

**SHEEP CREEK WATER COMPANY**  
**REGULAR BOARD OF DIRECTORS MEETING**  
*November 19, 2024 ~ 6:00 PM*  
**SNOWLINE SCHOOL DISTRICT-PRESCHOOL SERVICES ROOM**  
**4075 NIELSON RD, PHELAN, CA 92371**

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

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**AGENDA**

- 1) **Open Meeting- 6:00 PM**
  - a. Flag Salute
  - b. Invocation
- 2) **Consent Motions**
  - a. Minutes:
    - a. *Regular Board of Directors Meeting- October 22, 2024*
  - b. Bills:
    - a. *October 22, 2024 through November 19, 2024*
  - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.
- 4) **Old Business**

*Information Items:*

  - a. System Update
  - b. SCWC Customer Leak Policy
  - c. 2025 Operating Budget with Rate Increase Approval
- 5) **New Business**

*Action Items:*

  - a. Account 820
  - b. Approval of Full-Time Hires
  - c. Employee Holiday Gifts
- 6) **Next Scheduled Meeting**
  - a. December 17, 2024
  - b. January 21, 2025
- 7) **Closed Session**
  - a.
- 8) **Adjournment**

**SHEEP CREEK WATER COMPANY**  
**REGULAR BOARD OF DIRECTORS MEETING**  
**October 22, 2024 ~ 6:00 PM**  
**SNOWLINE SCHOOL DISTRICT-DISTRICT ROOM**  
**4075 NIELSON RD, PHELAN, CA 92371**

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

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**MEETING MINUTES**

**1) Open Meeting-**

- a. The Regular Board of Directors Meeting of October 22, 2024, was called to order at 6:04 PM by Vice President Luanne Uhl and led the Pledge of Allegiance. Director David Nilsen led the Invocation.
- b. Attendance:
  - a. Luanne Uhl is in attendance as Vice President.
  - b. Kellie Williams is in attendance as Secretary/Treasurer.
  - c. David Nilsen is in attendance as presiding Director.
  - d. Eric York is in attendance as presiding Director.
- c. Guest Present:
  - a. Peter Barnes
- d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, Executive Manager, were present.

**2) Consent Motions**

- a. Minutes:
  - a. *Regular Board of Directors Meeting- September 17, 2024*
- b. Bills:
  - a. *September 17, 2024 through October 22, 2024*
- c. Managers' Report: Included in Board Packet

Dave Nilsen moved to accept the Bills, Managers Report and Minutes as presented. Kellie Williams seconded the motion.

Motion passed 3 yes, 0 no

- 3) Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help with the accuracy of the meeting minutes.

Kellie would like to seek approval to purchase a monitor extender for her laptop to take notes during the meeting. The cost is about \$200. Nilsen suggested the company goes ahead and makes the purchase.

Barnes was inspired by the presentation to maintain and upgrade our water systems and suggests this presentation from multiple companies at our annual meeting. Nilsen followed up that the idea is good. He also mentioned how the company maintains and the master plan to upkeep and maintain our water system.

**4) Old Business**

*Information Items:*

- a. System Update
  - a. See Mangers Report below

**5) New Business**

*Action Items:*

- a. Account 863

Nilsen moved to approve that Account 863 be charged 25% off the Tier 3 rate for the months of August and September only. York second the motion.

Discussion: Account 863 is a new renter and recently moved into the home and was unaware of the leak.

Nilsen likes the concept of helping customers out once every five years with the history of using water wisely in the past. Tier 3 rate back to the Tier 2 rate for previous customers with similar requests. Nilsen suggested a policy to be brought to the board for billing and overage support. Nilsen would like the customers to come to the board to seek support in addition to their letter of support and documentation supporting leaks and what has been fixed to rectify the leaks.

Motion passed 4 yes, 0 no

- b. 2025 Operating Budget

Uhl moved to the 2025 Operating Budget to the next monthly meeting for approval. York second the motion.

Discussion: Nilsen commented on the General Manager, and staff did a great job on the 2025 Operating Budget. Nilsen wants to continue to monitor ongoing costs and legal expenses as costs increase. The cost of electricity and insurance has increased. Rodriguez mentioned the liability rates have extremely increased. With Well #13 coming online they increased the budget to accommodate the new Well electrical costs. Nilsen expressed the need to maintain and upgrade the system and appreciates this was included in the budget.

Motion passed 4 yes, 0 no

- c. SCWC Customer Leak Policy

Rodriguez suggests guidelines from the Board so the staff can create a policy moving forward. Ideas from the board include customers coming to the board with a letter, pictures, and associated costs to fix the issue.

**6) Next Scheduled Meeting**

- a. November 19, 2024
- b. December 17, 2024

**7) Closed Session 6:54 pm**

- a. Employee Evaluation

**Returned to Open Session 7:02 pm**

- Employee Evaluation was approved

Nilsen moved to approve Employee Evaluation and the move to the next step. Williams second the motion.

Motion Passed 4 yes, 0 no.

**8) Adjournment 7:03**

Respectfully Submitted,

***Kellie Williams-Secretary/Treasurer***  
*Sheep Creek Water Company*  
*Board of Directors*

**Manager's Report:**

October 22, 2024

**PRODUCTION**

- September Production-72.40 AF- 2024 Year to Date Production- 464.19
- September Meter Service Usage- 48.04 AF; 2024 Year to Date Consumption- 357.46

**Well soundings, 2024:**

- Static Water Levels compared September 2023 to September 2024:

**Well, 2A.** Static level is up 6 FT.

**Well, 3A.** Static level is up 6 FT.

**Well,4A.** Static level is up 9 FT.

**Well, 5.** Static level is up 4 FT.

**Well, 8.** Static level is up 6 FT.

**Well, 11.** In Rehab

**Tunnel** the Tunnel flow is currently averaging 281 GPM.

- Total pumping capacity as of September 2024 is 2,034 GPM.
- Current usage is averaging 520,000 gallons per day, 362 gallons per minute.

**Work Completed or in Progress- September 2024**

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 1- Meter upgrades.
- 2-Mainline leaks / 1- service line leaks.
- Working on DDW service lines Records.
- Pulled Well 11 for rehab.
- Ordered 700' of 8" C900 and fittings to eliminate a dead in line.
- Put together fittings for Well 13 water line project.
- Well 13 Update:
  - RBI poured a concrete slab and installed Electrical Ground Rods.

- **Allotment Tier 1 – All share 600 CF. Tier 1 \$0.65 per hcf**
- **Allotment Tier 2 – 300 CF. Tier 2 \$5.27 per hcf**
- **Tier 3 Overage- No Allotment. Tier 3 \$11.00 per hcf**

## **Sheep Creek Water Company**

**4200 Sunnyslope Rd.**

**P.O. Box 291820**

**Phelan, CA 92329-1820**

**Office (760) 868-3755/Fax (760) 868-2174**

**Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)**

**Regular Board of Directors Meeting – Managers Report**

November 19, 2024

### **PRODUCTION**

- October Production-54.25 AF- 2024 Year to Date Production- 518.44
- October Meter Service Usage- 43.67 AF; 2024 Year to Date Consumption- 401.14

### **Well soundings, 2024:**

- Static Water Levels compared October 2023 to October 2024:
  - Well, 2A.** Static level is up 4 FT.
  - Well, 3A.** Static level is up 4 FT.
  - Well,4A.** Static level is up 4 FT.
  - Well, 5.** Static level is up 2 FT.
  - Well, 8.** Static level is up 2 FT.
  - Well, 11.** Static level is up 2 FT.

**Tunnel** the Tunnel flow is currently averaging 288 GPM.

- Total pumping capacity as of October 2024 is 2,487 GPM.
- Current usage is averaging 504,000 gallons per day, 319 gallons per minute.

### **Work Completed or in Progress- October 2024**

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 0- Meter upgrades.
- 0-Mainline leaks / 0- service line leaks.
- Completed DDW service lines Records.
- Pulled Well 11 for rehab.
- Installed 700' of 8''C900 and 3 8''Gate Valves to eliminate a dead in line.
- Hydrant Flushing.
- Well 13 Update:
  - Waiting on SBC building permit.

- **Allotment Tier 1 – All share 600 CF. Tier 1 \$0.65 per hcf**
- **Allotment Tier 2 – 300 CF. Tier 2 \$5.27 per hcf**
- **Tier 3 Overage- No Allotment. Tier 3 \$11.00 per hcf**

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## **SHEEP CREEK WATER COMPANY LEAK FORGIVENESS POLICY**

Customers experiencing a water leak that generates a water bill with excessive charges in Tier 3 that are outside of a normal consumption going back to a (1) year prior usage report.

The Board of Directors will have the customer attend the next board meeting and present their case.

If the Board decides to act, the customer will be notified of the decision. The Board's decision is final.

### Steps for Addressing the Board:

Notify the office that you would like to be placed on the agenda no less than 5 days prior to the meeting by 12:00 noon. Office (760) 868-3755 or email ([sheepcreek@verizon.net](mailto:sheepcreek@verizon.net))

Attend the Board Meeting in person and bring supporting evidence to present to the Board for review (receipts and pictures)

If a customer does not attend the meeting no action will be taken, and the item will be removed from the agenda.

Discounts for leaks will only be reviewed once every 5 years and are subject to the following criteria.

Slab Leaks

Waterline from Meter to Primary Home

Home Pressure Regulators

If you have any questions please contact the office, we will be happy to assist you and provide the meeting location and time.

Monthly Deposits

2024 Month	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	\$5.00 Assessment
JAN	12,235.97	7,664.00	2,131.61	2,440.36	\$ 5,884.10	\$ 3,154.78	\$ 3,660.54	\$ 2,440.36	\$ 3,750.00	\$ 6,010.00
FEB	11,352.07	8,238.61	1,607.61	1,505.85	\$ 5,154.42	\$ 2,379.26	\$ 2,258.78	\$ 1,505.85	\$ 3,750.00	\$ 6,010.00
MAR	10,495.69	6,145.74	1,999.99	2,349.96	\$ 5,162.85	\$ 2,959.99	\$ 3,524.94	\$ 2,349.96	\$ 3,750.00	\$ 6,010.00
APR	13,139.98	7,659.21	2,606.25	2,874.52	\$ 6,473.00	\$ 3,857.25	\$ 4,311.78	\$ 2,874.52	\$ 3,750.00	\$ 6,020.00
MAY	18,028.01	10,321.92	4,259.36	3,446.73	\$ 8,931.29	\$ 6,303.85	\$ 5,170.10	\$ 3,446.73	\$ 3,750.00	\$ 6,015.00
JUNE	18,663.72	13,700.07	2,438.99	2,524.66	\$ 8,432.40	\$ 3,609.71	\$ 3,786.99	\$ 2,524.66	\$ 5,835.00	\$ 6,045.00
JUL	25,681.70	21,633.42	2,044.50	2,003.78	\$ 10,852.08	\$ 2,984.97	\$ 3,005.67	\$ 2,003.78	\$ 5,835.00	\$ 6,075.00
AUG	25,191.97	13,918.61	2,850.00	8,423.36	\$ 12,616.76	\$ 4,161.00	\$ 12,635.04	\$ 8,423.36	\$ 5,835.00	\$ 6,100.00
SEP	20,928.70	12,375.87	2,126.32	6,426.51	\$ 10,262.17	\$ 3,104.43	\$ 9,639.77	\$ 6,426.51	\$ 5,835.00	\$ 6,130.00
OCT	19,026.21	10,517.12	2,103.53	6,405.56	\$ 9,527.41	\$ 3,071.15	\$ 9,608.34	\$ 6,405.56	\$ 5,835.00	\$ 6,140.00
NOV					\$ -	\$ -	\$ -	\$ -		
DEC					\$ -	\$ -	\$ -	\$ -		
<b>TOTAL</b>	<b>174,744.02</b>	<b>112,174.57</b>	<b>24,168.16</b>	<b>38,401.29</b>	<b>83,296.48</b>	<b>35,586.39</b>	<b>57,601.94</b>	<b>38,401.29</b>	<b>47,925.00</b>	<b>60,555.00</b>

\$ 72,913.47 \$ 127,366.20 \$ 422,414.19

Well Account  
 Capital Improvement Account  
 Assessment Account  
 System Upgrade Account



PRODUCTION 5 - YEAR RECAP.

Table with 13 columns (JAN to DEC) and 3 columns (TOTAL, GALLS, CUFT). Rows are grouped by year (2024, 2023, 2022, 2021, 2020) and include sub-rows for Tunnel, Well # 2A through Well # 11, and PPHCS. Includes summary rows for TOTAL G, TOTAL CF, and TOTAL AF. A 'Total Reduction=' label is present at the bottom of each year's summary.

Reduction compared to 2021  
Reduction compared to 2013

CONSUMPTION 10 YEAR

		1202	1202	1202	1204	1203	1209	1215	1220	1226	1228	Service Connection Population			
		3966.6	3966.6	3973.2	3973.2	3969.9	3989.7	4009.5	4026	4052.4	4052.4	0			
		-10%	-9%	-24%	-28%	-11%	-21%	1%	-2%	-19%	-1%	-8%			
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
		TOTAL													
2024		1202	1202	1202	1204	1203	1209	1215	1220	1226	1228	0	-2%	2022 vs 2023	
	Consn HCF	12,235	11,352	10,495	13,139	18,028	18,663	25,681	25,191	20,928	19,026	174,738	-100%	Reduction with 2013	
	Consn GPM	205	211	176	227	323	323	430	422	362	319	0	0	Reduction with 2013	
	Consn A.F.	28,088	26,061	24,093	30,163	41,387	42,844	58,965	57,831	48,044	43,678	401,143	0.000	Reduction with 2013	
	Ave GPDPPP	74,426136	73,817201	63,841626	82,452196	109,57409	116,63303	154,547201	150,97726	128,97444	113,2857	#DIV/0!	#DIV/0!	Reduction with 2013	
2023		11,051	11,638	11,782	12,616	18,524	18,659	22,333	25,146	17,349	16,624	11,516	-40%	Reduction with 2013	
	Consn HCF	185	216	197	218	310	323	374	421	300	279	253	193	Reduction with 2013	
	Consn GPM	25,370	26,717	27,048	28,962	42,525	42,835	51,270	57,727	39,828	38,163	33,512	26,437	Reduction with 2013	
	Consn A.F.	69,277718	72,957568	73,860291	79,088561	116,12528	120,87063	140,00355	157,638	112,38462	104,21435	94,563991	72,192761	Reduction with 2013	
2022		12,268	12,858	15,510	17,551	20,711	23,764	22,170	25,581	21,299	16,717	15,793	11,744	-36%	Reduction with 2013
	Consn HCF	206	239	288	326	384	411	371	429	369	280	273	197	Reduction with 2013	
	Consn GPM	28,164	29,518	35,606	40,292	47,546	54,555	50,895	58,726	48,896	38,377	36,256	26,961	Reduction with 2013	
	Consn A.F.	76,907733	80,605637	97,230785	110,02563	129,83538	148,97436	138,98172	160,36497	133,5215	104,79736	99,004886	73,622072	Reduction with 2013	
2021		12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	-11%	Reduction with 2013
	Consn HCF	209	239	235	334	353	468	459	420	441	295	296	239	Reduction with 2013	
	Consn GPM	28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	58,448	40,414	39,205	32,744	Reduction with 2013	
	Consn A.F.	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	-30%	14,550	14,433	-10%	Reduction with 2013
	Consn HCF	203	211	192	225	335	398	423	406	419	363	252	242	Reduction with 2013	
	Consn GPM	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	Reduction with 2013	
	Consn A.F.	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	-20%	Reduction with 2013
	Consn HCF	209	204	173	284	290	337	408	412	379	331	241	217	Reduction with 2013	
	Consn GPM	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	Reduction with 2013	
	Consn A.F.	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	-30%	Reduction with 2013
	Consn HCF	257	268	213	315	370	428	452	443	387	314	284	220	Reduction with 2013	
	Consn GPM	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	Reduction with 2013	
	Consn A.F.	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	-28%	Reduction with 2013
	Consn HCF	186	187	256	359	405	446	438	508	384	368	345	261	Reduction with 2013	
	Consn GPM	25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	35,785	Reduction with 2013	
	Consn A.F.	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	-16%	Reduction with 2013
	Consn HCF	226	318	350	394	489	734	596	597	457	333	336	220	Reduction with 2013	
	Consn GPM	30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,604	30,081	Reduction with 2013	
	Consn A.F.	15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	33,365	25,346	18,042	17,975	11%	Reduction with 2013
	Consn HCF	263	291	343	513	448	533	504	526	578	425	312	301	Reduction with 2013	
	Consn GPM	36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	76,596	58,187	41,418	41,266	Reduction with 2013	
2013		17,965	15,562	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501	
	Consn HCF	301	289	339	533	616	662	754	721	635	515	336	270	498	
	Consn GPM	41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	36,952	805	
	Consn A.F.													57,55215	

**AVERAGE GALLONS PER MINUTE**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>2024</b>	<b>13%</b>	<b>1%</b>	<b>2%</b>	<b>27%</b>	<b>6%</b>	<b>32%</b>	<b>2%</b>	<b>3%</b>	<b>-7%</b>	<b>5%</b>	<b>-100%</b>	<b>-100%</b>
Tunnel	193	201	217	235	247	258	263	274	281	288	288	288
Well # 2A	384	375	357	386	377	389	368	382	378	376	376	376
Well # 3A	455	231	352	487	344	311	347	359	311	347	311	347
Well # 4A	381	361	347	411	356	357	333	310	312	337	310	312
Well # 5	424	386	396	409	435	401	421	416	411	413	411	411
Well # 8	380	381	397	438	395	336	321	303	292	333	333	333
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>2,488</b>	<b>2,206</b>	<b>2,317</b>	<b>2,627</b>	<b>2,394</b>	<b>2,336</b>	<b>2,268</b>	<b>2,283</b>	<b>2,034</b>	<b>2,487</b>	<b>0</b>	<b>0</b>
		18%	14%	8%	16%	-7%	21%	26%	27%	43%	13%	18%
		Compare 2022										
Tunnel	144	148	156	175	184	182	175	173	176	178	184	187
Well # 2A	364	300	347	323	367	369	344	389	372	375	333	367
Well # 3A	449	545	542	318	374	240	357	374	361	421	504	500
Well # 4A	370	333	319	333	380	428	359	353	385	368	366	348
Well # 5	286	303	306	314	308	298	330	390	314	403	391	383
Well # 8	325	330	340	352	409	412	412	372	352	379	384	385
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>2,199</b>	<b>2,190</b>	<b>2,261</b>	<b>2,067</b>	<b>2,253</b>	<b>1,776</b>	<b>2,228</b>	<b>2,218</b>	<b>2,191</b>	<b>2,375</b>	<b>2,413</b>	<b>2,421</b>
	-8%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
	Compare 2021											
Tunnel	140	140	140	141	141	141	142	142	142	142	142	142
Well # 2A	309	286	333	333	333	334	326	322	318	318	328	331
Well # 3A	330	333	312	333	334	317	305	398	383	384	325	289
Well # 4A	227	227	306	250	256	236	222	0	0	0	403	338
Well # 5	278	286	278	250	298	287	287	280	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>1,846</b>	<b>1,849</b>	<b>1,979</b>	<b>1,915</b>	<b>1,944</b>	<b>1,902</b>	<b>1,844</b>	<b>1,758</b>	<b>1,719</b>	<b>1,665</b>	<b>2,137</b>	<b>2,046</b>
	35%	13%	13%	4%	4%	-7%	-7%	-14%	-10%	-8%	-7%	-8%
	Compare 2020											
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	317	288	285	306	306	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	298	289	300	297	289	276	271	282	283
Well # 8	351	383	396	393	378	352	333	273	292	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>2,006</b>	<b>2,088</b>	<b>2,074</b>	<b>2,082</b>	<b>2,037</b>	<b>2,007</b>	<b>1,926</b>	<b>1,777</b>	<b>1,797</b>	<b>1,788</b>	<b>1,807</b>	<b>1,855</b>
	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
	Compare 2019											
Tunnel	123	122	122	123	127	131	133	133	132	132	132	133
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310
Well # 8	270	284	295	367	367	348	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>1,471</b>	<b>1,849</b>	<b>1,831</b>	<b>2,007</b>	<b>1,960</b>	<b>1,961</b>	<b>2,070</b>	<b>2,060</b>	<b>1,995</b>	<b>1,940</b>	<b>1,948</b>	<b>2,006</b>
	11%	-2%	0%	3%	13%	61%	155%	166%	156%	154%	70%	63%
	Compare 2018											
Tunnel	107	108	112	119	124	119	123	128	126	126	125	124
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229
Well # 3A	148	186	184	186	186	187	182	167	0	0	0	0
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312
Well # 5	155	168	170	173	165	197	186	231	270	283	280	299
Well # 8	181	183	193	198	188	192	195	258	259	242	285	283
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>1,166</b>	<b>1,294</b>	<b>1,312</b>	<b>1,286</b>	<b>1,297</b>	<b>1,282</b>	<b>1,278</b>	<b>1,372</b>	<b>1,287</b>	<b>1,313</b>	<b>1,344</b>	<b>1,478</b>
	0	12%	12%	12%	12%	12%	12%	12%	12%	12%	12%	12%
	Compare 2017											
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30
Well # 3A	115	211	122	185	167	33	25	25	25	25	25	25
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60
Well # 5	288	289	297	278	274	278	124	119	124	128	138	147
Well # 8	320	325	337	317	284	205	141	161	152	161	179	179
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251
<b>TOTAL G</b>	<b>1,051</b>	<b>1,317</b>	<b>1,309</b>	<b>1,245</b>	<b>1,143</b>	<b>794</b>	<b>502</b>	<b>516</b>	<b>505</b>	<b>517</b>	<b>789</b>	<b>808</b>

Rehab 8/12/2024

Compare 2022

Pump Pulled 5-11-23

Compare 2021

Pump Pulled 7-11-22

Compare 2020

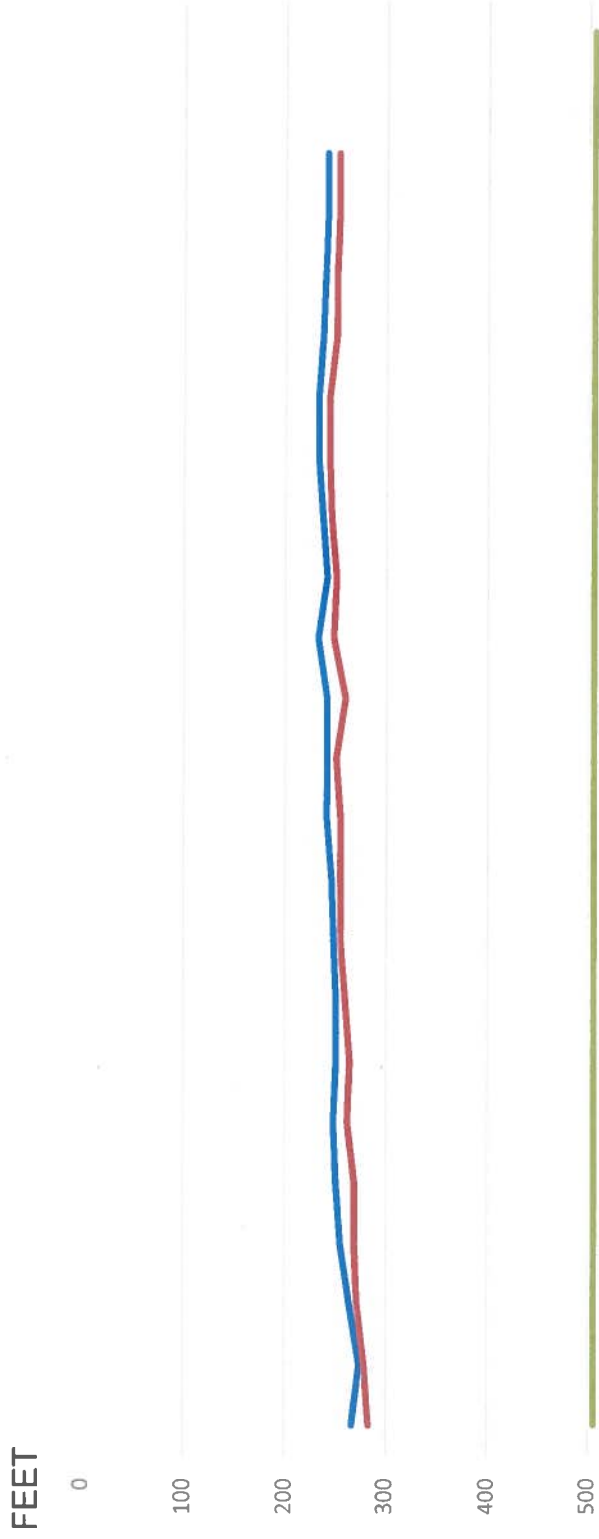
Compare 2019

Compare 2018

Pump Pulled 9-19

# SHEEP CREEK WATER COMPANY

## WELL #2A Monthly Water Levels / 2 years



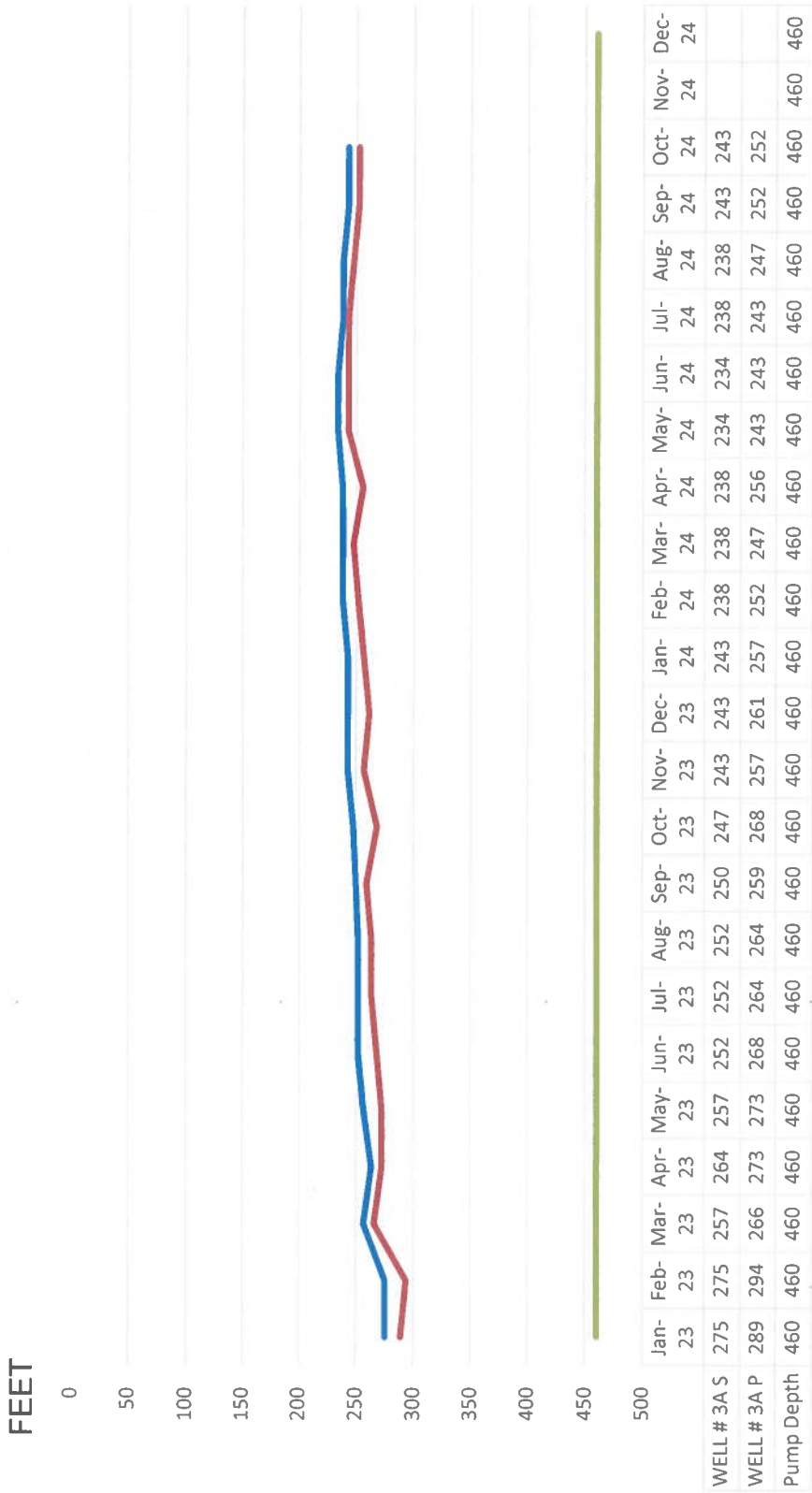
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
WELL 2A S	267	274	265	256	251	249	251	251	249	246	242	242	242	232	242	237	232	232	237	239	242	242		
WELL 2A P	283	279	272	269	262	262	265	260	256	256	256	251	260	249	251	246	244	244	251	251	253	253		
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2023 / 2024

— WELL 2A S   
 — WELL 2A P   
 — PUMP DEPTH

# SHEEP CREEK WATER COMPANY

## WELL #3A Monthly Water Levels / 2 years

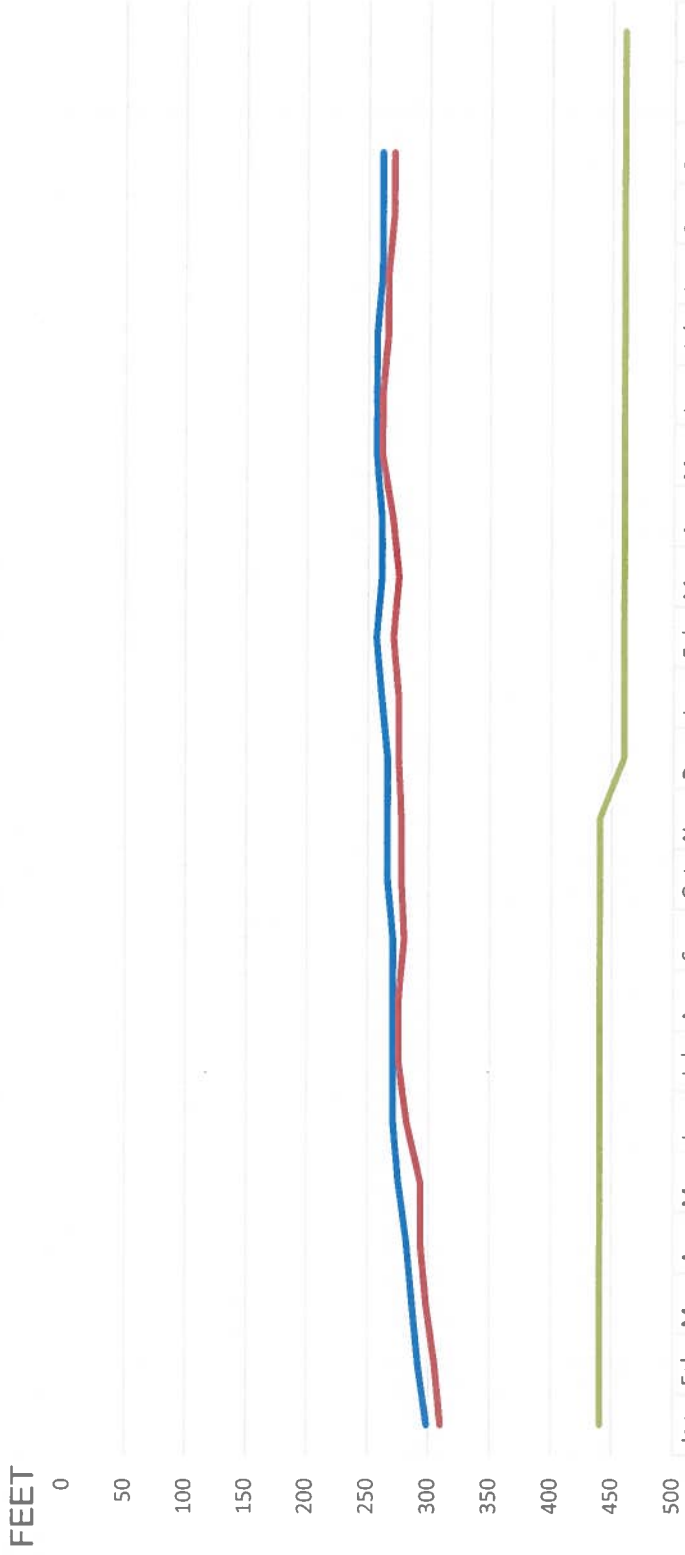


2023 / 2024

— WELL # 3A S    
 — WELL # 3A P    
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #4A Monthly Water Levels / 2 years



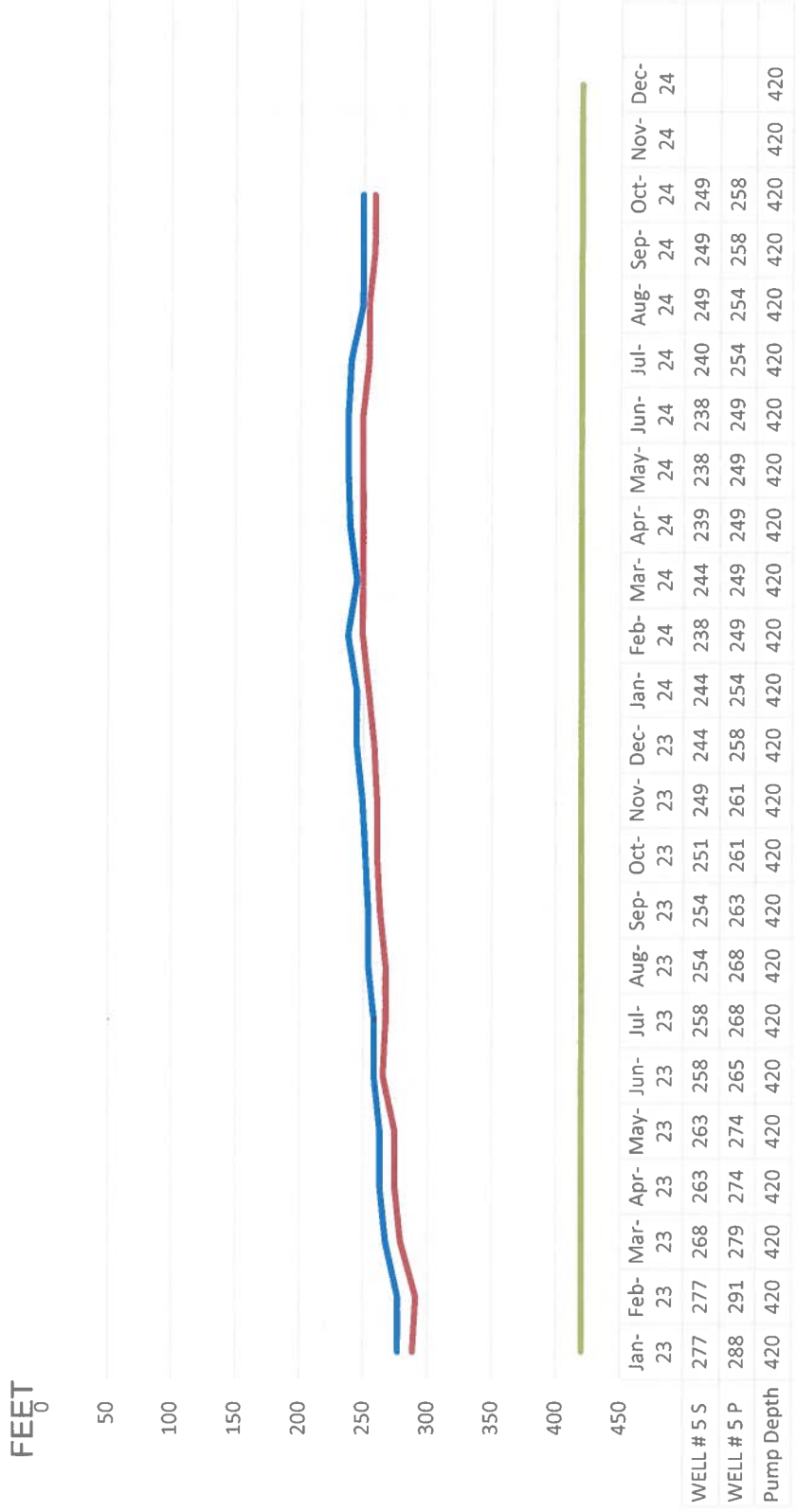
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-23	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
WELL # 4A S	298	291	287	282	275	271	271	271	271	266	266	266	261	257	261	261	257	257	257	257	261	261	261		
WELL # 4A P	310	305	298	294	294	282	275	275	280	278	278	275	275	271	275	270	261	261	266	266	271	271			
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	460	460	460	460	460	460	460	460	460	460	460	460	460	460

2023 / 2024

— WELL # 4A S   
 — WELL # 4A P   
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #5 Monthly Water Levels / 2 years

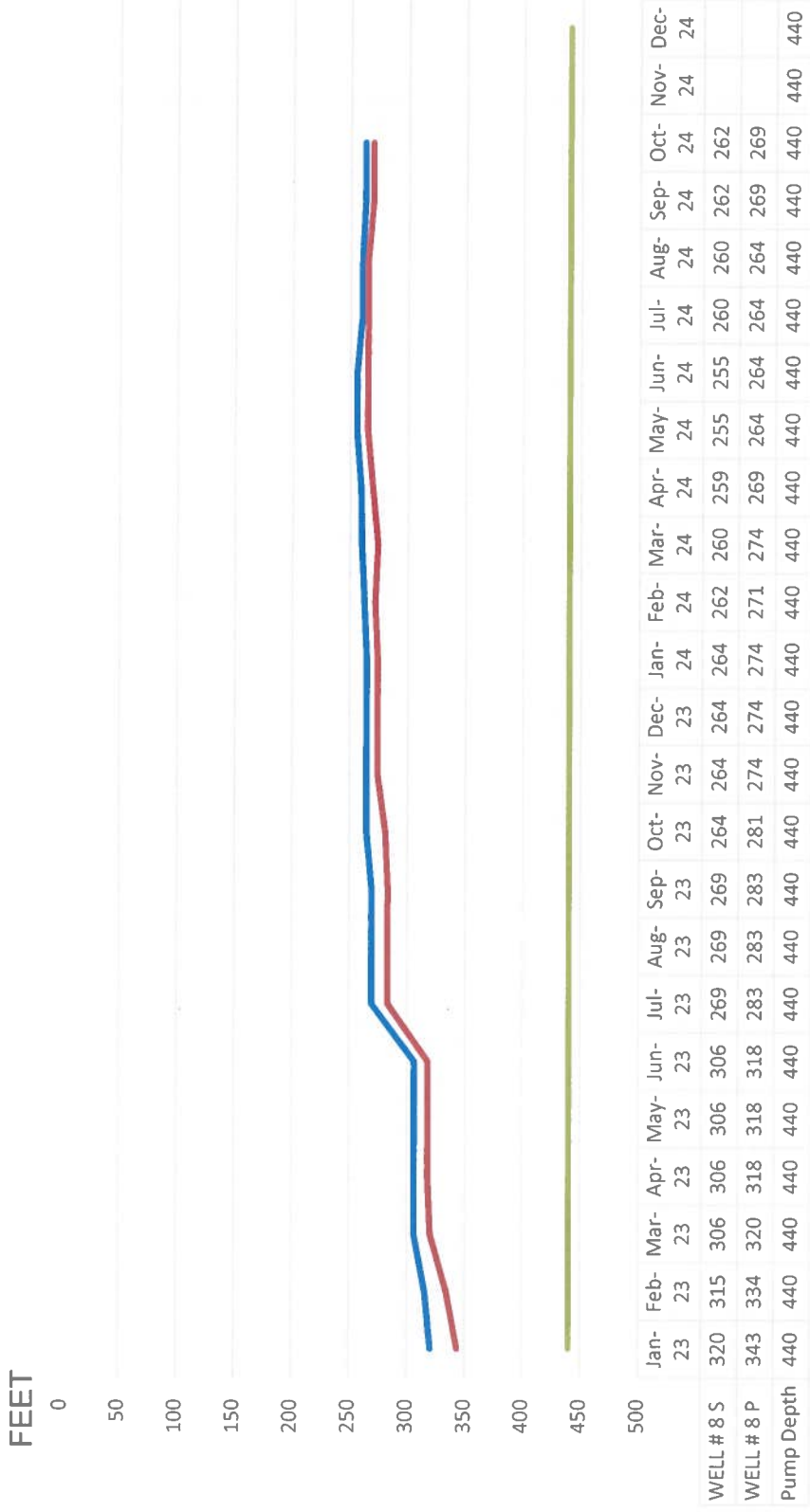


2023 / 2024

— WELL # 5 S    
 — WELL # 5 P    
 — Pump Depth

# SHEEP CREEK WATER COMPANY

## WELL #8 Monthly Water Levels / 2 years



2023 / 2024

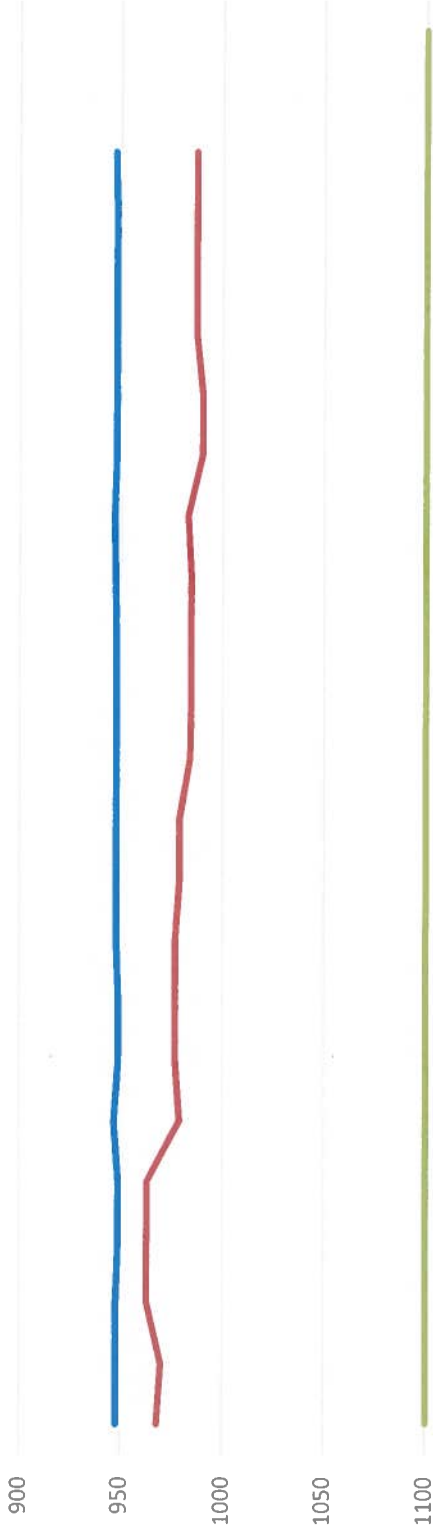
— WELL # 8 S    
 — WELL # 8 P    
 — Pump Depth



# SHEEP CREEK WATER COMPANY

## WELL #11 Monthly Water Levels / 2 years

FEET  
850



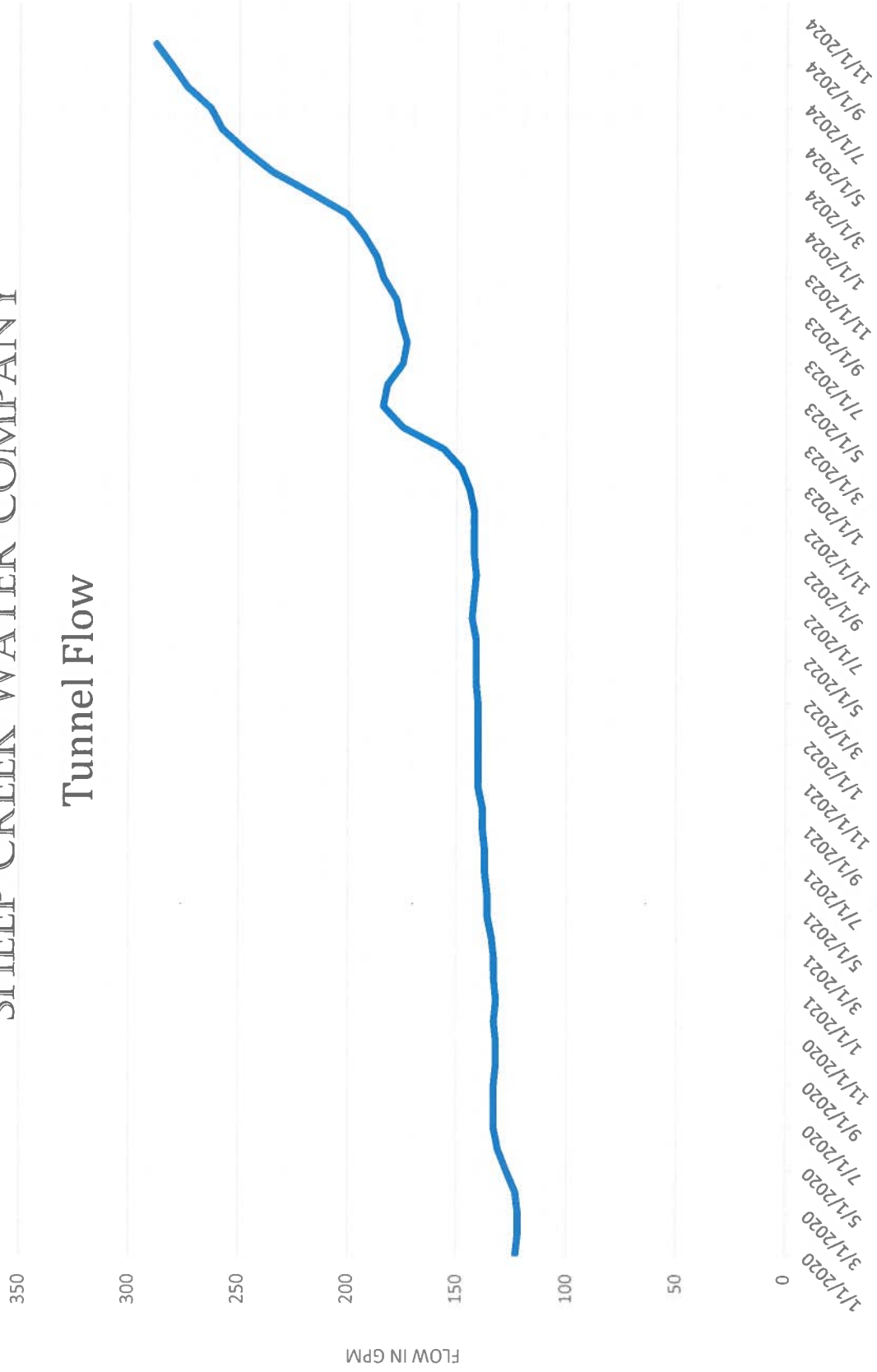
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Well 11 S	948	948	948	949	949	947	949	949	948	948	948	948	948	948	948	948	947	948	948	948	948	948		
Well 11 P	968	970	963	963	963	979	977	977	977	979	979	984	985	985	985	983	990	990	987	987	987	987		
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2023 / 2024

Well 11 S Well 11 P Pump Depth

# SHEEP CREEK WATER COMPANY

## Tunnel Flow



# SHEEP CREEK WATER COMPANY

## Total Gallons per Minute

