425	312	301	420	
Cons'n A.F.	36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	76,596	58,187	41,418	41,266	677,757	
Ave GPDPP	30,295,134	30,344,616	39,538,687	57,228,231	51,681,617	59,499,816	58,071,43	60,586,483	64,440,519	48,952,702	34,844,928	34,717,342		
2014														
Cons'n HCF	17,899	18,812	18,885	30,747	35,306	39,612	46,285	35,211	38,411	33,592	20,749	19,044	354,552	
Cons'n GPM	300	349	316	532	592	686	776	590	665	563	359	319	504	
Cons'n A.F.	41,091	43,187	43,353	70,585	81,051	90,937	106,256	80,833	88,180	77,117	47,632	43,719	813,941	
2013														
Cons'n HCF	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501	
Cons'n GPM	301	289	339	533	616	662	754	721	635	515	336	270	498	
Cons'n A.F.	41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	36,952	805	
2012														
Cons'n HCF	15,541	16,894	20,272	19,552	39,647	36,242	44,216	41,956	31,268	28,645	20,721	15,028	329,982	
Cons'n GPM	260	313	340	339	664	628	741	703	541	480	359	252	468	
Cons'n A.F.	36	39	47	45	91	83	102	96	72	66	48	34	758	

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Compare 2019
2021	36%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	
Tunnel	132												
Well # 2A	333												
Well # 3A	329												
Well # 4A	300												
Well # 5	310												
Well # 8	351												
Well # 11	251												
TOTAL G	2,006	0	0	0	0	0	0	0	0	0	0	0	Compare 2019
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%	
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133	
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333	
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329	
Well # 4A	272	292	250	319	292	372	350	332	332	269	288	300	
Well # 5	305	309	327	314	319	307	311	318	289	302	310	310	
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006	Compare 2018
2019	26%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%	
Tunnel	107	109	112	119	124	119	123	128	126	126	125	124	
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229	
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0	
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312	
Well # 5	155	168	170	173	165	197	196	231	270	283	290	299	
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478	Compare 2017
2018	-40%	-27%	-16%	-12%	-19%	-42%	-57%	-49%	-48%	-48%	-17%	-21%	
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116	
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30	
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	25	
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60	
Well # 5	286	289	297	279	274	278	124	119	124	128	138	147	
Well # 8	320	325	337	317	284	205	141	161	152	161	167	179	
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251	
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808	
2017	-35%	-40%	-43%	-48%	-45%	-11%	66%	58%	17%	6%	-28%	-37%	
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134	
Well # 2A	214	274	0	0	0	50	50	50	107	107	0	0	
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115	
Well # 4A	370	333	333	253	253	200	200	144	115	130	154	184	
Well # 5	353	372	372	355	353	353	280	257	238	244	258	275	
Well # 8	333	361	367	358	350	342	310	278	256	266	288	308	
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016	Pump Pulled 11-17
2016													
Tunnel	184	182	177	176	170	168	165	162	159	157	154	150	
Well # 2A	381	500	559	534	468	213	44	38	38	45	111	167	
Well # 3A	537	646	530	635	610	225	28	31	90	114	183	286	
Well # 4A	659	729	556	478	439	193	94	52	132	157	267	333	
Well # 5	461	468	461	463	461	381	120	163	192	218	305	353	
Well # 8	458	476	438	433	444	365	248	194	217	254	297	326	
TOTAL G	2,580	3,001	2,723	2,727	2,569	1,545	699	640	828	945	1,317	1,615	
2015													
Tunnel	256	253	248	203	203	214	210	204	201	196	193	189	
Well # 2A	0	749	625	573	533	537	524	491	418	417	439	479	
Well # 3A	693	680	678	705	652	641	631	613	591	586	594	583	
Well # 4A	883	905	818	759	881	697	697	639	625	625	625	875	
Well # 5	551	551	547	537	513	497	488	471	451	452	459	460	
Well # 8	463	454	465	460	444	467	467	333	361	361	333	405	
TOTAL G	2,846	3,592	3,381	3,237	3,226	3,053	3,017	2,751	2,647	2,637	2,643	2,991	

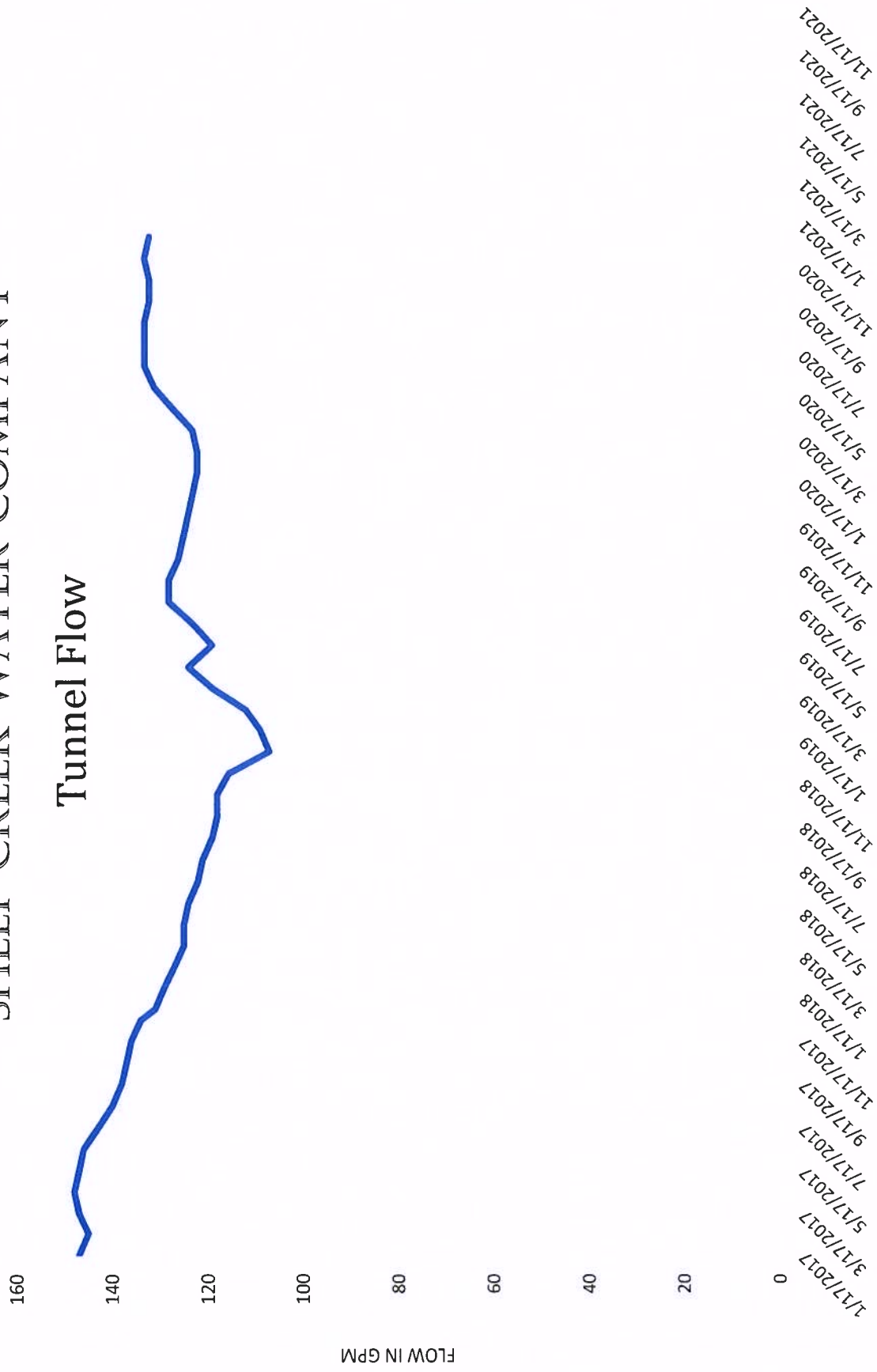
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



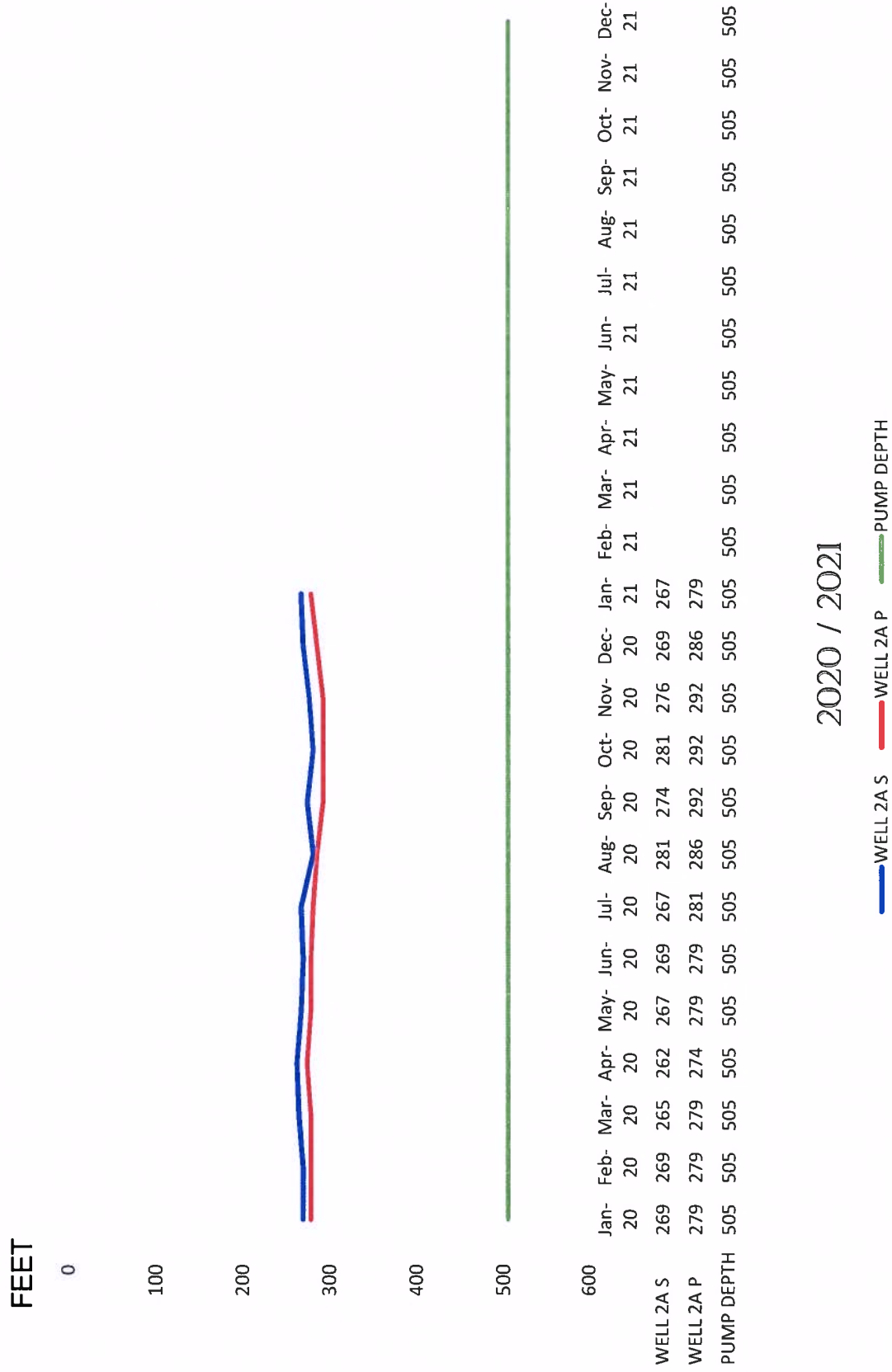
SHEEP CREEK WATER COMPANY

Tunnel Flow



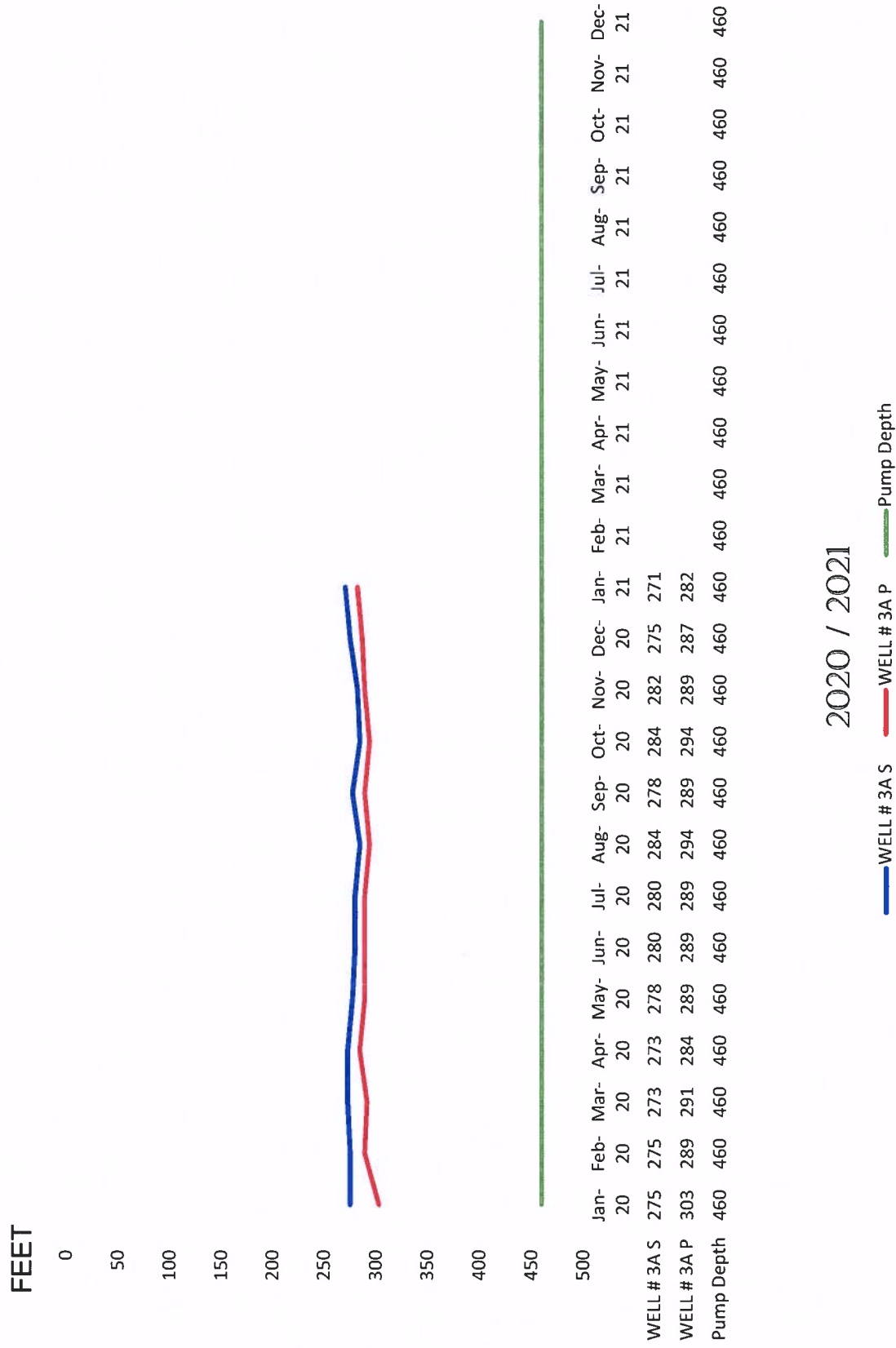
SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

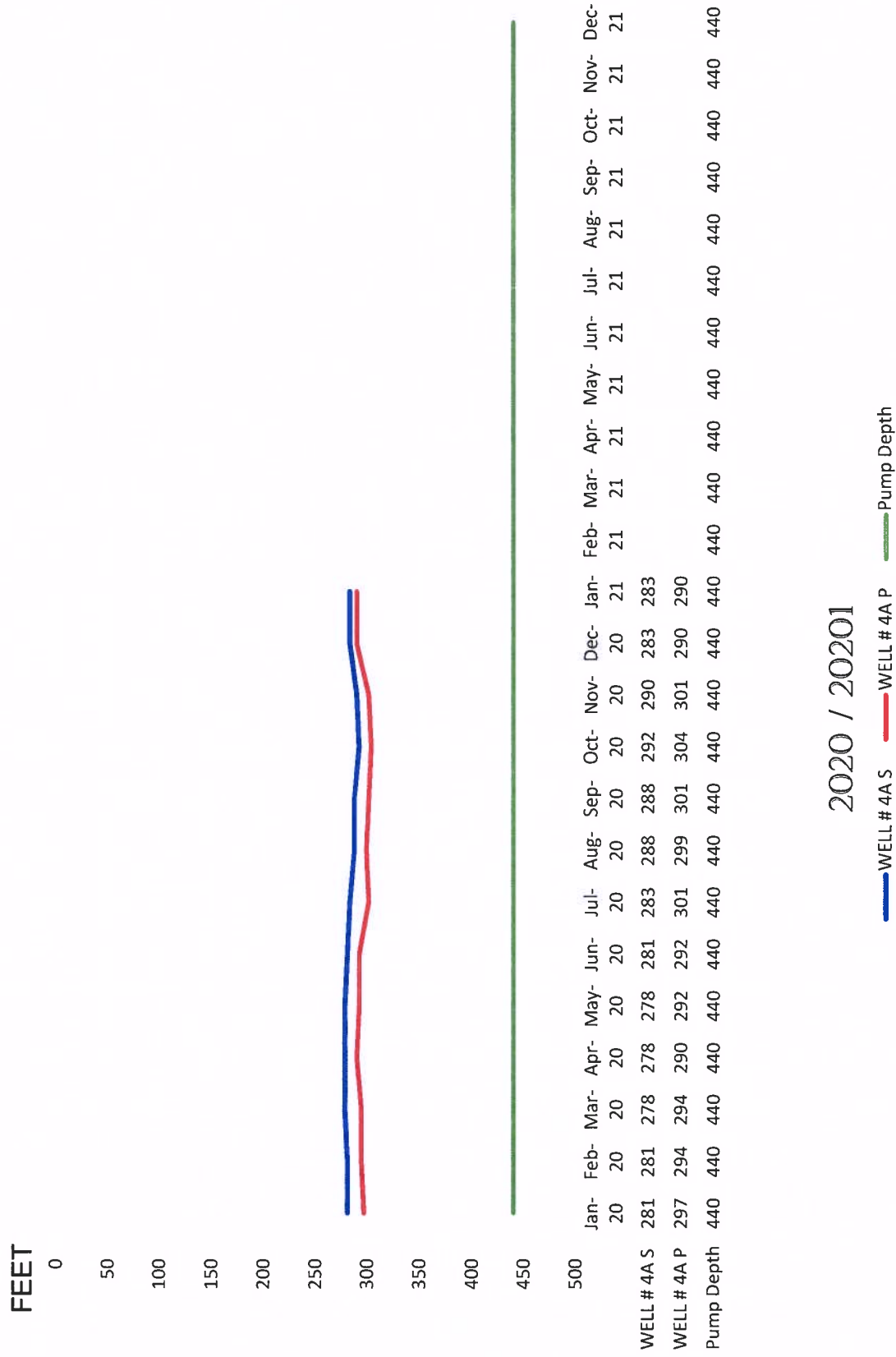
WELL #3A Monthly Water Levels / 2 years



2020 / 2021

SHEEP CREEK WATER COMPANY

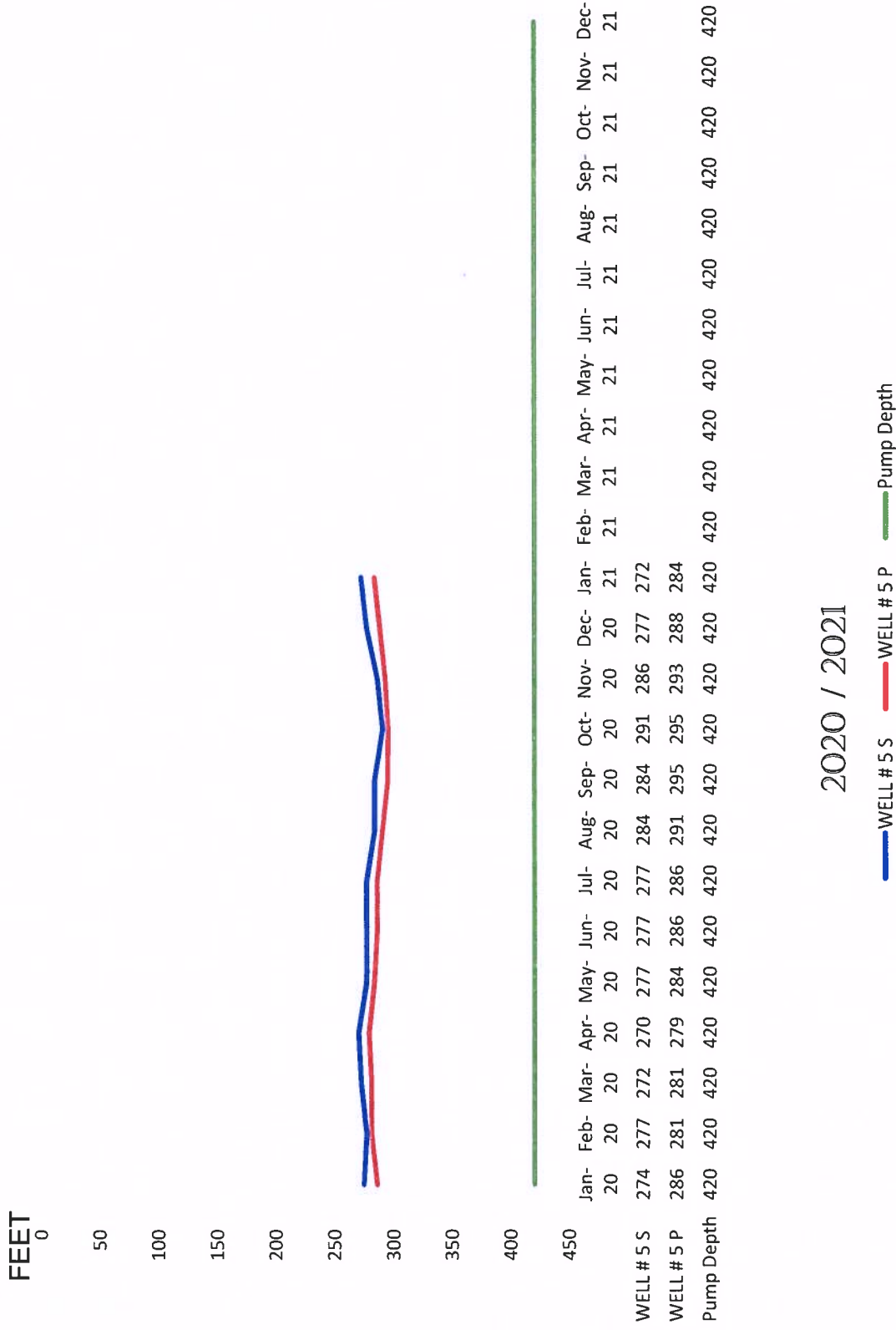
WELL #4A Monthly Water Levels / 2 years



2020 / 20201

SHEEP CREEK WATER COMPANY

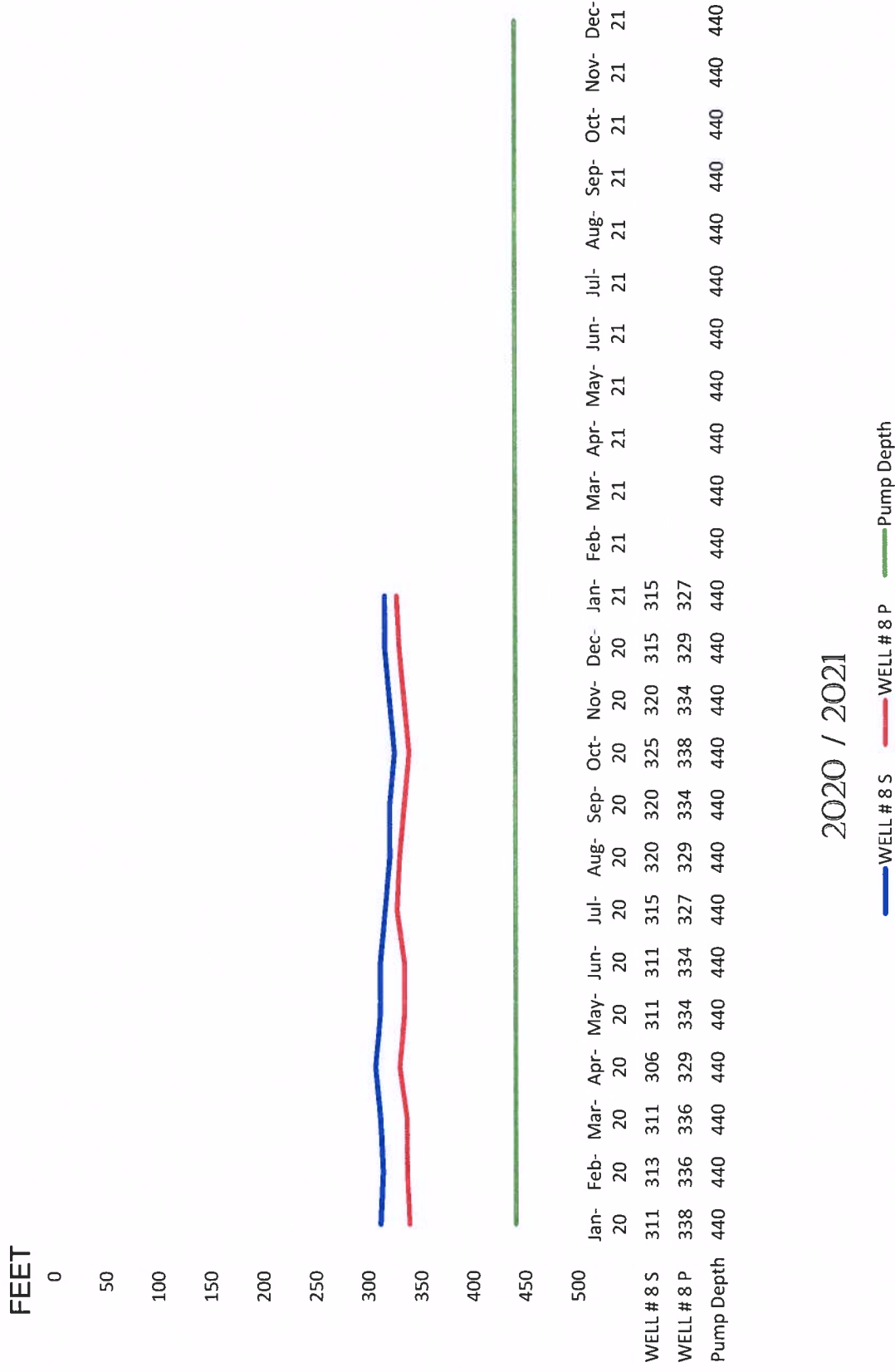
WELL #5 Monthly Water Levels / 2 years



2020 / 2021

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850

900

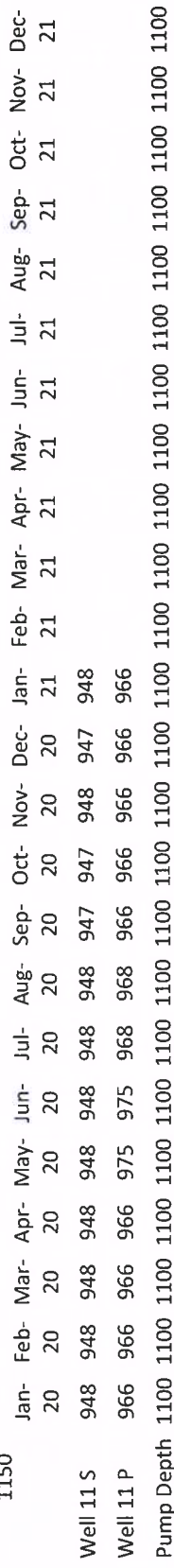
950

1000

1050

1100

1150



2020 / 2021

Well 11 S Well 11 P Pump Depth