

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
November 18, 2021 ~ 6:00 PM
SHEEP CREEK WATER COMPANY – via Zoom
4200 Sunnyslope Rd., Phelan, CA 92371***

The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

Remote Participation Information:

Zoom: <https://us02web.zoom.us/j/81823025933?pwd=OGVQSGhIN3pZbFFYMIhGRXArb29jUT09>
Meeting ID: 818 2302 5933
Passcode: 133740

One tap mobile

+16699006833,,81823025933#,,,,*133740# US (San Jose)

Dial-In

(669) 900-6833
Meeting ID: 818 2302 5933
Passcode: 133740

AGENDA

- 1) **Open Meeting- 6:00 PM**
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - i. *Regular Board of Directors Meeting- October 20, 2021*
 - b. Bills:
 - i. *October 20, 2021 through November 18, 2021*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- 4) **Old Business**
 - a. System Update
 - b. PPHCSD Consolidation Update

- 5) **New Business**
 - a. 2022 Operating Budget
- 6) **Next Scheduled Meeting**
 - a. December 16, 2021 via Zoom
 - b. January 20, 2022 via Zoom
- 7) **Closed Session**
- 8) **Adjournment**

SHEEP CREEK WATER COMPANY
Regular Board of Directors Meeting
October 20, 2021 ~ 6:00pm
Sheep Creek Water Company ~ Board Room via Zoom
4200 Sunnyslope Road, Phelan, CA 92371

The Regular Board of Director's Meeting of October 20, 2021 was called to order at 6:00 PM by Andy Zody. Luanne Uhl led in the Pledge of Allegiance and David Nilsen led in the Invocation. Mr. Zody reminded everyone that the meeting was being recorded for accurate minutes.

Directors Present: President Andy Zody, Secretary/Treasurer Kellie Williams, Director Luanne Uhl and Director David Nilsen were all present at tonight's meeting.

Staff Present: Chris Cummings was present.

Guests Present: No guests were present.

Consent Motions

Minutes: Regular Board of Directors Meeting ~ September 16, 2021

Bills: September 16, 2021 through October 20, 2021

Manager's Report: October 20, 2021

David Nilsen moved to accept the Consent Motions as presented. Luanne Uhl seconded the motion. Motion carried.

Open Forum/Public Comment: *Under this item, any member of the Board or Public may address the Board on any item relating to the company, not listed on this Agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the Agenda. The Board President will call on each participant and at that time, you will have three (3) minutes to speak.*

Kellie Williams wanted to thank April Chaplin for the meeting reminders that she puts out on the day of the Board Meetings.

Old Business:

a.) *System Update:* Static water levels over the past month have slowed in decline, between 0-6 feet. Well levels continue to be monitored weekly. Wells 3A and 8 continue to run an average of 7-11 hours a day. Water usage has dropped and is averaging 500,000 thousand gallons per day, with a 5% increase in consumption and a 4% increase in production. The Tunnel is flowing at 137 gallons per minute. Total pumping capacity is at 1,787 gallons per minute.

The cross connection survey, as required by the SWRCB Sanitary Survey, has been completed. The Cross Connection Survey is also a part of the Technical Assistance for the Consolidation. There are 195 services that have been called out recommending additional backflow devices be added. Additional investigation will be completed before sending letters to the customers.

The emergency connection with PPHCSD at Valle Vista and Snowline, in the upper Nilsen Tract, will be installed in early November. Along with this project, an additional standpipe will be replaced with a Fire Hydrant.

b.) *PPHCSD Consolidation Update:* IEC has scheduled the Tunnel Inspection beginning Monday, October 25th. The inspection is being completed by Burgex Mining Consultants out of Sandy, Utah. The inspection is planned for 3 days. The shaft and tunnel will

be evaluated for its condition along with inspection to see if there are any blockages decreasing water flow.

The Consolidation Committee will be meeting with PPHCSD in early November to continue the discussions for a consolidation agreement. Negotiations and an Agreement will need to progress for the State to continue with the Technical Assistance. The State will be putting a hold on the project once it reaches 60%, unless there is progress with negotiations and commitment from Sheep Creek.

A draft of the Water Rights Analysis has been submitted to both Districts for review and comment before it can be sent to the State. This analysis compared several scenarios with both Districts as combined to one. The scenarios compared using both Districts Water Rights and the current and maximum day usages, along with PPHCSD water rights only. Without Sheep Creek Water Company's water rights and the PPHCSD's rights only, there would be a deficit of 502 acre feet costing \$627,175 per year

New Business:

a.) ***Service Account 1389 ~ Wild Horse Canyon:*** Account 1389 is located on Pipeline Rd. and Highway 2. This property has been serviced by the neighboring property since 1977. Both properties have new owners and the property without water service, needed an additional water meter. Chris petitioned the State for a new water service connection and it was approved. The property owner has paid the fees. David Nilsen moved to accept the new water meter application. Luanne Uhl seconded the motion. Motion carried.

Next Scheduled Meetings

November 18, 2021

December 16, 2021

Closed Session

Employee Evaluation

Adjournment: David Nilsen moved to adjourn the meeting. Kellie Williams seconded the motion. Motion carried. The Regular Board of Directors Meeting of October 20, 2021 was adjourned at 6:30 pm.

Respectfully Submitted,

**Kellie Williams ~ Secretary/Treasurer
Sheep Creek Water Company
Board of Directors**

Sheep Creek Water Company
4200 Sunnyslope Rd.
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Office (760) 868-3755/Fax (760) 868-2174
Email sheepcreek@verizon.net / www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

November 18, 2021

PRODUCTION

- October Production- 51.469 AF- 41% decrease from 2013 & 6% decrease from 2020
- October Usage- 40.414 AF- 43% decrease from 2013 & 19% decrease from 2020

Well soundings Since May 1, 2021:

- Static Water Levels at this time have had a steady decline:
 - Well 2A** static level is down 11.55 feet - 311 gpm
 - Well 3A** static level is down 18.48 feet - 306 gpm
 - Well 4A** static level is down 16.17 feet - 227 gpm
 - Well 5** static level is down 13.86feet - 271 gpm
 - Well 8** static level is down 13.86 feet- 284 gpm
 - Well 11** static level has no change- currently on stand-by
 - Tunnel** the Tunnel flow is currently averaging 138 gpm
- Water levels over the past month have increased between 0 – 4 feet.
- Well 8, 3A are running an average of 5-7 hours a day.
- Total Pumping capacity as of October 31, 2021 is 1,788 gpm.
- Current usage is averaging 480,000 gallons per day.
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$6.32 per hcf**

Work Completed or in Progress-

- Work orders as office requests
- Well Soundings- weekly
- 9 Meter Upgrades
- 0 Mainline Leaks/ 0- Service Line Leak
- Emergency Cross Connection with PPHCSD- Completed
- Tank 3 inlet replacement project- Gate Valves Backordered
- SWRCB Order NO. 05-13-21D-004 received July 2, 2021
 - Weekly Water Level & Production Reporting- Completed
- SWRCB Sanitary Survey- Update Letters Sent 10-28-01
 - Water main replacement plan- In Progress
- PPHCSD Consolidation-
 - Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Work plan has been executed, engineering design moving forward.
 - Water Right analysis in progress- Questions and Concerns to be addressed and sent to the State
 - Engineer data collection request- In Progress
 - Tunnel Inspection- No signs of water loss or obstructions in the Tunnel
 - System water model and calibration- the system model is complete, model calibration to be completed later this month.
 - District negotiations are in progress- agreement outline sent to PPHCSD

**SHEEP CREEK WATER COMPANY
OPERATIONS BUDGET 2022 INCOME
PROJECTED INCOME**

Monthly Water Use Income

Month	<u>Projected Monthly Usage (HCF)</u>			Total Monthly Usage Income
	Tier 1 Rate .50	Tier 2 Rate 3.46	Tier 3 Rate 6.32	
January	9,000	1,200	2,000	\$ 21,292
February	9,300	1,200	2,300	\$ 23,338
March	9,500	1,500	2,500	\$ 25,740
April	12,000	2,500	3,200	\$ 34,874
May	12,500	3,000	4,500	\$ 45,070
June	13,500	4,000	6,500	\$ 61,670
July	13,500	4,250	9,000	\$ 78,335
August	13,500	3,900	8,500	\$ 73,964
September	13,000	3,250	7,500	\$ 65,145
October	11,500	2,000	3,800	\$ 36,686
November	9,000	1,500	3,200	\$ 29,914
December	8,500	1,250	2,500	\$ 24,375

Monthly Service Charge Income- Operating

Average Active Services	1192	Service Charge	\$ 55.00	\$ 786,720.00
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Monthly Service Charge Income- CoBank (Well 11)

Average Active Services	1192	Service Charge	\$ 5.00	\$ 71,520.00
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Stock Transfers

Transfer Fee	Estimated Transfers per Month	Estimated Annually Transfer Income
\$18	11	\$2,376

Reconnect Fees

Standard Fee	Nonpayment Fee	Reconnects per Month	Estimated Reconnect Income
\$60	\$60	Standard 1 Nonpayment 1	\$1,440

Construction Meters

Meters	Months	Service Charge	Average Usage \$6.32 HCF	Total
0	0	\$55.00	0	\$0.00

Penalties/Late Fees

Average per Month- 12	Estimated Annual Penalties/Late Fees Income
\$325	\$3,900

Lost Certificate Fee

Average per Month- 3	Estimated Annual Lost Certificate Fee Income
\$45	\$540

**SHEEP CREEK WATER COMPANY
OPERATIONS BUDGET 2022 INCOME
PROJECTED INCOME CONTINUED**

Total Projected Annual Operating Income

	2022 Budget	2021 Budget	2020 Budget	2021 Actual (Projected)
Meter Service Charge	\$786,720	\$785,400	\$788,700	\$786,390
Well 11 Loan- \$5.00 Meter Service Charge	\$71,520	\$71,400	\$71,700	\$71,490
Water Usage- Tier 1- \$0.50	\$67,400	\$65,500	\$60,550	\$68,157
Water Usage- Tier 2- \$3.46	\$102,243	\$87,365	\$133,902	\$109,277
Water Usage- Tier 3- \$6.32	\$350,760	\$295,460	\$288,508	\$384,123
Stock Transfers	\$2,376	\$2,376	\$2,376	\$1,710
Construction Meters	\$0	\$0	\$0	\$0
Penalties/Late Fees/ Reconnect Fees	\$5,340	\$6,780	\$6,780	\$360.00
Lost Certificate Fee	\$540	\$540	\$540	\$270.00
Total Operations Income	\$1,386,899	\$1,314,821	\$1,353,056	\$1,421,777

Total Outstanding Loans- 2022 Assessment Account

	Remaining Balance	Annual Interest	Annual Principal	Total Annual Loan Payments
CoBank - Refinanced Shareholder				
Loans (4 year term) 7/2020 - 7/2024	\$275,570	\$5,294	\$101,662	\$106,956
\$5.00 Meter Service Charge plus Tier 3				

Estimated Annual Reserve Account Transfers

Assessment Acct	\$	127,020.00	Base Rate Increase for CoBank Loan Payments, Tier 3- \$1.00 per HCF
Capitol Improvement	\$	83,250.00	Income based on \$1.50 per hcf of Tier 3 for Capitol Upgrades
System Upgrade Acct	\$	45,000.00	Income based on \$3,750 per month from Service Charge for System Replacement
Well Acct (Maintenance)	\$	62,350.00	Income based on .25 per hcf for Tier 1; \$0.50 per hcf for Tier 2&3
Well Acct (MWA Fees)	\$	43,143.00	Income based on usage from Well #11 water for MWA Replacement Water Fees

**SHEEP CREEK WATER COMPANY
OPERATIONS BUDGET 2022
NOTES**

Notes- Income

1. Usage estimates are based on actual 2021 usage with current allotments. Usages have steadily increased each year and expect usage to increase slightly over 2021.
2. Due to consolidation with PPHCSD, rate increase is not recommended at this time.
3. \$0.63 from Tier 3 income to be transferred to operations income- \$.50 from Capitol Improvement; \$0.13 from Assessment.
4. \$1.50 per hcf from Tier 3 to be transferred to Capitol Improvement Account.
5. \$45,000 from Meter Base Rate to be used and transferred to System Upgrade Account.
6. \$0.25 per hcf of Tier 1 & Tier 3 plus \$0.50 per hcf of Tier 2 to be transferred to the Well Account for well maintenance.
7. \$1.46 per hcf of Tier 2 will transfer the Well Account for Mojave Water Agency- Water Replacement Fees.
8. \$1.00 per hcf of Tier 3 will transfer to Assessment Account. Portion used for CoBank- Well 11 Loan Payment.
9. No construction water planned due to the SWRCB Building Moratorium.

Notes- Expenses

1. System repairs and maintenance remain high due to increasing materials cost and higher number of meters being replaced.
2. Increase in Legal Fees with continued State Compliance Order & PPHCSD consolidation.
3. Increase in Engineering due to State Compliance Order.
4. Well electrical increased due to additional Well 11 usage.
5. Water quality and treatment expenses will remain increased due to additional pumping hours on the wells.
6. COLA increase at 2% due to much higher rise in living expenses. Take affect January 1, 2022
7. MWA Replacement Fees 2019/2020- \$665.50 per acre foot
8. Sub contract labor, diesel fuel decreased due to Source Capacity Project on temporary hold.
9. Field salaries decreased due to reduction in hours for temporary field help.
10. Decrease in truck & equipment payments due to notes being paid off.
11. Increase in gasoline and diesel due to continued rise in fuel cost.

**SHEEP CREEK WATER COMPANY
OPERATIONS BUDGET 2022
PRODUCTION & DISTIRBUTION**

ACCOUNT	BUDGET 2022	BUDGET 2021	BUDGET 2020	2021 Actual	OVER / UNDER
FIELD CREW					
Salaries	\$180,000	\$179,759	\$173,657	\$175,430.46	\$4,329
Overtime	\$17,600	\$16,909	\$16,400	\$11,701.32	\$5,208
SER/SEP-Retirement	\$13,317	\$13,767	\$13,200	\$12,238.41	\$1,529
Uniforms, Hats	\$2,100	\$1,800	\$1,800	\$1,673.42	\$127
Emergency Phone	\$550	\$520	\$520	\$527.84	(\$8)
Emergency Pager	\$0	\$0	\$330	\$110.44	(\$110)
Training/Certs	\$1,200	\$1,200	\$1,200	\$160.00	\$1,040
TRUCK & EQUIPMENT					
Truck Payment	\$12,000	\$22,000	\$17,535	\$16,653.58	\$5,346
Equipment Payment	\$0	\$4,140	\$16,595	\$16,672.64	(\$12,533)
Fuel- Gasoline	\$15,000	\$10,000	\$12,000	\$8,275.76	\$1,724
Fuel- Diesel	\$12,000	\$8,000	\$10,000	\$6,559.12	\$1,441
Registration- DMV	\$3,493	\$3,200	\$3,500	\$3,191.00	\$9
Rprs & Maint.- Auto	\$7,000	\$7,000	\$6,500	\$5,600.32	\$1,400
Rprs & Maint.- Equip	\$5,000	\$5,000	\$4,500	\$816.62	\$4,183
Equipment Rental	\$4,500	\$4,500	\$4,500	\$0.00	\$4,500
Waste- Hazmat	\$500	\$500	\$500	\$339.60	\$160
DISTRIBUTION SYSTEM					
Rprs & Maint- Lines	\$12,000	\$12,000	\$10,000	\$4,464.86	\$7,535
Rprs & Maint- Meters	\$30,000	\$25,000	\$25,000	\$26,583.46	(\$1,583)
Rprs & Maint- CLA-VAL	\$3,000	\$3,000	\$6,500	\$9,331.14	(\$6,331)
Rprs & Maint- System	\$8,500	\$8,500	\$8,500	\$4,722.90	\$3,777
Shop Equipment	\$3,000	\$2,500	\$2,500	\$1,052.66	\$1,447
Supplies- General	\$3,500	\$3,500	\$4,000	\$2,620.47	\$880
Supplies- Inventory	\$1,500	\$1,500	\$1,500	\$0.00	\$1,500
Cross Connection Control	\$100	\$100	\$100	\$0.00	\$100
County Waste Fees	\$300	\$300	\$300	\$0.00	\$300
Contract Services	\$1,200	\$1,200	\$1,200	\$0.00	\$1,200
Damages- Personnel	\$250	\$250	\$250	\$0.00	\$250
Safety Equipment	\$450	\$450	\$450	\$511.94	(\$62)
Small Tools	\$1,200	\$1,200	\$1,200	\$307.36	\$893
State Health Fees	\$5,500	\$7,000	\$8,000	\$25.00	\$6,975
Sub Contract Labor	\$7,500	\$7,500	\$10,000	\$300.00	\$7,200
Travel Reimbursement	\$100	\$100	\$100	\$0.00	\$100
Water Conservation	\$250	\$500	\$500	\$0.00	\$500
Water Quality Treatment	\$7,500	\$6,500	\$6,500	\$5,849.25	\$651
Water Quality Maint/Samp	\$4,500	\$6,500	\$6,500	\$16,338.99	(\$9,839)
Prod./Dist. Total	\$364,610	\$365,895	\$375,837	\$332,058.56	\$33,836

**SHEEP CREEK WATER COMPANY
OPERATIONS BUDGET 2022
ADMINISTRATION**

ACCOUNT	BUDGET 2022	BUDGET 2021	BUDGET 2020	2021 Actual	OVER / UNDER
Account Transfers					
Assessment Acct	\$ 127,020.00	\$124,228	\$123,165	\$122,337.79	\$1,890
Capitol Improvement	\$ 83,250.00	\$93,500	\$91,300	\$111,474.01	(\$17,974)
System Upgrade Acct	\$ 45,000.00	\$45,000	\$45,000	\$45,000.00	\$0
Well Acct (Maintenance)	\$ 62,350.00	\$68,750	\$72,450	\$74,931.38	(\$6,181)
Well Acct (MWA Fees)	\$ 43,143.00	\$36,865	\$56,502	\$43,075.66	(\$6,211)
OFFICE					
Accounting	\$25,000	\$6,600	\$6,600	\$10,850.00	(\$4,250)
Advertising	\$150	\$150	\$250	\$115.00	\$35
Bank Charges	\$300	\$300	\$300	\$283.12	\$17
Contributions	\$250	\$250	\$500	\$0.00	\$250
Copier- Lease	\$2,435	\$2,400	\$2,500	\$2,559.08	(\$159)
Credit Card Fees	\$16,000	\$5,500	\$5,500	\$11,299.32	(\$5,799)
Dues/Subscriptions	\$2,500	\$2,500	\$2,500	\$3,673.05	(\$1,173)
Equipment Rentals	\$200	\$200	\$200	\$0.00	\$200
Employees					
Employee Gifts	\$2,400	\$2,400	\$2,400	\$2,450.00	(\$50)
Safety/OT- Dinner/Lunch	\$1,000	\$1,000	\$1,000	\$141.10	\$859
Employee of Year	\$250	\$250	\$250	\$0.00	\$250
Engineering- General	\$15,000	\$25,000	\$15,000	\$16,675.00	\$8,325
INSURANCE					
General	\$28,200	\$28,200	\$28,200	\$16,045.00	\$12,155
Medical- Employee	\$92,000	\$86,023	\$86,023	\$83,356.27	\$2,667
Medical- Board	\$18,750	\$18,142	\$26,993	\$24,380.79	(\$6,239)
Work Comp.	\$14,000	\$12,000	\$12,000	\$11,603.50	\$397
Other	\$100	\$100	\$100	\$0.00	\$100
Legal- General	\$20,000	\$20,000	\$20,000	\$922.75	\$19,077
Legal- AVL/MWA/SWRCB	\$12,000	\$12,000	\$25,000	\$17,025.98	(\$5,026)
Licenses/Permits	\$2,000	\$2,000	\$2,000	\$1,859.66	\$140
Medical Supplies	\$400	\$250	\$250	\$569.89	(\$320)
Meeting/Conferences					
Annual/Regular Meetings	\$1,500	\$1,500	\$1,500	\$596.61	\$903
Management	\$1,000	\$1,000	\$600	\$472.62	\$527
Office	\$600	\$600	\$600	\$443.88	\$156
Miscellaneous	\$500	\$500	\$500	\$0.00	\$500
N.S.F Checks	\$500	\$800	\$800	\$555.25	\$245

**SHEEP CREEK WATER COMPANY
OPERATIONS BUDGET 2022
ADMINISTRATION**

ACCOUNT	BUDGET 2022	BUDGET 2021	BUDGET 2020	2021 Actual	OVER / UNDER
OFFICE SUPPLIES					
Billing	\$1,800	\$1,000	\$2,500	\$5,826.49	(\$4,826)
Bookkeeping	\$1,250	\$1,250	\$1,250	\$2,089.89	(\$840)
Copier	\$3,000	\$2,500	\$2,500	\$1,907.32	\$593
Computer	\$3,000	\$2,500	\$1,500	\$1,810.88	\$689
Payroll Supplies	\$500	\$500	\$1,250	\$580.44	(\$80)
General	\$4,000	\$3,000	\$3,000	\$2,470.39	\$530
OUTSIDE SERVICES					
Dig Alert- USA's	\$2,200	\$1,800	\$2,250	\$1,970.01	(\$170)
Turner Security	\$660	\$660	\$660	\$659.00	\$1
CR&R-Trash	\$2,545	\$2,442	\$2,300	\$2,609.50	(\$168)
Printing	\$1,500	\$1,500	\$1,500	\$147.83	\$1,352
TNN- Computer/Phone	\$6,250	\$6,250	\$4,500	\$5,445.96	\$804
Postage	\$8,500	\$8,500	\$9,500	\$6,813.60	\$1,686
SALARIES					
Management	\$95,853	\$91,875	\$89,997	\$89,483.06	\$2,392
Office	\$107,422	\$102,343	\$100,556	\$100,476.96	\$1,866
Overtime- Office	\$2,488	\$2,343	\$2,165	\$191.76	\$2,151
SER/SEP-Retirement	\$14,178	\$13,759	\$13,300	\$11,341.53	\$2,417
Rprs & Maint- Office	\$2,000	\$2,000	\$2,000	\$0.00	\$2,000
Rprs & Maint- Equip	\$250	\$250	\$250	\$0.00	\$250
Replacement- Equip	\$2,500	\$2,500	\$2,500	\$392.88	\$2,107
TAXES	\$45,450	\$42,800	\$43,300	\$38,024.89	\$4,775
Payroll	\$96,000	\$88,000	\$93,000	\$87,835.48	\$165
Payroll Withheld	(\$69,000)	(\$63,000)	(\$60,500)	(\$66,405.76)	\$3,406
Property	\$17,650	\$17,000	\$10,000	\$16,595.17	\$405
Corporate	\$800	\$800	\$800	\$0.00	\$800
Telephone/Race	\$1,800	\$1,800	\$6,000	\$4,109.67	(\$2,310)
Theft Losses	\$0	\$0	\$0	\$0.00	\$0
Training	\$250	\$100	\$100	\$0.00	\$100
Travel Reimbursement	\$50	\$50	\$50	\$0.00	\$50
UTILITES					
Electric- Wells	\$82,000	\$70,000	\$60,000	\$68,708.28	\$1,292
Electric- General	\$3,000	\$3,000	\$3,000	\$2,982.33	\$18
Natural Gas	\$450	\$450	\$450	\$346.75	\$103
Administration Total	\$1,010,694	\$963,180	\$986,361	\$951,086.13	\$12,094
Prod./Dist. Total	\$364,610	\$365,895	\$375,837	\$332,058.56	\$33,836
Total Operations	\$1,375,304	\$1,329,075	\$1,362,198	\$1,283,144.69	\$45,930
Operations Income	\$1,386,899	\$1,314,821	\$1,353,056	\$1,377,644.00	\$62,823

Sheep Creek Water Company
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November 2, 2021

CONSOLIDATION DISCUSSION

The following discussions have been presented to the Phelan Pinon Hills Community Services District (PPHCSD) and need to be addressed to work towards completing an agreeable system consolidation of Sheep Creek Water Company (SCWC) into PPHCSD.

The following discussion items to be included into a consolidation agreement between SCWC and PPHCSD:

1. SCWC Shareholder owned Water Rights.
 - a. SCWC Shareholders will agree to sell all water rights to PPHCSD to continue to be used to supply water to the SCWC water users.
 - b. Water Rights will be sold at fair market value.
 - c. A fund needs to be set up for shares unable to locate with a time period for Shareholders to be located.
 - d. Reaming funds after time period expires, to be disbursed to Shareholders.
2. Existing SCWC Staff must be brought into the PPHCSD.
 - a. SCWC staff must have and be guaranteed full time employment.
 - b. Positions and salaries must be comparable to existing positions.
 - c. All staff arrangements should be agreed upon between PPHCSD management and SCWC staff prior to completion of consolidation.
 - d. Years of Service to follow employee.
3. SCWCs water infrastructure to be fully functional along with any improvements, as described below, are to be constructed in accordance with PPHCSD standards.
 - a. SCWC to incorporate and complete recommended projects per SWRCB Technical Assistance
 - b. End of line blow offs to be installed for water quality
 - c. SCWC to incorporate recommendations from Cross Connection Survey for health hazards.
 - d. Customer meters are converted to AMI meters currently used by PPHCSD.
4. SCWC Customers to be integrated into the PPHCSD system.
 - a. SCWC to provide customer information such as service and mailing addresses for all connections to PPHCSD.
 - b. SCWC customers to pay the same rates and fees as PPHCSD customers.
 - c. PPHCSD to assume responsibility to all SCWC uninstalled service connections and guaranty service when connection is requested. Estimated 59 including 4 removed from SJUSD & 5 removed from PPHCSD.

5. SCWC will transfer all of its infrastructure and property to PPHCSD at no cost, in exchange for PPHCSD waiving meter service connection fees.
 - a. SCWC to transfer infrastructure.
 - Sources- Tunnel, 6 active wells, 3 incomplete wells, 2 abandoned wells.
 - Storage- 7 active storage reservoirs with associated pipework
 - Existing Infrastructure- Water mains, fire hydrants, gate valves, service lines CLA-VAL stations.
 - b. SCWC to transfer all property.
 - 1 office & tank property including office, shop, sheds, equipment storage.
 - 3 well properties, 5 vacant parcels, 2 tank easements.
 - PPHCSD to receive all material inventory, small tools.
 - c. SCWC to transfer all equipment.
 - 3 pickup trucks & 1 service truck.
 - 1 backhoe
 - 1 skip loader- Tier 4 Final Compliant
 - 1 Water Truck, 1 dump truck
 - 1 150 KW GenSet backup generator
 - All small equipment, pumps, saws, tools etc.
6. Outstanding debt and cash in bank.
 - a. As discussed in the September 2020 meetings, PPHCSD will assume any remaining debt owed by SCWC.
 - Well 11 construction loan
 - Future Well 12 Property?
 - 1 remaining equipment loan
 - b. Remaining funds held in Desert Community Bank accounts to be used to pay remaining debt.
7. SCWC to obtain all permits necessary for construction as relates to consolidating the water systems.
8. PPHCSD to submit a Water Supply Permit Amendment Application to the Department of Drinking Water.
9. Upon consolidation, PPHCSD will assume responsibility for the delivery of safe, potable drinking water to the residents formally served by SCWC.
10. SCWC to cease operation and dissolve its organization structure, and voluntarily surrender its existing Drinking Water Supply permit for Water System ID number CA3610109.

October 12, 2021- SCWC Committee Meeting Approval

November 2, 2021- SCWC / PPHCSD Consolidation Meeting

***SHEEP CREEK WATER COMPANY
MONTHLY METER BILLING***

MONTH OF: ***OCTOBER 2021***

DATE BILLED: 11/2/2021

ALLOTMENT: 750/150 **ACTIVE METERS:** 1194

TOTAL WATER SOLD: 17,604 x 748 13,167,792 Gallons

ASSESSMENT PAYMENTS: 0.00

MONTHLY BASE RATE: 71,640.00

MONTHLY USAGE: 13,901.41

MONTHLY OVERAGE: 23,653.69

STOCK TRANSFERS: 90.00

CONNECTION FEES: 60.00

LOST CERTIFICATE FEES: 45.00

OTHER FEES: 0.00

RETURN CHECKS: 0.00

CONSTRUCTION METERS: 0.00

TOTAL: 109,390.10

MONTHLY DEPOSITS: (32,322.65)

Well Maint	7,449.85
MWA Fees	3,438.24
Tier 3 - Cap Improv	7,485.34
Tier 3 - Assessment	4,229.22
System Upgrade	3,750.00
Well 11 - \$5.00 Base	5,970.00

TOTAL	77,067.45	Oct-21	32,322.65
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SHEEPCREEK WATER COMPANY

MONTH OF : October 2021

Desert Community Bank

	BEGINNING BALANCE :	DEPOSITS:	WITH DRAWS:	ENDING BALANCE :
CASH IN BANK :				
OPERATING & HOLDING-DCB	\$ 66,951.43	136,585.79	-146,597.09	56,940.13
RESTRICTED ACCOUNTS :				
SAVINGS ACCOUNT	\$ 30,511.29	2.85	0.00	30,514.14
CAPITOL IMPROVEMENT	\$ 238,449.77	12,152.88	-37,319.36	213,283.29
ASSESSMENT-	\$ 98,652.39	15,099.89	-9,014.05	104,738.23
SYSTEM UPGRADE	\$ 44,784.26	3,751.92	0.00	48,536.18
WELL- Maintenance/MWA Fees	\$ 217,576.82	18,275.18	0.00	235,852.00
RESTRICTED TOTALS	\$ 629,974.53	49,282.72	-46,333.41	632,923.84
GRAND TOTALS	\$ 696,925.96	185,868.51	-192,930.50	689,863.97

CASH RECEIPTS TO OPERATING ACCOUNT :

WATER SALES :

ASSESSMENTS	\$ 0.00
WATER SERVICE	\$ 78,883.23
CAPITOL IMPROVEMENT ACCT	\$ 7,485.34
WELL ACCOUNT	\$ 10,888.09
ASSESSMENT ACCOUNT	\$ 10,199.22
SYSTEM UPGRADE ACCOUNT	\$ 3,750.00
CONSTRUCTION METERS	\$ 0.00
STOCK TRANSFERS	\$ 90.00
RECONNECT FEES	\$ 60.00
LOST CERTIFICATE FEES	\$ 45.00
RETURN CHECKS	\$ 0.00
PENALTY	\$ 0.00
OTHER	\$ 8,343.31
TOTAL RECEIPTS:	\$ 119,744.19

METER INSTALLATIONS	0	\$ 0.00	\$ 0.00
		Capital Improvement	Operating

* BELOW INDICATES ACTIVITY BETWEEN RESTRICTED & OPERATING ACCOUNTS

TRANSFERS FROM RESTRICTED ACCOUNT TO OPERATING	\$ 0.00
TRANSFERS FROM OPERATING TO RESTRICTED ACCOUNT	\$ 40,665.96
TRANSFERS FROM RESTRICTED TO RESTRICTED ACCOUNT	\$ 0.00

2021	Monthly Deposits									
	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- MWA Fees	Tier 3-\$2.00 Improvement	Tier 3-\$1.13 Assessment	System Upgrade	Well 11 \$5.00 Assessment
JAN	12,493.20	9,110.24	1,215.01	2,167.95	\$ 3,123.30	\$ 1,773.91	\$ 4,335.90	\$ 2,449.78	\$ 3,750.00	\$ 5,960.00
FEB	12,896.89	9,324.38	1,246.90	2,325.61	\$ 3,224.22	\$ 1,820.47	\$ 4,651.22	\$ 2,627.94	\$ 3,750.00	\$ 5,950.00
MAR	13,998.49	9,823.73	1,573.45	2,601.31	\$ 3,499.62	\$ 2,297.24	\$ 5,202.62	\$ 2,939.48	\$ 3,750.00	\$ 5,965.00
APR	19,265.30	12,209.55	2,983.52	4,072.23	\$ 8,344.20	\$ 4,355.94	\$ 8,144.46	\$ 4,601.62	\$ 3,750.00	\$ 5,970.00
MAY	21,062.96	12,587.06	3,182.02	5,293.88	\$ 9,503.69	\$ 4,645.75	\$ 10,587.76	\$ 5,982.08	\$ 3,750.00	\$ 5,960.00
JUNE	27,039.51	13,632.24	4,153.56	9,253.72	\$ 13,463.51	\$ 6,064.19	\$ 13,880.58	\$ 10,456.70	\$ 3,750.00	\$ 5,950.00
JUL	27,372.37	13,378.51	4,465.74	9,528.12	\$ 13,840.02	\$ 6,519.98	\$ 14,292.18	\$ 10,766.78	\$ 3,750.00	\$ 5,955.00
AUG	25,069.09	13,379.99	3,887.76	7,801.34	\$ 12,111.82	\$ 5,676.13	\$ 11,702.01	\$ 8,815.51	\$ 3,750.00	\$ 5,950.00
SEP	25,460.00	13,361.89	4,005.12	8,092.99	\$ 12,414.06	\$ 5,847.48	\$ 12,139.48	\$ 9,145.08	\$ 3,750.00	\$ 5,950.00
OCT	17,604.13	11,506.50	2,354.96	3,742.67	\$ 7,449.85	\$ 3,438.24	\$ 7,485.34	\$ 4,229.22	\$ 3,750.00	\$ 5,970.00
NOV	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
DEC	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
TOTAL	202,261.94	118,314.08	29,068.04	54,879.82	86,974.30	42,439.34	92,421.55	62,014.19	37,500.00	59,580.00

\$ 59,157.04 \$ 100,575.42 \$ 346,840.44

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

SHEEP CREEK WATER COMPANY

November 1, 2021

Well Number	Date	Year Well Drilled/ Serviced	Total Well Depth Ft	Pump Depth Ft	Static Level Ft	Pumping Level Ft	Water above Pump Pumping Ft	Water above Pump Static Ft	Draw Down	Yield Gallons per Foot	GPM 24 Hour Average	
	10/4/21											
2A	50hp	2011	725	505	287.86	308.65	196.35	217.14	21	14.96	311	53.5hz
3A	100hp	2002	500	460	293.68	307.54	152.46	166.32	14	22.01	305	47hz
4A	150hp	2004	500	440	301.4	310.64	129.36	138.6	9	27.92	258	47hz
5	40hp	2014	520	420	297.57	304.5	115.5	122.43	7	39.25	272	57.5hz
8	150hp	2004	480	440	329.12	342.98	97.02	110.88	14	20.35	282	55.5hz
11	150hp	2018	1480	1100	948	979	121	152	31	8.10	251	53hz
	10/18/21											1,679
2A	50hp	2011	725	505	283.24	308.65	196.35	221.76	25	12.24	311	53.5hz
3A	100hp	2002	500	460	295.99	305.23	154.77	164.01	9	33.01	305	47hz
4A	150hp	2004	500	440	299.09	310.64	129.36	140.91	12	22.34	258	47hz
5	40hp	2014	520	420	292.95	302.19	117.81	127.05	9	29.11	269	57.5hz
8	150hp	2004	480	440	329.12	345.29	94.71	110.88	16	17.44	282	55.5hz
11	150hp	2018	1480	1100	948	979	121	152	31	8.10	251	53hz
	10/25/21											1,676
2A	50hp	2011	725	505	283.24	308.65	196.35	221.76	25	12.24	311	53.5hz
3A	100hp	2002	500	460	289.06	305.23	154.77	170.94	16	18.86	305	47hz
4A	150hp	2004	500	440	301.39	310.64	129.36	138.61	9	27.89	258	47hz
5	40hp	2014	520	420	290.64	302.19	117.81	129.36	12	23.29	269	57.5hz
8	150hp	2004	480	440	329.12	345.29	94.71	110.88	16	17.44	282	55.5hz
11	150hp	2018	1480	1100	948	979	121	152	31	8.10	251	53hz
	11/1/21											1,676
2A	50hp	2011	725	505	280.93	308.65	196.35	224.07	28	11.22	311	53.5hz
3A	100hp	2002	500	460	289.06	305.23	154.77	170.94	16	18.86	305	47hz
4A	150hp	2004	500	440	301.39	310.64	129.36	138.61	9	27.89	258	47hz
5	40hp	2014	520	420	290.64	302.19	117.81	129.36	12	23.29	269	57.5hz
8	150hp	2004	480	440	329.12	345.29	94.71	110.88	16	17.44	282	55.5hz
11	150hp	2018	1480	1100	948	979	121	152	31	8.10	251	53hz
												1,676
TUNNEL												137
TOTAL PRODUCTION												1,813

MSEXCEL/WEELDEPTH21

PRODUCTION 8 - YEAR RECAP													Reduction compared to 2021	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL
2021	14%	-2%	18%	45%	6%	-3%	-1%	4%	4%	-6%	-100%	-100%	TOTAL	TOTAL
													GALLS	CU FT
														A.F
Tunnel	5,901,408	5,362,560	5,937,120	5,806,060	6,057,646	5,880,000	6,115,680	6,118,000	5,959,000	5,553,000	5,553,000	5,553,000	58,690,496	7,846,323
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,493,000	6,493,000	7,358,000	7,188,000	690,000	690,000	690,000	40,358,000	5,395,455
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	23,000	4,229,000	4,229,000	4,229,000	4,229,000	592,112
Well # 4A	12,000	23,000	17,000	29,000	38,000	19,000	17,000	14,000	15,000	12,000	12,000	12,000	196,000	26,203
Well # 5	16,000	28,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,498,000	6,255,000	869,000	869,000	869,000	31,128,000	4,161,497
Well # 8	6,375,000	6,375,000	6,820,000	6,312,000	7,738,000	19,000	24,000	11,113,000	21,000	11,113,000	11,113,000	11,113,000	30,785,000	4,115,642
Well # 11	11,400	12,100	4,800	5,900	21,000	3,511,300	4,987,100	2,328,400	903,100	17,800	17,800	17,800	11,803,800	1,578,048
PPHSCD	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	12,354,908	10,821,660	12,825,920	16,634,980	19,945,548	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	0	0	177,390,296	23,715,280
TOTAL CF	1,651,712	1,448,748	1,714,695	2,223,928	2,666,517	2,925,436	3,134,864	2,988,422	2,722,473	2,242,487	0	0	0	0
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,469	0.000	0.000	0.000	0.000
2020														
Tunnel	5,481,762	5,087,000	5,428,224	5,313,600	5,671,000	5,652,000	5,954,976	5,954,976	5,754,240	5,886,944	5,702,400	5,914,800	67,810,976	9,065,639
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	21,000	23,000	21,000	11,311,000	1,512,166
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369
Well # 5	5,119,000	4,377,000	440,000	347,000	3,529,000	6,710,000	3,062,000	21,000	6,154,000	5,570,000	3,077,000	2,390,000	40,796,000	5,454,011
Well # 8	34,000	60,000	20,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	475,000	10,439,000	1,395,588
Well # 11	0	127,800	88,600	194,100	482,700	1,109,600	2,906,300	705,800	274,500	11,200	10,700	10,700	5,911,300	790,281
PPHSCD	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058
TOTAL CF	1,448,571	1,471,497	1,455,324	1,530,040	2,518,543	2,753,289	3,155,388	2,874,034	2,624,163	2,396,116	1,742,193	1,512,901	0	0
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724	0	0
2019														
Tunnel	4,808,174	4,384,800	5,017,000	5,163,000	5,517,058	5,140,800	5,490,720	5,713,920	5,537,000	5,824,640	5,400,000	5,535,360	63,332,562	8,466,920
Well # 2A	10,000	41,000	2,764,000	3,617,000	3,943,000	5,499,000	5,628,000	2,863,000	150,000	3,281,000	1,076,000	870,000	29,962,000	4,005,615
Well # 3A	7,000	228,000	144,000	11,000	1,600	37,000	234,000	15,000	57,000	0	0	0	720,600	96,337
Well # 4A	6,000	21,000	132,000	11,000	7,000	28,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262
Well # 5	2,928,000	2,285,000	2,278,000	3,881,000	3,637,000	4,746,000	6,006,000	6,506,000	5,055,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182
Well # 8	3,122,000	2,812,000	6,000	12,000	76,000	310,000	58,000	2,865,000	4,922,000	1,695,000	3,445,000	1,134,000	20,257,000	2,708,155
Well # 11	250,600	267,200	322,500	663,600	988,800	2,385,700	2,281,300	2,739,700	2,481,500	456,100	44,800	0	12,881,800	1,722,166
PPHSCD	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	11,131,774	10,029,000	10,683,590	13,558,600	14,170,458	18,146,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637
TOTAL CF	1,488,205	1,340,775	1,428,267	1,812,467	1,864,446	2,428,033	2,636,104	2,775,350	2,433,489	2,329,511	1,614,679	1,434,138	0	0
TOTAL AF	34,257	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916	0	0
2018														
Tunnel	5,878,068	5,204,909	5,674,190	5,428,987	5,583,000	5,362,000	5,450,000	5,395,000	5,150,736	5,272,877	5,070,989	5,159,000	64,630,776	8,640,478
Well # 2A	0	0	238,000	1,692,000	17,000	184,000	2,142,000	1,152,000	988,000	128,000	5,000	0	6,546,000	875,134
Well # 3A	0	0	11,000	157,000	1,147,000	665,000	10,000	0	0	0	0	0	1,996,000	266,945
Well # 4A	123,000	151,000	255,000	1,458,000	2,316,000	74,000	73,000	9,000	0	0	12,000	0	4,477,000	598,529
Well # 5	3,559,000	4,031,000	3,729,000	5,518,000	6,216,000	8,424,000	6,448,000	5,119,000	5,116,000	5,592,000	4,571,000	3,535,000	61,258,000	8,189,572
Well # 8	3,971,000	4,511,000	3,531,000	5,317,000	3,966,000	6,487,000	6,278,000	5,507,000	6,059,000	5,714,000	4,348,000	3,423,000	59,106,000	7,901,872
Well # 11	0	0	0	0	0	0	0	0	0	0	0	0	24,700	3,302
PPHSCD	0	0	0	0	0	0	0	5,525,000	0	0	0	0	5,525,000	738,636
TOTAL G	13,532,088	13,903,909	12,838,190	19,555,987	19,245,000	21,196,000	20,402,000	17,323,736	16,706,877	14,004,989	12,141,700	203,583,476	27,214,368	624,62
TOTAL CF	1,809,103	1,858,811	1,716,336	2,614,347	2,572,861	2,833,690	2,727,540	3,036,497	2,316,007	2,233,540	1,872,325	1,623,222	0	0
TOTAL AF	41,522	42,663	39,393	60,006	59,052	65,038	62,602	69,693	53,157	51,264	42,973	37,256	0	0
2017														
Tunnel	6,570,115	5,860,915	6,590,203	6,468,984	6,579,043	6,284,000	6,397,805	6,255,850	5,989,982	6,108,091	5,885,005	5,960,779	74,930,772	10,017,483
Well # 2A	18,000	23,000	0	0	19,000	168,000	36,000	10,000	9,000	8,000	0	0	291,000	38,904
Well # 3A	3,727,000	5,786,000	7,405,000	6,104,000	6,006,000	5,728,000	4,984,000	2,496,000	2,485,000	262,000	0	0	45,073,000	6,025,802
Well # 4A	439,000	45,000	0	279,000	37,000	47,000	403,000	1,203,000	9,000	2,887,000	2,081,000	864,000	7,804,000	1,043,316
Well # 5	62,000	29,000	0	100,000	2,687,000	4,115,000	6,412,000	7,334,000	6,533,000	3,992,000	3,992,000	4,054,000	40,590,000	5,414,439
Well # 8	28,000	26,000	1,692,000	5,444,000	6,327,000	6,284,000	7,282,000	7,135,000	6,590,000	5,468,000	4,341,000	4,521,000	55,168,000	7,375,401
PPHSCD	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	10,844,115	11,769,518	15,687,203	18,485,984	21,655,043	22,626,000	25,494,605	24,433,850	21,615,982	19,475,021	16,279,005	15,399,779	223,766,772	29,915,344
TOTAL CF	1,449,748	1,579,518	2,097,220	2,471,388	2,895,059	3,023,866	3,409,368	3,269,557	2,889,937	2,603,837	2,176,338	2,058,794	0	0
TOTAL AF	33,27	33,27	48,14	56,72	66,45	69,43	78,23	74,37	66,33	59,76	49,59	47,25	0	0
2016														
Tunnel	8,211,082	7,599,067	7,607,083	7,593,998	7,591,925	7,261,013	7,385,600	7,221,859	6,873,984	6,997,946	6,655,003	6,717,874	87,996,434	11,762,892
Well # 2A	16,000	21,000	3,393,000	4,281,000	6,731,000	3,365,000	3,086,000	124,000	0	3,000	6,000	1,000	2,013,000	2,809,225
Well # 3A	29,000	31,000	35,000	1,692,000	4,488,000	10,091,000	4,110,000	1,218,000	101,000	13,000	11,000	12,000	21,841,000	2,919,920
Well # 4A	48,000	35,000	30,000	43,000	29,000	2,932,000	3,056,000	1,504,000	220,000	17,000	16,000	18,000	7,948,000	1,062,567
Well # 5	4,831,000	6,174,000	7,368,000	7,135,000	7,324,000	6,861,000	8,024,000	6,451,000	6,668,000	5,803,000	4,457,000	3,294,000	74,390,000	9,945,187
Well # 8	22,000	20,000	21,000	26,000	32,000	5,286,000	6,395,000	7,963,000	7,231,000	5,121,000	4,332,000	2,915,000	39,364,000	5,262,567
PPHSCD	0	0	0	0	0	0	0	4,660,000	587,000	0	0	0	4,547,000	621,257
TOTAL G	13,157,082	13,886,067	18,754,083	20,770,998	26,205,925	35,796,013	32,016,600	28,541,899	21,680,984	17,944,946	15,477,003	12,957,874	257,189,434	34,383,614
TOTAL CF	1,758,968	1,856,426	2,507,230	2,776,871	3,503,466	4,765,562	4,280,284	3,815,577	2,888,527	2,390,057	2,069,118	1,732,396	0	0
TOTAL AF	40,37	42,61	57,25	63,73	80,41	109,84	98,24	87,58	66,53	55,06	47,49	39,76	0	0

CONSUMPTION 10-YEAR

	3%	14%	FEB	MAR	22%	APR	MAY	5%	JUN	17%	JUL	9%	AUG	3%	SEP	5%	OCT	-19%	-100%	NOV	-100%	DEC	-100%	TOTAL	vs 2020
2021	-30%	12,493	12,897	13,998	-31%	19,265	21,063	-43%	27,040	-29%	27,372	-39%	25,069	-42%	25,460	-31%	17,604	-43%	-100%	-100%	-100%	-100%	-100%	202,262	Reduction with 2013
Cons'n HCF		209	239	235		334	353		468		459		420		441		295		0		0		288		
Cons'n GPM		28,680	29,607	32,136		44,227	48,354		62,074		62,838		57,551		58,448		40,414		0.000		0.000		464,330		
Cons'n A.F.		89,690,219	92,588,359	100,496,888		138,307,96	151,213,58		194,119,97		196,509,61		179,974,08		182,780,47		126,382,21		0		0				
Ave GPDPP	-33%	12,108	11,353	11,457	-43%	13,003	19,970	-46%	23,014	-40%	25,219	-44%	24,223	-44%	24,214	-34%	21,641	-30%	-25%	-10%	-10%	-10%	215,185	Reduction with 2013	
Cons'n HCF		203	211	192		225	335		398		423		406		419		363		252		242		306		
Cons'n GPM		27,795	26,062	26,302		29,850	45,846		52,833		57,894		55,608		55,588		49,681		33,403		33,133		493,996		
Cons'n A.F.		86,922,739	81,502,788	82,252,217		93,349,131	143,369,6		165,219,83		181,048,44		173,899,03		173,837,01		155,362,47		104,457,53		103,615,28				
Ave GPDPP	-31%	12,481	10,980	10,327	-49%	16,381	17,288	-53%	19,469	-49%	24,323	-46%	24,572	-43%	21,868	-40%	19,744	-36%	-28%	-20%	-20%	-20%	204,279	Reduction with 2013	
Cons'n HCF		209	204	173		284	290		337		408		412		379		331		241		217		290		
Cons'n GPM		28,652	25,207	23,707		37,606	39,688		44,695		55,838		56,409		50,203		45,325		31,926		29,706		468,960		
Cons'n A.F.		35,262	33,198	29,157		41,796	50,692		56,772		61,983		60,646		51,341		43,072		37,647		30,126		531,693		
Ave GPDPP	-15%	29,668,16	29,856,077	24,530,372	-37%	35,163,219	42,647,638	-40%	49,354,477	-35%	52,146,479	-40%	51,021,435	-39%	44,633,485	-39%	36,236,985	-39%	-16%	-18%	-18%	-30%	231,605	Reduction with 2013	
Cons'n HCF		15,360	14,461	12,701		18,206	22,082		24,730		27,000		26,417		22,364		18,762		16,399		13,123		231,605		
Cons'n GPM		257	268	213		315	370		428		452		443		387		314		284		220		329		
Cons'n A.F.		35,262	33,198	29,157		41,796	50,692		56,772		61,983		60,646		51,341		43,072		37,647		30,126		531,693		
Ave GPDPP	-38%	11,121	10,088	15,275	-24%	20,758	24,151	-34%	26,112	-33%	27,866	-42%	30,311	-30%	22,165	-40%	21,963	-29%	3%	3%	-3%	-28%	243,231	Reduction with 2013	
Cons'n HCF		186	187	256		359	405		446		438		508		384		368		345		261		345		
Cons'n GPM		25,531	23,159	35,066		47,653	55,443		59,196		59,945		69,585		50,885		50,420		35,785		35,785		558,381		
Cons'n A.F.		21,479,169	19,483,867	29,501,514		40,090,751	46,644,866		49,802,139		50,431,864		58,542,473		42,809,545		42,418,712		38,458,238		30,105,937				
Ave GPDPP	-25%	13,498	17,144	20,915	3%	22,752	29,188	-21%	35,594	11%	35,594	-21%	35,657	-17%	26,381	-28%	19,859	-35%	0%	-19%	-19%	-16%	295,892	Reduction with 2013	
Cons'n HCF		226	318	350		394	489		596		596		596		457		333		336		220		421		
Cons'n GPM		30,986	39,356	48,014		52,232	67,007		97,274		81,712		81,857		60,561		45,589		44,604		30,081		679,274		
Cons'n A.F.		26,068,942	33,110,632	40,394,865		43,942,817	56,373,135		81,837,267		68,744,759		68,866,995		50,950,631		38,354,311		37,525,385		25,307,479				
Ave GPDPP		15,686	15,711	20,472		29,631	26,759	-27%	30,807	-20%	30,067	-33%	31,370	-27%	33,365	-9%	25,346	-18%	11%	11%	11%	-15%	295,231	Reduction with 2013	
Cons'n HCF		263	291	343		513	448		533		504		526		578		425		312		301		420		
Cons'n GPM		36,010	36,068	46,997		68,023	61,430		70,723		69,025		72,015		76,596		58,187		41,418		41,266		677,757		
Cons'n A.F.		30,295,134	30,344,616	39,538,687		57,228,231	51,681,617		59,499,816		58,071,413		60,586,483		64,440,519		48,952,702		34,844,928		34,717,342				
Ave GPDPP		17,899	18,812	18,885		30,747	35,306		39,612		46,285		35,211		38,411		33,592		20,749		19,044		354,552		
Cons'n HCF		300	349	316		532	592		686		776		590		665		563		359		319		504		
Cons'n GPM		41,091	43,187	43,353		70,585	81,051		90,937		106,256		80,833		88,180		77,117		47,632		43,719		813,941		
Cons'n A.F.																									
2013																									
Cons'n HCF		17,965	15,582	20,215		30,811	36,733		38,221		44,989		43,058		36,655		30,752		19,423		16,096		350,501		
Cons'n GPM		301	289	339		533	616		662		754		721		635		515		336		270		498		
Cons'n A.F.		41,242	35,771	46,408		70,732	84,327		87,743		103,281		98,848		84,149		70,598		44,588		36,952		805		
2012																									
Cons'n HCF		15,541	16,894	20,272		19,552	39,647		36,242		44,216		41,956		31,268		28,645		20,721		15,028		329,982		
Cons'n GPM		260	313	340		339	664		628		741		703		541		480		359		252		468		
Cons'n A.F.		36	39	47		45	91		83		102		96		72		66		48		34		758		

Project Schedule																																			
Drinking Water State Revolving Fund Work Plan No. 6214-A																																			
SCWC Water Consolidation Project																																			
ID	Task Name	Duration	Start	Finish	2021					Half 2, 2021					Half 1, 2022					Half 2, 2022					Half 1,										
					F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J							
1	Project	370 days	Thu 7/1/21	Wed 12/28/22																															
2	Kickoff Meeting	0 days	Thu 7/1/21	Thu 7/1/21	Kickoff Meeting										7/1																				
3	Progress Meetings	250 days	Thu 7/1/21	Thu 7/7/22											◇ ◇																				

Milestones and Key Decision Points Drinking Water State Revolving Fund Work Plan No. 6214-A SCWC Water Consolidation Project																	
ID	Task Name	Duration	Start	Finish	Half 2, 2017 J S N	Half 1, 2018 J M M	Half 2, 2018 J S N	Half 1, 2019 J M M	Half 2, 2019 J S N	Half 1, 2020 J M M	Half 2, 2020 J S N	Half 1, 2021 J M M	Half 2, 2021 J S N	Half 1, 2022 J M M	Half 2, 2022 J S N	Half 2023 J	
1	Milestones for Consolidation	888 days	Fri 6/14/19	Tue 12/20/22													
2	Negotiate Water Rights and Assets	738 days	Fri 6/14/19	Mon 5/16/22													
3	Appraisal Report Prepared by SCWC	0 days	Fri 6/14/19	Fri 6/14/19													
4	Tentative Agreement to Purchase Water Rights	90 days	Fri 6/14/19	Thu 10/17/19													
5	Notice of Intent to Enter Negotiations to Consolidate	0 days	Thu 9/17/20	Thu 9/17/20													
6	SCWC/PPHCSD/DDW/DFA Meeting	0 days	Wed 9/23/20	Wed 9/23/20													
7	Action from the State RE Water Rights Appraisal	174 days	Wed 9/23/20	Thu 6/3/21													
8	State Requested Water Rights Analysis and Provided SOW	0 days	Thu 6/3/21	Thu 6/3/21													
9	IEC Prepare Proposal for a Water Rights Analysis	10 days	Fri 6/4/21	Thu 6/17/21													
10	State Review and Approve Proposal	30 days	Fri 6/18/21	Thu 7/29/21													
11	UEI Amend Work Plan SOW and Budget to Include Water Rights Analysis	30 days	Fri 7/30/21	Fri 9/10/21													
12	IEC Prepare Water Rights Analysis TM	15 days	Thu 9/23/21	Wed 10/13/21													
13	UIE/State/PPHCSD/SCWC Review Water Rights TM	14 days	Mon 11/1/21	Fri 11/19/21													
14	IEC Finalize Water Rights Analysis TM	10 days	Mon 11/22/21	Tue 12/7/21													
15	Action from the State RE SCWC's Water Rights Funding	30 days	Wed 12/8/21	Fri 1/28/22													
16	SCWC Board Review Purchase Price	30 days	Mon 1/31/22	Mon 3/14/22													
17	Draft Agreement to Purchase Water Rights and Assets	30 days	Tue 3/15/22	Mon 4/25/22													
18	Final Agreement to Purchase Water Rights and Assets	15 days	Tue 4/26/22	Mon 5/16/22													
19	SCWC Shareholders Vote to Sell Water Rights and Assets	0 days	Mon 5/16/22	Mon 5/16/22													
20	Purchase of Water Rights and Assets Finalized	0 days	Mon 5/16/22	Mon 5/16/22													
21	Negotiate Office Space	148 days	Mon 5/3/21	Wed 12/1/21													
22	SCWC/PPHCSD to Determine Office Space for 4 New Staff	30 days	Mon 5/3/21	Mon 6/14/21													
23	SCWC Review Office Space Arrangments	30 days	Tue 6/15/21	Mon 7/26/21													
24	Final Office Space Arrangements	20 days	Mon 11/1/21	Wed 12/1/21													
25	Negotiate Staff Agreements	460 days	Thu 9/17/20	Mon 7/25/22													
26	PPHCSD Determine Staff Categories and Levels	60 days	Thu 9/17/20	Tue 12/15/20													
27	SCWC/PPHCSD Meeting	0 days	Fri 3/26/21	Fri 3/26/21													
28	SCWC/PPHCSD meeting with Mojave Water Agency	1 day	Tue 10/26/21	Tue 10/26/21													
29	SCWC Review Staff Agreements	180 days	Wed 10/27/21	Mon 7/25/22													
30	Final Staff Agreements	0 days	Mon 7/25/22	Mon 7/25/22													
31	Negotiate Water System Improvements	514 days	Mon 9/28/20	Fri 10/21/22													
32	SCWC/PPHCSD/IEC Meeting	0 days	Mon 9/28/20	Mon 9/28/20													
33	IEC Submitted Proposal to SCWC/PPHCSD	3 days	Tue 9/29/20	Thu 10/1/20													
34	SCWC/PPHCSD/DDW/DFA/IEC Meeting	0 days	Mon 10/5/20	Mon 10/5/20													
35	OWP Draft Work Plan and RFP	12 days	Tue 10/6/20	Thu 10/22/20													
36	IEC Prepare Proposal for Work Plan 6214-A	15 days	Fri 10/23/20	Fri 11/13/20													
37	OWP Review Proposal	15 days	Mon 11/16/20	Tue 12/8/20													
38	Contract for Work Plan 6214-A/Notice to Proceed	143 days	Wed 12/9/20	Thu 7/1/21													
39	IEC Complete 60% Submittal	210 days	Tue 8/31/21	Mon 7/11/22													
40	Action from the State to Determine Construction Funding Available	30 days	Tue 7/12/22	Mon 8/22/22													
41	SCWC Board to Review Project Cost Versus Funding Available	10 days	Tue 8/23/22	Tue 9/6/22													
42	Draft Consolidation Agreement	30 days	Wed 9/7/22	Wed 10/19/22													
43	Parties Sign Consolidation Agreement	10 days	Thu 10/20/22	Wed 11/2/22													
44	IEC Complete 90% Design	35 days	Mon 10/31/22	Tue 12/20/22													

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Wed 11/10/21