

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
November 15, 2022 ~ 6:00 PM
SHEEP CREEK WATER COMPANY – via Zoom
4200 Sunnyslope Rd., Phelan, CA 92371***

The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

Remote Participation Information:

Zoom:

<https://us02web.zoom.us/j/3906593621?pwd=MFIGQUtSRXNIVetXdHE4MXNKUWR0dz09>

Meeting ID: 390 659 3621

Passcode: 5tDqwX

One tap mobile

+16699006833,,3906593621#,,,,*438071# US (San Jose)

Dial-In

(669) 900-6833

Meeting ID: 390 659 3621

Passcode: 438071

AGENDA

- 1) **Open Meeting-** 6:00 PM
 - a. Flag Salute
 - b. Invocation

- 2) **Consent Motions**
 - a. Minutes:
 - i. *Regular Board of Directors Meeting- October 18, 2022*
 - b. Bills:
 - i. *October 18,2022 through November 15, 2022*
 - c. Managers' Report: Included in Board Packet

- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.

- 4) **Old Business**
 - a. System Update

- b. New Meter Inactive Fee
- 5) **New Business**
 - a. Employee Retirement
- 6) **Next Scheduled Meeting**
 - a. December 20, 2022
- 7) **Closed Session**
 - a. 2023 Operating Budget Review
 - b. Employee Gifts
 - c. Employee Evaluation
- 8) **Adjournment**

SHEEP CREEK WATER COMPANY
Regular Board of Directors Meeting Minutes
October 18, 2022 ~ 6:00 PM
4200 Sunnyslope Rd., Phelan, CA 92371 ~ Board Room

The Regular Board of Directors Meeting of October 18, 2022, was called to order at 6:03 PM by President Andy Zody. Eric York led in the Pledge of Allegiance. David Nilsen led in Prayer. Mr. Zody reminded everyone present that the meeting was being recorded for the accuracy of the minutes.

Directors Present: President Andy Zody, Vice President Luanne Uhl, Secretary/Treasurer Kellie Williams, and Directors David Nilsen and Pastor Eric York were present at tonight's meeting.

Guests Present: Shareholders Peter Barnes and Geoffrey Wood were present.

Staff Present: Staff present were General Manager Joseph Tapia and Assistant Therese Rodriguez.

Consent Motions:

Minutes: Regular Board of Directors Meeting of *October 18, 2022*

Bills: *October 18, 2022 through November 15, 2022*

Manager's Report: *November 15, 2022*

David Nilsen moved to accept the Consent Motions as presented. Eric York seconded the motion. Motion carried.

Open Forum/Public Comment: *Under this item, any member of the Board or Public, may address the Board on any item relating to the company, not listed on this Agenda. However, the Board is prohibited under AB240, from taking any action on an item not appearing on the Agenda. The Board President will call on each participant and at that time, you will have three (3) minutes to speak.*

Mr. Nilsen thanked Mr. Peter Barnes for his letter that was written in September. He agreed with most of everything and noted that he appreciated all suggestions and ideas.

Old Business: System Update

Joseph Tapia reported that September's production was 54.13 acre feet; 2022 year to date production is 466.82. September Usage was 48.89 acre feet. Well 2A, 3A, & 8 Static Water Levels were down 2.31 feet since a year ago. Well 4A is currently in Rehab. Well 5 had no change. The Tunnel is averaging 141 gallons per minute. There were 2 main line leaks for the month of September. All asbestos piping has been removed. All Back Flow Devices have been tested on all businesses with 2 " meters.

New Business: New Meters

Geoffrey Wood – Acct 1390

Valerie Simms – Acct 1391

Jeffrey Muis – Acct 1392

David Nilsen moved to accept the three new meters as presented. Kellie Williams seconded the motion. Motion carried.

Andy Zody suggested that a policy be written for new meters that are left unused. A note has been added to the New Meter Application, stating that all new meters are to be activated

within five years of installation or an inactive meter fee (50% of Base Rate) will be charged monthly. This has not been approved yet but will be put on the next agenda for Board approval.

Next Scheduled Meeting

The next Board of Directors meeting will be *November 15, 2022, at 6:00 PM*

Adjournment: David Nilsen moved to adjourn the meeting. Luanne Uhl seconded the motion. Motion carried. The Regular Board of Directors Meeting of October 18, 2022 was adjourned at 7:10 PM.

No Closed Session

Respectfully Submitted,

*Kellie Williams – Secretary/Treasurer
Sheep Creek Water Company
Board of Directors*

Sheep Creek Water Company
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Regular Board of Directors Meeting – Managers Report

November 15, 2022

PRODUCTION

- October Production- 48.85 AF; 2022 Year to Date Production- 515.67
- October Usage- 38.37 AF; 2022 Year to Date Consumption- 432.55

Well soundings, 2022:

- Static Water Levels compared October 2021 to October 2022:
 - Well 2A** static level is down 4.62 feet – Water Level 278.62’
 - Well 3A** static level had no change – Water Level 289.06’
 - Well 4A** static level had no change – Currently in Rehab
 - Well 5** static level had is down 2.31 feet – Water Level 290.64’
 - Well 8** static level is down 4.62 feet – Water Level 324.50’
 - Well 11** static level had no change – Water Level 947’
 - Tunnel** the Tunnel flow is currently averaging 142
- Well 2A running an average of 8.6 hours a day. Ran for 31 days.
- Well 3A running an average of 1. hours a day. Ran for 1 day.
- Well 4A running an average of 0 hours a day. Ran for 0 days.
- Well 5 running an average of 8.6 hours a day. Ran for 31 days.
- Well 8 running an average of 1 hours a day. Ran for 1 day.
- Well 11 running an average of 1 hours a day. Ran for 1 day.
- Total pumping capacity as of October 31, 2022 is 1665 gpm.
- Current usage is averaging 403,000 gallons per day, 280 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$8.32 per hcf**

Work Completed or in Progress-October 2022

- Work orders as office requests
- Well soundings – weekly
- Well samples- weekly
- 2 Meter upgrades
- 0 -Mainline leaks / 0- service line leaks
- Installed new water line on Mescalero Rd
- Auto and Equipment maintenance and service
- Met with Environmentalist for Joshua Trees on new well sites
- Installed new motor on Well 4A

**SHEEP CREEK WATER COMPANY
MONTHLY METER BILLING**

MONTH OF: *OCTOBER 2022*

DATE BILLED: 11/3/2022

ALLOTMENT: 750/150 **ACTIVE METERS:** 1204

TOTAL WATER SOLD: 16,717 x748 12,504,316 Gallons

ASSESSMENT PAYMENTS: 0.00

MONTHLY USAGE: 12,643.71

OVERAGES: 27,746.77

TOTAL BASE RATE 72,240.00

STOCK TRANSFERS: 108.00

CONNECTION FEES: 90.00

LOST CERTIFICATE FEES: 15.00

OTHER FEES: 0.00

RETURN CHECKS: 0.00

CONSTRUCTION METERS: 0.00

TOTAL:	112,843.48	Well Maint	5,624.15
		MWA Fees	3,027.57
		Tier 3 - Cap Improv	5,558.78
		Tier 3 - Assessment	3,750.85
		System Upgrade	3,750.00
		Well 11 - \$5.00 Base	6,020.00

MONTHLY DEPOSITS: **(27,686.35)**

TOTAL **85,157.13** **Oct-22** **27,731.35**

Monthly Deposits

2022	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.46 MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 \$5.00 Assessment
JAN	12,268.12	8,711.23	1,237.18	2,319.72	\$ 3,956.25	\$ 1,806.28	\$ 3,479.58	\$ 2,319.72	\$ 3,750.00	\$ 5,985.00
FEB	12,858.44	9,326.26	1,255.44	2,276.74	\$ 4,097.66	\$ 1,832.94	\$ 3,415.11	\$ 2,276.74	\$ 3,750.00	\$ 5,980.00
MAR	15,510.89	10,785.38	1,750.00	2,975.51	\$ 5,059.10	\$ 2,555.00	\$ 4,463.27	\$ 2,975.51	\$ 3,750.00	\$ 5,975.00
APR	17,554.63	11,270.19	2,518.67	3,765.77	\$ 5,959.77	\$ 3,677.26	\$ 5,648.66	\$ 3,765.77	\$ 3,750.00	\$ 5,990.00
MAY	20,711.86	12,890.09	2,986.45	4,835.32	\$ 7,133.41	\$ 4,360.22	\$ 7,252.98	\$ 4,835.32	\$ 3,750.00	\$ 6,005.00
JUNE	23,764.90	15,527.14	3,297.76	4,940.00	\$ 8,000.67	\$ 4,814.73	\$ 7,410.00	\$ 4,940.00	\$ 3,750.00	\$ 6,010.00
JUL	22,170.85	15,368.76	3,042.09	3,760.00	\$ 7,243.24	\$ 4,441.45	\$ 5,640.00	\$ 3,760.00	\$ 3,750.00	\$ 6,000.00
AUG	25,581.43	13,749.22	3,852.21	7,980.00	\$ 9,353.41	\$ 5,624.23	\$ 11,970.00	\$ 7,980.00	\$ 3,750.00	\$ 6,000.00
SEP	21,299.48	11,678.27	3,420.98	6,200.23	\$ 7,730.17	\$ 4,994.63	\$ 9,300.35	\$ 6,200.23	\$ 3,750.00	\$ 6,015.00
OCT	16,717.08	10,937.55	2,073.68	3,705.85	\$ 5,624.15	\$ 3,027.57	\$ 5,558.78	\$ 3,705.85	\$ 3,750.00	\$ 6,020.00
NOV					\$ -	\$ -	\$ -	\$ -		
DEC					\$ -	\$ -	\$ -	\$ -		
TOTAL	188,437.68	120,244.08	25,434.46	42,759.14	64,157.82	37,134.30	64,138.71	42,759.14	37,500.00	59,980.00

\$ 60,122.04 \$ 88,003.21 \$ 270,237.78

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

excel/Monthly Tier Rate Deposits

DAILY PRODUCTION FOR OCTOBER 2022 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1	214000			184000			126	181440	579440	77465.24	1.778	402
2	206000			179000			156	224640	609640	81502.67	1.8706	423
3	176000	24000		152000	15000	7100	139	200160	574260	76772.73	1.7621	399
4	184000			159000			148	213120	556120	74347.59	1.7064	386
5	202000			175000			135	194400	571400	76390.37	1.7533	397
6	250000			218000			147	211680	679680	90866.31	2.0855	472
7	150000			126000			138	198720	474720	63465.24	1.4566	330
8	235000			208000			149	214560	657560	87909.09	2.0177	457
9	236000			205000			143	205920	646920	86486.63	1.985	449
10	131000			113000			140	201600	445600	59572.19	1.3673	309
11	81000			71000			136	195840	347840	46502.67	1.0673	242
12	240000			208000			142	204480	652480	87229.95	2.0021	453
13	186000			162000			144	207360	555360	74245.99	1.7041	386
14	155000			136000			149	214560	505560	67588.24	1.5513	351
15	214000			185000			142	204480	603480	80679.14	1.8517	419
16	86000			79000			136	195840	360840	48240.64	1.1072	251
17	102000			87000			137	197280	386280	51641.71	1.1853	268
18	187000			156000			158	227520	570520	76272.73	1.7506	396
19	100000			88000			128	184320	372320	49775.4	1.1424	259
20	194000			169000			139	200160	563160	75288.77	1.728	391
21	112000			99000			144	207360	418360	55930.48	1.2837	291
22	190000			166000			154	221760	577760	77240.64	1.7728	401
23	94000			82000			119	171360	347360	46438.5	1.0658	241
24	192000			167000			159	228960	587960	78604.28	1.8041	408
25	100000			87000			133	191520	378520	50604.28	1.1615	263
26	195000			170000			149	214560	579560	77481.28	1.7783	402
27	118000			102000			165	237600	457600	61176.47	1.4041	318
28	183000			159000			123	177120	519120	69401.07	1.5929	361
29	103000			90000			124	178560	371560	49673.8	1.1401	258
30	138000			120000			144	207360	465360	62213.9	1.4279	323
31	159000			137000			148	213120	509120	68064.17	1.5622	354
Ttl's	5113000	24000	0	4439000	15000	7100		6327360	15925460	2129072	48.866	

A.F. A.F. A.F. A.F. A.F. A.F. Av. mgd mgd cu.ft/day afd
 15.688862 0.0736422 0 13.620743 0.0460264 0.0217858 **142** 0.204108 0.513725 68679.75 1.5763
 A.F.
19.41504

RECAP OF 2022 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL	A.F.				
JAN	2022	38.01	15.46	0.00	28.16	9.85	3,209,463	25.91%
FEB	2022	35.19	17.36	0.00	29.52	5.67	1,848,179	16.11%
MAR	2022	43.40	19.23	0.00	35.60	7.80	2,542,020	17.97%
APR	2022	48.94	18.56	0.00	40.30	8.64	2,814,798	17.65%
MAY	2022	55.05	19.30	0.00	47.54	7.51	2,447,509	13.64%
JUNE	2022	61.15	16.42	2.36	54.55	4.24	1,381,816	6.93%
JULY	2022	65.98	19.53	0.00	50.89	15.09	4,917,179	22.87%
AUG	2022	64.79	19.47	0.50	58.72	5.57	1,815,263	8.60%
SEPT	2022	54.32	18.73	0.02	48.89	5.41	1,761,490	9.95%
OCT	2022	48.85	19.41	0.22	38.37	10.26	3,342,430	20.99%
NOV	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
DEC	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
TOTALS		515.67	183.47	3.10	432.55	80.03	26,080,148	15.52%
Average						6.67	2,173,346	

RECAP OF 2021 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2021	37.91	18.11	0.00	28.68	9.23	3,008,057	24.35%
FEB	2021	33.21	16.45	0.00	29.61	3.60	1,172,588	10.84%
MAR	2021	39.36	18.22	0.04	32.14	7.18	2,339,636	18.24%
APR	2021	51.04	17.82	0.00	44.23	6.82	2,221,334	13.35%
MAY	2021	61.20	18.59	0.00	48.35	12.85	4,186,837	20.99%
JUNE	2021	67.10	18.04	0.00	62.07	5.02	1,637,322	7.49%
JULY	2021	71.95	18.77	0.07	62.84	9.04	2,947,114	12.57%
AUG	2021	68.58	18.77	0.00	57.55	11.03	3,595,329	16.09%
SEPT	2021	62.49	18.29	0.01	58.45	4.03	1,313,051	6.45%
OCT	2021	51.50	17.07	0.50	40.41	10.59	3,450,955	20.56%
NOV	2021	43.80	18.56	0.03	39.21	4.57	1,488,059	10.43%
DEC	2021	38.65	19.21	0.00	32.74	5.90	1,923,462	15.27%
TOTALS		626.78	217.88	0.65	536.28	89.86	29,283,745	14.34%
Average						7.49	2,440,312	

CONSUMPTION 10-YEAR

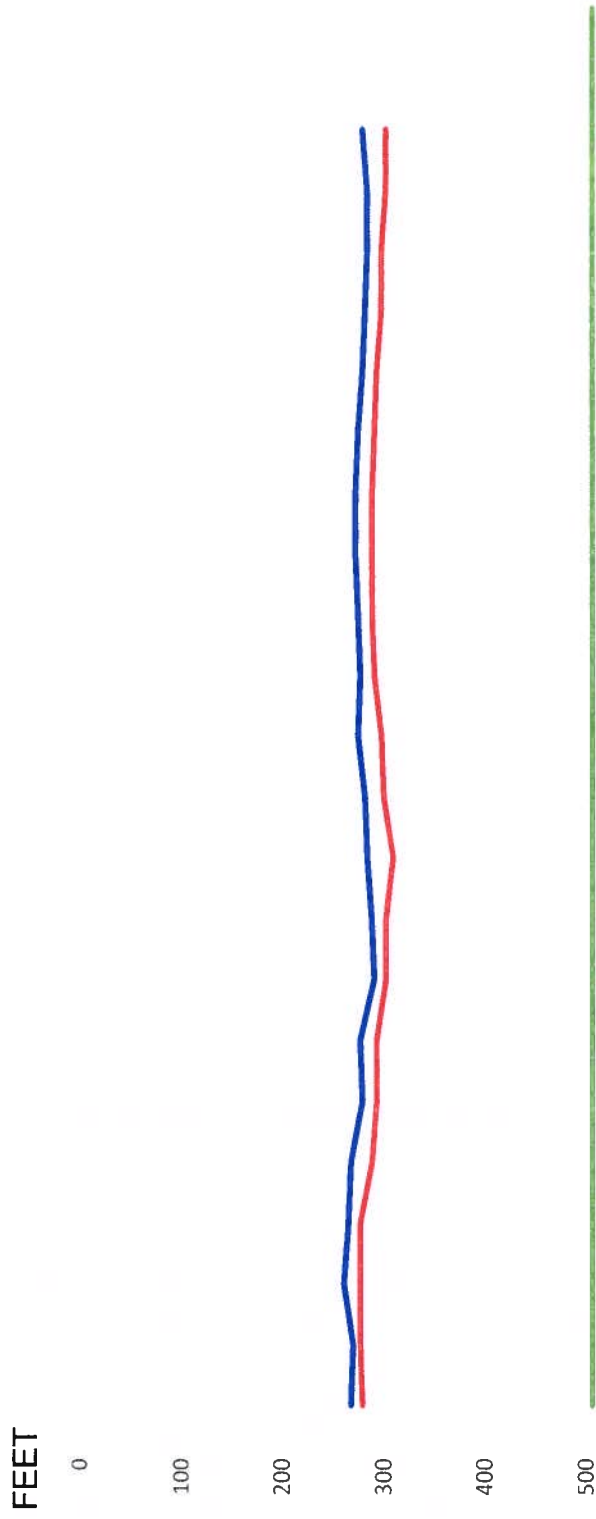
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
	-2%	0%	11%	-9%	-2%	-12%	-19%	2%	-16%	-5%	-100%	-100%		vs 2021	
2022															
Cons'n HCF	12,268	12,858	15,510	17,551	20,711	23,764	22,170	25,581	21,299	16,717	0	0	188,429	Reduction with 2013	
Cons'n GPM	206	239	288	326	384	411	371	429	369	280	0	0	275		
Cons'n A.F.	28,164	29,518	35,606	40,300	47,546	54,555	50,893	58,726	48,896	38,377	0.000	0.000	432,574		
Ave GPDPP	88,074,342	92,309,953	111,3482	126,00079	148,68682	170,60468	159,16116	183,64914	152,90814	120,0134	0	0			
	-30%	-17%	-31%	-37%	-43%	-29%	-39%	-42%	-31%	-43%	-12%	-11%		Reduction with 2013	
2021															
Cons'n HCF	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603		
Cons'n GPM	209	239	235	334	353	468	459	420	441	295	296	239	332		
Cons'n A.F.	28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	58,448	40,414	39,205	32,744	536,279		
Ave GPDPP	89,690,219	92,588,359	100,496,888	138,307,96	151,213,58	194,119,97	196,509,61	179,974,08	182,780,47	126,382,21	122,603,48	102,398,56		Reduction with 2013	
	-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%			
2020															
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185		
Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	306		
Cons'n A.F.	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	493,996		
	-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%		Reduction with 2013	
2019															
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279		
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290		
Cons'n A.F.	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	468,960		
	-15%	-7%	-37%	-41%	-40%	-35%	-40%	-39%	-39%	-39%	-16%	-18%		Reduction with 2013	
2018															
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605		
Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	329		
Cons'n A.F.	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693		
	-38%	-35%	-24%	-33%	-34%	-33%	-42%	-30%	-40%	-29%	3%	-3%		Reduction with 2013	
2017															
Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231		
Cons'n GPM	186	187	256	359	405	446	438	508	384	368	345	261	345		
Cons'n A.F.	25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	35,785	558,381		
	-25%	10%	3%	-26%	-21%	11%	-21%	-17%	-28%	-35%	0%	-19%		Reduction with 2013	
2016															
Cons'n HCF	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	295,892		
Cons'n GPM	226	318	350	394	489	734	596	597	457	333	336	220	421		
Cons'n A.F.	30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,604	30,081	679,274		
	-4%	-4%	-20%	-20%	-27%	-20%	-33%	-27%	-9%	-18%	-8%	11%		Reduction with 2013	
2015															
Cons'n HCF	15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	33,365	25,346	18,042	17,975	295,231		
Cons'n GPM	263	291	343	513	448	533	504	526	578	425	312	301	420		
Cons'n A.F.	36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	76,596	58,187	41,418	41,266	677,757		
2014															
Cons'n HCF	17,899	18,812	18,885	30,747	35,306	39,612	46,285	35,211	38,411	33,592	20,749	19,044	354,552		
Cons'n GPM	300	349	316	532	592	686	776	590	665	563	359	319	504		
Cons'n A.F.	41,091	43,187	43,353	70,585	81,051	90,937	106,256	80,833	88,180	77,117	47,632	43,719	813,941		
2013															
Cons'n HCF	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501		
Cons'n GPM	301	289	339	533	616	662	754	721	635	515	336	270	498		
Cons'n A.F.	41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	36,952	805		
													46,763,566		

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
2022													Compare 2021
Tunnel	140	140	141	141	141	141	142	142	142	142	142	142	-100%
Well # 2A	309	296	333	333	334	334	322	319	318	322	319	318	
Well # 3A	330	333	333	333	334	317	305	398	383	364	364	364	
Well # 4A	227	227	306	250	256	236	222	0	0	0	0	0	
Well # 5	278	286	278	250	310	287	287	280	274	277	274	277	Pump Pulled 7-11-22
Well # 8	311	316	359	329	319	336	310	365	350	313	365	350	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,758	1,719	1,665	1,655	1,655	1,655	Compare 2020
2021													
Tunnel	132	133	133	134	136	137	137	137	138	138	138	140	
Well # 2A	333	345	351	351	343	336	333	327	318	311	313	333	
Well # 3A	329	308	313	310	315	317	288	295	306	306	325	318	
Well # 4A	300	348	354	345	315	317	212	227	227	227	227	227	
Well # 5	310	310	298	298	299	300	297	289	276	271	262	283	
Well # 8	351	383	396	383	378	352	333	273	292	284	289	303	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855	Compare 2019
2020													
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133	
Well # 2A	250	279	262	306	286	292	344	339	306	333	319	333	
Well # 3A	0	312	324	321	318	311	347	321	321	333	323	329	
Well # 4A	272	292	250	319	292	302	372	332	269	288	288	300	
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310	
Well # 8	270	284	295	367	367	367	346	322	333	333	333	350	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006	Compare 2018
2019													
Tunnel	107	109	112	119	124	119	124	128	128	126	125	124	
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229	
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0	
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312	
Well # 5	155	168	170	173	165	197	196	231	270	283	290	299	Pump Pulled 9-19
Well # 8	181	193	193	198	198	192	258	258	259	242	285	263	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478	Compare 2017
2018													
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116	
Well # 2A	0	150	175	135	125	55	30	30	25	25	25	30	
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	25	
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60	
Well # 5	286	289	297	279	274	278	124	119	124	128	138	147	
Well # 8	320	325	337	317	284	205	141	161	152	161	167	179	
Well # 11	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808	Compare 2016
2017													
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134	
Well # 2A	214	274	0	0	0	50	50	50	107	107	107	0	
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115	
Well # 4A	370	333	333	253	253	200	200	144	115	115	154	184	
Well # 5	353	372	372	355	353	280	257	238	244	258	258	275	
Well # 8	333	361	367	358	350	342	310	278	256	266	288	308	
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016	Pump Pulled 11-17
2016													
Tunnel	184	182	177	176	170	168	165	162	159	157	154	150	
Well # 2A	381	500	559	534	468	213	44	38	38	45	111	167	
Well # 3A	537	646	630	635	610	225	28	31	90	114	183	286	
Well # 4A	659	729	556	478	439	183	94	52	132	157	267	333	
Well # 5	461	468	463	471	438	381	120	163	192	218	305	353	
Well # 8	458	476	438	433	444	365	248	194	217	254	297	326	
TOTAL G	2,680	3,001	2,723	2,727	2,569	1,545	699	640	828	945	1,317	1,615	

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years



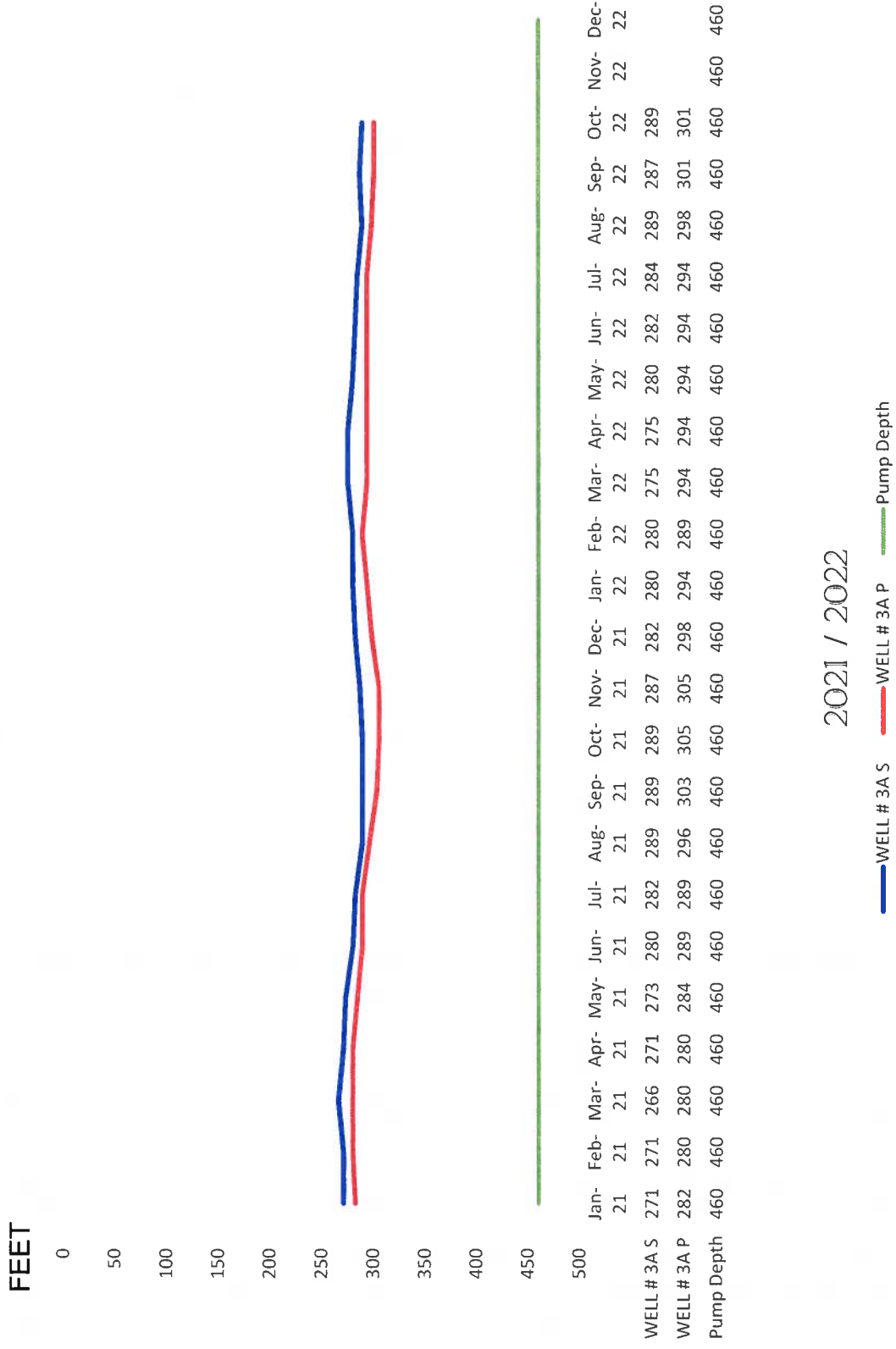
	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
WELL 2A S	267	269	276	265	267	279	276	290	288	283	281	274	276	274	274	272	274	279	281	283	283	279		
WELL 2A P	279	276	276	276	288	292	292	302	302	309	299	297	290	288	288	288	290	292	297	297	302	302		
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2021 / 2022

— WELL 2A S — WELL 2A P — PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years

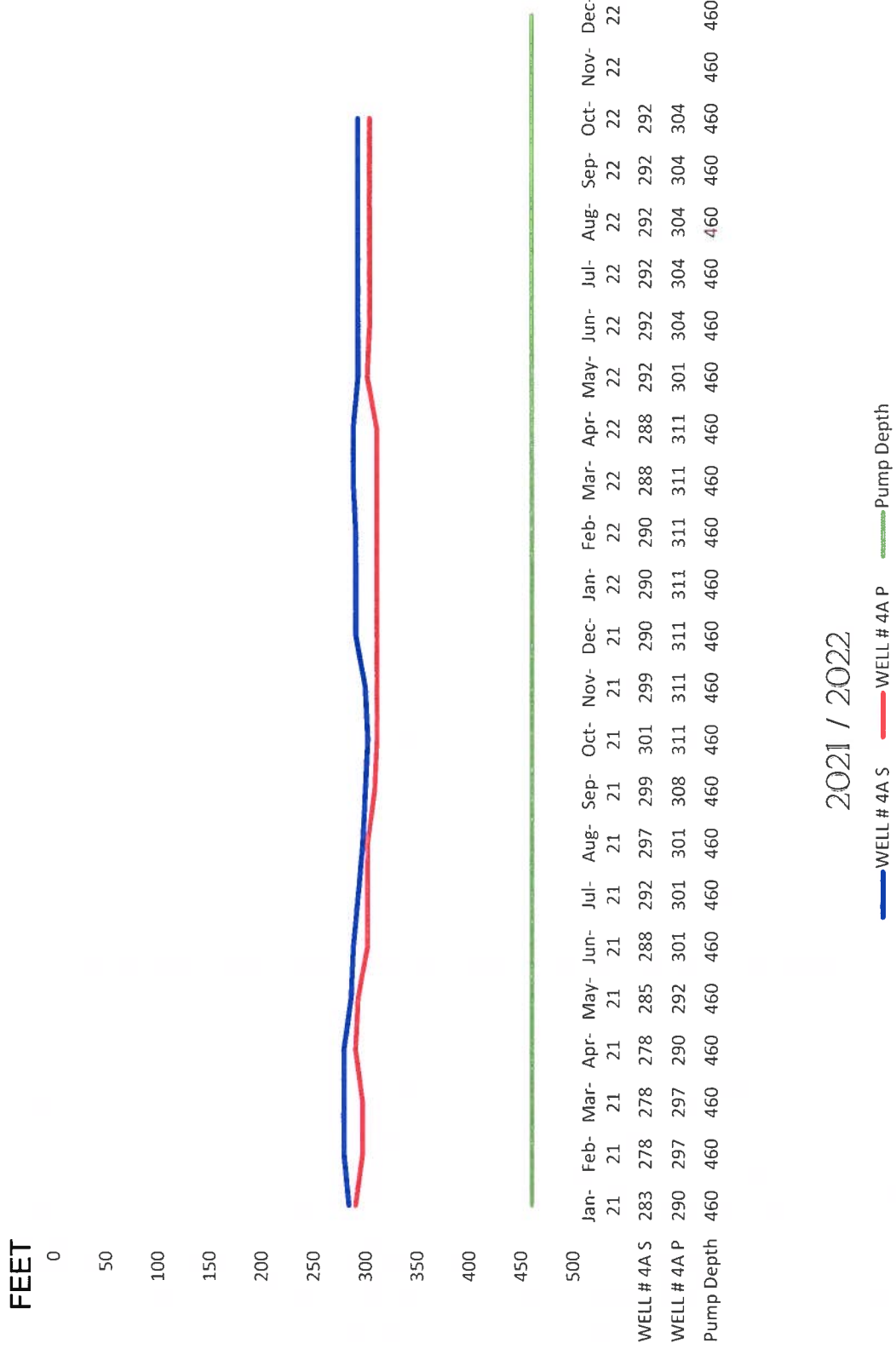


2021 / 2022

— WELL # 3A S — WELL # 3A P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

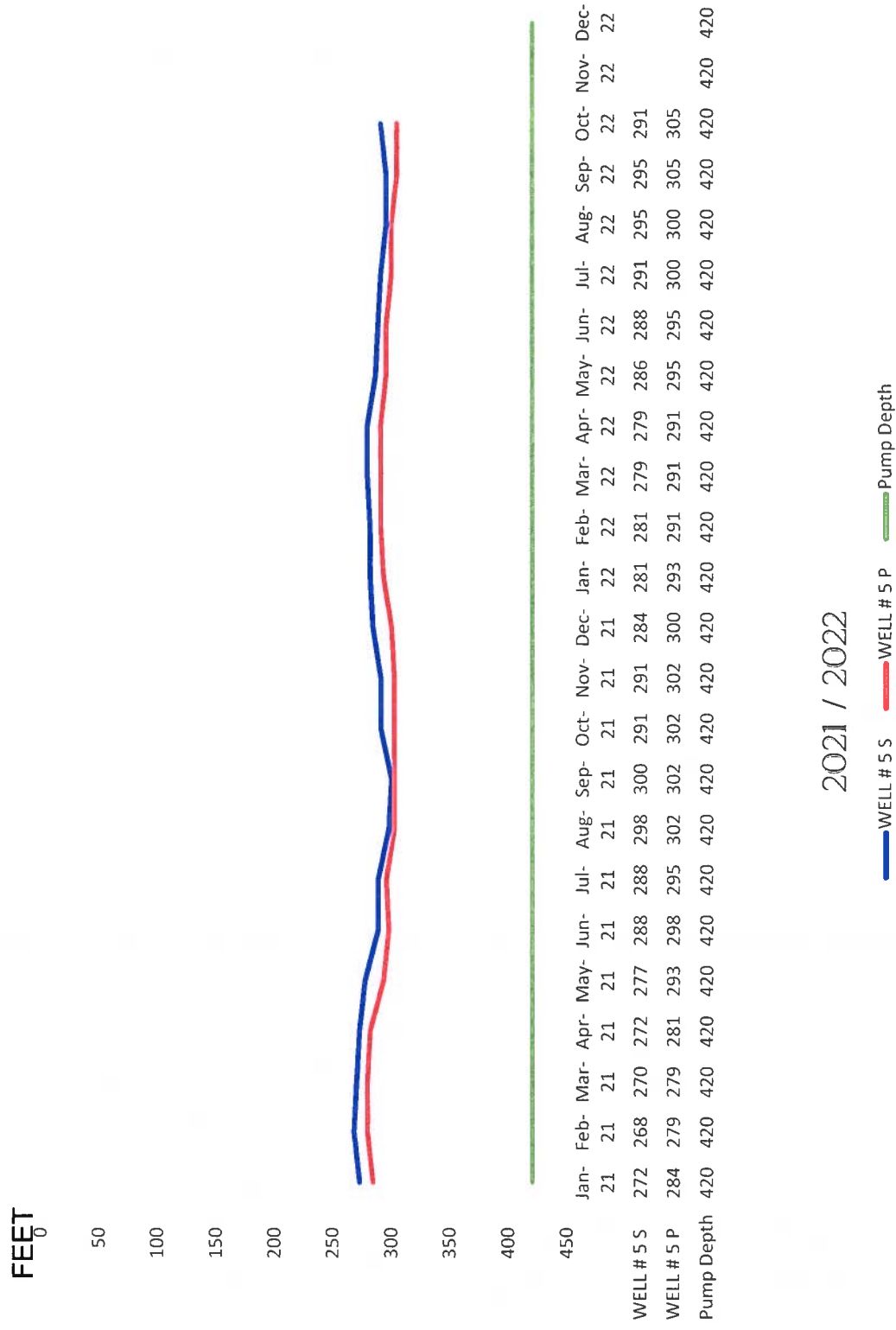


2021 / 2022

— WELL # 4A S — WELL # 4A P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years

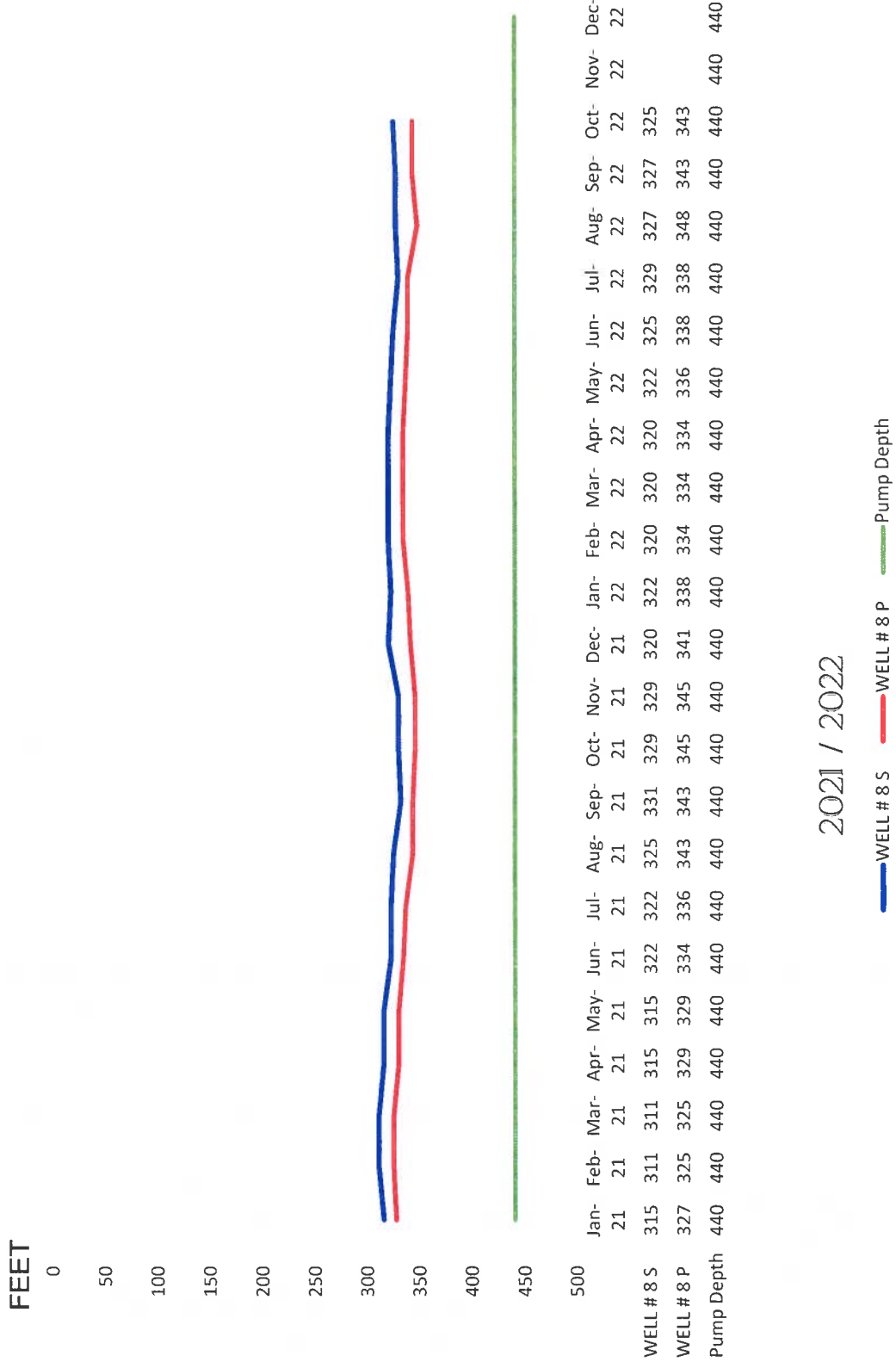


2021 / 2022

— WELL # 5 S
 — WELL # 5 P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



2021 / 2022

— WELL # 8 S — WELL # 8 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET

850

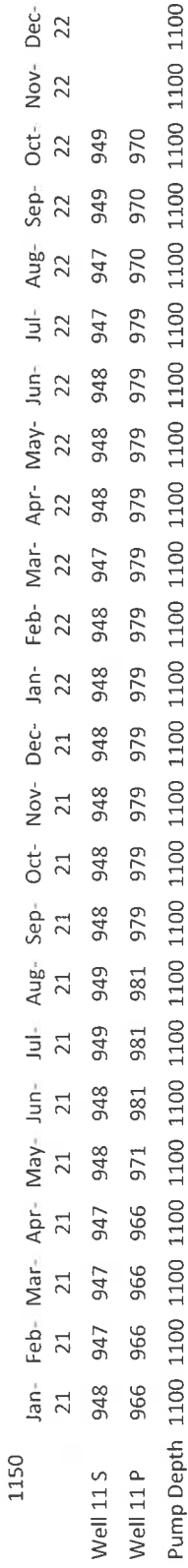
900

950

1000

1050

1100

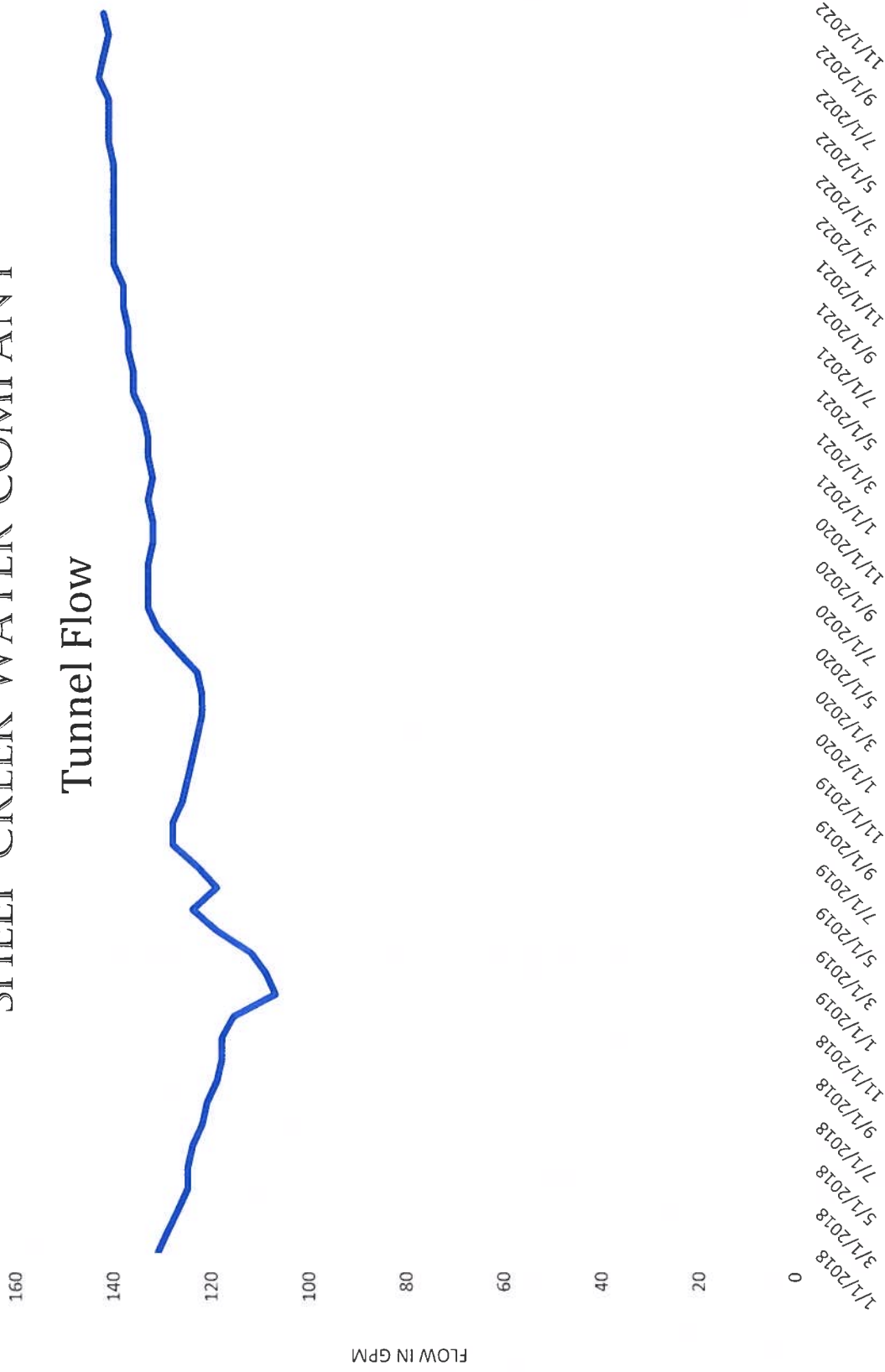


2021 / 2022

Well 11 S Well 11 P Pump Depth

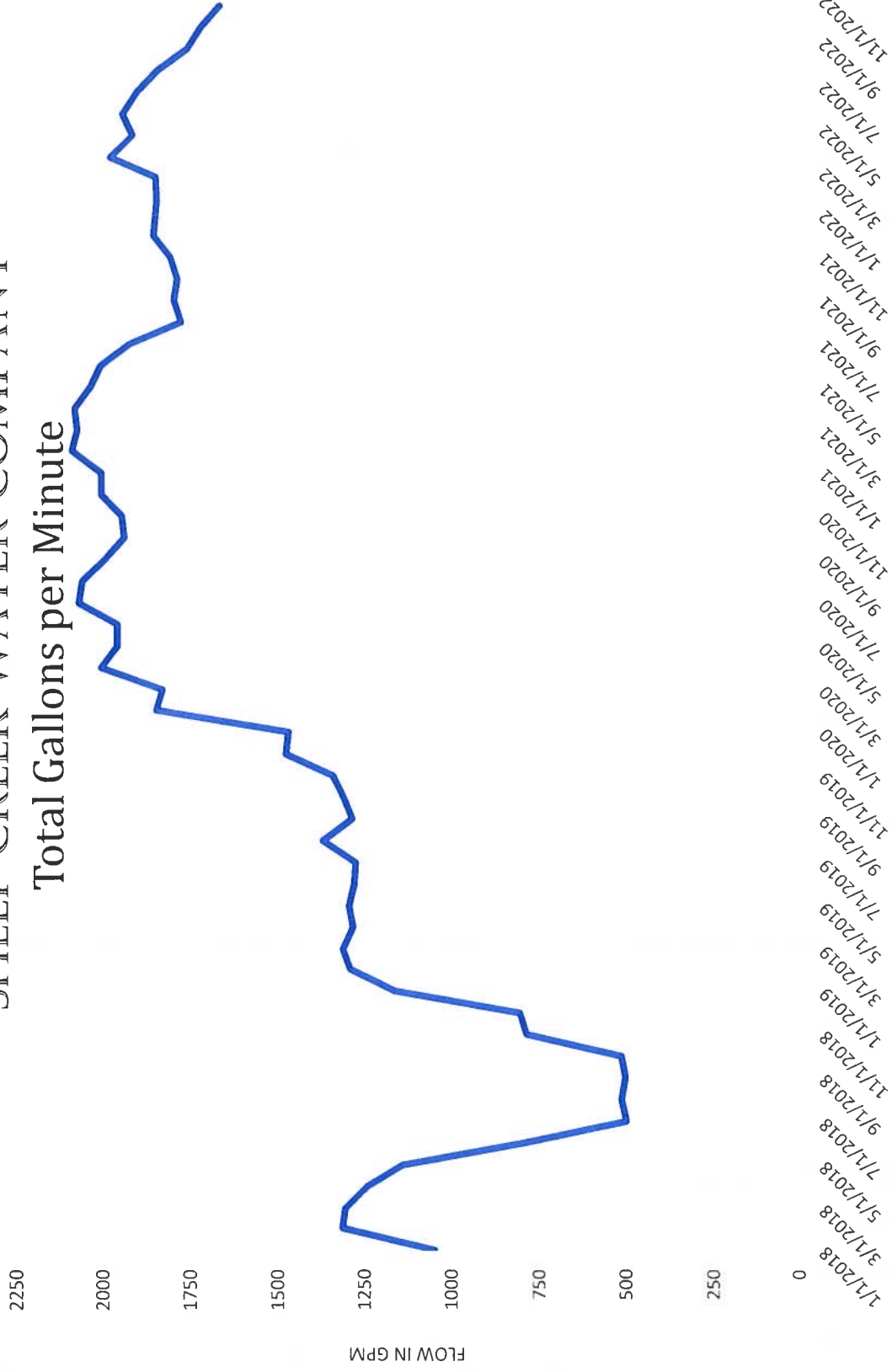
SHEEP CREEK WATER COMPANY

Tunnel Flow



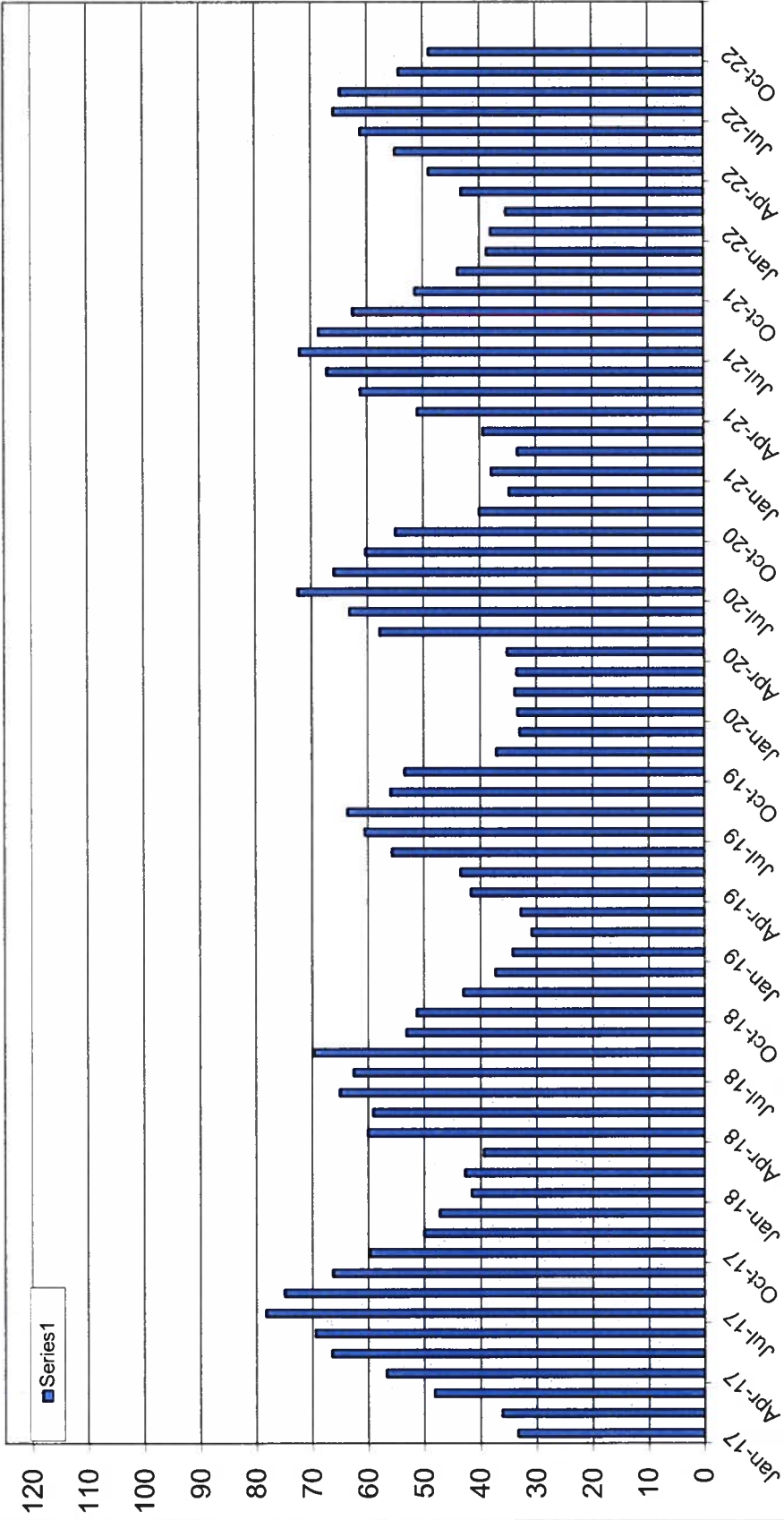
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2017 - 2022