

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
February 17, 2026 ~ 6:00 PM
SHEEP CREEK WATER COMPANY
4200 SUNNYSLOPE RD., PHELAN CA 92371***

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

AGENDA

- 1) **Open Meeting- 6:00 PM**
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - a. *Regular Board of Directors Meeting- January 20, 2026*
 - b. Bills:
 - a. *January 20, 2026 through February 17, 2026*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.
- 4) **Old Business**
 - Information Items:*
 - a. System Update
 - Action Items:*
 - a. 2026 Annual Shareholder Meeting Agenda Items
- 5) **New Business**
 - Action Items:*
 - a.
- 6) **Next Scheduled Meeting**
 - a. March 17, 2026
 - b. May 2, 2026 Annual Shareholder's Meeting
- 7) **Closed Session**
 - a. Employee Evaluation
- 8) **Adjournment**

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January 20, 2026 ~ 6:00 PM
SHEEP CREEK WATER COMPANY
4200 SUNNYSLOPE RD., PHELAN CA 92371

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Meeting Notes

1) Open Meeting- 6:00 PM

- a. The Regular Board of Directors Meeting of January 20, 2026, was called to order at 6:01 PM by President Andy Zody. General Manager Joseph Tapia led the Pledge of Allegiance. Director David Nilsen led the Invocation.
- b. Attendance:
 - a. Andy Zody is in attendance as presiding President.
 - b. Kellie Williams is in attendance as Secretary/Treasurer.
 - c. David Nilsen is in attendance as presiding Director.
 - d. Eric York is in attendance as presiding Director.
 - e. Luanne Uhl is in attendance as presiding Director.
- c. Guest Present:
 - a. None
- d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, Executive Manager, were present.
 - a. .

2) Consent Motions

- a. Minutes:
 - a. *Regular Board of Directors Meeting- December 16, 2025*
- b. Bills:
 - a. *December 16, 2025 through January 20, 2026*
- c. Managers' Report: Included in Board Packet

David Nilsen moved to accept the Bills, Managers Report and Minutes as presented. Luanne Uhl seconded the motion.

Motion passed 5 yes, 0 no

- 3) Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.
- 4) Old Business**

Information Items:

- a. System Update

- a. See Mangers Report below.
- b. Nilsen commented and expressed appreciation for Joe and the team for their support during the Christmas Eve 2025 flood. Joe shared that the team assisted PPCSD and collaborated with PPCSD and their water company to support the community during the emergency.
- c. Kellie asked Joe about the impact of reduced snowpack and how the district is preparing for anticipated water level declines over the next 18 months. Joe confirmed that the district is in a strong position and that the entire company is prepared to manage the expected water changes.
- b. SWRCB Request Letter
 - a. The Board reviewed the update letter to the SWRCB
- c. *Action Items:*
 - a. Review Board of Directors Rules and Responsibilities
 - a. The Board reviewed the Directors' Rules and Responsibilities and agreed with the meeting guidelines. The document was found to be good.
 - b. The Board reviewed By-Laws 3.13 and 5.01 through 5.06 and agreed that the By-Laws are satisfactory as written.
 - c. No change – no action required.

5) **New Business**

Action Items:

- a. 2 New Meters

Uhl moved to approve the installation of two new meters. York seconded the motion. The motion passed.

Motion Passed 5 yes, 0 no

- b. Account 1030

No action taken

- c. Well Monitoring System Upgrade

Software upgrade, which is needed on the All Wells and All Tanks

Nilsen moved to approve the Well Monitoring System Upgrade. Kellie Williams second the motion.

Discussion followed. Zody suggested further investigation of additional quotes. Nilsen spoke about the company's history with Central Electric Services, noting that they have consistently supported the system during outages caused by storms, fires, and other natural disasters, and have reliably responded to make necessary repairs.

Motion Passed, 4 yes, 1 no (Zody)

- d. 2026 Annual Shareholder's Meeting
 - a. 2026 Approval of Annual Shareholder Meeting Date

1. May 2nd or the 9th due to Snowline JUSD availability. The 2nd being the first priority and then the 9th.

b. 2026 Annual Proxy Form

- c. Due the Wednesday by 4 pm before the 2026 Annual Shareholder Meeting*

Uhl moved that the 2026 Annual Shareholder Meeting be scheduled for May 2, with May 9 designated as the alternate date pending Snowline availability. Once Snowline confirms availability for either May 2 or May 9, the proxy deadline will be set for the Wednesday prior to the meeting at 4:00 p.m.

Nilsen second the motion

Motion Passed, 5 yes, 1 no

d. Annual Shareholder Meeting Agenda Items

1. Nilsen stated that the shareholders have already approved the Master Plan, including the funding approach for Well 13. He noted that the company now needs a plan to address future wells through meter costs and confirmed that a strategy is in place to sustain the company long term. Nilsen suggested we should have a minimum of \$300k for maintenance.

6) Next Scheduled Meeting

- a. February 17, 2026

7) Closed Session

- a. Personnel Items

8) Adjournment

6:59 pm out of closed session. Nilsen moved to adjourn the meeting at 6:59. York second the motion.

Motion Passed 5 yes, 0 no

Respectfully Submitted,

*Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Directors*

Regular Board of Directors Meeting – Managers Report

January 20, 2026

PRODUCTION

- December Production- 56.63 AF- 2025 Year to Date Production- 659.73
- December Meter Service Usage- 35.74 AF, 2025 Year to Date Consumption- 506.96.

Well soundings, 2025:

- Static Water Levels compared June 2025 to December 2025.

Well, 2A. Static level is up 4FT.

Well, 3A. Static level is up 2FT.

Well, 4A. Static level is up 2 FT.

Well, 5. Static level is up 4FT.

Well, 8. Static level the same.

Well, 11. Static level is up 10 FT.

Well 13. Static level is up 4FT.

Tunnel the Tunnel flow is currently averaging 342 GPM.

- Total pumping capacity as of December 2025 is 2,953 GPM.
- Current usage average 375,000 gallons per day, 261 gallons per minute.

Work Completed or in Progress- December 2025

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 2-Mainline leaks / 1- service line leaks.
- Meter Maintenance.
- Install 5 new services.
- 3- Meter Upgrades.
- Cover exposed main line from rain damage.
- 1-Meter service line replacement
- Capped off old main line on Johnson.
- CLA-Valve maintenance/Rebuild Reg #2.
- Clean up debris at well site from rain damage.
- Tank Flushing.

Sheep Creek Water Company

4200 Sunnyslope Rd.

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Phelan, CA 92329-1820

Office (760) 868-3755/Fax (760) 868-2174

Email sheepcreek@verizon.net / www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

February 17, 2026

PRODUCTION

- January Production- 56.33 AF- 2026 Year to Date Production- 56.33
- January Meter Service Usage- 29.47 AF, 2026 Year to Date Consumption- 29.47.

Well soundings, 2026:

- Static Water Levels compared July 2025 to January 2026.

Well, 2A. Static level is up 4FT.

Well, 3A. Static level is up 2FT.

Well, 4A. Static level is up 2 FT.

Well, 5. Static level is up 4FT.

Well, 8. Static level the same.

Well, 11. Static level is up 10 FT.

Well 13. Static level is up 4FT.

Tunnel the Tunnel flow is currently averaging 372 GPM.

- Total pumping capacity as of January 2026 is 2,434 GPM.
- Current usage average 309,700 gallons per day, 215 gallons per minute.

Work Completed or in Progress- January 2026

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 4-Mainline leaks / 0- service line leaks.
- Meter Maintenance.
- 2- Meter Upgrades.
- Clean up debris at well site from rain damage.
- Inventory.

New Rates go into effect January 1, 2026.

Allotment Tier 1 – All share 600 CF. Tier 1 \$0.72 per hcf

Allotment Tier 2 – 300 CF. Tier 2 \$6.80 per hcf

Tier 3 Overage- No Allotment. Tier 3 \$12.00 per hcf

Service Charge \$83.00 plus \$2.00 for Master Plan Approved for System Upgrade.

						Monthly Deposits				
2026	Service					Total Well	Tier 2 & 3- \$1.48	Tier 3-\$4.50	System	\$21.00
Month	Connection	Total Usage	Tier 1 Usage	Tier 2 Usage	Tier 3 Usage Overage	Maintenance	MWA Fees	Improvement	Upgrade	Assessment
JAN	1234	12,837.89	10,613.25	829.95	1,394.69	\$ 10,868.23	\$ 1,228.33	\$ 6,276.11	\$ 8,333.33	\$ 25,914.00
FEB			-			\$ -	\$ -	\$ -		\$ -
MAR			-			\$ -	\$ -	\$ -		\$ -
APR			-			\$ -	\$ -	\$ -		\$ -
MAY			-			\$ -	\$ -	\$ -		\$ -
JUNE			-			\$ -	\$ -	\$ -		\$ -
JUL			-			\$ -	\$ -	\$ -		\$ -
AUG			-			\$ -	\$ -	\$ -		\$ -
SEP			-			\$ -	\$ -	\$ -		\$ -
OCT			-			\$ -	\$ -	\$ -		\$ -
NOV			-			\$ -	\$ -	\$ -		\$ -
DEC			-			\$ -	\$ -	\$ -		\$ -
TOTAL		12,837.89	10,613.25	829.95	1,394.69	10,868.23	1,228.33	6,276.11	8,333.33	25,914.00

\$ 7,641.54 \$ 5,643.66 \$ 16,736.28

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

PRODUCTION 5 - YEAR RECAP

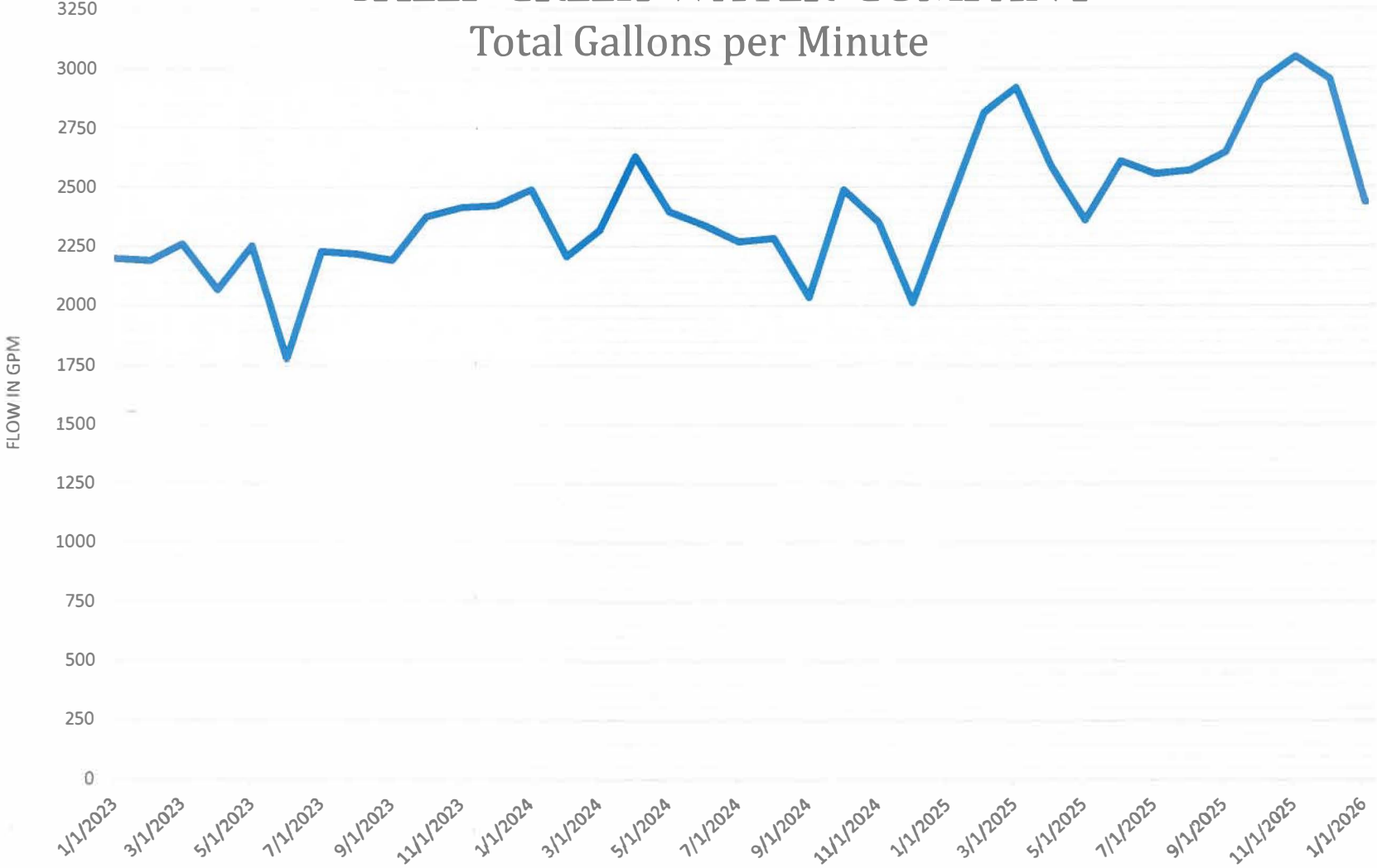
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2026	25%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%			
	1%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	GALLS	CU.FT.	A.F
Tunnel	16,625,000												16,625,000	2,222,594	51.02
Well # 2A	45,000												45,000	6,016	0.14
Well # 3A	37,000												37,000	4,947	0.11
Well # 4A	1,539,000												1,539,000	205,749	4.72
Well # 5	0												0	0	0.00
Well # 8	38,000												36,000	4,813	0.11
Well # 11	41,400												41,400	5,535	0.13
Well #13	34,500												34,500	4,612	0.11
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	18,357,900	0	0	0	0	0	0	0	0	0	0	0	18,357,900	2,454,265	56.34
TOTAL CF	2,454,265	0	0	0	0	0	0	0	0	0	0	0	Total Reduction=		
TOTAL AF	56.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
2025													GALLS	CU.FT.	A.F
Tunnel	14,409,000	13,898,000	15,857,000	18,380,000	17,863,000	17,398,000	17,984,000	17,866,000	18,880,000	18,531,000	15,486,000	15,249,000	195,201,000	26,096,390	599.05
Well # 2A	44,000	15,000	16,000	19,000	15,000	18,000	17,000	463,000	2,873,000	42,000	22,000	27,000	3,571,000	477,406	10.96
Well # 3A	45,000	23,000	34,000	20,000	382,000	1,380,000	10,000	83,000	0	558,000	18,000	12,000	2,543,000	339,973	7.80
Well # 4A	39,000	15,000	11,000	13,000	13,000	15,000	17,000	47,000	45,000	42,000	21,000	3,088,000	3,364,000	449,733	10.32
Well # 5	47,000	16,000	17,000	24,000	21,000	620,000	3,685,000	3,325,000	48,000	43,000	22,000	28,000	7,872,000	1,052,406	24.16
Well # 8	31,000	262,000	11,000	809,000	11,000	12,000	14,000	54,000	3,100	55,000	20,000	13,000	1,095,100	146,404	3.36
Well # 11	18,200	18,800	22,900	22,100	19,400	22,200	23,800	22,400	27,700	45,700	14,500	21,700	279,400	37,353	0.86
PPHCSD	0	488,500	0	0	0	0	0	175,200	242,400	108,100	14,700	20,200	1,049,100	140,254	3.22
TOTAL G	14,633,200	14,047,800	16,457,400	17,087,100	18,304,400	19,465,200	21,730,800	21,835,600	19,917,200	17,424,800	15,616,200	18,454,900	214,974,600	28,739,920	659.73
TOTAL CF	1,956,310	1,878,048	2,200,187	2,284,372	2,447,112	2,802,299	2,905,187	2,919,198	2,882,727	2,329,519	2,087,727	2,487,233	Total Reduction=		
TOTAL AF	44.908	43.111	50.506	52.438	56.174	59.737	66.689	67.011	61.124	53.475	47.924	56.636			
2024													GALLS	CU.FT.	A.F
Tunnel	8,617,000	8,385,000	9,691,000	10,181,000	11,005,000	11,146,000	11,752,000	12,224,000	12,154,000	12,874,000	12,645,000	13,909,000	134,563,000	17,989,706	412.96
Well # 2A	28,000	18,000	15,000	148,000	61,000	42,000	4,956,000	4,445,000	5,235,000	1,900,000	20,000	20,000	16,884,000	2,257,219	51.82
Well # 3A	30,000	18,000	19,000	188,000	54,000	33,000	28,000	3,827,000	484,000	28,000	13,000	0	4,722,000	631,283	14.49
Well # 4A	32,000	13,000	25,000	734,000	4,427,000	4,214,000	28,000	13,000	15,000	756,000	1,169,000	442,000	11,868,000	1,586,631	36.42
Well # 5	28,000	19,000	19,000	157,000	73,000	2,541,000	8,444,000	4,544,000	5,892,000	2,089,000	21,000	18,000	21,645,000	2,893,717	66.43
Well # 8	2,395,000	1,507,000	1,407,000	1,145,000	673,000	121,000	27,000	20,000	14,000	10,000	24,000	18,000	7,359,000	983,824	22.58
Well # 11	8,900	17,300	9,500	7,600	8,900	14,900	102,800	2,000	0	20,800	80,100	47,500	318,100	42,527	0.98
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,134,900	9,977,300	11,185,500	12,538,600	16,301,900	18,111,900	23,337,800	25,075,000	23,594,000	17,677,600	13,972,100	14,452,500	197,359,100	26,384,906	605.67
TOTAL CF	1,488,823	1,333,864	1,495,388	1,878,283	2,179,398	2,421,377	3,120,027	3,352,273	3,154,278	2,383,318	1,867,928	1,932,152	Total Reduction=		
TOTAL AF	34.172	30.619	34.327	38.480	50.029	55.583	71.621	76.952	72.407	54.251	42.879	44.353			
2023													GALLS	CU.FT.	A.F
Tunnel	8,440,000	5,967,000	8,986,000	7,554,000	8,223,000	7,883,000	7,815,000	7,718,000	7,803,000	7,959,000	7,955,000	8,380,000	90,463,000	12,093,984	277.62
Well # 2A	72,000	18,000	25,000	190,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	2,746,000	22,000	22,000	21,009,000	2,808,690	64.47
Well # 3A	89,000	36,000	39,000	602,000	7,789,000	23,000	4,460,000	39,000	13,000	578,000	1,844,000	33,000	15,323,000	2,048,529	47.02
Well # 4A	80,000	286,000	23,000	18,000	41,000	23,000	4,484,000	38,000	2,855,000	2,877,000	158,000	23,000	10,682,000	1,428,075	32.78
Well # 5	32,000	17,000	22,000	177,000	37,000	3,889,000	1,979,000	3,188,000	417,000	550,000	1,275,000	23,000	11,604,000	1,551,337	35.61
Well # 8	4,641,000	4,761,000	4,370,000	4,883,000	27,000	141,000	2,482,000	19,000	25,000	1,135,000	2,901,000	2,901,000	25,365,000	3,391,043	77.84
Well # 11	7,200	17,200	14,000	13,800	21,000	15,800	89,900	6,300	1,400	11,500	12,900	18,800	227,400	30,401	0.70
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,361,200	11,082,200	11,479,000	13,435,600	16,162,000	16,864,800	21,178,900	19,189,300	15,795,400	14,544,500	12,201,900	11,378,600	174,673,400	23,352,059	536.05
TOTAL CF	1,518,877	1,481,578	1,534,828	1,796,203	2,160,695	2,254,652	2,831,404	2,565,414	2,111,884	1,944,452	1,831,270	1,521,203	Total Reduction=		
TOTAL AF	34.866	34.010	35.228	41.232	49.599	51.756	64.996	58.890	48.474	44.635	37.446	34.920			
2021													GALLS	CU.FT.	A.F
Tunnel	5,022,000	5,656,896	6,286,000	6,095,000	6,290,000	6,091,200	6,386,000	6,346,000	6,103,000	6,325,000	6,149,000	6,347,000	73,057,096	9,766,991	224.20
Well # 2A	63,000	16,000	16,000	13,000	30,000	5,001,000	4,612,000	6,468,000	5,814,000	5,113,000	3,264,000	521,000	30,931,000	4,135,160	94.92
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,498,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	38.95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872	9.23
Well # 5	50,000	12,000	15,000	12,000	26,000	3,204,000	8,455,000	5,622,000	5,009,000	4,439,000	2,889,000	48,400	27,759,400	3,711,150	85.19
Well # 8	8,954,000	5,772,000	8,739,000	4,287,000	4,702,000	1,673,000	117,000	81,000	21,000	15,000	24,000	1,955,000	32,340,000	4,323,529	99.25
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38.41
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	11,688,400	192,303,196	25,708,983	590.16
TOTAL CF	1,853,743	1,533,275	1,880,749	2,132,206	2,398,678	2,864,285	2,874,826	2,822,928	2,366,471	2,128,757	1,690,668	1,562,820			
TOTAL AF	37.962	35.197	43.173	48.945	55.062	61.159	65.988	64.801	54.323	48.866	38.810	35.870			

													Service Connection AVG	0
	1234	0	0	0	0	0	0	0	0	0	0	0	Population AVG	102.833
	32%	-3%	13%	34%	9%	13%	8%	-8%	8%	11%	-30%	34%		
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	2024 vs 2023
2026	-29%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%		Reduction with 2013
Cons'n HCF	12,837												12,837	
Cons'n GPM	215	0	0	0	0	0	0	0	0	0	0	0	18	
Cons'n A.F.	29.470	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.470	
Ave GPDPP	251.01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
2025	-10%	-29%	-41%	-43%	-46%	-45%	-39%	-46%	-38%	-31%	-32%	-3%		Reduction with 2013
Cons'n HCF	16,152	10,993	11,880	17,615	19,705	21,145	27,623	23,230	22,653	21,085	13,179	15,572	220,832	
Cons'n GPM	271	204	199	305	330	366	463	389	392	353	228	261	313	102146681
Cons'n A.F.	37.080	25.236	27.273	40.438	45.236	48.542	63.414	53.329	52.004	48.404	30.255	35.748	506.961	
Ave GPDPP	96.20	69.86	70.51	107.77	118.00	130.63	165.01	138.66	139.38	125.24	80.50	90.29		
2024	-32%	-27%	-48%	-57%	-51%	-51%	-43%	-41%	-43%	-38%	-4%	-28%		Reduction with 2013
Cons'n HCF	12,235	11,352	10,495	13,139	18,028	18,663	25,681	25,191	20,928	19,026	18,738	11,630	205,106	
Cons'n GPM	205	211	176	227	302	323	430	422	362	319	324	195	291	
Cons'n A.F.	28.088	26.061	24.093	30.163	41.387	42.844	58.956	57.831	48.044	43.678	43.017	26.699	470.859	
Ave GPDPP	69.28	72.96	73.86	79.09	116.13	120.87	140.00	157.64	112.38	104.21	94.56	72.19		
2023	-38%	-25%	-42%	-59%	-50%	-51%	-50%	-42%	-53%	-46%	-25%	-28%		Reduction with 2013
Cons'n HCF	11,051	11,638	11,782	12,616	18,524	18,659	22,333	26,146	17,349	16,624	14,598	11,516	191,836	
Cons'n GPM	185	216	219	234	344	323	374	421	300	279	253	193	278	
Cons'n A.F.	25.370	26.717	27.048	28.962	42.525	42.835	51.270	57.727	39.828	38.163	33.512	26.437	440.395	
2022	-32%	-17%	-23%	-43%	-44%	-38%	-51%	-41%	-42%	-46%	-19%	-27%		Reduction with 2013
Cons'n HCF	12,268	12,858	15,510	17,551	20,711	23,764	22,170	25,581	21,299	16,717	15,793	11,744	216,966	
Cons'n GPM	206	239	260	304	347	411	371	429	369	280	273	197	307	
Cons'n A.F.	28.164	29.518	35.606	40.292	47.546	54.555	50.895	58.726	48.896	38.377	36.256	26.961	495.790	
2021	-30%	-17%	-31%	-37%	-43%	-29%	-39%	-42%	-31%	-43%	-12%	-11%		Reduction with 2013
Cons'n HCF	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603	
Cons'n GPM	209	239	235	334	353	468	459	420	441	295	296	239	332	
Cons'n A.F.	28.680	29.607	32.136	44.227	48.354	62.074	62.838	57.551	58.448	40.414	39.205	32.744	636.279	
2020	-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%		Reduction with 2013
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	26,219	24,223	24,214	21,641	14,550	14,433	216,185	
Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	306	
Cons'n A.F.	27.795	26.062	26.302	29.850	45.846	52.833	57.894	55.608	55.588	49.681	33.403	33.133	493.996	
2019	-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%		Reduction with 2013
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279	
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290	
Cons'n A.F.	28.652	25.207	23.707	37.606	39.688	44.695	55.838	56.409	50.203	45.325	31.926	29.706	468.960	
2018														
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605	
Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	329	
Cons'n A.F.	35.262	33.198	29.157	41.796	50.692	56.772	61.983	60.646	51.341	43.072	37.647	30.126	531.693	
2017														
Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231	
Cons'n GPM	186	187	256	359	405	446	438	508	384	368	345	261	345	
Cons'n A.F.	25.531	23.159	35.066	47.653	55.443	59.196	59.945	69.585	50.885	50.420	45.713	35.785	558.381	
2013														
Cons'n HCF	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501	
Cons'n GPM	301	289	339	533	616	662	754	721	635	515	336	270	498	
Cons'n A.F.	41.242	35.771	46.408	70.732	84.327	87.743	103.281	98.848	84.149	70.598	44.588	36.952	805	
													57.494198	

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2026												
Tunnel	372											
Well # 2A	441											
Well # 3A	363											
Well # 4A	379											
Well # 5	0											
Well # 8	333											
Well #11	354											
Well # 13	192											
TOTAL G	2,434	0	0	0	0	0	0	0	0	0	0	0
2025												
Tunnel	323	340	355	379	400	403	403	396	386	370	358	342
Well # 2A	333	357	381	396	417	375	472	438	449	437	458	450
Well # 3A	395	548	333	333	231	230	208			320	381	286
Well # 4A	325	357	367	310	361	357	315	301	395	350	350	380
Well # 5	373	444	405	444	292	463	440	444	426	422	458	433
Well # 8	287	373	306	350	306	400	333	346	272	417	333	433
Well # 11	379	392	382	372	351	378	381	377	412	385	465	292
Well # 13			388					265	304	240	245	337
TOTAL G	2,415	2,811	2,917	2,584	2,358	2,606	2,552	2,567	2,644	2,941	3,048	2,953
2024												
Tunnel	193	201	217	235	247	258	263	274	281	288	293	312
Well # 2A	394	375	357	386	377	389	368	382	379	376	370	370
Well # 3A	455	231	352	497	333	344	311	347	359	311	310	0
Well # 4A	381	361	347	411	356	357	333	310	312	337	344	351
Well # 5	424	396	396	409	435	401	421	416	411	413	389	375
Well # 8	390	391	397	438	395	336	321	303	292	333	308	333
Well # 11	251	251	251	251	251	251	251	251	0	429	336	270
TOTAL G	2,488	2,206	2,317	2,627	2,394	2,336	2,268	2,283	2,034	2,487	2,350	2,011
2023												
Tunnel	144	148	156	175	184	182	175	173	176	178	184	187
Well # 2A	364	300	347	323	367	389	344	369	372	375	333	367
Well # 3A	449	545	542	319	374	240	357	310	361	421	504	500
Well # 4A	370	333	319	333	360	426	359	353	365	368	366	348
Well # 5	296	283	306	314	308	298	330	390	314	403	391	383
Well # 8	325	330	340	352	409		412	372	352	379	384	385
Well # 11	251	251	251	251	251	261	251	251	251	251	251	251
TOTAL G	2,199	2,190	2,261	2,067	2,253	1,776	2,228	2,218	2,191	2,375	2,413	2,421
2022												
Tunnel	140	140	140	141	141	141	143	142	142	142	142	142
Well # 2A	309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	398	383	364	325	299
Well # 4A	227	227	306	250	256	236	222	0	0	0	403	338
Well # 5	278	286	278	250	310	287	287	280	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	316
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,665	2,137	2,046
2021												
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	315	317	288	295	306	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	298	299	300	297	289	276	271	262	283
Well # 8	351	393	396	393	378	352	333	273	292	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855
2020												
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006

SHEEP CREEK WATER COMPANY
Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years

FEET

0

100

200

300

400

500

600

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
WELL 2A S	223	223	228	223	219	223	219	219	219	219	219	219	221	221										
WELL 2A P	228	230	232	232	232	232	242	232	237	232	232	232	237	237										
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

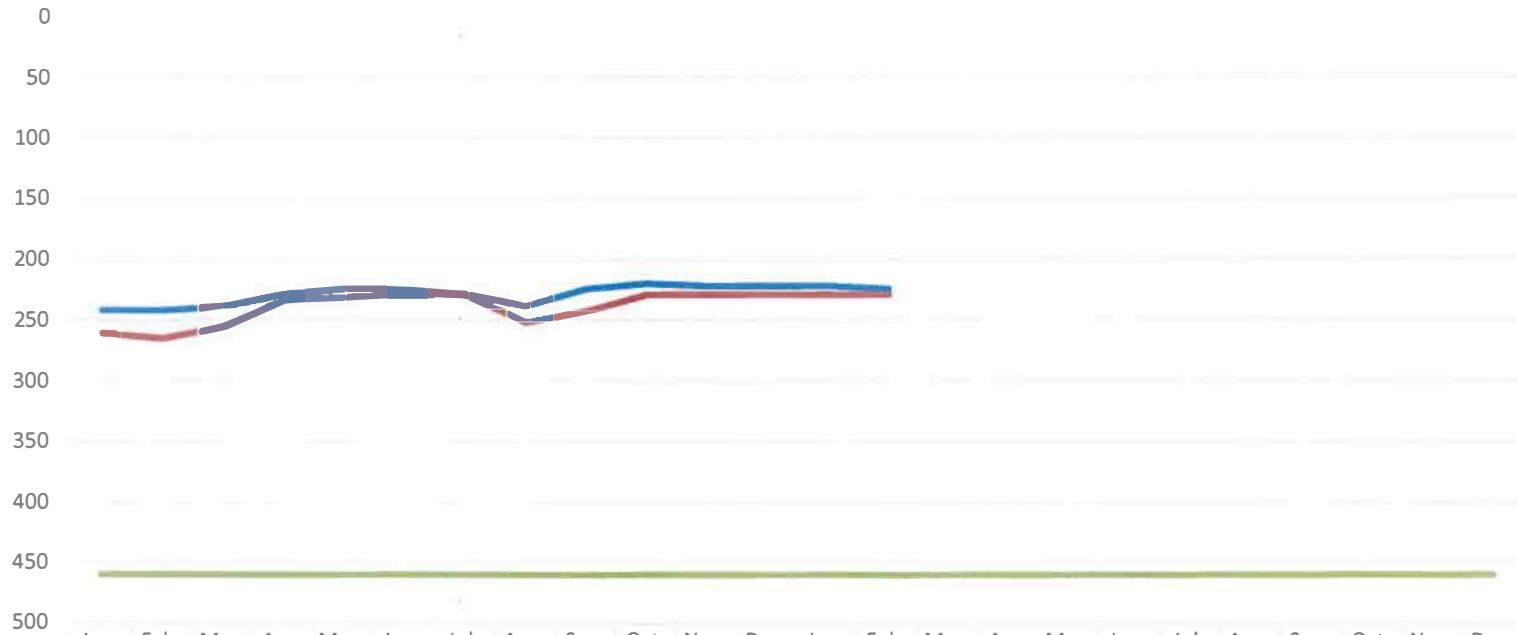
2025 / 2026

WELL 2A S WELL 2A P PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years

FEET



	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
WELL # 3A S	242	242	239	229	224	224	229	238	224	220	222	222	222	224										
WELL # 3A P	261	265	256	234	231	229	229	252	243	229	229	229	229	229										
Pump Depth	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460

2024 / 2025

— WELL # 3A S — WELL # 3A P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

FEET

0

50

100

150

200

250

300

350

400

450

500

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
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WELL # 4A S	252	247	243	243	241	241	238	238	238	238	238	238	238	238										
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WELL # 4A P	261	261	257	254	266	252	257	252	252	247	252	252	252	252										
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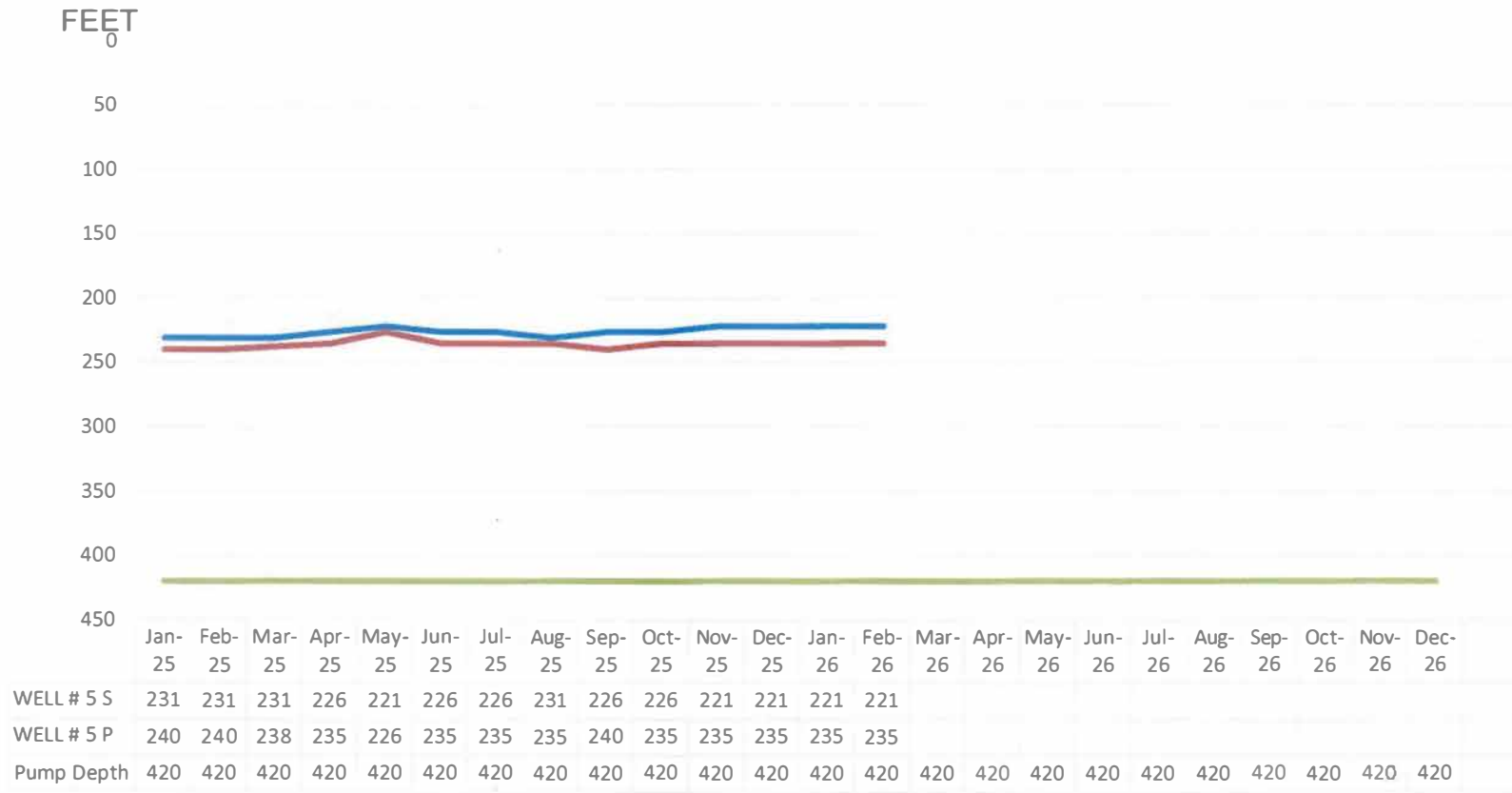
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	460	460	460	460	460	460	460	460	460	460	460	460	460
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2025 / 2026

— WELL # 4A S — WELL # 4A P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years



2025 / 2026

— WELL # 5 S — WELL # 5 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years

FEET

0
50
100
150
200
250
300
350
400
450
500

Jan-25 Feb-25 Mar-25 Apr-25 May-25 Jun-25 Jul-25 Aug-25 Sep-25 Oct-25 Nov-25 Dec-25 Jan-26 Feb-26 Mar-26 Apr-26 May-26 Jun-26 Jul-26 Aug-26 Sep-26 Oct-26 Nov-26 Dec-26

WELL # 8 S	255	255	246	241	248	241	241	237	241	241	241	241	241	211									
WELL # 8 P	264	264	255	255	255	251	251	255	251	251	251	251	246	241									
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440

2024 / 2025

WELL # 8 S WELL # 8 P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
0

200

400

600

800

1000

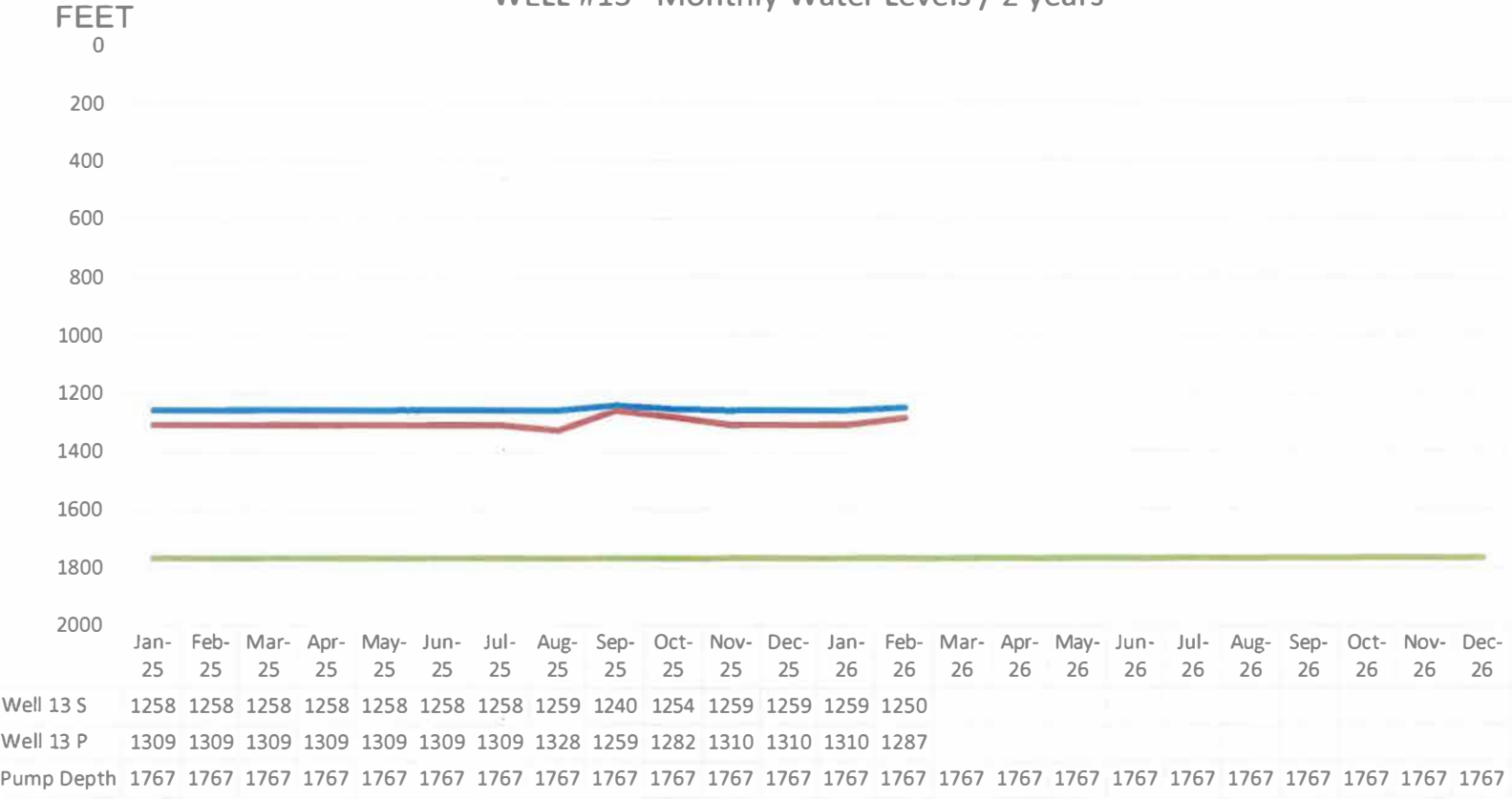
1200

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Well 11 S	938	947	948	938	940	940	948	938	940	939	970	890	970	943										
Well 11 P	993	989	984	970	972	995	1023	1023	1030	1024	1020	920	1020	1017										
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2025 / 2026

Well 11 S Well 11 P Pump Depth

SHEEP CREEK WATER COMPANY
WELL #13 Monthly Water Levels / 2 years

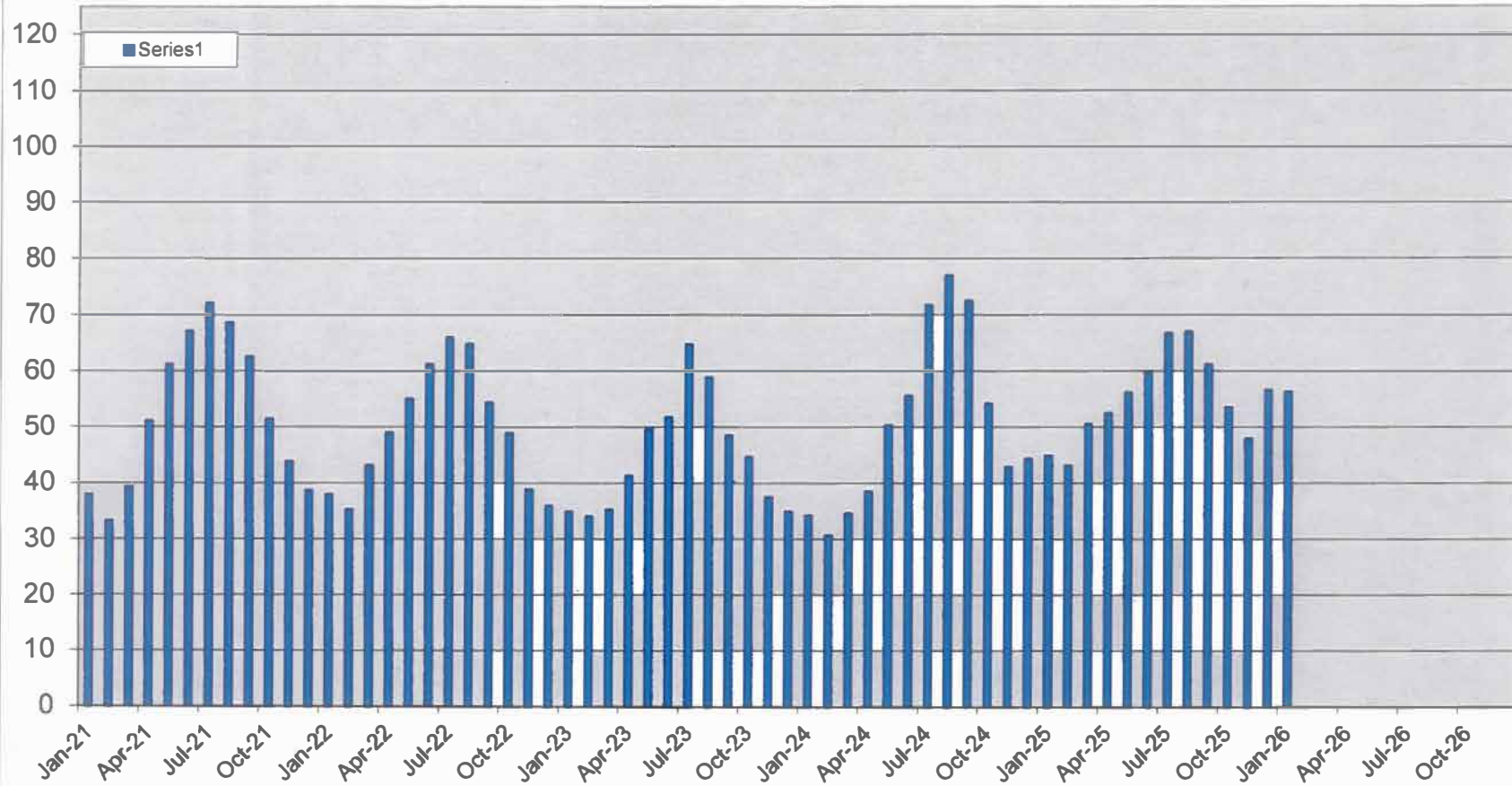


2025 / 2026

Well 13 S Well 13 P Pump Depth

SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2021- 2026