### SHEEP CREEK WATER COMPANY REGULAR BOARD OF DIRECTORS MEETING October 20, 2021 ~ 6:00 PM SHEEP CREEK WATER COMPANY – via Zoom 4200 Sunnyslope Rd., Phelan, CA 92371

The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

### **Remote Participation Information:**

**Zoom:** https://us02web.zoom.us/j/88666032356?pwd=SWpsYis4REtpbGN6TGRLS1lTMGNJdz09

Meeting ID: 886 6603 2356

Passcode: 930789

### One tap mobile

+16699006833,,88666032356#,,,,\*930789# US (San Jose)

### Dial-In

(669) 900-6833

Meeting ID: 886 6603 2356

Passcode: 930789

### **AGENDA**

- 1) **Open Meeting-** 6:00 PM
  - a. Flag Salute
  - b. Invocation
- 2) Consent Motions
  - a. Minutes:
    - i. Regular Board of Directors Meeting- September 16, 2021
  - b. Bills:
    - i. September 16, 2021 through October 20, 2021
  - c. Managers' Report: Included in Board Packet
- 3) Open Forum/Public Comment- Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.
- 4) Old Business
  - a. System Update
  - b. PPHCSD Consolidation Update

### 5) New Business

a. Service Account 1389- Wild Horse Canyon

### 6) Next Scheduled Meeting

- a. November 18, 2021 via Zoom
- b. December 16, 2021 via Zoom

### 7) Closed Session

- a. Employee Evaluation
- 8) Adjournment

### SHEEP CREEK WATER COMPANY

Regular Board of Directors Meeting
September 16 2021 ~ 6:00pm
Sheep Creek Water Company ~ Board Room via Zoom
4200 Sunnyslope Road, Phelan, CA 92371

The Regular Board of Directors Meeting of September 16. 2021 was called to order at 6:05 pm by Andy Zody. Chris Cummings led in the Pledge of Allegiance and David Nilsen led in the Invocation. Mr. Zody reminded everyone that the meeting was being recorded for accurate minutes.

*Directors Present:* Directors present were President Andy Zody, Secretary/Treasurer Kellie Williams, and Directors Luanne Uhl and David Nilsen.

Staff Present: General Manager Chris Cummings was present at tonight's meeting.

Guests Present: No guests were present at tonight's meeting.

### **Consent Motions**

*Minutes:* Regular Board of Directors Meeting of August 19, 2021

Bills: August 19, 2021 through September 16, 2021

Manager's Report: September 16, 2021

David Nilsen moved to accept the Consent Motions as presented. Luanne Uhl seconded the motion. Motion carried.

**Open Forum:** Under this item, any member of the Board or Public, may address the Board on any item related to the company that is not on this agenda. However, the Board is prohibited under AB240 from taking any action on an item not appearing on the agenda. The Board President will call on each participant, and at that time, they will have three (3) minutes to speak.

### **Old Business**

a.) System Update: Static Water levels over the summer months have dropped between 13 - 23 feet. Water levels continue to be monitored weekly and submitted to the SWRCB along with weekly production. Wells 2A and 5 continue to run an average of 11 - 14 hours a day. Well 11 is running between 4 - 12 hours a day. Water usage is averaging 720,000 thousand gallons per day, with the Tunnel flowing at 137 gallons per minutes. Total pumping capacity is at 1,777 gallons per minute.

The Cross Connection Survey as required by the SWRCB Sanitary Survey is being completed by Hambey Backflow, through the Technical Assistance Consolidation Grant. The Field survey has been completed and the report should be available later this month. Once it is completed, it will be submitted to the SWRCB.

Chris reported that he has petitioned the State for a new meter to be placed off Hwy 2. There are two homes being served by one water meter. It has been like this since the 70's. The State approved this new meter and we are waiting for the approval letter.

Material has been ordered for 2 projects that are planned for this fall. The emergency connection with PPHCSD in the Upper Nilsen Tract will include an additional fire hydrant replacement project with additional isolation valves at the same time. The Tank 3 inlet, along with the proper size Altitude Valve will be replaced. Currently there is not an isolation valve on the tank inlet. The pipe work in the ground has significant corrosion and the inlet pipe work is

oversized for the tank overflow. A pressure relief valve for the canyon line will be added to the inlet of the tank, rather than pressure being relived to waste.

**b.) PPHCSD Consolidation Update:** IEC is moving forward with the water rights analysis. At this time, they are compiling usage data and production data to compare with the combined water rights available and should prove the need for all Sheep Creek Water Rights. Dolores with IEC confirmed the other day that the Water Rights and the Consolidation project are being submitted to the state as two separate projects.

Data collection is ongoing. The Meter GPS project should be completed next week. The crew has about 20 services left to find. These services were installed and have been shut off and never used. Sheep Creek has a total of 61 services that are not installed. A number of these services have been removed and are no longer connected to a main. IEC sent a draft example of a Consolidation Agreement, to look over and discuss. They also included two final Consolidation Agreements from two other Districts as samples.

**New Business:** No New Business

### **Next Scheduled Meeting**

- a.) October 21, 2021 via Zoom
- b.) November 18, 2021 via Zoom

**Adjournment:** Andy Zody moved to adjourn the meeting. Kellie Williams seconded the motion. Motion carried. The Regular Board of Directors Meeting of September 16, 2021, was adjourned at 6:25 pm.

**Closed Session** 

**Employee Evaluation** 

Respectfully Submitted,

Kellie Williams Secretary/Treasurer Sheep Creek Water Company Board of Directors

### Sheep Creek Water Company 4200 Sunnyslope Rd. P.O. Box 291820 Phelan, CA 92329-1820

Office (760) 868-3755/Fax (760) 868-2174
Email sheepcreek@verizon.net/www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

October 20, 2021

### **PRODUCTION**

- > September Production- 62.486 AF- 38% decrease from 2013 & 4% increase from 2020
- > September Usage- 58.448 AF- 31% decrease from 2013 & 5% increase from 2020

### Well soundings Since May 1, 2021:

> Static Water Levels at this time have had a steady decline:

Well 2A static level is down 18.47 feet - 311 gpm

Well 3A static level is down 23.10 feet - 305 gpm

Well 4A static level is down 18.48 feet - 258 gpm

Well 5 static level is down 18.48 feet - 269 gpm

Well 8 static level is down 13.86 feet- 283 gpm

Well 11 static level has no change- currently on stand-by

**Tunnel** the Tunnel flow is currently averaging 137 gpm

- $\triangleright$  Water levels over the past month have dropped between 2 4 feet.
- ➤ Well 8, 3A are running an average of 11 hours a day.
- ➤ Total Pumping capacity as of September 30, 2021 is 1,797 gpm.
- Current usage is averaging 595,000 gallons per day.
- ➤ Allotment Tier 1 First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf
- ➤ Allotment Tier 2 150 CF/Share all shares after Tier 1 \$3.46 per hcf
- > Tier 3 Overage- No Allotment \$6.32 per hcf

### Work Completed or in Progress-

- > Work orders as office requests
- ➤ Well Soundings- weekly
- > 9 Meter Upgrades
- ➤ 0 Mainline Leaks/ 0- Service Line Leak
- > Emergency Cross Connection with PPHCSD- Gate Valves Backordered
- > Tank 3 inlet replacement project- Gate Valves Backordered
- > SWRCB Order NO. 05-13-21D-004 received July 2, 2021
  - Weekly Water Level & Production Reporting- Completed
- > SWRCB Sanitary Survey- Update Letters Sent 4-16-21, 4-27-21, 6-21-21, 8-23-21
  - o Cross Connection Survey- Recommendations to be reviewed
  - O Water main replacement plan- In Progress
- PPHCSD Consolidation-
  - Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Work plan has been executed, engineering design moving forward.
  - O Water Right analysis in progress- Draft
  - o Engineer data collection request- In Progress
    - Tunnel Inspection- Scheduled for the last week of October
    - System pressures- various locations completed
    - Meter GPS locations- Completed
    - Cross Connection Survey- Completed

3361	

Population

vs 2020		Reduction with 2013				Reduction with 2013				3	Reduction with 2013				Reduction with 2013					-28% Reduction with 2013				4000	Reduction with 2013				Reduction with 2013															
8>	TOTAL		184,658	263	423.910	Rec	215,185	306	493.996			204,279	290	468.960	-30% Rec	231.605	329	531.693		-28% Rec	243,231	345	558.381		20£ 902	421	679 274			295,231	420	677.757		354,552	504	813.941	350 501	498	805	46.763566	329,982	468	758	
-100%	DEC	-100%		0	0.00	-10%	14,433	242	33.133	103.61528	-50%	12,940	217	24.001710	-18%	13.123	220	30.126	26.190378	-3%	15,588	261	35.785	30.105937	-19%	2,103	30 081	25.307479	11%	17,975	301	41.266	34.717342	19,044	319	43.719	16.096	270	36.952		15,028	252	34	
-100%	NOV	-100%	,	0	0000	-25%	14,550	252	33.403	104.45753	-28%	13,907	241	31.926	-16%	16.399	284	37.647	32.728762	3%	19,912	345	45.713	38.458238	%,	336	44 604	37.525385	-8%	18,042	312	41.418	34.844928	20,749	359	47.632	19 423	336	44.588		20,721	359	48	
-100%	OCT	-100%		0 0	000.0	-30%	21,641	363	49.681	155.36247	-36%	19,744	331	45.325	-39%	18.762	314	43.072	36.236985	-29%	21,	368	50.420	42.418712	-35%	333	45 589	38.354311	-18%	25,346	425	58.187	48.952702	33,592	563	77.117	30.752		70 598		28,645	480	99	
2%	SEP	-31%	25,460	441	182.78047	-34%	24,214			173.83701	-40%	21,868	379	50.203	42.230023	22.364	387	51.341	44.633485	-40%	22,165	384		42.809545	-28%	457	60.561	50.950631		33,365	578	76.596	64.440519	38.411	665	88.180	36.655	635	84 149	2	31,268		72	
3%	AUG	-42%	25,069	420	179.97408	-44%	24,223	406	55.608	173.89903	-43%	24,572	412	56.409	301 165.14 -39%	26.417	443	60.646	51.021435	-30%	30,311	508	69.585	58.542473	25 55	59,057	81.857	68.866995	-27%	31,370	526	72.015	60.586483	35,211	290	80.833	43.058	721	98 848		41,956	703	96	
%6	JUL	-39%	27,372	459	196,50961	-44%	25,219	423	57.894	181.04844	-46%	24,323	408	55.838	40.370732	27.000	452	61.983	52.146479	-42%	26,112	438	59.945	50.431864	-21%	596	81 712	68.744759	-33%	30,067	204	69.025	58.07143	46,285	776	106.256	44 989	754	103 281		44,216	741	102	
17%	NOC	-29%	27,040	468	194.11997	-40%	23,014	398	52.833	165.21983	-49%	19,469	337	44.695	37.001900	24.730	428	56.772	49.354477	-33%	25,786	446	59.196	49.802139	11%		97 274	81.837267	-20%	8			59.499816	39,612	989	90.937	38 221	662	87 743	5	36,242	628	83	
2%	MAY	-43%	21,063	353	48.354 151.21358	-46%	19	335	45.846	143.3696	-53%	17,288	290	39.688	33.308301	22.082	370	50.692	42.647638	-34%	24	405	,	46.644866	-21%	489	200 29	56.373135	-27%	26,759	448	61.430	51.681617	35,306	592	81.051	36 733	616	84 327		39,647	664	91	
48%	APR	-37%	19,265	334	138.30796	-58%	13,003	225	29.850	93.349131	-47%	16,381	284	37.606	21.05/999	18.206	315	41.796	35.163219	-33%	20,758	359	47.653	40.090751	-26%	767,72	52 232	43.942817	-4%	29,631	513	68.023	57.228231	30.747	532	70.585	30.811	533	70 732		19,552	339	45	
22%	MAR	-31%	13,998	235	32.130 100.49688	-43%	11,457	192	26.302	82.252217	-49%	10,327	173	23.707	-37%	12.701	213	29.157	24.530372	-24%	15,275	256	35.066	29.501514	3%	350	48 014	40.394865		20,472	343	46.997	39.538687	18.885	316	43.353	20 215	339	46 408		20,272	340	47	
14%	FEB	-17%	12,897	239	29.5007	-27%	11,353	211	26.062	81.502788	-30%	10,980			21.200401	14 461	268	33.198	29.856077	-35%	10,088	187	23.159	19.483867	10%	318	39.356	33.110632	1	15,711			30.344616	18.812	349	43.187	15 582	289	35 771		16,894	313	39	
3%	JAN	-30%	12,493	209	89.690219	-33%	12,108	203	27.795	86.922739	-31%	12,481	209	28.652	-15%	15 360	257	35.262	29.665816	-38%	11,121	186	25.531	21.479169	-25%	13,490	30 986	26.068942		15,686	263	36.010	30.295134	17,899	300	41.091	17 965	301	41 242	!	15,541	260	36	
		2021	Cons'n HCF	Cons'n GPM	Ave GPDPP	2020	Cons'n HCF	Cons'n GPM	Cons'n A.F.	Ave GPDPP	2019	Cons'n HCF	Cons'n GPM	Cons'n A.F.	Ave GPUPP	Cons'n HCF	Cons'n GPM	Cons'n A.F.	Ave GPDPP	2017	Cons'n HCF	Cons'n GPM	Cons'n A.F.	Ave GPDPP	2016	Cons'n GPM	Cons'n A F	Ave GPDPP	2015	Cons'n HCF	Cons'n GPM	Cons'n A.F.	Ave GPDPP	2014 Cons'n HCF	Cons'n GPM	Cons'n A.F.	2013 Cons'n HCF	Cons'n GPM	Cons'n A F		2012 Cons'n HCF	Cons'n GPM	Cons'n A.F.	

### AVERAGE GALLONS PER MINUTE

	npare 2020							moare 2019								npare 2018		mo Pulled 9-19		290 299			ompare 2017									mp Pulled 11-17																
DEC	-100% Compare 2020						•	36% Co	133	333	329	300	310	350	2,006	83% Col	124	10 D	312	530	263	1.478	$\circ$	116	30	25	147	179	251	808	-37%	0 Pu	115	184	275	1.016		150	167	286	323	326	1,615	700	189	283		875
NOV	-100%				_		-	45%	132	319	323	288	305	333	1.948	%02	125	186	207	290	285	1.344	-17%	118	30	25	138	167	251	789	%87-	9 0	115	154	258	951		154	111	183	302	297	1,317	100	1930	433 594		625
000	-100%							48%	132	333	333	269	289	333	1.940	154%	126	204	207	283	242	1.313	-48%	118	25	25	128	191	0	517	%9	130	115	130	244	866		157	114	114	218	254	945	301	196	286		979
SEP	-10%	138	295	227	276	292	1 797	55%	133	336	321	332	289	333	1.995	155%	128	2/1	207	270	259	1.287	-48%	119	25	25	124	152	0	505	16%	107	115	115	238	896		159	<b>8</b> 8	90	192	217	828	204	207	591	100	679
AUG	-14%	137	288	212	289	273	107	20%	133	339	347	320	318	322	2.060	166%	128	156	179	231	258	1.372	49%	121	8	25	119	161	0	516	28%	040	143	144	257	1.012		162	8 2	31	22 163	194	640	700	204	613	000	629
JUL	%2-	137	317	258	297	333	1 926	%29	133	344	311	372	311	348	2.070	155%	123	184	167	196	195	1.278	-57%	122	30	25	124	141	0	502	%99	50	180	200	280	1.163		165	700	28	120	248	669	2,0	210	631		269
NOC	2%	136	315	317	300	352	2 007	53%	131	292	311	302	307	367	1.961	61%	119	169	167	197	192	1.282	-42%	124	55	8 33	278	205	0	794	21.0	50	280	200	353	1.372		168	213	225	381	365	1,545	244	537	641	1	269
MAY	4%	136	315	315	299	378	2002	51%	127	286	318	292	319	367	1.960	13%	124	186	194	165	198	1.297	-19%	125	125	167	274	284	0	1,143	%647	0	301	253	353	1.404					4 438		2,569			652		
APR	4%	134	310	345	298	393	250	200,2	123	306	327	319	314	367	2.007	3%	119	186	189	173	198	1.286	-12%	125	135	195	279	317	0	1,245	48%	840	295	253	355	1.409		176	534	635	471	433	2,727			705		
MAR	13%	133	333	354	312	396	15Z	40%	122	262	324	250	327	295	1.831	%0	112	707	185	170	193	1.312	-16%	127	175	122	297	337	0	1,309	43%	74L 0	345	333	372	1.564		177	228	530	463	438	2,723	070	248	678		818
88	13%	133	30.5	348	310	393	2.088	43%	122	279	312	292	309	284	1.849	-2%	109	186	179	168	193	1.294	-27%	129	150	211	289	325	0	1,317	40%	274	330	333	372	1815		182	500	646	468	476	3,001	Cac	253	680		902
JAN	36%	132	328	300	310	351	2500	26%	123	250	0	272	305	270	1.471	36%	107	150	174	155	181	1.166	~40%	131	0 !	115	286	320	0	1,051	-35%	214	330	370	353				381	537	461	458	2,680	990	256	669	,	883
	2021	Tunnel	Well # 3A	Well # 4A	Well # 5	Well # 8	Well # 11	2020	Tunnel	Well # 2A	Well # 3A	Well#4A	Well#5	Well#8	TOTAL G	2019	Tunnel	Well # 2A	Well # 4A	Well # 5	Well # 8	TOTAL G	2018	Tunnel	Well # 2A	Well # 3A	Well # 5	Well#8	Well # 11	TOTAL G	2017	l unnel Welf # 2A	Well # 3A	Well # 4A	Well # 5	TOTAL G	2016	Tunnel	Well # 2A	Well # 3A	Well # 5	Well # 8	TOTAL G	2015	Tunnel	Well # 2A		Well # 4A

Reduction compared to 2020
Reduction compared to 2013

1000	NAC	100	4000		200			1000							
2021	14%	-2%	18%	45%	%9	%9	-1%	4,0	4%	200	%OOL-	-100%			
1	-32%	-37%	-49%	-38%	-38%	-43%	-40%	-42%	-38%	-100%	-100%	-100%	GALLS	CUFT	AF
Tunnel	5,901,408	5,362,560	5,937,120		6,057,648	5.880,000	6,115,680	6,118,000	5,959,000			-	53,137,496	7,103,943	163.05
Well # 2A	22.000	29.000	17,000	4,431,000	7,276,000	6.564,000	6,493,000	7,358,000	7,188,000				39,378,000	5,264,439	120.83
Well#3A	17.000	24.000	15,000		37,000	20,000	19,000	19,000	23,000				200,000	26,738	0.61
Well # 4A	12.000	23.000	17,000		38,000	19,000	17.000	14,000	15,000				184,000	24,599	0.56
Well # 5	16,000	26,000	15,000		5,777,000	5.854.000	5.793.000	6.498.000	6.255.000				30,259,000	4,045,321	92.85
Well#8	6.375.000	5.345,000	6,820,000	6.3	738.000	19,000	24.000	18.000	21.000				25,672,000	3,432,086	78.77
Well # 11	11.400	12,100	4,800	5,900	21,900	3.511,300	4.987.100	2,328,400	903,100				11,786,000	1,575,668	36.16
PPHCSD	٥	٥	°	٥	°	•	0	•	•	٥	٥	0	٦	٦	0.00
9	12,354,808	10,821,660	12,825,920	٣	¥	~	23,448,780	12	20,364,100	0	0		160,616,496	21,472,794	492.84
TOTAL CF	1,651,712	1,446,748	1,714,695	2,223,928	2,666,517	2,923,436	3.134.864	2,988,422	2,722,473	0	0	0	lotal	Reduction≡	
LAF	37.910	33.205	39.355		ĺ		71.951		62.486	0000	0.000				
2020													GALLS	CUFT	AF
Tunnel	5.481.792	5.087.000	5,428,224	5.3	5,671,000	5.6	5,954,000	5,954,976	5,754,240	5,896,944	5,702,400	5,914,800	67,810,976	9,065,639	208.07
Well # 2A	177,000	62,000	22 000	11,000	12,000	14,000	3,419,000	7.282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5.025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21.000		14,000	29,000	732.000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369	26.70
Well # 5	5,119,000	4.377,000	440,000	e	3.529.000	6,710,000	3,062,000	21,000	6,154,000	5,570,000	3,077,000	2,390,000	40,796,000	5,454,011	125.18
Well # 8	34 000	80.000	23.000		23 000	2 055 000	7.514.000	29 000	114 000	20.000	22.000	470.000	10.439.000	1.395.588	32.03
Well # 11		127 800	88 600	-	482 700		2 908 300	705 800	274 500	C	11 200	10 700	5 911 300	790 281	18.14
USUHdd	0		0							) C		2			000
	10 842 792	11 006 800	10 885 824	11 444 700	18 838 700	20 594 600	23 602 300	21 AG7 776	19 628 740	17 922 944	13 034 600	11 216 500	190 613 276	25 483 058	584 88
TOTAL	1 440 674	1 474 407	1 455 224	-	1	1	2 455 200		2 824 483	2 208 1 18	1	1 612 001	10:00:00:00:00:00:00:00:00:00:00:00:00:0	anaton to	
TOTAL AF	33 270	22 774	33 AN2	35 117	57 805	63 193	72 422		60 229	54 995	39 986	34 724			
2010													24116	Tallo	u
2107												100	GALL'S	20000	404 22
leuna	4,808,174	4,384,800	080,710,6	5,163,000	9cn//1c/c	5,140,800	5,480,720	02,713,920	5.537,000	5.624.640	5.400.000	2,535,300	200,250,000	0,400,320	134.55
VV68 # 2A	000.01	41,000	2,784,000	3,817,000	3,943,000	5,499,000	2,628,000	2,863,000	150,000	3,281,000	000.070.1	870,000	000'396'67	4,000,010	91.34
Well # 3A	000.	228,000	144,000		1,600	38,000	234,000	000'75	5	5	0	D	009'07/	10,00	7.7
Well # 4A	9000	211,000	132,000		7,000	27.000	35,000	15,000	27,000	22,000	10,000	15,000	248,000	/3,262	1.68
Well # 5	2,928,000	2,285,000	2,278,000	3,8	3,637,000	4,746,000	6,006,000	6,506,000	5,055,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150.18
Well#8	3,122,000	2,612,000	6,000	12.000	76,000	310,000	28,000	2.865.000	4,922,000	1,695,000	3,445,000	1,134,000	20,257,000	2,708,155	62.16
Well # 11	250.600	267,200	322,500	663,600	988,800	2,385,700	2.281,300	2,739,700	2,481,500	456,100	44,800	0	12,881,800	1,722,166	39.53
PPHCSD	0	0		0	0	0	0	н	0	0	0		•	o	0.00
TOTAL G	11,131,774	10,029,000	10,683,590	=	7	~	19,733,020	8	18,202,500	17.424.740	12,077,800	10,727,360	176,644,962	23,615,637	542.02
TOTAL CF	1,488,205	1,340,775	1,428,287	1,812,647	-	2,428,003	2,638,104	2	2.433,489	2.329.511	1,614,679	1,434,139			
IOIAL AF	34.757	30.773	32./82	1	43.481	25.681	60.548	63.699	33.833	23.4b/	37.060	32.916		1	
2010	000	1	2000	100000		000		1	00% 0000		000 010 1	000	GALLS 64 626 TTC	0 649 470	400 24
	0.078,000	9.204,808	2.074,180		0.063,000	3.362.000	2.420.000	000.085.0	0.100.130	3.212.011	0.0	000.801.0	04,000,10	0,44,440	100.00
Well # 2A	0 0	0 0	238,000	ř	000.71	184,000	2.142.000	000,251,1	988.000	128.000	000.0	0 0	0,046,000	073,134	6 43
VVell # 3A	9	9	000 11		1.147.000	000.099	000.01	90.0	<b>D</b>	D (	9	5 1	000,066,1	200,043	47.74
Well # 4A	123,000	000,751	255,000		2.316,000	/4,000	000,67	200.9	2	5	12,000	0	000,774,4	330,323	13.74
Well # 5	3.558,000	4,031,000	3,129,000	5.518.000	6,216,000	8.424.000	6.448.000	5,118,000	5,116,000	5.592.000	4.571.000	3,535,000	000,962,19	2/0,601.0	16.191
Well # 8	3,971,000	4,511,000	3,531,000	5,312,000	3,966,000	6,487,000	6,279,000	5.507.000	6,059,000	5,714,000	4.346,000	3,423,000	59,106,000	7,901,872	181.36
Well # 11	0 0	0	0 (	0 (	0	0 (	0 (	0	0 (	0 7	0 (	24,700	24,700	3,302	0.08
PPHCSD	٥	Ö	°	╝	٥	0	o	5,525,000	•	•	•	•	5,525,000	/38,636	16.95
TOTAL G	13,532,088	13,903,909	12,838,190	4	<del>"</del>	2	20,402,000	~	17,323,736	16,706,877	14,004,989	12,141,700	203,563,476	27,214,368	624.62
TOTAL CF	1,809,103	1,858,811	1,716,336	2.614,437	2,572,861	2,833,690	2,727,540	3.036.497	2,316,007	2,233,540	1,872,325	1,623,222			
LAF	41.522	42.663	39.393				62.602		53.157	51.264	42.973	37.256			
2017													GALLS	CUFT	AF
Tunnel	6,570,115	5,860,915	6,590,203	6,468,984	6,579,043	6,284,000	6,397,805	6,255,850	5,989,982	6,108,091	5,865,005	5,960,779	74,930,772	10,017,483	229.92
Well # 2A	18,000	23,000	0	0	19,000	168,000	38,000	10,000	9.000	8,000	0	0	291,000	38,904	0.89
Well # 3A	3,727,000	5,786,000	7,405,000	6,194,000	6,006,000	5,728,000	4,964,000	2,496,000	2,485,000	282 000	0	0	45,073,000	6,025,802	138.30
Well # 4A	439,000	45,000	0		37.000	47,000	403,000	1,203,000	000 6	2,397,000	2,081,000	864,000	7,804,000	1,043,316	23.95
Well # 5	62,000	29,000	0	100.000	2,687,000	4,115,000	6,412,000	7,334,000	6.533,000	5,182,000	3,992,000	4.054,000	40,500,000	5,414,439	124.27
Well#8	28,000	26,000	1,692,000	2	6,327,000	6,284,000	7,282,000	7,135,000	6,590,000	5,498,000	4,341,000	4,521,000	55,168,000	7.375.401	169.28
PPHCSD	0	0	0		0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10.844.115	11.769.915	15.687.203	18.485.984	21,655,043	22.626.000	25.494.805		21.615.982	19.475.091	16.279.005	15.399.779	223.766.772	29.915.344	686.61
TOTAL CF	1 449 748	1 573 518	2 097 220		2 895 059	1	3 408 396	1	2 889 837	2 603 622	2 178 338	2 058 794			
TOTAL AF	33.27	36.12	48.14		66.45	69.43	78.23	74.97	66.33	59.76	49.95	47.25			
2016								1					GALLS	CUFT	AF
Tunnel	8.211.082	7.599,067	7.907.083	7,593,998	7,591,925	7.261.013	7.365.600	7.221.859	6.873.984	6.987.946	6.855.003	6.717.874	87.986.434	11.762.892	269.98
Well # 2A	16,000	27,000	3,393,000	4,281,000	6,731,000		3,066,000	124,000	0	3,000	6,000	1,000	21.013.000	2,809,225	64.48
Well # 3A	29,000	31,000	35,000	_	4,498,000	-	4,110,000	1,218,000	101,000	13,000	11,000	12,000	21,841,000	2,919,920	67.02
Well # 4A	48,000	35,000	30,000		29.000	2,932,000	3,056,000		220,000	17,000	16,000	18,000	7,948,000	1,062,567	24.39
Well # 5	4.831.000	6.174.000	7.368.000	7.1	7,324,000		8.024.000	_	6.668.000	5.803.000	4.457.000	3.294.000	74.390,000	9,945,187	228.26
Well#8	22.000	20 000	21.000		32,000		6.395.000		7,231,000	5.121.000	4 332 000	2,915,000	39.364,000	5,262,567	120.79
PPHCSD	0	0	0			0	0	4 060 000	587,000	0	0	0	4.647.000	621.257	14.26
0 101.01	43 457 002	12 000 007	19 754 003	20 777 00	26 206 926		32 046 600		24 690 994	17 QAA QAE	45 477 003	42 057 074	257 480 434	34 303 644	790 47
2 2	700'101'01	13,000,007	10,104,000		676,602,02		22,010,000		Z .000.30	046.740	3.47 / .003	0 /0 /05.71	40.00 VCZ	2000	103.17
TOTALCF	1 / 20 MOO!	0CF 03v •	000 202 0		İ		100000		00000	A 000 0E7					
- 10 10 11	00000	1,856,426	2,507,230		3,503,486	4,785,563	4,280,294	3,815,757	2,898,527	2,399,057	1	ł			

221821				53.5hz	47hz	47hz	57.5hz	55.5.hz	53hz	1,789	53.5hz	47hz	47hz	57.5hz	55.5.hz	53hz	1,789	53.5hz	47hz	47hz	57.5hz	55.5.hz	53hz	1,679	53.5hz	47hz	47hz	57.5hz	55.5.hz	53hz	1,676	137	1,813
GPM	24 Hour	Average		333	317	258	297	333	251		333	317	258	297	333	251		311	305	258	272	282	251		311	305	258	269	282	251			
Yield	Gallons	per Foot		24.03	22.87	27.92	128.57	24.03	8.10		20.59	22.87	22.34	42.86	24.03	8.10		14.96	22.01	27.92	39.25	20.35	8.10		13.46	33.01	27.92	29.11	17.44	8.10			DUCTION
	Draw	Down		14	14	თ	7	14	31		16	14	12	7	14	31		21	14	တ	7	14	31		23	თ	တ	တ	16	33		TUNNEL	TOTAL PRODUCTION
Water above	Pump	Static Ft		217.14	170.94	140.91	120.12	110.88	152		219.45	170.94	143.22	124.74	110.88	152		217.14	166.32	138.6	122.43	110.88	152		219.45	166.32	138.6	124.74	110.88	152			
Water above	Pump	Pumping Ft		203.28	157.08	131.67	117.81	97.02	121		203.28	157.08	131.67	117.81	97.02	121		196.35	152.46	129.36	115.5	97.02	121		196.35	157.08	129.36	115.5	94.71	121			
Pumping		Ħ		301.72	302.92	308.33	302.19	342.98	979		301.72	302.92	308.33	302.19	342.98	626		308.65	307.54	310.64	304.5	342.98	926		308.65	302.92	310.64	304.5	345.29	979			
Static	Level	ŭ		287.86	289.06	299.09	299.88	329.12	948		285.55	289.06	296.78	295.26	329.12	948		287.86	293.68	301.4	297.57	329.12	948		285.55	293.68	301.4	295.26	329.12	948			
Pump Depth	Ħ			505	460	440	420	440	1100		505	460	440	420	440	1100		505	460	440	420	440	1100		505	460	440	420	440	1100			
Total Well	_	£		725	200	200	520	480	1480		725	200	200	520	480	1480		725	200	200	520	480	1480		725	200	200	520	480	1480			
Year Well	Drilled/	Serviced		2011	2002	2004	2014	2004	2018		2011	2002	2004	2014	2004	2018		2011	2002	2004	2014	2004	2018		2011	2002	2004	2014	2004	2018			
	Date		9/13/21	50hp	100hp	150hp	40hp	150hp	150hp	9/20/21	50hp	100hp	150hp	40hp	150hp	150hp	10/4/21	50hp	100hp	150hp	40hp	150hp	150hp	10/11/21	50hp	100hp	150hp	40hp	150hp	150hp			
Well	Number			2A	3A	44 4	ഹ	œ	Ξ		2A	3A	4 4	ည	80	1			3A	44 4	ري	∞	7		ZA	3A	4 4	ည	∞	7			

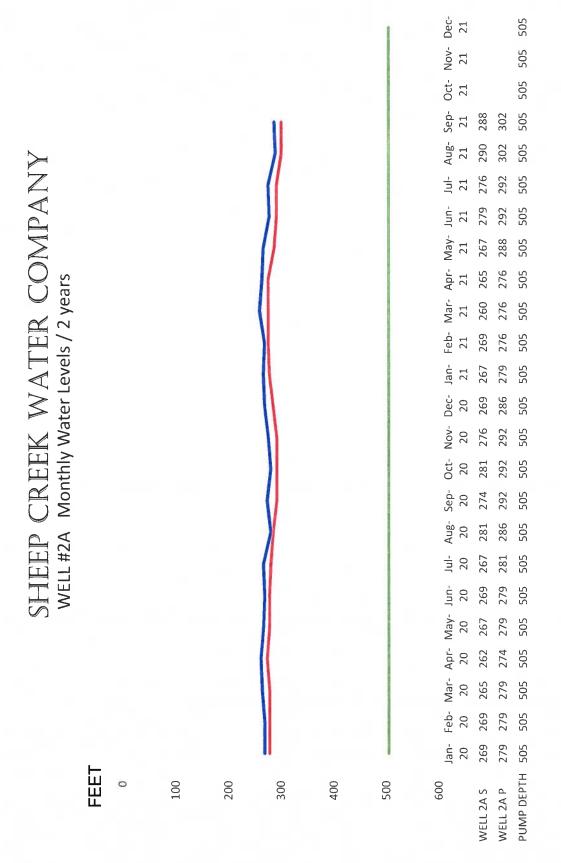
### DAILY PRODUCTION FOR SEPTEMBER 2021 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL #5	WELL#8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1	271000			236000		56500	138	198648	762148	101891.4	2.3386	529
2	290000			216000		36500	138	198648	741148	99083.96	2.2742	515
3	215000			228000		105500	138	198648	747148	99886.1	2.2926	519
4	222000			193000		18200	138	198648	631848	84471.66	1.9388	439
5	295000			258000		5000	138	198648	756648	101156.1	2.3217	525
6	261000			228000		151000	138	198648	838648	112118.7	2.5733	582
7	213000	23000	15000	188000	21000	122700	138	198648	781348	104458.3	2.3975	543
8	190000			166000		100000	138	198648	654648	87519.79	2.0087	455
9	263000			228000		42900	138	198648	732548	97934.22	2.2478	509
10	302000			264000		37900	138	198648	802548	107292.5	2.4626	557
11	145000			126000		35100	138	198648	504748	67479.68	1.5488	351
12	274000			239000			138	198648	711648	95140.11	2.1836	494
13	237000			207000		25800	138	198648	668448	89364.71	2.0511	464
14	196000			170000		54500	138	198648	619148	82773.8	1.8998	430
15	270000			235000		85500	138	198648	789148	105501.1	2.4214	548
16	237000			206000		26000	138	198648	667648	89257.75	2.0486	464
17	204000			177000			138	198648	579648	77493.05	1.7786	403
18	304000			264000			138	198648	766648	102493	2.3524	532
19	167000			145000			138	198648	510648	68268.45	1.5669	355
20	253000			219000			138	198648	670648	89658.82	2.0578	466
21	240000		İ	209000			138	198648	647648	86583.96	1.9873	450
22	233000			203000			138	198648	634648	84845.99	1.9474	441
23	268000			231000			138	198648	697648	93268.45	2.1407	484
24	266000			231000			138	198648	695648	93001.07	2.1345	483
25	276000			239000			138	198648	713648	95407.49	2.1898	496
26	205000			178000			138	198648	581648	77760.43	1.7847	404
27	235000			203000			138	198648	636648	85113.37	1.9535	442
28	275000			238000			138	198648	711648	95140.11	2.1836	494
29	188000			162000			138	198648	548648	73348.66	1.6835	381
30	193000			168000			138	198648	559648	74819.25	1.7172	389
_Ttl's	7188000	23000	15000	6255000	21000	903100		5959440	20364540	2722532	62.487	]

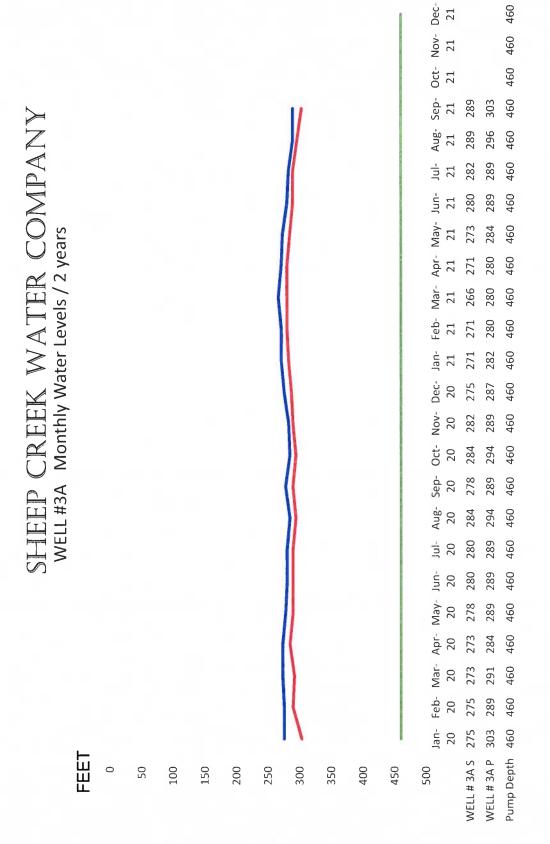
A.F. A.F. A.F. A.F. A.F. A.F. A.F. Av. mgd mgd cu.ft/day afd 22.055845 0.0705738 0.0460264 19.193004 0.0644369 2.7710954 **134** 0.19224 0.656921 87823.62 2.0157 A.F.

18.2861

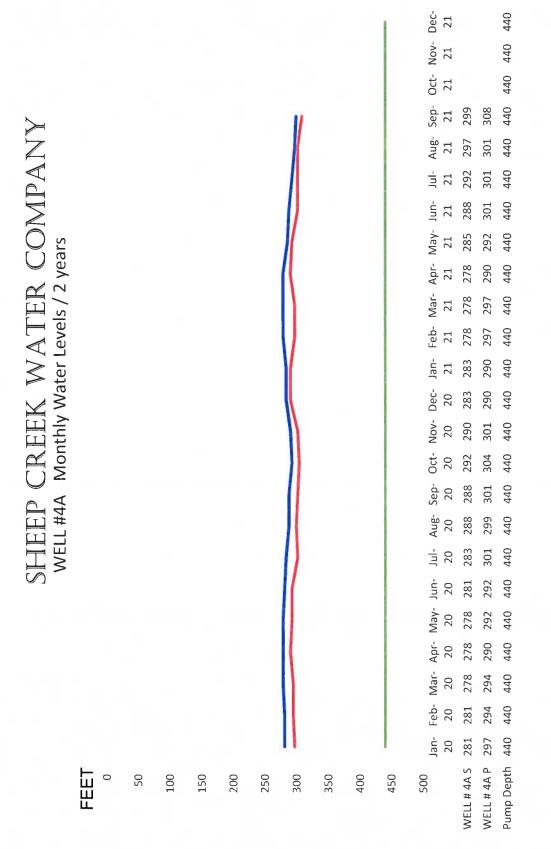
MSEXCEL/DAILYPROD21



2020 / 2021

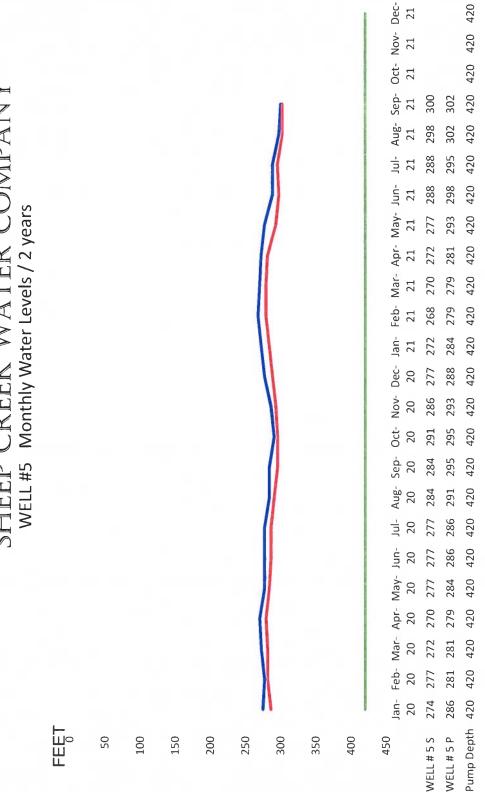


2020 / 2021



2020 / 20201

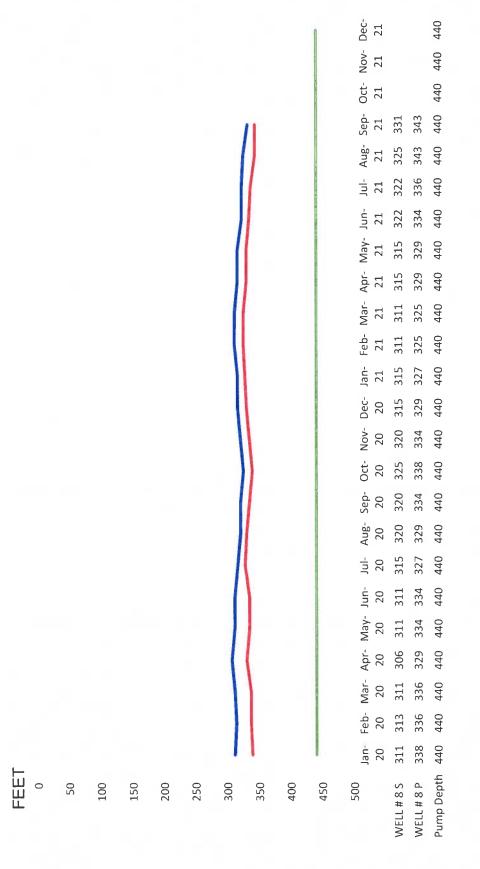
# SHEEP CREEK WATER COMPANY WELL#5 Monthly Water Levels / 2 years



2020 / 2021

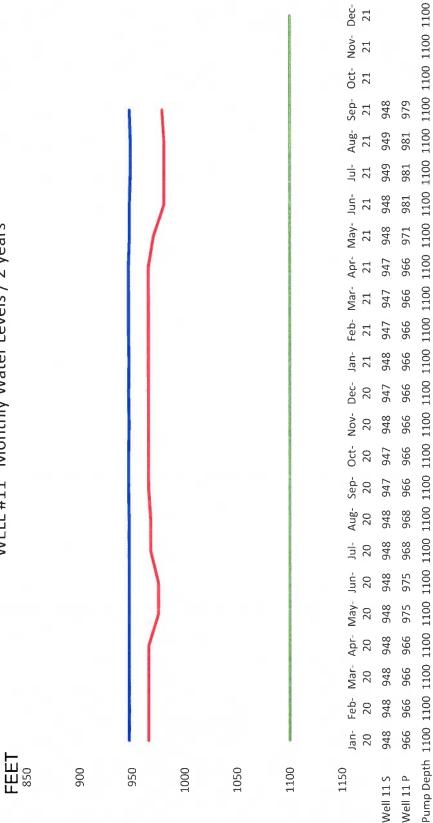
WELL # 5 S WELL # 5 P Pump Depth

# SHEEP CREEK WATER COMPANY WELL#8 Monthly Water Levels / 2 years



2020 / 2021

# SHEEP CREEK WATER COMPANY WELL #11 Monthly Water Levels / 2 years



2020 / 2021

