

**SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
November 7, 2023 ~ 6:00 PM
SNOWLINE SCHOOL DISTRICT-BOARD ROOM
4075 NIELSON RD, PHELAN, CA 92371**

Anyone who like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

AGENDA

- 1) **Open Meeting- 6:00 PM**
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - a. *Regular Board of Directors Meeting- October 17, 2023*
 - b. Bills:
 - a. *October 17, 2023 through November 7, 2023*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of meeting minutes.
- 4) **Old Business**

Information Items:

 - a. System Update
 - b. SWRCB Negotiations

Action Items:

 - a. Employee Holiday Gifts
 - b. 2024 Operating Budget
 - a. 2024 Rate Increase Approval
 - b. New Meter Installation Cost
- 5) **New Business**

Action Items:

 - a. Board Appointed Representation
- 6) **Next Scheduled Meeting**
 - a. December 19, 2023
- 7) **Closed Session**
 - a. Legal Counsel-Lawsuits
- 8) **Adjournment**

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING MINUTES
October 17, 2023 ~ 6:00 PM
PINON MESA MIDDLE SCHOOL- MULTI-PURPOSE ROOM
9298 Sheep Creek Rd., Phelan, CA 92371***

Anyone who like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

MEETING MINUTES

1) Open Meeting- 6:00 PM

- a. The Regular Board of Directors Meeting of October 17, 2023, was called to order at 6:01 PM by President Andy Zody. Vice President Luanne Uhl led the Pledge of Allegiance. Director David Nilsen led the Invocation.
- b. Directors Present:
 - a. Andy Zody is in attendance as Presiding President.
 - b. Luanne Uhl is in attendance as Vice President, Presiding President.
 - c. Kellie Williams is in attendance as Secretary/Treasurer.
 - d. David Nilsen is in attendance as presiding Director.
 - e. Eric York is in attendance as presiding Director.
- c. Guests Present:
 - a. Shareholder Peter Barnes
 - b. Guest Andrea Frost
 - c. Guest Yasha Philips
 - d. Guest Deborah Philips
 - e. Shareholder Guadalupe Vasquez
- d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, General Manager Assistant, were present.

2) Consent Motions

- a. Minutes:
 - a. *Regular Board of Directors Meeting- September 19, 2023*
- b. Bills:
 - a. *September 19, 2023 through October 17, 2023*
- c. Managers' Report: Included in Board Packet

Nilsen moved to accept all Consent Motions as presented. Luanne Uhl seconded the motion

Motion carried, 5 yes, 0 no

- 3) Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time

you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of meeting minutes.

Speaker 1: Peter Barnes, expressed his opinion on water production. Issues with the negotiations with the SWCRB. Does not agree with the support of the State and to rely on the state for support. Barnes believes the board has not done right by the shareholders.

4) **Old Business**

Information Items:

- a. SWRCB Negotiations

Nothing to report.

Action Items:

- a. Answers to 9-19-2023 Meeting Questions

Information Items:

- 1). I am requesting information regarding the Share Buyback program. Specifically, I want to know the accounts shares were purchased from, and the number of shares purchased per account.

#1 Answer: No shares have been purchased by SCWC at this time.

- 2). It was stated tonight that the collateral for the line of credit used to pay for the wells is a lien from CoBank against all properties owned by Sheep Creek Water Company, secured by a deeds of trust securing these liens. Does "all properties" include Sheep Creek Water Company's water rights in Swarthout Canyon? Also, does "all properties" refer only to the land, or does it include the infrastructure on the land?

#2 Answer: This question was answered at the last board meeting. Co-Bank has liens on all land properties owned by SCWC. These liens are secured by Deeds of Trust.

- 3). My question below was not answered tonight, so I will ask again -the most recent Consumer Confidence Report states that Chromium 6 levels range from non-detectable to 14 (ug/L). Which well or wells are at or above 10 (ug/L) and what is Sheep Creek Water Company's alleviation plan for the well or wells at or above this level?

#3 Answer: This question was answered at the last board meeting.

Chromium 6 levels for Well 11:

February 2020- 14 ug/l

March 2020-9.4 ug/l

April 2020-5.4 ug/l

July 2021- 3.6 ug/l

SCWC is under the required state standard.

All canyon wells-none detected.

- 4). Additional questions I asked tonight: Was the discussion tonight regarding "SWRCB negotiations" during tonight's meeting meant to "cure" the Board's discussion of this item under closed

session during the August meeting? Was the proposal Mr. Nilsen presented for the formation of a committee, with a stipend of \$200 for Board participants per meeting, along with delegating \$50,000 for legal expenses related to potential negotiations with the SWRCB. Was this the full extent of the Board's conversation during closed session?

#4 Answer: This question was answered at the last board meeting. This was cured at the last meeting. This was the full extent of what was discussed during the closed session meeting

- a. System Update – Tapia report on healthy productions and system updates – see Appendix A. Discussion followed.
- b. Robert's Rules of Order/ Board Meeting Rules and Regulations

Williams updated on meeting minutes to follow Roberts Rules of Order.

5) New Business

Action Items:

- a. 2-New Meters

York moved to accept two meters as presented. Uhl seconded the motion. Account #1403, #1404. Discussion followed.

Motion carried, 5 yes, 0 no

- b. Account #325, line break

Nilsen moved to support Account #325 to pay Tier 1 and Teir2 rates. Williams second the motion.

Motion carried, 5 yes, 0 no

- c. 2024 Operating Budget Review

Information Only – for the Shareholders to review for the November meeting.

Nilsen discussed the 2024 Operating Budget and increase cost of operation. Master Plan and upgrades to the SCWC system. Discussion followed regarding the increase in the overall operations cost to SCWC. Examples given was the increase in medical expenses, about 14%, and the increase in legal expenses.

Williams read the increases in the Tier Rates and Service Charge:

Tier 1: \$0.55 to \$0.65

Tier 2: \$4.50 to \$5.27

Tier 3: \$10.00 to \$11.00

Service Charge: \$60.50 to \$65.00

Service Charge: \$5.00 for the loan (stays the same)

Meter Installation fee: increase by 15%

6) Next Scheduled Meeting

- a. November 21, 2023

Nilsen moved to change the November 21, 2023, to November 7, 2023. Uhl second the motion.
Motion carried, 5 yes, 0 no

7) Closed Session 6:30

- a. Employee Evaluation-

8) Adjournment

Out of closed session 6:56. Nilsen moved to adjourn the meeting at 6:57. Uhl second the motion.

Respectfully Submitted,

Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Director

Appendix A:

October 17, 2023

PRODUCTION

- September Production- 48.47 AF- 2023 Year to Date Production- 418.97
- September Meter Service Usage- 39.83 AF; 2023 Year to Date Consumption- 342.27

Well soundings, 2023:

- Static Water Levels compared Sept 2022 to Sept 2023:

Well 2A. static level is up 39.27 feet.

Well 3A. static level is up 39.27 feet.

Well 4A. static level is up 26.20 feet.

Well 5. static level is up 43.89 feet.

Well 8. static level is up 57.75 feet.

Well 11. static level is up 1 feet.

Tunnel the Tunnel flow is currently averaging 176

- Total pumping capacity as of Sept 2023 is 2,191 gpm.
- Current usage is averaging 432,000 gallons per day, 300 gallons per minute
- Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.55 per hcf
- Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$4.50 per hcf
- Tier 3 Overage- No Allotment \$10.00 per hcf

Work Completed or in Progress-September 2023

- Work orders as office requests
- Well soundings – weekly
- Samples- weekly
- 1- Meter upgrades
- 0-Mainline leaks / 3- service line leaks
- Cut out and remove stand pipe, and install 4” gate valve
- 3-New Meter Installs- Completed
- End of Line Flushing
- Well 13 Update:
 - Test Pumping began on October 6, 2023
 - On October 6, 2023 The initial test was pumping started at 120 GPM
 - As of October 10, 2023 Well # 13 is test pumping at 240 GPM
 - As of October 12, 2023 Well drillers are anticipating a higher GPM as they continue test pumping.

Sheep Creek Water Company

4200 Sunnyslope Rd.

P.O. Box 291820

Phelan, CA 92329-1820

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Email sheepcreek@verizon.net / www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

November 7, 2023

PRODUCTION

- October Production- 44.62 AF- 2023 Year to Date Production- 463.59
- October Meter Service Usage- 38.16 AF; 2023 Year to Date Consumption- 380.43

Well soundings, 2023:

- Static Water Levels compared Oct 2022 to Oct 2023:

Well 2A. static level is up 32.34 feet.

Well 3A. static level is up 41.58 feet.

Well 4A. static level is up 46.20 feet.

Well 5. static level is up 39.27 feet.

Well 8. static level is up 60.06 feet.

Well 11. static level is up 1 feet.

Tunnel the Tunnel flow is currently averaging 178

- Total pumping capacity as of Oct 2023 is 2,375 gpm.
- Current usage is averaging 400,000 gallons per day, 279 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.55 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$4.50 per hcf**
- **Tier 3 Overage- No Allotment \$10.00 per hcf**

Work Completed or in Progress-October 2023

- Work orders as office requests
- Well soundings – weekly
- Samples- weekly
- 8- Meter upgrades
- 2-Mainline leaks / 0- service line leaks
- Replaced fire Hydrant
- Line Flushing
- Well 13 Update:
 - Test Pump Completed- Waiting on testing results
 - Title 22 Testing Completed- Waiting on test results
 - Currently in Process of Designing Pump and Motor

2023 Month	Tier 1 Usage		Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.46 MWA Fees		Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 \$5.00 Assessment
	Total Usage										
JAN	11,051.40	7,587.21	1,143.49	2,320.70	\$ 3,628.90	\$ 1,669.50	\$ 3,481.05	\$ 2,320.70	\$ 3,750.00	\$ 3,750.00	\$ 6,000.00
FEB	11,638.85	7,984.96	1,548.00	2,105.89	\$ 3,823.19	\$ 2,260.08	\$ 3,158.84	\$ 2,105.89	\$ 3,750.00	\$ 3,750.00	\$ 5,990.00
MAR	11,782.94	8,130.45	1,413.66	2,238.83	\$ 3,858.86	\$ 2,063.94	\$ 3,358.25	\$ 2,238.83	\$ 3,750.00	\$ 3,750.00	\$ 5,995.00
APR	12,616.19	8,638.16	1,648.19	2,329.84	\$ 4,148.56	\$ 2,406.36	\$ 3,494.76	\$ 2,329.84	\$ 3,750.00	\$ 3,750.00	\$ 5,995.00
MAY	18,524.10	10,271.45	3,517.03	4,735.62	\$ 6,694.19	\$ 5,134.86	\$ 7,103.43	\$ 4,735.62	\$ 3,750.00	\$ 3,750.00	\$ 6,010.00
JUNE	18,659.84	12,167.30	3,507.17	2,985.37	\$ 6,288.10	\$ 5,120.47	\$ 4,478.06	\$ 2,985.37	\$ 3,750.00	\$ 3,750.00	\$ 6,005.00
JUL	22,333.45	13,160.50	4,583.61	4,589.34	\$ 7,876.60	\$ 6,692.07	\$ 6,884.01	\$ 4,589.34	\$ 3,750.00	\$ 3,750.00	\$ 6,010.00
AUG	25,146.53	11,952.00	5,189.03	8,005.50	\$ 9,585.27	\$ 7,575.98	\$ 12,008.25	\$ 8,005.50	\$ 3,750.00	\$ 3,750.00	\$ 6,010.00
SEP	17,349.50	8,613.89	2,899.93	5,835.68	\$ 6,521.28	\$ 4,233.90	\$ 8,753.52	\$ 5,835.68	\$ 3,750.00	\$ 3,750.00	\$ 6,005.00
OCT	16,624.95	11,195.84	2,729.22	2,699.89	\$ 5,513.52	\$ 3,984.66	\$ 4,049.84	\$ 2,699.89	\$ 3,750.00	\$ 3,750.00	\$ 6,015.00
NOV	-	-	-	-	\$ -	\$ -	\$ -	\$ -			
DEC	-	-	-	-	\$ -	\$ -	\$ -	\$ -			
TOTAL	165,727.75	99,701.76	28,179.33	37,846.66	57,938.44	41,141.82	56,769.99	37,846.66	37,500.00	37,500.00	60,035.00

\$ 54,835.97 \$ 126,806.99 \$ 378,466.60

Well Account
Capital Improvement Account
Assessment Account
System Upgrade Account

PRODUCTION 5 - YEAR RECAP.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2023	-8%	-3%	-18%	-16%	-10%	-15%	-46%	-2%	-9%	-11%	-9%	-100%	-100%	-100%	-100%
Tunnel	6,440,000	5,987,000	6,985,000	7,554,000	8,223,000	7,883,000	7,815,000	7,718,000	7,803,000	7,959,000	7,959,000	7,959,000	74,148,000	9,912,834	227.52
Well # 2A	72,000	18,000	25,000	190,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	2,748,000	2,748,000	2,748,000	20,965,000	2,802,807	64.33
Well # 3A	89,000	36,000	38,000	602,000	7,709,000	23,000	4,480,000	38,000	13,000	578,000	578,000	578,000	13,646,000	1,824,332	41.87
Well # 4A	80,000	286,000	23,000	18,000	41,000	23,000	4,484,000	36,000	2,855,000	2,877,000	2,877,000	2,877,000	10,501,000	1,403,877	32.22
Well # 5	32,000	17,000	22,000	177,000	37,000	3,889,000	1,978,000	3,186,000	4,177,000	550,000	550,000	550,000	10,306,000	1,377,807	31.62
Well # 8	4,641,000	4,761,000	4,370,000	4,883,000	27,000	15,800	141,000	2,482,000	19,000	25,000	25,000	25,000	21,329,000	2,851,471	65.45
Well # 11	7,200	17,200	14,000	13,600	21,000	15,800	89,800	6,300	1,400	11,500	11,500	11,500	197,900	26,457	0.81
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,361,200	11,082,200	11,479,000	13,435,600	16,162,000	16,864,800	21,178,900	19,189,300	15,795,400	14,544,500	14,544,500	14,544,500	151,082,900	20,199,586	463.62
TOTAL CF	1,518,877	1,461,578	1,534,826	1,796,203	2,160,865	2,254,852	2,831,404	2,565,414	2,111,684	1,944,452	1,944,452	1,944,452	0	0	0
TOTAL AF	34,861	34,005	35,222	41,226	49,592	57,748	48,986	58,881	48,467	44,629	44,629	44,629	0.000	0.000	0.000
2022	0%	6%	10%	10%	10%	-9%	-45%	-5%	-13%	-46%	-45%	-29%	-7%	-39%	-29%
Tunnel	5,022,000	5,656,898	6,260,000	6,095,000	6,290,000	6,091,200	6,388,000	6,446,000	6,103,000	6,325,000	6,149,000	6,347,000	73,057,096	9,766,991	224.17
Well # 2A	63,000	16,000	13,000	13,000	30,000	5,001,000	4,612,000	6,068,000	5,814,000	5,113,000	5,113,000	5,210,000	30,931,000	4,135,160	94.91
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,488,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	38.95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872	9.22
Well # 5	50,000	12,000	15,000	12,000	28,000	3,204,000	6,455,000	5,822,000	5,009,000	4,439,000	2,869,000	46,400	27,759,400	3,711,150	85.18
Well # 8	6,654,000	5,772,000	6,739,000	4,287,000	4,702,000	1,673,000	117,000	81,000	21,000	15,000	24,000	1,655,000	32,340,000	4,323,529	99.23
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38.41
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,648,200	11,688,400	192,303,196	25,708,983	590.07
TOTAL CF	1,653,743	1,533,275	1,880,749	2,132,206	2,398,676	2,664,265	2,874,628	2,866,471	2,128,757	1,890,668	1,890,668	1,890,668	0	0	0
TOTAL AF	37,956	35,191	43,167	48,938	55,054	61,150	65,978	64,791	54,315	48,859	38,804	35,865	0	0	0
2021															
Tunnel	5,901,408	5,382,500	5,937,120	5,809,080	6,057,648	5,880,000	6,115,880	6,118,000	5,850,000	5,553,000	6,048,000	6,281,000	70,999,496	9,491,911	217.86
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,584,000	6,483,000	7,358,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144	124.03
Well # 3A	17,000	24,000	15,000	28,000	37,000	20,000	19,000	19,000	23,000	4,229,000	4,184,000	2,028,000	11,543,048	1,543,048	35.42
Well # 4A	12,000	23,000	17,000	29,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0.60
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,486,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.70
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	738,000	19,000	18,000	18,000	21,000	5,113,000	3,866,000	3,388,000	38,109,000	5,084,786	116.93
Well # 11	11,400	12,100	4,800	5,900	21,800	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,548	21,867,300	23,448,780	22,353,400	20,384,100	16,773,800	14,277,000	12,595,000	204,282,296	27,307,794	626.76
TOTAL CF	1,651,712	1,446,746	1,714,866	2,223,928	2,699,517	2,923,436	3,134,864	2,988,422	2,722,473	2,242,487	1,908,660	1,883,824	0	0	0
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,469	43,808	38,647	0	0	0
2020															
Tunnel	5,481,762	5,087,000	5,428,224	5,313,600	5,671,000	5,652,000	5,854,000	5,854,978	5,754,240	5,886,844	5,702,400	5,914,800	67,810,976	9,065,639	208.07
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,418,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,883,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21,000	44,000	14,000	28,000	7,322,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369	26.70
Well # 5	5,119,000	4,377,000	4,400,000	347,000	3,529,000	6,710,000	3,062,000	21,000	6,154,000	5,570,000	3,077,000	2,380,000	40,796,000	5,454,011	125.18
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03
Well # 11	0	127,800	88,600	184,100	482,700	1,108,600	2,900,300	705,800	274,500	0	11,200	10,700	5,911,300	790,281	18.14
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584.88
TOTAL CF	1,449,571	1,471,497	1,455,324	1,530,040	2,518,543	2,753,289	3,155,388	2,874,034	2,824,163	2,368,116	1,742,163	1,512,901	0	0	0
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,183	72,422	65,964	60,229	54,995	39,986	34,724	0	0	0
2019															
Tunnel	4,808,174	4,384,800	5,017,060	5,165,000	5,517,058	5,140,800	5,490,720	5,713,920	5,537,000	5,824,840	5,400,000	5,535,360	63,332,562	8,466,920	194.33
Well # 2A	10,000	41,000	2,784,000	3,817,000	3,943,000	5,486,000	5,628,000	2,883,000	150,000	3,281,000	1,078,000	870,000	29,962,000	4,005,615	91.84
Well # 3A	7,000	228,000	144,000	11,000	1,800	38,000	234,000	57,000	0	0	0	0	720,600	96,337	2.21
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262	1.68
Well # 5	2,928,000	2,285,000	2,278,000	3,881,000	3,637,000	4,746,000	6,008,000	6,506,000	5,055,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150.18
Well # 8	3,122,000	2,612,000	6,000	12,000	78,000	310,000	58,000	2,885,000	4,822,000	1,868,000	3,445,000	1,134,000	20,257,000	2,708,155	62.16
Well # 11	250,600	267,200	322,500	663,600	888,800	2,385,700	2,281,300	2,738,700	2,481,500	458,100	44,800	0	12,881,800	1,722,166	39.53
PPHCSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,131,774	10,029,000	10,683,590	13,558,600	14,170,458	18,146,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542.02
TOTAL CF	1,488,205	1,340,775	1,428,287	1,812,847	1,884,446	2,426,003	2,638,104	2,775,350	2,433,489	2,329,511	1,614,679	1,434,139	0	0	0
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916	0	0	0

Reduction compared to 2021
Reduction compared to 2013

CONSUMPTION 10-YEAR

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
vs 2022	-2%	0%	11%	-9%	-2%	-12%	-19%	2%	-16%	-5%	-8%	-18%	
2023													
Cons'n HCF	-38%	-38%	-38%	-59%	-48%	-53%	-52%	-29%	-55%	-51%	-100%	-100%	165,722
Cons'n GPM	185	216	197	218	310	323	374	421	300	279	0	0	235
Cons'n A.F.	25,370	26,717	27,048	28,962	42,525	42,835	51,270	57,727	39,828	38,163	0.000	0.000	380,445
Ave GDPDP	69,3858	73,071475	73,975607	79,21204	116,30658	121,05935	140,22214	157,88411	112,56008	104,37706	0	0	
Reduction with 2013	-31%	-32%	-18%	-43%	-41%	-40%	-52%	-27%	-45%	-50%	-24%	-38%	
Cons'n HCF	12,268	12,858	15,510	17,551	20,711	23,764	22,170	25,581	21,299	16,717	15,793	11,744	215,966
Cons'n GPM	206	239	288	326	384	411	371	429	369	280	273	197	314
Cons'n A.F.	28,164	29,518	35,606	40,292	47,546	54,555	50,895	58,726	48,896	38,377	36,256	26,961	495,790
Ave GDPDP	77,027807	80,732176	97,382589	110,19741	130,03809	149,20695	139,19871	160,61535	133,72997	104,96098	99,15946	73,737017	
Reduction with 2013	-30%	-17%	-31%	-43%	-43%	-29%	-39%	-42%	-31%	-43%	-12%	-11%	
2021													
Cons'n HCF	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603
Cons'n GPM	209	239	235	334	353	468	459	420	441	295	296	239	332
Cons'n A.F.	28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	58,448	40,414	39,205	32,744	536,279
Ave GDPDP	78,441016	80,975664	87,892276	120,96098	132,24794	169,77289	171,86282	157,40122	159,85662	110,531	107,2262	89,55544	
Reduction with 2013	-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%	
2020													
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185
Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	306
Cons'n A.F.	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	493,996
Reduction with 2013	-31%	-30%	-49%	-47%	-55%	-49%	-46%	-43%	-40%	-36%	-28%	-20%	
2019													
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290
Cons'n A.F.	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	468,960
Reduction with 2013	-15%	-7%	-37%	-41%	-40%	-35%	-40%	-39%	-39%	-39%	-16%	-18%	-30%
2018													
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605
Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	329
Cons'n A.F.	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693</

	2023	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Tunnel	144	148	18%	14%	8%	16%	-7%	21%	26%	27%	43%	-100%	
Well # 2A	364	300	347	323	175	184	182	175	173	176	178		
Well # 3A	449	545	319	374	369	344	367	344	369	372	375		
Well # 4A	370	333	319	333	342	340	357	357	310	381	421		
Well # 5	296	283	283	306	314	308	298	330	353	365	368		
Well # 8	325	330	340	352	409	412	298	330	390	314	403		
Well # 11	251	251	251	352	251	261	251	412	372	352	379		
TOTAL G	2,199	2,190	-5%	2,261	2,067	2,253	1,776	2,228	2,218	2,191	2,375	0	0
2022		-8%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
Tunnel	140	140	140	141	141	141	141	143	142	142	142	142	142
Well # 2A	309	296	333	361	333	334	326	326	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	305	398	363	364	325	299
Well # 4A	227	227	306	250	256	236	222	222	0	0	0	403	338
Well # 5	278	286	278	250	310	287	287	287	280	274	277	288	307
Well # 8	311	316	359	329	316	336	310	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	316
TOTAL G	1,846	1,849	13%	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,685	2,137	2,046
2021		36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%
Tunnel	132	133	133	133	134	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	351	343	336	333	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	315	315	258	212	227	227	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227	227
Well # 5	310	310	312	288	299	300	297	289	289	276	271	262	283
Well # 8	351	393	396	393	378	352	333	333	273	282	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	43%	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855
2020		20%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
Tunnel	123	122	122	123	127	131	131	133	133	133	132	132	133
Well # 2A	250	279	282	306	286	292	292	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	311	311	347	321	333	323	329
Well # 4A	272	282	250	319	292	302	372	372	350	332	269	288	300
Well # 5	305	309	327	314	319	307	311	318	318	289	289	302	310
Well # 8	270	284	295	367	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	-2%	1,831	2,007	1,960	1,961	2,070	2,060	1,995			

Pump Pulled 11-17

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years

FEET

0

100

200

300

400

500

600

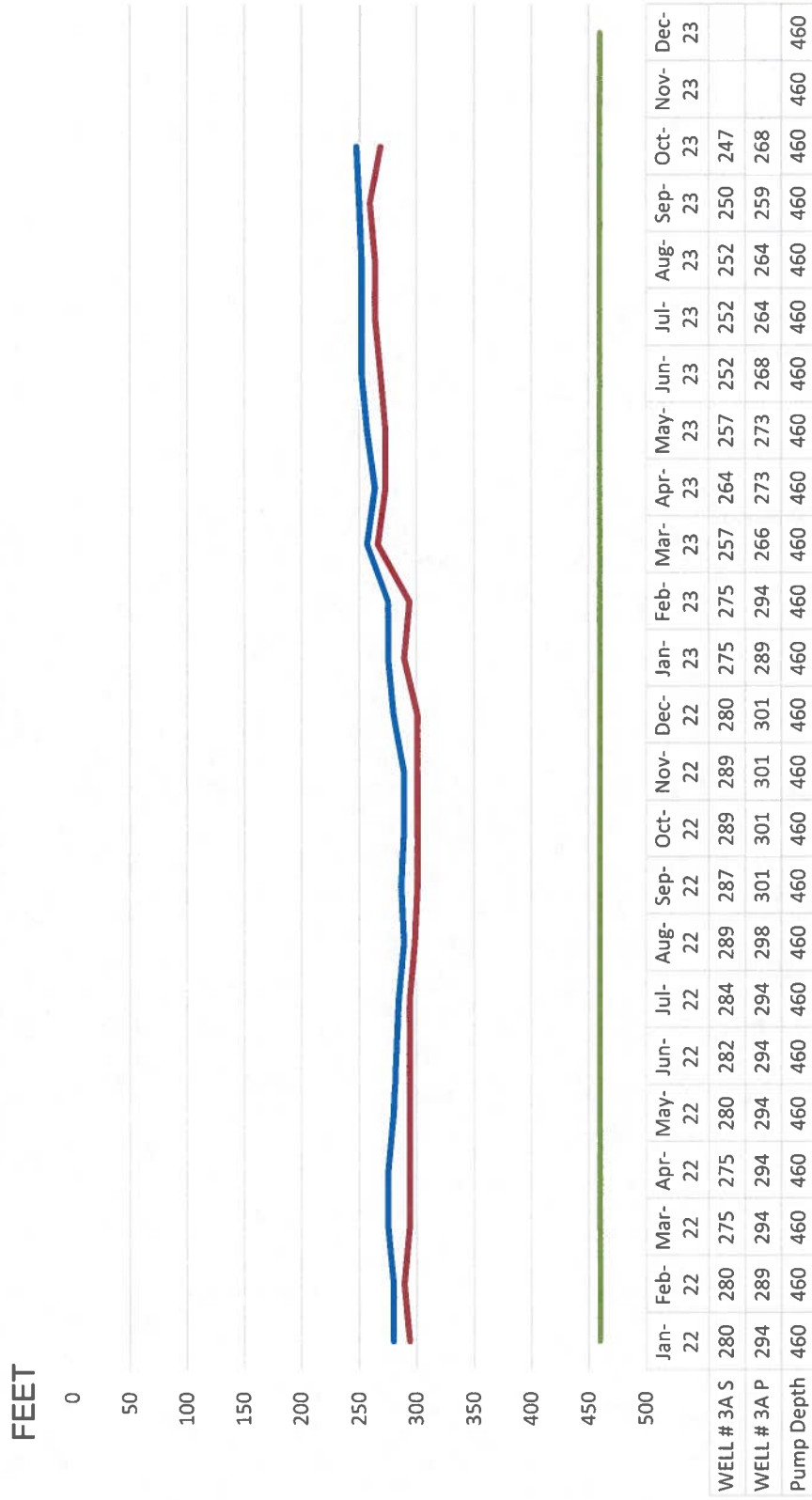
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
WELL 2A S	276	274	272	272	274	279	281	283	283	279	276	274	267	274	265	256	251	249	251	251	249	246		
WELL 2A P	290	288	288	288	290	292	297	297	302	302	309	309	283	279	272	269	269	262	265	260	256	256		
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2022 / 2023

WELL 2A S WELL 2A P PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years

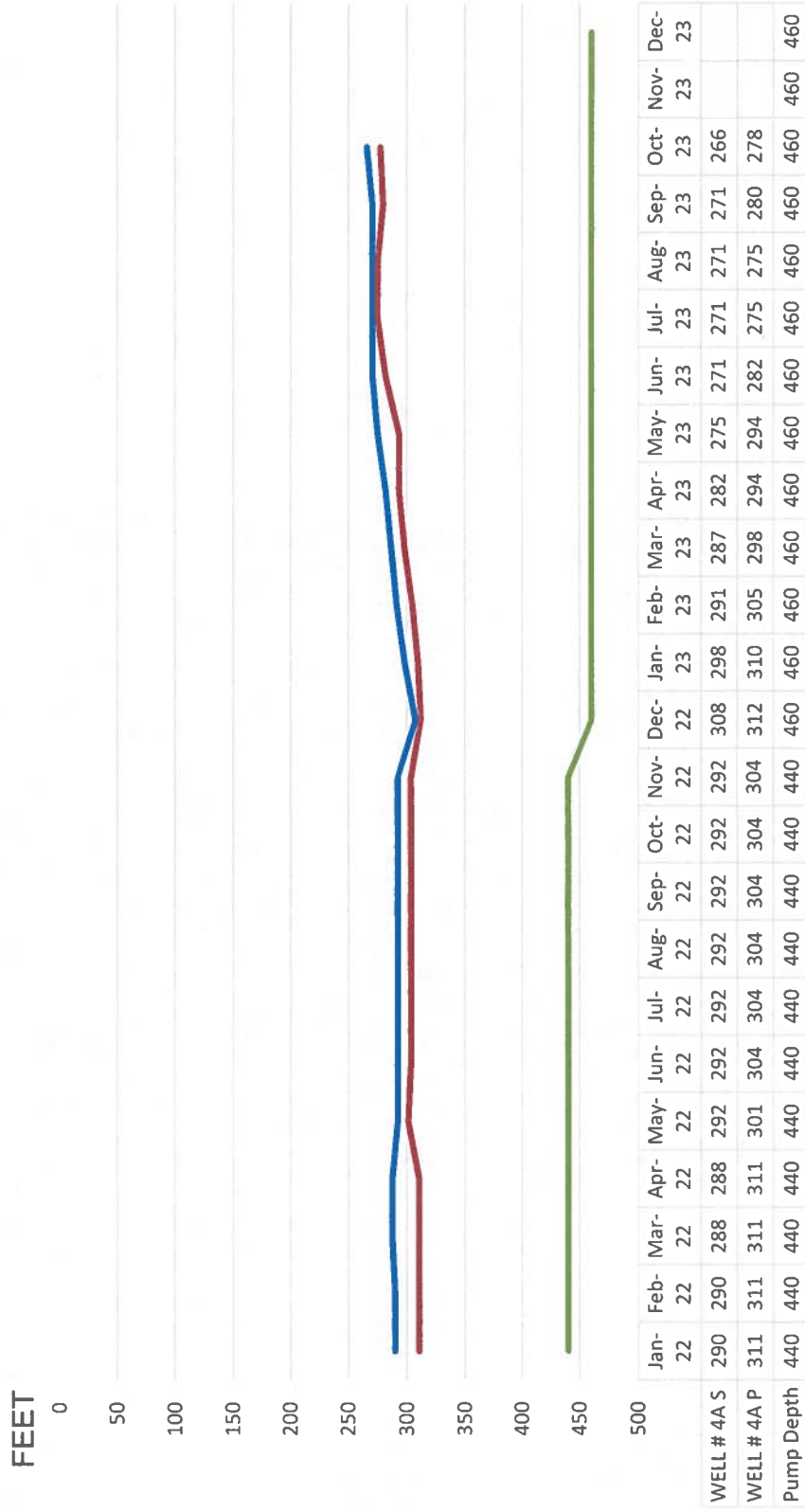


2022 / 2023

WELL # 3A S WELL # 3A P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years



2022 / 2023

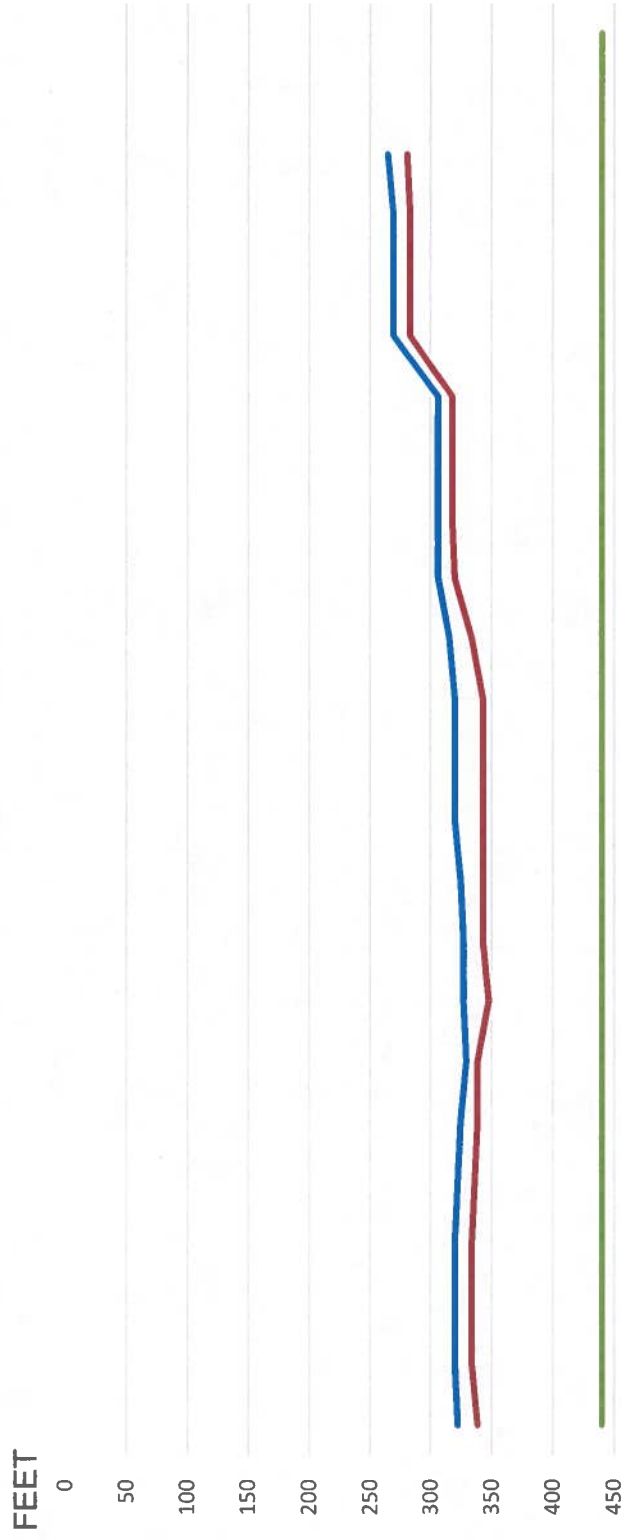
— WELL # 4A S — WELL # 4A P — Pump Depth

WELL #5 Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
WELL # 8 S	322	320	320	320	322	325	329	327	327	325	320	320	320	320	315	306	306	306	269	269	269	264		
WELL # 8 P	338	334	334	334	336	338	338	348	343	343	343	343	343	334	320	318	318	318	283	283	283	281		
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440

2022 / 2023

— WELL # 8 S — WELL # 8 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850

900

950

1000

1050

1100

1150

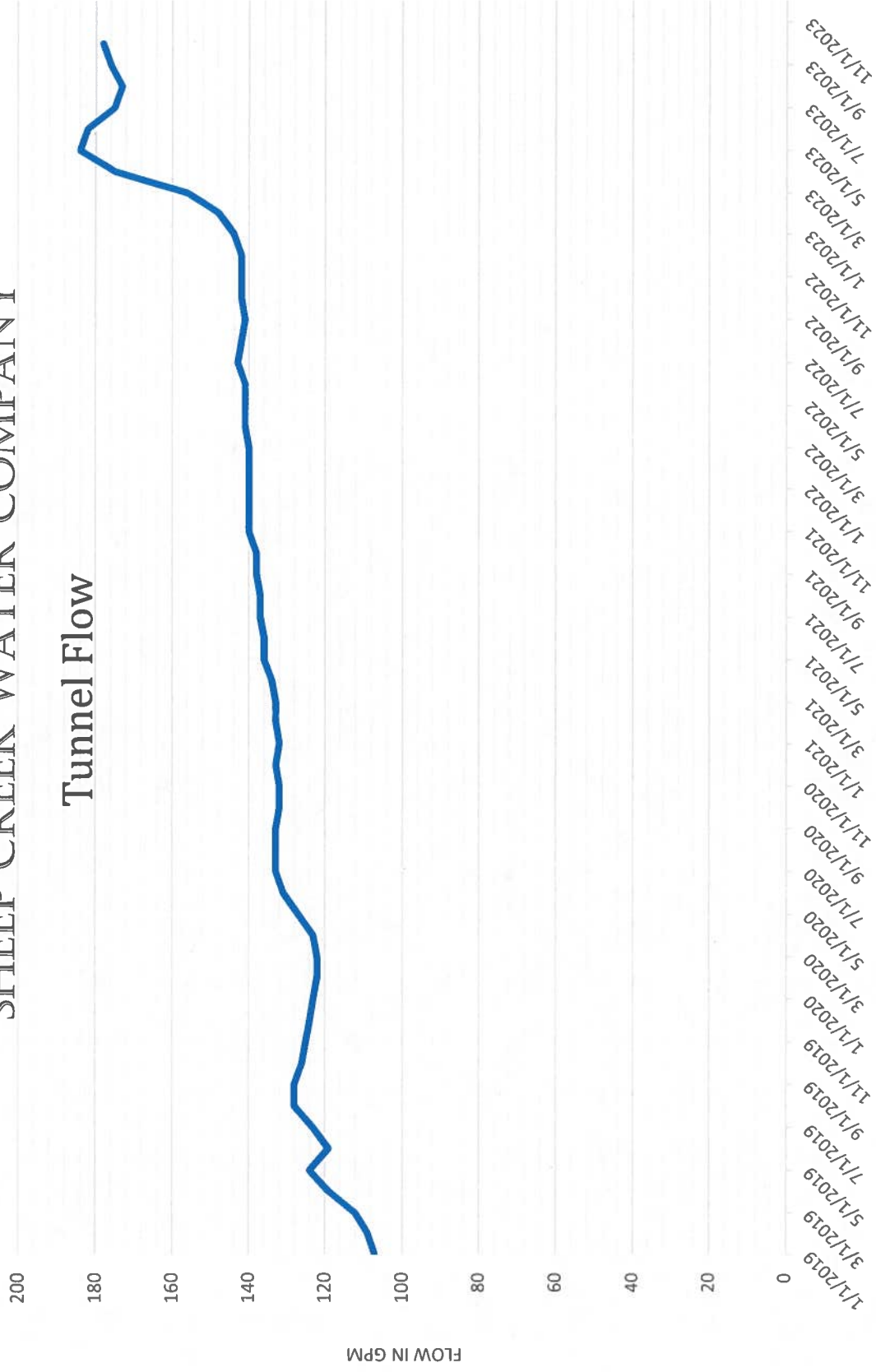
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Well 11 S	948	948	947	948	948	948	947	947	949	949	949	949	948	948	948	949	949	948	949	949	948	948		
Well 11 P	979	979	979	979	979	979	979	970	970	970	970	970	970	970	963	963	963	979	978	978	977	980		
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2022 / 2023

Well 11 S Well 11 P Pump Depth

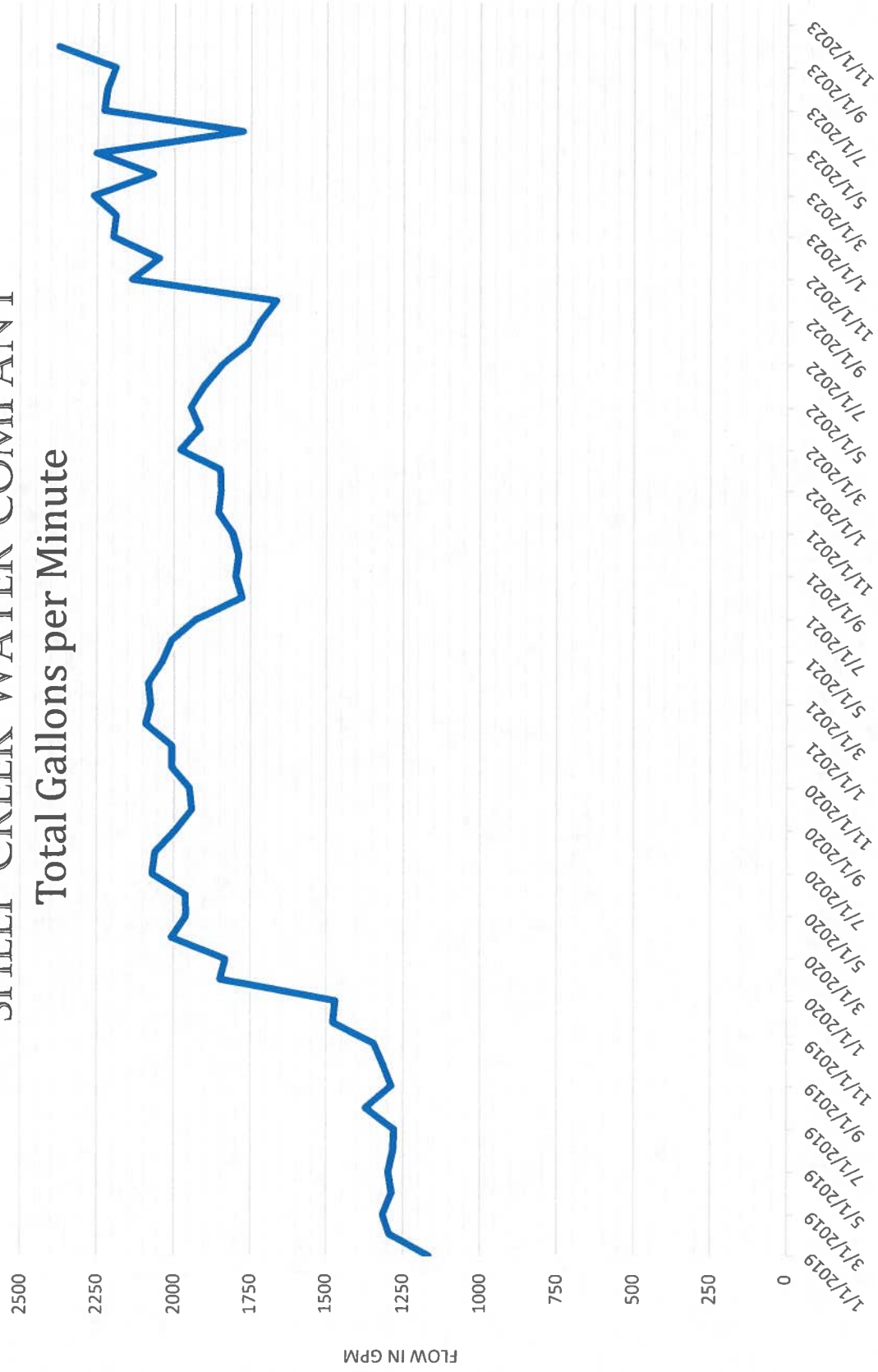
SHEEP CREEK WATER COMPANY

Tunnel Flow



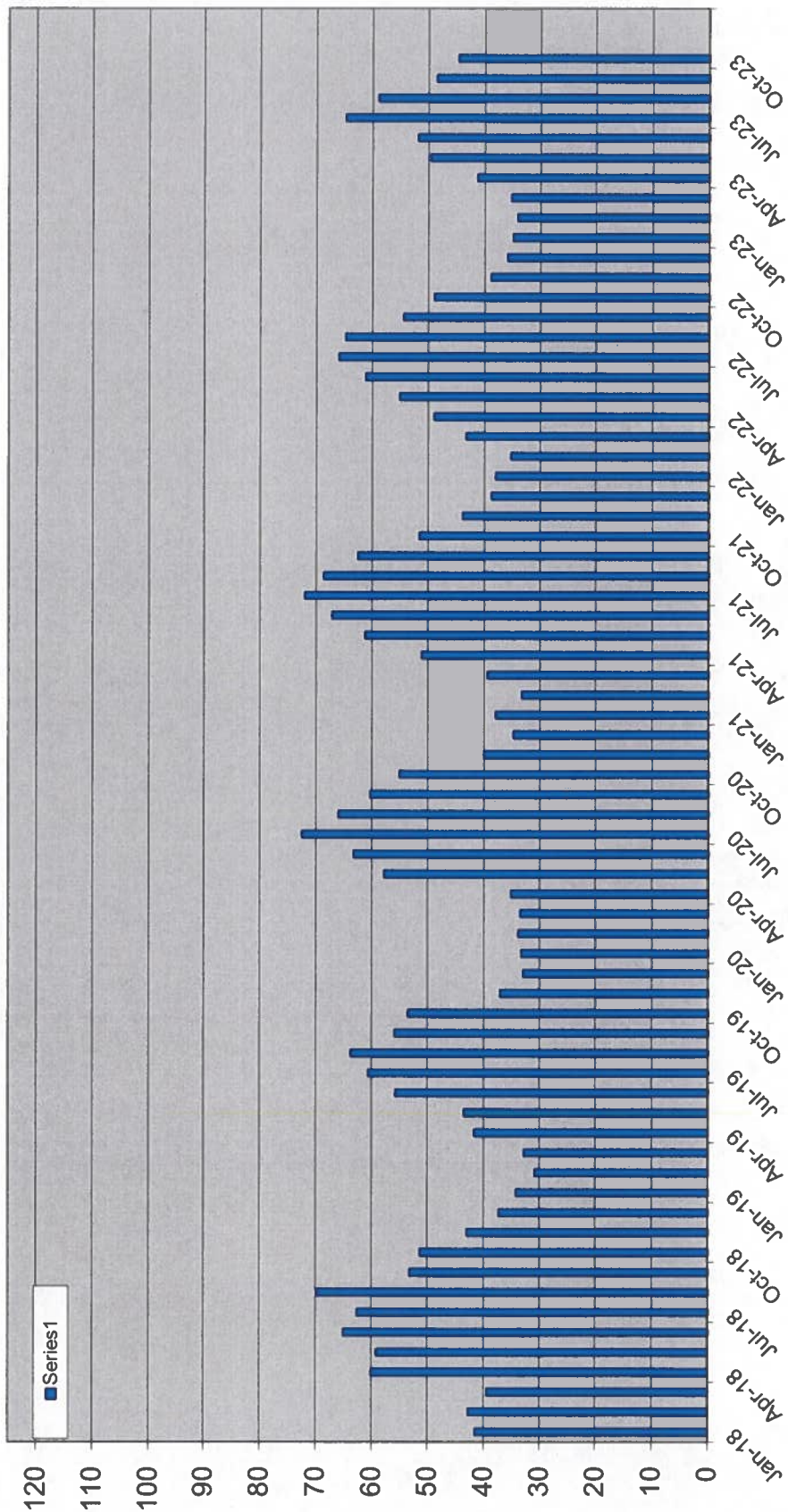
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2018 - 2023