

SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
December 17, 2024 ~ 6:00 PM
SNOWLINE SCHOOL DISTRICT-PRESCHOOL SERVICES ROOM
4075 NIELSON RD, PHELAN, CA 92371

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

AGENDA

- 1) **Open Meeting- 6:00 PM**
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - a. *Regular Board of Directors Meeting- November 19, 2024*
 - b. Bills:
 - a. *November 19, 2024 through December 17, 2024*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.
- 4) **Old Business**
 - Information Items:*
 - a. System Update
 - b. Account 820
- 5) **Next Scheduled Meeting**
 - a. January 21, 2025
- 6) **Closed Session**
 - a. Employee Evaluation
- 7) **Adjournment**

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MEETING MINUTES

1) Open Meeting- 6:00 PM

- a. The Regular Board of Directors Meeting of November 19, 2024, was called to order at 6:02 PM by Vice President Luanne Uhl. General Manager Joseph Tapia led the Pledge of Allegiance. Director David Nilsen led the Invocation.
- b. Attendance:
 - a. Luanne Uhl is in attendance as presiding President.
 - b. Kellie Williams is in attendance as Secretary/Treasurer.
 - c. David Nilsen is in attendance as presiding Director.
- c. Guest Present:
 - a. Peter Barnes
- d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, Executive Manager, were present.

2) Consent Motions

- a. Minutes:
 - a. Regular Board of Directors Meeting- October 22, 2024
- b. Bills:
 - a. October 22, 2024 through November 19, 2024
- c. Managers' Report: Included in Board Packet

Dave Nilsen moved to accept the Bills, Managers Report and Minutes as presented. Kellie Williams seconded the motion.

Motion passed 3 yes, 0 no

- 3) Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.

4) Old Business

Information Items:

- a. System Update
 - a. See Managers Report below

- b. Nilsen asked about Well #13's waterline project and the manager said they are on day 3 of the line installation.
- b. SCWC Customer Leak Policy
 - a. Discussion followed, Peter Barnes asked a question that was asked online about a customer who said they paid their bill in full and presented their leak to the board and followed the Leak Policy would they be reimbursed? The board is committed to support SCWC customers and is always committed to working with them.
 - b. Nilsen moved to accept the policy as presented. Williams seconded the motion.
Motion passed 3 yes, 0 no.
- c. 2025 Operating Budget with Rate Increase Approval
 - a. Nilsen moved to approve the budget as follows. Uhl 2nd the motions.

Motion passed 3 yes, 0 no.

5) **New Business**

Action Items:

- a. Account 820

No action, Account 820 is not present. Williams suggested putting on next month's agenda to show grace because of the new change to be present at the meeting to present the issue to the board.

Account 820 will be posted on next month's agenda.

- b. Approval of Full-Time Hires

The General Manager is requesting we hire the full summer help and the office staff full time.

Nilsen moved to hire SCWC part-time summer help and office staff full time. Williams 2nd the motion.

Motion passed 3 yes, 0 no.

- c. Employee Holiday Gifts

Williams moved to approve the Christmas and Thanksgiving gifts for a total of \$700 each. Nilsen seconded the motion.

Motion passed 3 yes, 0 no.

6) **Next Scheduled Meeting**

- a. December 17, 2024
- b. December 20, 2024, Employee Christmas Dinner, no agenda
- c. January 21, 2025

7) **Closed Session**

- a. No closed session

8) **Adjournment 6:25**

Nilsen moved to adjourn the meeting at 6:25 pm. William's 2nd the motion.

Motion passed

Respectfully Submitted,

Kellie Williams-Secretary/Treasurer

Sheep Creek Water Company

Board of Directors

Regular Board of Directors Meeting – Managers Report

November 19, 2024

PRODUCTION

- October Production-54.25 AF- 2024 Year to Date Production- 518.44
- October Meter Service Usage- 43.67 AF; 2024 Year to Date Consumption- 401.14

Well soundings, 2024:

- Static Water Levels compared October 2023 to October 2024:

Well, 2A. Static level is up 4 FT.

Well, 3A. Static level is up 4 FT.

Well,4A. Static level is up 4 FT.

Well, 5. Static level is up 2 FT.

Well, 8. Static level is up 2 FT.

Well, 11. Static level is up 2 FT.

Tunnel the Tunnel flow is currently averaging 288 GPM.

- Total pumping capacity as of October 2024 is 2,487 GPM.
- Current usage is averaging 504,000 gallons per day, 319 gallons per minute.

Work Completed or in Progress- October 2024

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 0- Meter upgrades.
- 0-Mainline leaks / 0- service line leaks.
- Completed DDW service lines Records.
- Pulled Well 11 for rehab.
- Installed 700' of 8''C900 and 3 8''Gate Valves to eliminate a dead in line.
- Hydrant Flushing.
- Well 13 Update:
 - Waiting on SBC building permit.

Sheep Creek Water Company

4200 Sunnyslope Rd.

P.O. Box 291820

Phelan, CA 92329-1820

Office (760) 868-3755/Fax (760) 868-2174

Email sheepcreek@verizon.net / www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

December 19, 2024

PRODUCTION

- November Production-42.87 AF- 2024 Year to Date Production- 561.32
- November Meter Service Usage- 43.01 AF; 2024 Year to Date Consumption- 444.16

Well soundings, 2024:

- Static Water Levels compared November 2023 to November 2024:

Well, 2A. Static level is up 4 FT.

Well, 3A. Static level is up 4 FT.

Well, 4A. Static level is up 4 FT.

Well, 5. Static level is up 9 FT.

Well, 8. Static level is up 4 FT.

Well, 11. Static level is up 9 FT.

Tunnel the Tunnel flow is currently averaging 293 GPM.

- Total pumping capacity as of November 2024 is 2,350 GPM.
- Current usage is averaging 467,000 gallons per day, 324 gallons per minute.

Work Completed or in Progress- November 2024

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 2- Meter upgrades.
- 0-Mainline leaks / 0- service line leaks.
- Pump Check Test Well 11 after rehab.
- Installed 2,100 of 8''C900 and 7-8''Gate Valves, 260'of 6'' C900 and 4-6'' Gate valves 5-Tee set up, two fire Hydrant, Eliminated 4 dead in lines to increase fire flow.
- Well 13 Update:
 - We received SBC building permit on 12/05/2024.
 - Installed Transformer.

- **Allotment Tier 1 – All share 600 CF. Tier 1 \$0.65 per hcf**
- **Allotment Tier 2 – 300 CF. Tier 2 \$5.27 per hcf**
- **Tier 3 Overage- No Allotment. Tier 3 \$11.00 per hcf**

2024 Month	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- MWA Fees	Monthly Deposits			
							Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	\$5.00 Assessment
JAN	12,235.97	7,664.00	2,131.61	2,440.36	\$ 5,884.10	\$ 3,154.78	\$ 3,660.54	\$ 2,440.36	\$ 3,750.00	\$ 6,010.00
FEB	11,352.07	8,238.61	1,607.61	1,505.85	\$ 5,154.42	\$ 2,379.26	\$ 2,258.78	\$ 1,505.85	\$ 3,750.00	\$ 6,010.00
MAR	10,495.69	6,145.74	1,999.99	2,349.96	\$ 5,162.85	\$ 2,959.99	\$ 3,524.94	\$ 2,349.96	\$ 3,750.00	\$ 6,010.00
APR	13,139.98	7,659.21	2,606.25	2,874.52	\$ 6,473.00	\$ 3,857.25	\$ 4,311.78	\$ 2,874.52	\$ 3,750.00	\$ 6,020.00
MAY	18,028.01	10,321.92	4,259.36	3,446.73	\$ 8,931.29	\$ 6,303.85	\$ 5,170.10	\$ 3,446.73	\$ 3,750.00	\$ 6,015.00
JUNE	18,663.72	13,700.07	2,438.99	2,524.66	\$ 8,432.40	\$ 3,609.71	\$ 3,786.99	\$ 2,524.66	\$ 5,835.00	\$ 6,045.00
JUL	25,681.70	21,633.42	2,044.50	2,003.78	\$ 10,852.08	\$ 2,984.97	\$ 3,005.67	\$ 2,003.78	\$ 5,835.00	\$ 6,075.00
AUG	25,191.97	13,918.61	2,850.00	8,423.36	\$ 12,616.76	\$ 4,161.00	\$ 12,635.04	\$ 8,423.36	\$ 5,835.00	\$ 6,100.00
SEP	20,928.70	12,375.87	2,126.32	6,426.51	\$ 10,262.17	\$ 3,104.43	\$ 9,639.77	\$ 6,426.51	\$ 5,835.00	\$ 6,130.00
OCT	19,026.21	10,517.12	2,103.53	6,405.56	\$ 9,527.41	\$ 3,071.15	\$ 9,608.34	\$ 6,405.56	\$ 5,835.00	\$ 6,140.00
NOV	18,738.80	8,154.49	1,195.50	9,388.81	\$ 9,978.51	\$ 1,745.43	\$ 14,083.22	\$ 9,388.81	\$ 5,835.00	\$ 6,120.00
DEC		-			\$ -	\$ -	\$ -	\$ -		
TOTAL	193,482.82	120,329.06	25,363.66	47,790.10	93,274.99	37,331.82	71,685.15	47,790.10	53,760.00	66,675.00

\$ 78,213.89 \$ 133,666.49 \$ 525,691.10

Well Account
Capital Improvement Account
Assessment Account
System Upgrade Account

excel/Monthly Tier Rate Deposits

PRODUCTION 5-YEAR RECAP.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2024	-2%	-10%	-3%	-7%	1%	7%	10%	31%	49%	22%	15%	-100%			
Tunnel	8,617,000	8,385,000	9,891,000	10,161,000	11,005,000	11,146,000	11,752,000	12,224,000	12,154,000	12,874,000	12,645,000	-100%	120,854,000	16,130,214	370,27
Well # 2A	26,000	18,000	15,000	146,000	81,000	42,000	4,956,000	4,445,000	5,235,000	1,900,000	20,000	-33%	16,864,000	2,254,545	51.75
Well # 3A	30,000	18,000	19,000	188,000	54,000	33,000	28,000	3,827,000	484,000	28,000	13,000	-100%	4,722,000	631,283	14.49
Well # 4A	32,000	13,000	25,000	734,000	4,427,000	4,214,000	28,000	13,000	15,000	756,000	1,199,000	-100%	11,426,000	1,527,540	35.07
Well # 5	28,000	19,000	19,000	157,000	73,000	2,541,000	6,444,000	4,544,000	5,692,000	2,089,000	21,000	-100%	21,627,000	2,891,310	66.37
Well # 8	2,395,000	1,507,000	1,407,000	1,145,000	673,000	121,000	27,000	20,000	14,000	10,000	24,000	-100%	7,343,000	981,684	22.53
Well # 11	6,900	17,300	9,500	7,600	8,900	14,900	102,800	2,000	0	20,000	80,100	-100%	270,800	36,176	0.83
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	-100%	0	0	0.00
TOTAL G	11,134,900	9,977,300	11,165,500	12,538,600	16,301,900	18,111,900	23,337,800	25,076,500	23,594,000	17,677,600	13,972,100	-100%	182,906,600	24,452,754	561.32
TOTAL CF	1,488,623	1,333,884	1,495,388	1,876,283	2,179,398	2,421,377	3,120,027	3,352,273	3,154,278	2,363,316	1,987,928	-100%	0	Total Reduction=	
TOTAL AF	34,172	30,619	34,327	38,480	50,029	55,593	71,621	76,952	72,407	54,251	42,879	-3%	0		
2023	-37%	-36%	-54%	-50%	-50%	-56%	-46%	-50%	-52%	-49%	-41%	-30%	90,463,000	12,093,984	277.58
Tunnel	6,440,000	5,987,000	6,980,000	7,554,000	8,223,000	7,883,000	7,815,000	7,718,000	7,603,000	7,959,000	7,955,000	-30%	90,463,000	12,093,984	277.58
Well # 2A	72,000	18,000	25,000	190,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	2,746,000	22,000	-100%	21,009,000	2,808,690	64.46
Well # 3A	89,000	36,000	39,000	602,000	7,789,000	23,000	4,460,000	39,000	13,000	576,000	1,644,000	-100%	15,323,000	2,048,529	47.02
Well # 4A	80,000	286,000	23,000	16,000	41,000	23,000	4,484,000	38,000	2,855,000	2,877,000	158,000	-100%	10,862,000	1,428,075	32.78
Well # 5	32,000	17,000	22,000	177,000	37,000	3,889,000	1,979,000	3,188,000	417,000	550,000	1,275,000	-100%	11,604,000	1,551,337	35.61
Well # 8	4,641,000	4,781,000	4,370,000	4,883,000	27,000	141,000	141,000	2,462,000	19,000	25,000	1,135,000	-100%	25,365,000	3,391,043	77.83
Well # 11	7,200	17,200	14,000	13,600	21,000	15,800	89,900	6,300	1,400	11,500	12,900	-100%	227,400	30,401	0.70
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	-100%	0	0	0.00
TOTAL G	11,361,200	11,082,200	11,479,000	13,435,600	16,121,000	16,884,800	21,178,900	19,189,300	15,795,400	14,544,000	12,201,900	-100%	174,673,400	23,352,059	535.97
TOTAL CF	1,518,877	1,533,275	1,534,626	1,796,203	2,180,895	2,254,632	2,831,404	2,595,414	1,944,452	1,944,452	1,631,270	-100%	0	Total Reduction=	
TOTAL AF	34,861	34,005	35,222	41,225	49,592	51,748	64,986	58,981	48,487	44,629	37,441	-34.914	0		
2022													73,057,096	9,766,991	224.17
Tunnel	5,022,000	5,656,896	6,269,000	6,095,000	6,290,000	6,091,200	6,366,000	6,346,000	6,103,000	6,325,000	6,149,000	-100%	73,057,096	9,766,991	224.17
Well # 2A	63,000	16,000	18,000	13,000	30,000	5,001,000	4,612,000	4,668,000	5,814,000	5,113,000	3,294,000	-100%	30,831,000	4,135,160	94.91
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,493,000	75,000	74,000	23,000	24,000	205,000	-100%	12,693,000	1,696,925	38.95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	-100%	3,006,000	401,872	9.22
Well # 5	50,000	12,000	15,000	12,000	26,000	3,204,000	6,455,000	5,622,000	5,009,000	4,439,000	2,869,000	-100%	27,759,400	3,711,150	85.18
Well # 8	6,954,000	5,772,000	6,739,000	4,287,000	4,702,000	1,873,000	117,000	81,000	21,000	15,000	24,000	-100%	32,340,000	4,323,529	99.23
Well # 11	0	0	0	990,900	1,947,100	2,383,200	3,893,200	2,524,500	731,200	7,100	7,200	-100%	12,516,700	1,673,356	38.41
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	-100%	0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	-100%	192,303,196	25,708,983	590.07
TOTAL CF	1,853,743	1,533,275	1,880,749	2,132,206	2,399,076	2,664,285	2,874,626	2,822,928	2,366,471	2,128,757	1,690,668	-100%	0	Total Reduction=	
TOTAL AF	37,956	35,191	43,167	48,938	55,054	61,150	65,978	64,791	54,315	48,859	38,804	-35.865	0		
2021													70,999,486	9,491,911	217.86
Tunnel	5,901,408	5,382,560	5,937,120	5,808,080	6,057,848	5,880,000	6,115,680	6,118,000	5,959,000	5,553,000	6,048,000	-100%	70,999,486	9,491,911	217.86
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,564,000	6,493,000	7,358,000	7,188,000	980,000	45,000	-100%	40,423,000	5,404,144	124.03
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	23,000	4,229,000	4,184,000	-100%	11,542,000	1,543,048	35.42
Well # 4A	12,000	23,000	17,000	28,000	38,000	19,000	17,000	14,000	15,000	12,000	0	-100%	196,000	26,203	0.60
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,488,000	6,255,000	869,000	44,000	-100%	31,189,000	4,169,652	95.70
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	738,000	19,000	24,000	18,000	21,000	5,113,000	3,956,000	-100%	38,109,000	5,094,786	116.93
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,887,100	2,328,400	903,100	17,800	0	-100%	11,803,800	1,578,048	36.22
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	-100%	0	0	0.00
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,848	21,887,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	-100%	204,262,296	27,307,794	626.76
TOTAL CF	1,651,712	1,446,746	1,714,695	2,223,928	2,666,517	2,923,436	3,134,854	2,898,422	2,722,473	2,242,487	1,908,690	-100%	0	Total Reduction=	
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,489	43,508	-38.647	0		
2020													67,810,976	9,065,639	208.07
Tunnel	5,481,792	5,087,000	5,426,224	5,313,800	5,671,000	5,652,000	5,954,000	5,954,976	5,754,240	5,896,944	5,702,400	-100%	67,810,976	9,065,639	208.07
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	-100%	11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	-100%	45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	253,000	21,000	19,000	-100%	8,702,000	1,183,369	26.70
Well # 5	5,119,000	4,377,000	4,440,000	347,000	3,529,000	6,710,000	3,062,000	21,000	6,154,000	5,570,000	3,077,000	-100%	40,796,000	5,454,011	125.18
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	111,000	20,000	22,000	-100%	10,439,000	1,395,588	32.03
Well # 11	0	127,800	68,600	194,100	482,700	1,109,800	2,906,300	705,800	274,500	0	11,200	-100%	5,911,300	790,281	18.14
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	-100%	0	0	0.00
TOTAL G	10,842,792	11,006,800	10,865,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	-100%	190,613,276	25,483,058	584.88
TOTAL CF	1,449,571	1,471,497	1,455,324	1,530,040	2,518,543	2,753,289	3,135,388	2,874,163	2,624,163	2,398,116	1,742,901	-100%	0	Total Reduction=	
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	-34.724	0		

Reduction compared to 2021
Reduction compared to 2013

CONSUMPTION 10 YEAR

	1202	1202	1202	1204	1203	1209	1215	1220	1226	1228	1224	2022 vs 2023
	3966.6	3966.6	3966.6	3973.2	3969.9	3989.7	4009.5	4026	4045.8	4052.4	4039.2	0
	-10%	-9%	-24%	-28%	-11%	-21%	1%	-2%	-19%	-1%	-8%	-2%
JAN	1202	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	TOTAL
2024	12,235	11,352	10,495	13,139	18,028	18,663	25,681	25,191	20,928	19,026	18,738	193,476
Cons'n HCF	205	211	176	227	302	323	430	422	362	319	324	275
Cons'n GPM	28,088	26,061	24,093	30,163	41,387	42,844	58,955	57,831	48,044	43,678	43,017	444,160
Cons'n A.F.	74.43	73.82	63.84	82.45	109.57	116.63	154.55	150.98	128.97	113.29	115.67	#DIV/0!
Ave GPDPP	-32%	-27%	-48%	-57%	-51%	-51%	-43%	-41%	-43%	-38%	-4%	-100%
2023	11,051	11,638	11,782	12,616	18,524	18,659	22,333	25,146	17,349	16,624	14,598	191,836
Cons'n HCF	185	216	197	218	310	323	374	421	300	279	253	273
Cons'n GPM	25,370	26,717	27,048	28,982	42,525	42,835	51,270	57,727	39,828	38,163	33,512	440,395
Cons'n A.F.	69.277718	72.957568	73.86029	79.088561	116.12528	120.87063	140.00355	157.638	112.38462	104.79736	94.563991	72.192761
Ave GPDPP	-31%	-32%	-18%	-43%	-41%	-40%	-52%	-27%	-45%	-50%	-24%	-38%
2022	12,268	12,858	15,510	17,551	20,711	23,764	22,170	25,581	21,299	16,717	15,793	215,966
Cons'n HCF	206	239	288	326	384	411	371	429	369	280	273	314
Cons'n GPM	28,164	29,518	35,606	40,292	47,546	54,555	50,895	58,726	48,896	38,377	36,256	495,790
Cons'n A.F.	76.907733	80.605637	97.230785	110.02563	129.83538	148.97436	138.98172	160.36497	133.5215	104.79736	99.004886	73.622072
Ave GPDPP	-30%	-17%	-31%	-37%	-43%	-29%	-39%	-42%	-31%	-43%	-12%	-11%
2021	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	233,603
Cons'n HCF	209	239	235	334	353	468	459	420	441	295	296	332
Cons'n GPM	28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	58,448	40,414	39,205	536,279
Cons'n A.F.	-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%
2020	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	215,185
Cons'n HCF	203	211	192	225	335	398	423	406	419	363	252	306
Cons'n GPM	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	493,996
Cons'n A.F.	-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%
2019	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	204,279
Cons'n HCF	209	204	173	284	290	337	408	412	379	331	241	290
Cons'n GPM	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	468,960
Cons'n A.F.	-15%	-7%	-37%	-41%	-40%	-35%	-40%	-39%	-39%	-39%	-16%	-30%
2018	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	231,605
Cons'n HCF	257	268	213	315	370	428	452	443	387	314	284	329
Cons'n GPM	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	531,693
Cons'n A.F.	-38%	-35%	-24%	-33%	-34%	-33%	-42%	-30%	-40%	-29%	3%	-28%
2017	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	243,231
Cons'n HCF	186	187	256	359	405	446	438	508	384	368	345	345
Cons'n GPM	25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	558,381
Cons'n A.F.	-25%	10%	3%	-26%	-21%	11%	-21%	-17%	-28%	-35%	0%	-16%
2016	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	295,892
Cons'n HCF	226	318	350	350	489	734	596	597	457	333	336	421
Cons'n GPM	30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,604	679,274
Cons'n A.F.	-4%	-4%	-4%	-4%	-27%	-20%	-33%	-27%	-9%	-18%	-8%	-15%
2015	15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	33,365	25,346	18,042	295,231
Cons'n HCF	263	291	343	513	448	533	504	526	578	425	312	420
Cons'n GPM	36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	76,596	58,187	41,418	677,757
Cons'n A.F.												
2013	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	350,501
Cons'n HCF	301	289	339	533	616	662	754	721	635	515	336	498
Cons'n GPM	41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	805
Cons'n A.F.												57,55215

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2024	13%	1%	2%	27%	6%	32%	2%	3%	-7%	5%	-3%	-100%
Tunnel	193	201	217	235	247	258	263	274	281	288	283	
Well # 2A	394	375	352	366	377	389	388	382	379	370	370	
Well # 3A	455	421	352	497	333	344	311	310	311	310	310	
Well # 4A	381	361	347	411	358	337	333	310	312	337	344	
Well # 5	424	396	396	409	435	401	421	416	411	413	389	
Well # 8	390	381	387	436	385	336	321	303	282	333	308	
Well # 11	251	251	251	251	251	251	251	251	0	428	336	
TOTAL G	2,488	2,206	2,317	2,627	2,394	2,336	2,268	2,283	2,034	2,487	2,350	0
2023	19%	18%	14%	8%	16%	-7%	21%	26%	27%	43%	13%	18%
Tunnel	144	148	156	175	184	182	175	173	176	178	184	187
Well # 2A	384	300	347	323	387	369	344	369	372	375	333	367
Well # 3A	449	545	542	319	374	240	357	310	381	421	504	500
Well # 4A	370	333	318	333	380	426	358	353	365	366	366	348
Well # 5	296	283	306	314	308	298	330	390	314	403	391	383
Well # 8	325	330	340	352	409	412	412	372	352	376	384	385
Well # 11	251	251	251	251	251	291	251	251	251	251	251	251
TOTAL G	2,199	2,190	2,261	2,067	2,253	1,776	2,228	2,218	2,191	2,375	2,413	2,421
2022	-8%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
Tunnel	140	140	140	141	141	141	143	142	142	142	142	142
Well # 2A	309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	368	383	384	325	289
Well # 4A	227	227	306	250	256	236	222	0	0	0	403	338
Well # 5	278	288	278	250	310	287	287	280	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	316
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,665	2,137	2,046
2021	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	315	317	288	295	306	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	298	289	300	287	289	271	282	283	283
Well # 8	351	383	396	393	378	332	333	273	292	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,907	1,855
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133
Well # 2A	250	278	282	306	286	282	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	311	327	321	323	323	328
Well # 4A	272	292	250	319	292	302	372	350	332	289	288	300
Well # 5	305	309	327	314	318	307	311	318	289	302	310	310
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,981	2,070	2,060	1,995	1,940	1,948	2,006
2019	11%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0
Well # 4A	174	179	185	189	189	167	187	179	207	207	207	312
Well # 5	155	168	170	173	165	167	186	231	270	283	290	298
Well # 8	181	193	183	188	198	192	195	258	259	242	285	263
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478
2018												
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	25
Well # 4A	189	213	251	194	168	99	60	60	60	60	60	60
Well # 5	286	289	287	279	274	278	124	119	128	138	147	147
Well # 8	320	325	337	317	284	205	141	161	152	161	167	179
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808

Rehab 8/12/2024

Compare 2022

Pump Pulled 5-11-23

Pump Pulled 7-11-22

Compare 2020

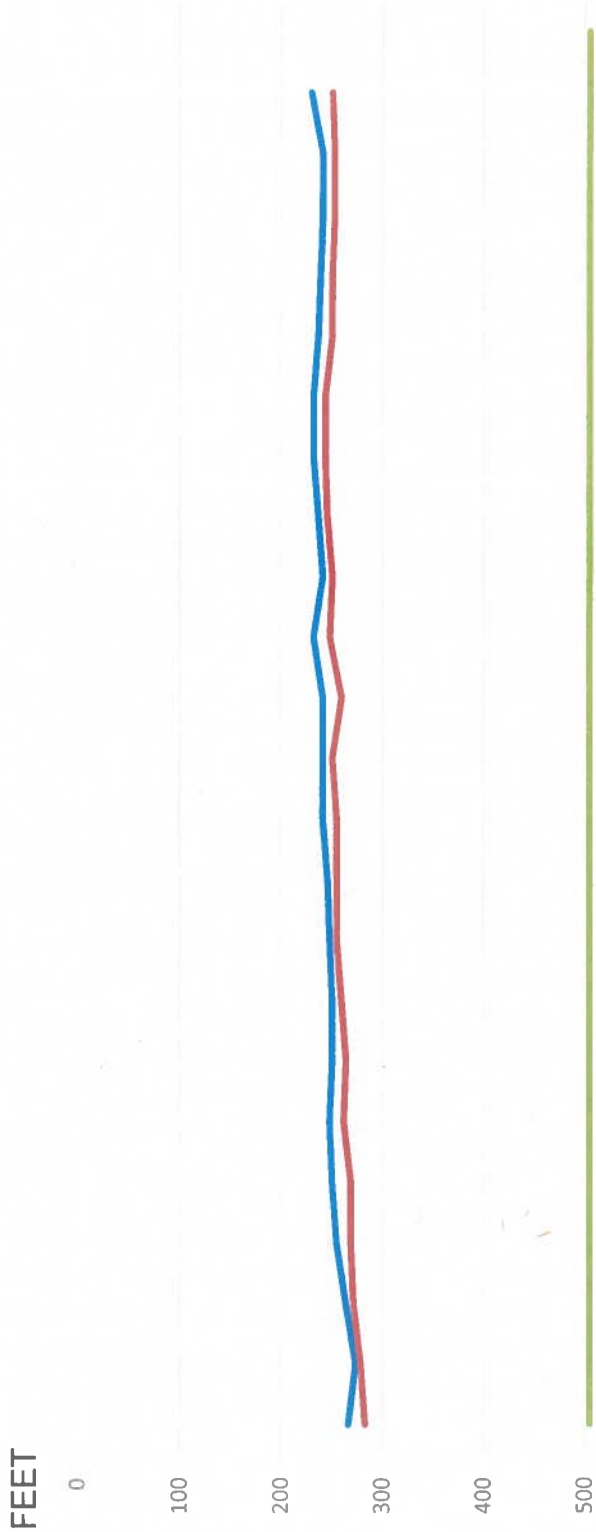
Compare 2019

Compare 2018

Pump Pulled 9-19

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years



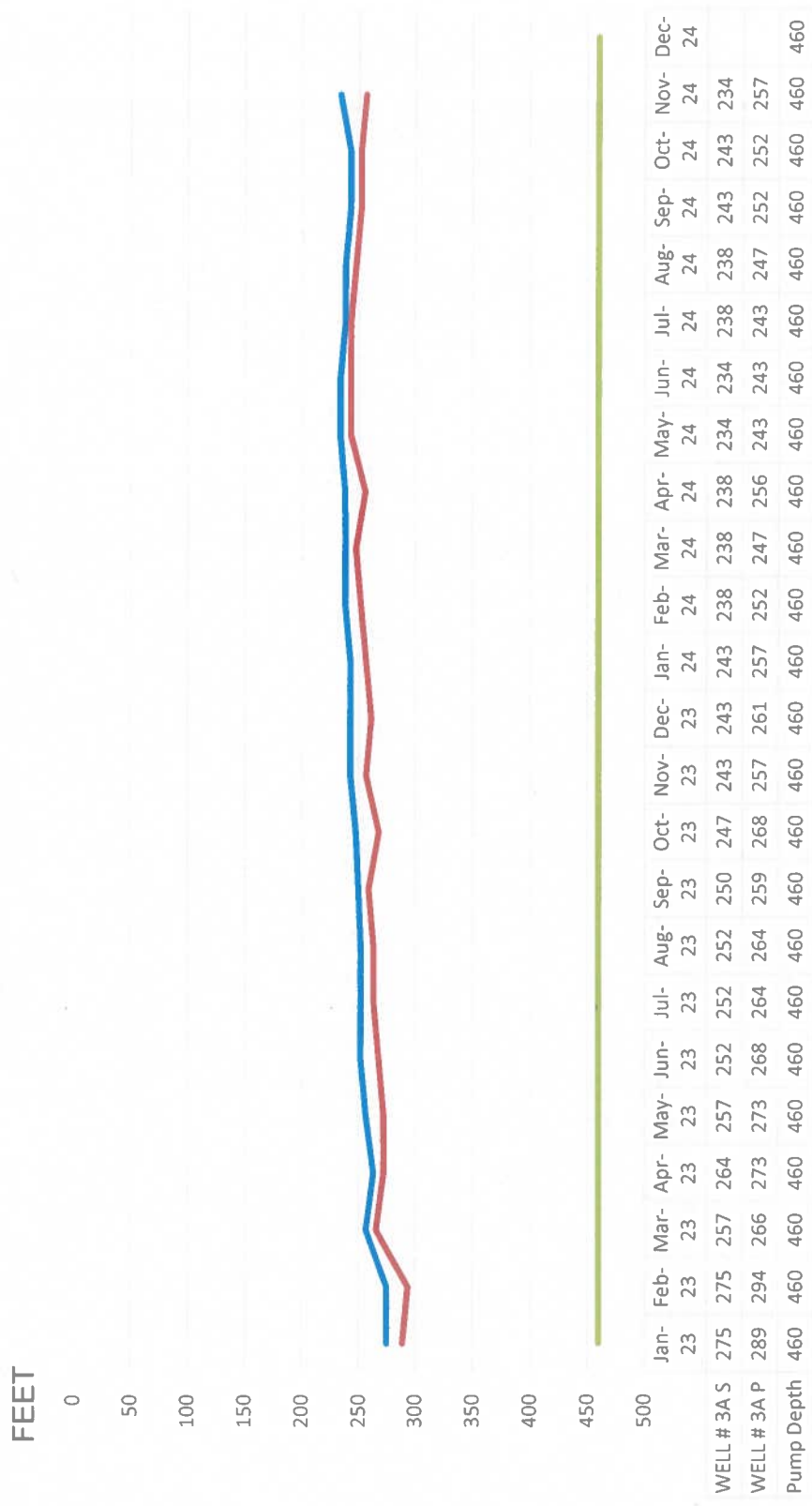
WELL 2A S	Jan-23	267	Feb-23	274	Mar-23	265	Apr-23	256	May-23	251	Jun-23	249	Jul-23	251	Aug-23	251	Sep-23	249	Oct-23	246	Nov-23	242	Dec-23	242	Jan-24	242	Feb-24	232	Mar-24	242	Apr-24	237	May-24	232	Jun-24	232	Jul-24	237	Aug-24	239	Sep-24	242	Oct-24	242	Nov-24	230	Dec-24	251
WELL 2A P	Jan-23	283	Feb-23	279	Mar-23	272	Apr-23	269	May-23	269	Jun-23	262	Jul-23	265	Aug-23	260	Sep-23	256	Oct-23	256	Nov-23	256	Dec-23	251	Jan-24	260	Feb-24	249	Mar-24	251	Apr-24	246	May-24	244	Jun-24	244	Jul-24	251	Aug-24	251	Sep-24	253	Oct-24	253	Nov-24	251	Dec-24	251
PUMP DEPTH	Jan-23	505	Feb-23	505	Mar-23	505	Apr-23	505	May-23	505	Jun-23	505	Jul-23	505	Aug-23	505	Sep-23	505	Oct-23	505	Nov-23	505	Dec-23	505	Jan-24	505	Feb-24	505	Mar-24	505	Apr-24	505	May-24	505	Jun-24	505	Jul-24	505	Aug-24	505	Sep-24	505	Oct-24	505	Nov-24	505	Dec-24	505

2023 / 2024

WELL 2A S WELL 2A P PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years

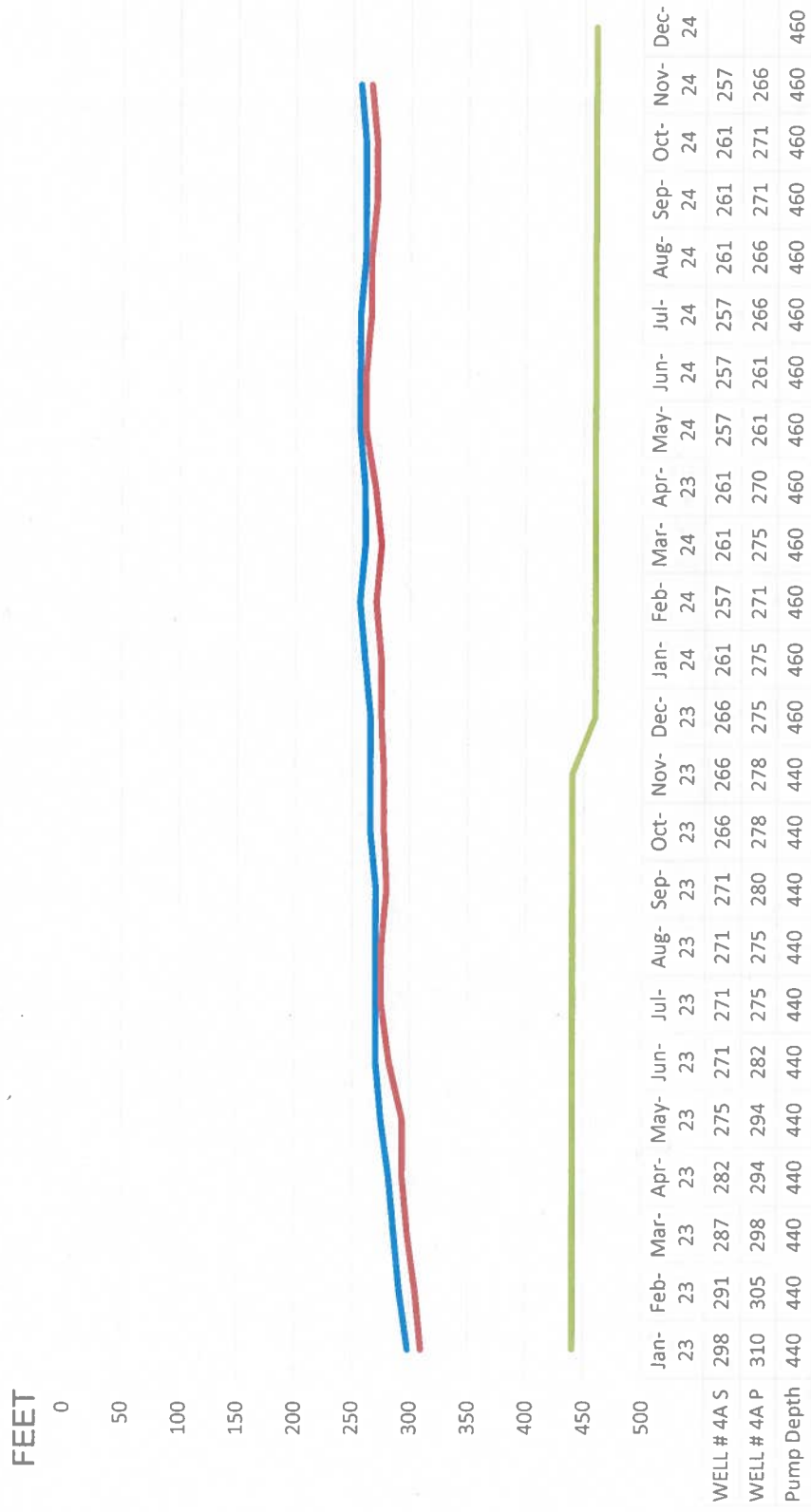


2023 / 2024

— WELL # 3A S
 — WELL # 3A P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

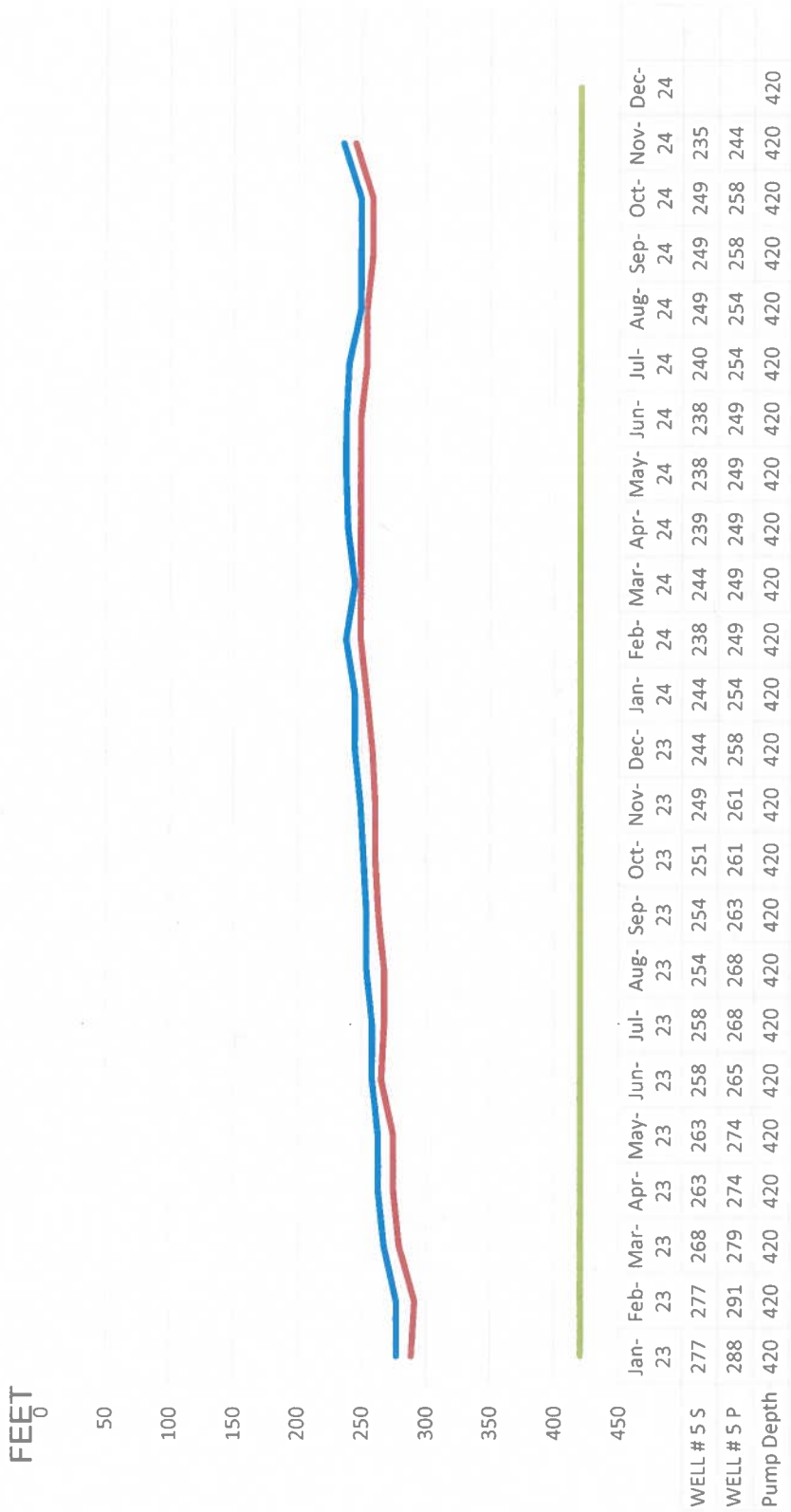


2023 / 2024

WELL # 4A S WELL # 4A P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years

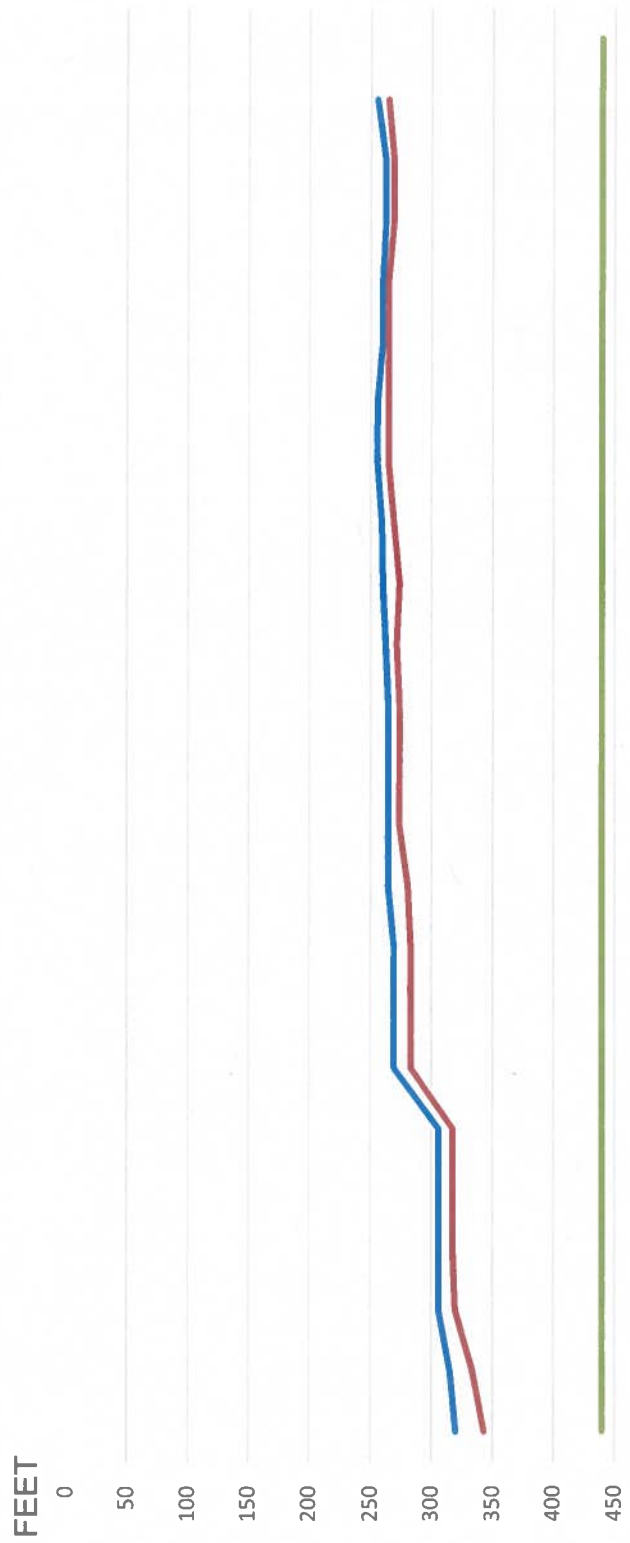


2023 / 2024

— WELL # 5 S — WELL # 5 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



2023 / 2024

— WELL # 8 S — WELL # 8 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850

900

950

1000

1050

1100

1150



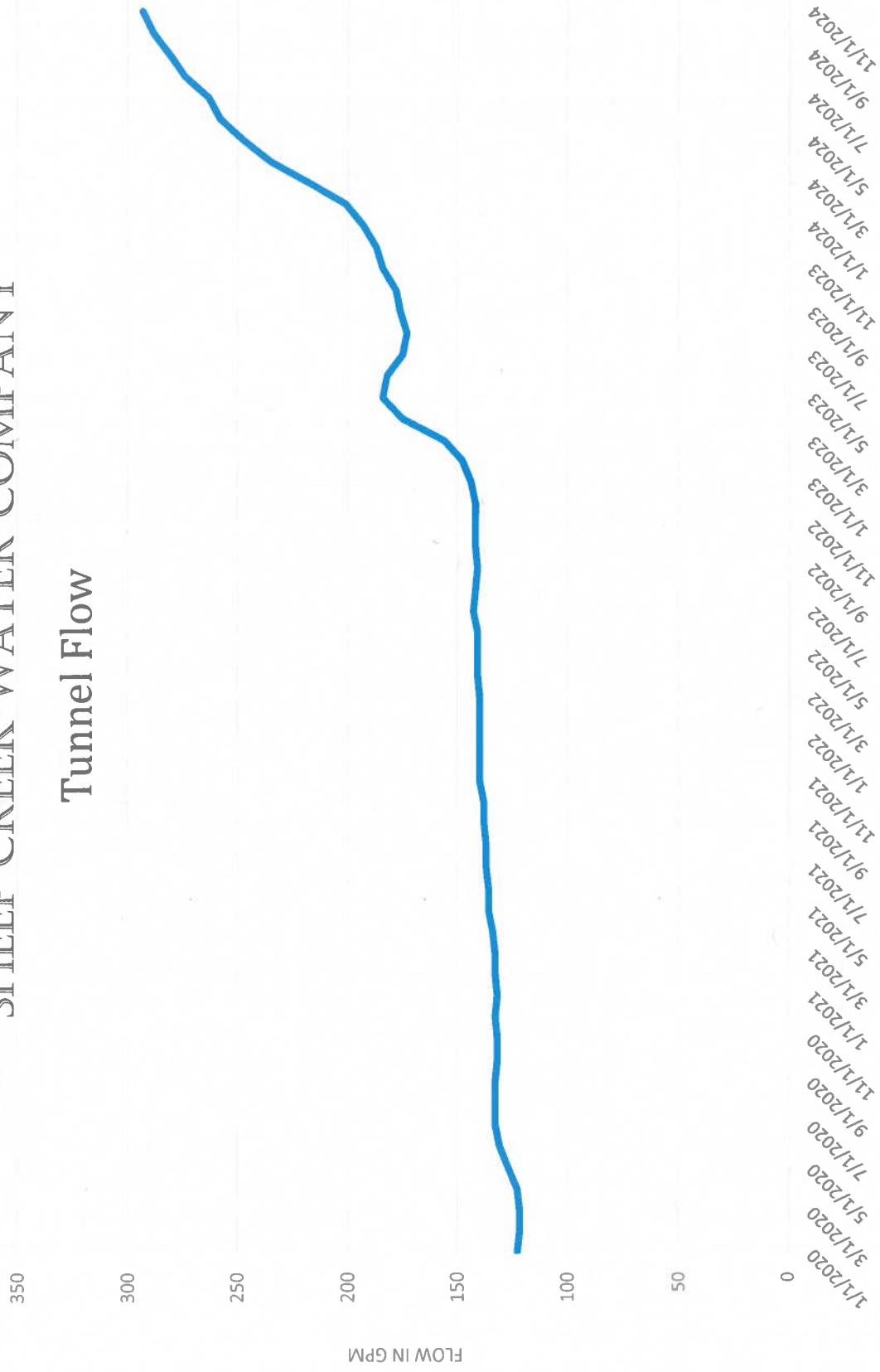
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Well 11 S	948	948	948	949	949	947	949	949	948	948	948	948	948	948	948	947	948	948	948	948	948	948	934	
Well 11 P	968	970	963	963	963	979	977	977	977	979	979	984	985	985	985	983	990	990	987	987	987	987	994	
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2023 / 2024

Well 11 S Well 11 P Pump Depth

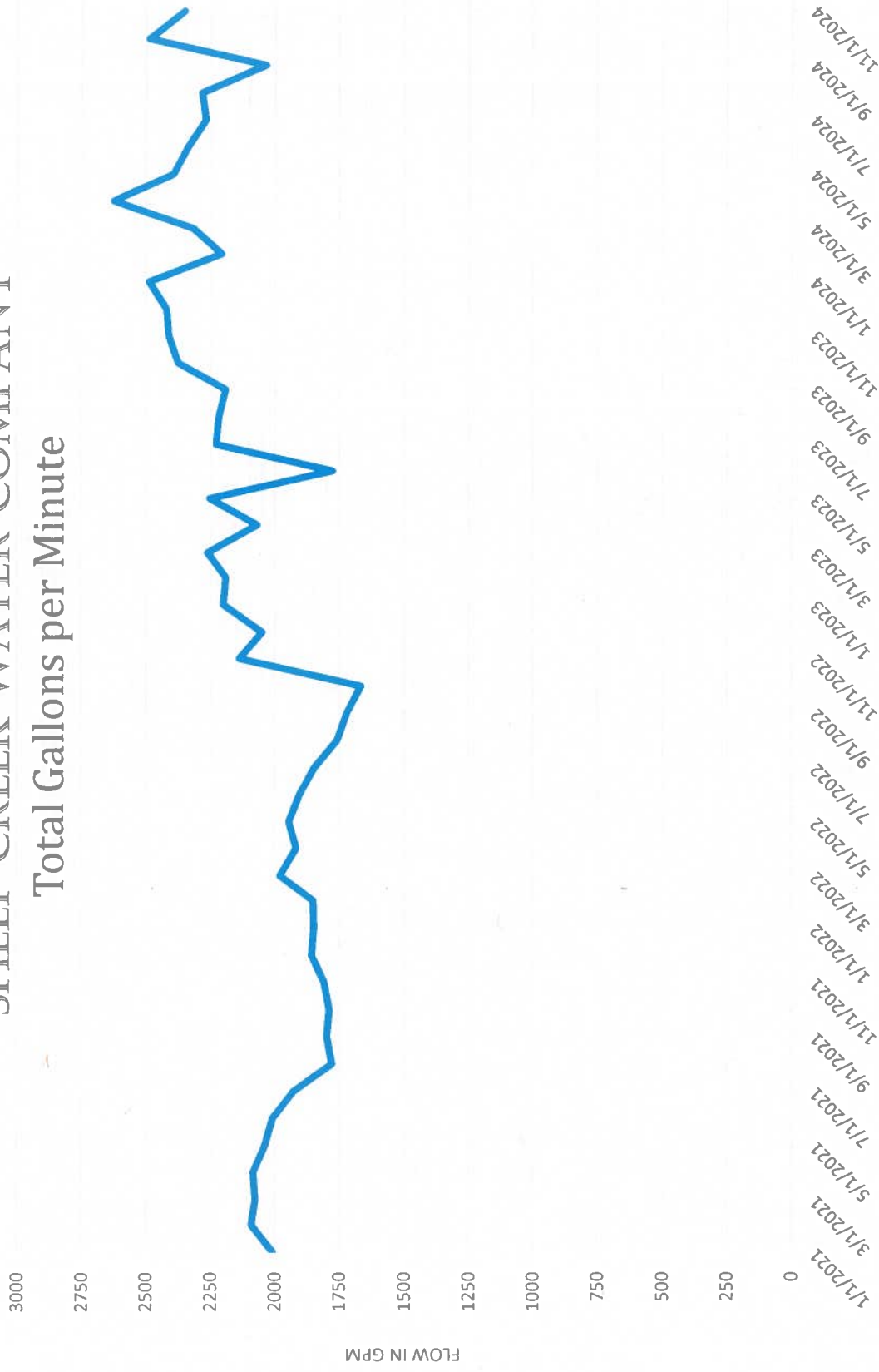
SHEEP CREEK WATER COMPANY

Tunnel Flow



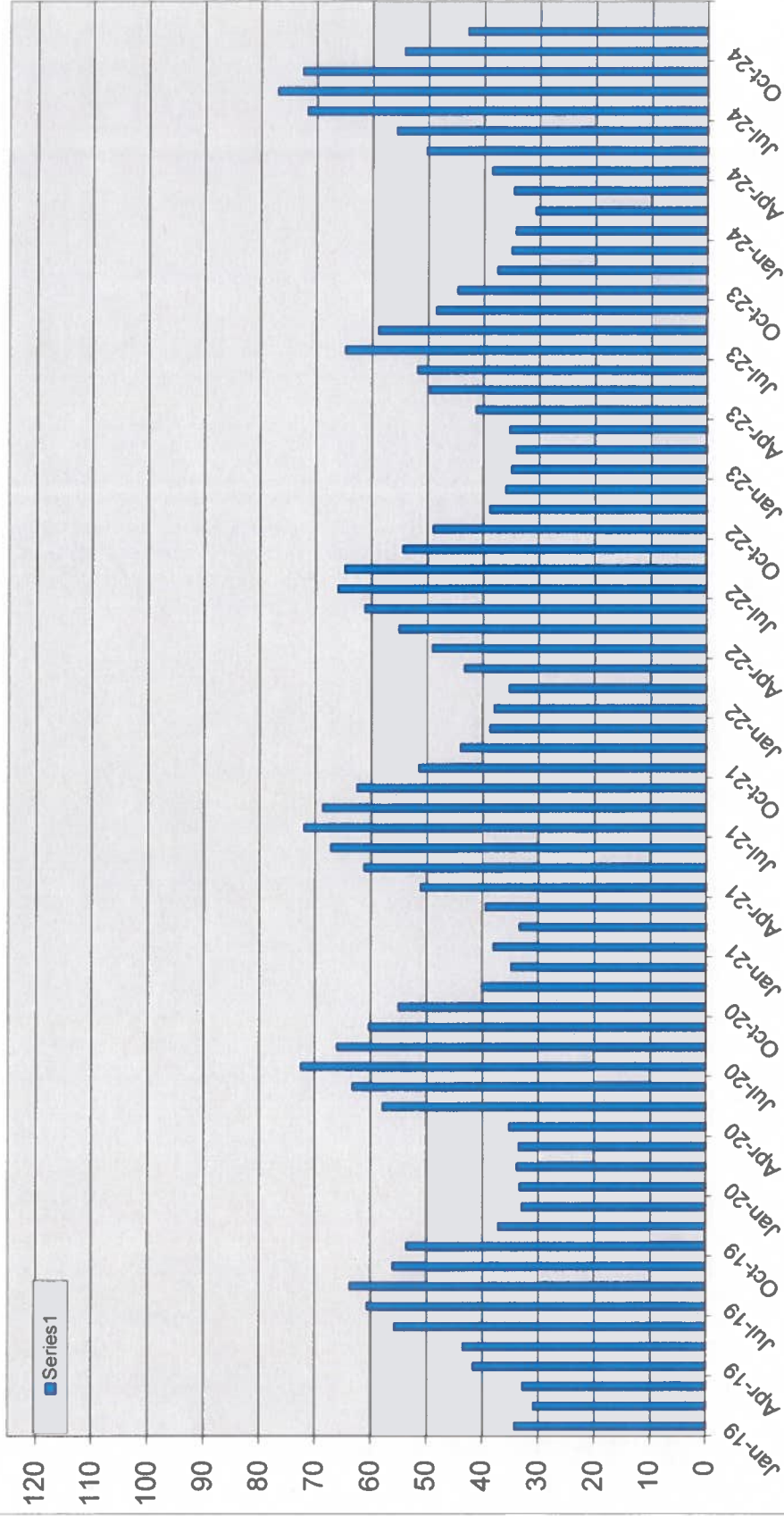
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2018- 2024