

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
October 17, 2023 ~ 6:00 PM
PINON MESA MIDDLE SCHOOL- MULTI-PURPOSE ROOM
9298 Sheep Creek Rd., Phelan, CA 92371***

Anyone who like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

AGENDA

- 1) **Open Meeting-** 6:00 PM
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - a. Regular Board of Directors Meeting- September 19, 2023*
 - b. Bills:
 - a. September 19, 2023 through October 17, 2023*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of meeting minutes.
- 4) **Old Business**
 - Information Items:*
 - a. SWRCB Negotiations
 - Action Items:*
 - a. Answers to 9-19-2023 Meeting Questions
 - Information Items:*
 - a. System Update
 - b. Robert's Rules of Order/ Board Meeting Rules and Regulations
- 5) **New Business**
 - Action Items:*
 - a. 2-New Meters
 - b. Account #325
 - c. 2024 Operating Budget Review
- 6) **Next Scheduled Meeting**
 - a. November 21, 2023
- 7) **Closed Session**
 - a. Employee Evaluation
- 8) **Adjournment**

SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
September 19, 2023 ~ 6:00 PM
SNOWLINE SCHOOL DISTRICT- BOARD ROOM
4075 NIELSON RD, PHELAN, CA 92371

Meeting Minutes

1) Open Meeting- 6:00 PM

- a. The Regular Board of Directors Meeting of September 19, 2023, was called to order at 6:02 PM by President Andy Zody. Vice President Luanne Uhl led the Pledge of Allegiance. Director Erik York led the Invocation.
- b. Directors Present:
 - a. Andy Zody is in attendance as Presiding President.
 - b. Luanne Uhl is in attendance as Vice President.
 - c. Kellie Williams is in attendance as Secretary/Treasurer.
 - d. David Nilsen is in attendance as presiding Director.
 - e. Eric York is in attendance as presiding Director.
- c. Guests Present:
 - a. Shareholder Peter Barnes
 - b. Shareholder Don Fish Jr.
 - c. Shareholder Diane Hayball
 - d. Shareholder Robert Howard
 - e. Guest Deborah Philips
 - f. Guest Yasha Philips

2) Consent Motions

- a. Minutes:
 - a. *Regular Board of Directors Meeting- August 15, 2023*
- b. Bills:
 - a. *August 15, 2023 through September 19, 2023*
- c. Managers' Report: Included in Board Packet

Mr. Nilsen moved to accept all Consent Motions as presented, with corrections on meeting minutes. Mr. York seconded the motion
Motion carried, 5 yes, 0 no

- 3) Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of meeting minutes.

Speaker 1: Nilsen commented on the Wrightwood Car Show and that a few community members approached him about doing a press release. He notified the board of the topics

regarding the production from the canyon wells after SCWC rehabbed them, Well #11 as a backup well, Well #13 updates; two back-up wells. SCWC goals, retire the corrective order, and the master plan. The comments will be David Nilsen comments and not the opinions of the board.

Speaker 2: Peter Barnes asked is there any reporting on the Share Buy Back program, asking for updates. Production numbers and Teir 2 rates and Well 11.

4) **Old Business**

Action Items:

a. Robert's Rules of Order/ Board Meeting Rules and Regulations
No Action needed – Information item only.

b. SWRCB Negotiations

Nilsen motioned the SCWC establish a committee to address the Corrective Order Number 05-13-R-002. Williams second the motion. Discussion followed.

Barnes clarified if what Mr. Nilsen presented is what was stated in closed session during the last meeting. Barnes asked if the December deadline can be met with a committee, legal advice, and negotiations in time. Discussion Followed

Motion carried, 5 yes, 0 no

c. Answers to 8-15-2023 Meeting Questions

Williams read the following questions presented to the board:

1. What type of liens does CoBank ACB have to secure the 4-million-dollar line of credit?
 - a. CoBank has liens on all the Sheep Creek Water Companies properties. Deeds of Trust secure these liens.
2. A shareholder filed a formal complaint against a board member.
 - a. The Board confirmed receipt of letter. At the end of the meeting, after the closed session, Andy Zody apologized to Peter Barnes and the meeting members for making comments he made in the open session. This matter is closed.
3. What is being discussed regarding 7. C.
 - a. Sheep Creek will place this item regarding SWRCB in the open session at the next board meeting. Discussion will follow.
4. The question was asked about the Hexavalent Chromium 6 levels in healthy #11.
 - a. Sheep Creek tests the entire system per all testing standards and procedures, including Well #11. The Hexavalent Chromium 6 tested in well #11 is 3.7 ppb. The state standard is at most 10 ppb.
5. Two demand letters from shareholders.

- a. The legal counsel has both demand letters from two shareholders and is reviewing them, and as soon as they make recommendations to the board, we will post those recommendations.
6. A shareholder demanded reimbursement of the Tier three rates.
 - a. Our company attorney is in the process of legal analysis of this request and demand. The company will not move forward until the analysis and advice has been completed by our company attorney. A shareholder has made this a subject of litigation that has been recently filed.
7. Proxy forms have been addressed and correspondence from the company attorneys has been sent. No further consideration on this issue.
8. Shareholders' email addresses have been addressed and correspondence from the company attorney's has been sent, no further consideration on this issue.

Information Items:

- a. System Update. See Appendix A below.
- b. Nilsen comment – discussion followed. Commended the crew and General Manger on a good job.
- c. York – clarified the increase production over the year.
- d. Barnes – clarified the dates on the system update and CEQA.

5) New Business

Information Items:

- a. App for Website to Calculate Usage and Tiers

Williams presented that Victor Valley High School Computer Science students to develop an app to calculate water costs based on usage and share owned and set Tier prices. Discussion followed.

Action Items:

- a. 2-New Meters

Uhl motioned to approve the two meters as presented. York seconded the motion.
Motion carried, 5 yes, 0 no

- b. Newsletter to go into Monthly Bills

Nilsen motioned to approve the Newsletter to be inserted in monthly bills and posted online. Uhl seconded the motion. Discussion followed.

Motion carried, 5 yes, 0 no

- c. Establish Company Goals for Next Year

Nilsen motioned to approve three goals for SCWC. York seconded the motion.

Nilsen read his goals.

Goal #1: Address the Compliance Order by the SWRCB Corrective Order Number 05-13-R-002. SCWC will meet with SWRCB to inform them of our new two back-up wells and our production meets the maximum date of demand from Wells #11 and #13 in the

desert. And develop a financial plan to pay for the capital improvements using the 3-Tier price structure and new meter installation fees.

Goal #2: Develop a revised Master Plan to provide cost effective and fiscal responsible water service to meet the SCWC customer, water quality, quantity, and reliability requirements. The Master Plan will be presented at the Annual May Meeting, 2024 for the shareholders consideration.

Goal #3: Due to our current production, it is David Nilsen recommendation to suggest at the May meeting to equalize all the shares from the current emergency allotment structure. The board will take the information presented in the Master Plan to the shareholders options for the shareholders to determine the share allotments.

Motion carried, 5 yes, 0 no.

Information Items:

a. 2024 Operating Budget Review

The budget was presented to the board by the General Manager. The board will review the budget and bring back comments to the next meeting. Nilsen suggested presenting the budget to the shareholders to review and comment. Adjust as needed.

6) **Next Scheduled Meeting**

a. October 17, 2023

7) **Closed Session**

a.

8) **Adjournment**

Nilsen motioned to adjourn 6:46. Uhl seconded the motion.

Motion carried, 5 yes, 0 no.

Respectfully Submitted,

Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Director

Appendix A:

September 19, 2023

PRODUCTION

- August Production- 58.88 AF- 2023 Year to Date Production- 370.50
- August Meter Service Usage- 57.73 AF; 2023 Year to Date Consumption- 302.44

Well soundings, 2023:

- Static Water Levels compared Aug 2022 to Aug 2023:

Well 2A. static level is up 36.96 feet – Water Level 248.59

Well 3A. static level is up 36.96 feet – Water Level 252.10

Well 4A. static level is up 21.58 feet – Water Level 270.58

Well 5. static level is up 39.27 feet – Water Level 255.99

Well 8. static level is up 60.06 feet- Water Level 229.06

Well 11. static level is down 2 feet – Water Level 949

Tunnel the Tunnel flow is currently averaging 173

- Total pumping capacity as of Aug 2023 is 2,218 gpm.
- Current usage is averaging 606,000 gallons per day, 421 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.55 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$4.50 per hcf**
- **Tier 3 Overage- No Allotment \$10.00 per hcf**

Work Completed or in Progress-August 2023

- Work orders as office requests
- Well soundings – weekly
- Samples- weekly
- 4- Meter upgrades
- 1-Mainline leaks / 4- service line leaks
- Removed 4” Old Line on Sheep Creek Rd, and Install a 4” End Cap
- Yucca Terrace Water Line- Completed
 - Connected and Eliminated a Dead-End Line
 - Install Additional 300’ of 8” C900 Water Line
 - Install 6” Gate Valve and 8’ X 6” Tee,
 - Install 40’ of 6” C900 Line
- Storm Hillary Affect:
 - The storm did not affect our system too harshly, it was more to the west of us. We had a couple service line leaks. We had a couple exposed lines, which have been back filled. One 6" main line that crosses a wash had a leak, due to a large rock hitting the line. We were able to isolate and shut down the section without customers being without water. We hired an outside contractor to haul dirt. We had helped some of our customers grade their driveways and dirt roads, so they were able to leave their homes.
- Well 13 Update:
 - 9/7, Thursday- Driver will arrive to Denver Layne Yard.
 - 9/8-9/9, Friday or Saturday- Driver will head back to California to Sheep Creek Well Site.
 - 9/10-9/11, Sunday-Monday-Driver will arrive to Sheep Creek Well site to Drop off.
 - 9/18-9/22 R&I crew to perform Test Pump installation and water development.
 - 9/25-9/27- Clean up and Rig Down
 - 10/2-10/5- Well head cement and final completion

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Office (760) 868-3755/Fax (760) 868-2174
Email sheepcreek@verizon.net / www.sheepcreekwater.com
Regular Board of Directors Meeting – Managers Report

October 17, 2023

PRODUCTION

- September Production- 48.47 AF- 2023 Year to Date Production- 418.97
- September Meter Service Usage- 39.83 AF; 2023 Year to Date Consumption- 342.27

Well soundings, 2023:

- Static Water Levels compared Sept 2022 to Sept 2023:
 - Well 2A.** static level is up 39.27 feet.
 - Well 3A.** static level is up 39.27 feet.
 - Well 4A.** static level is up 26.20 feet.
 - Well 5.** static level is up 43.89 feet.
 - Well 8.** static level is up 57.75 feet.
 - Well 11.** static level is up 1 feet.
- Tunnel** the Tunnel flow is currently averaging 176
- Total pumping capacity as of Sept 2023 is 2,191 gpm.
- Current usage is averaging 432,000 gallons per day, 300 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.55 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$4.50 per hcf**
- **Tier 3 Overage- No Allotment \$10.00 per hcf**

Work Completed or in Progress-September 2023

- Work orders as office requests
- Well soundings – weekly
- Samples- weekly
- 1- Meter upgrades
- 0-Mainline leaks / 3- service line leaks
- Cut out and remove stand pipe, and install 4” gate valve
- 3-New Meter Installs- Completed
- End of Line Flushing
- Well 13 Update:
 - Test Pumping began on October 6, 2023
 - On October 6, 2023 The initial test was pumping started at 120 GPM
 - As of October 10, 2023 Well # 13 is test pumping at 240 GPM
 - As of October 12, 2023 Well drillers are anticipating a higher GPM as they continue test pumping.

Monthly Deposits

2023	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3 - \$1.46 MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 \$5.00 Assessment
Month										
JAN	11,051.40	7,587.21	1,143.49	2,320.70	\$ 3,628.90	\$ 1,669.50	\$ 3,481.05	\$ 2,320.70	\$ 3,750.00	\$ 6,000.00
FEB	11,638.85	7,984.96	1,548.00	2,105.89	\$ 3,823.19	\$ 2,260.08	\$ 3,158.84	\$ 2,105.89	\$ 3,750.00	\$ 5,990.00
MAR	11,782.94	8,130.45	1,413.66	2,238.83	\$ 3,858.86	\$ 2,063.94	\$ 3,358.25	\$ 2,238.83	\$ 3,750.00	\$ 5,995.00
APR	12,616.19	8,638.16	1,648.19	2,329.84	\$ 4,148.56	\$ 2,406.36	\$ 3,494.76	\$ 2,329.84	\$ 3,750.00	\$ 5,995.00
MAY	18,524.10	10,271.45	3,517.03	4,735.62	\$ 6,694.19	\$ 5,134.86	\$ 7,103.43	\$ 4,735.62	\$ 3,750.00	\$ 6,010.00
JUNE	18,659.84	12,167.30	3,507.17	2,985.37	\$ 6,288.10	\$ 5,120.47	\$ 4,478.06	\$ 2,985.37	\$ 3,750.00	\$ 6,005.00
JUL	22,333.45	13,160.50	4,583.61	4,589.34	\$ 7,876.60	\$ 6,692.07	\$ 6,884.01	\$ 4,589.34	\$ 3,750.00	\$ 6,010.00
AUG	25,146.53	11,952.00	5,189.03	8,005.50	\$ 9,585.27	\$ 7,575.98	\$ 12,008.25	\$ 8,005.50	\$ 3,750.00	\$ 6,010.00
SEP	17,349.50	8,613.89	2,899.93	5,835.68	\$ 6,521.28	\$ 4,233.90	\$ 8,753.52	\$ 5,835.68	\$ 3,750.00	\$ 6,005.00
OCT		-			\$ -	\$ -	\$ -	\$ -		
NOV		-			\$ -	\$ -	\$ -	\$ -		
DEC		-			\$ -	\$ -	\$ -	\$ -		
TOTAL	149,102.80	88,505.92	25,450.11	35,146.77	52,424.92	37,157.16	52,720.16	35,146.77	33,750.00	54,020.00

\$ 48,678.26 \$ 114,525.50 \$ 351,467.70

Well Account
Capital Improvement Account
Assessment Account
System Upgrade Account

PRODUCTION 5 - YEAR RECAP

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2023	-8%	-3%	-18%	-16%	-10%	-15%	-15%	-2%	-9%	-11%	-100%	-100%	GALLS	CUFT	A.F.
Tunnel	6,440,000	5,987,000	6,669,000	7,554,000	8,223,000	7,883,000	7,815,000	7,718,000	7,803,000	4,887,000			66,189,000	8,848,797	203.10
Well # 2A	72,000	18,000	25,000	180,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	13,000			18,219,000	2,435,695	55.90
Well # 3A	89,000	36,000	39,000	602,000	7,769,000	23,000	4,460,000	39,000	2,855,000	2,855,000			13,070,000	1,747,326	40.10
Well # 4A	30,000	266,000	22,000	18,000	41,000	23,000	4,484,000	36,000	2,855,000	2,855,000			7,824,000	1,045,989	24.01
Well # 5	32,000	17,000	23,000	177,000	37,000	3,889,000	1,979,000	3,186,000	417,000	19,000			9,756,000	1,304,278	29.94
Well # 8	4,841,000	4,761,000	4,370,000	4,883,000	27,000	15,800	141,000	2,462,000	19,000	1,400			21,304,000	2,848,128	65.37
Well # 11	7,200	17,200	14,000	13,600	21,000	15,800	89,600	6,300	1,400	0			186,400	24,920	0.57
PPHCS	0	0	0	0	0	0	0	0	0	0			0	0	0.00
TOTAL G	11,351,200	11,082,200	11,479,000	13,435,600	16,162,000	16,864,800	21,178,900	19,189,300	15,795,400	0			136,548,400	18,255,134	418.99
TOTAL CF	1,518,877	1,481,578	1,534,628	1,796,203	2,160,665	2,294,652	2,831,404	2,565,414	2,111,684	0			0	0	0.00
TOTAL AF	34,005	34,005	35,222	41,226	49,592	51,748	64,398	58,881	48,467	0.000	0.000	0.000	Total Reduction=		
2022	0%	6%	10%	-4%	-4%	-9%	-8%	-6%	-13%	-5%	-11%	-7%	GALLS	CUFT	A.F.
Tunnel	5,022,000	5,656,898	6,266,000	6,095,000	6,290,000	6,091,200	6,388,000	6,348,000	6,103,000	6,325,000	6,149,000	6,347,000	73,057,096	9,766,991	224.17
Well # 2A	63,000	16,000	18,000	13,000	30,000	5,001,000	4,812,000	6,488,000	5,614,000	5,113,000	3,264,000	521,000	30,931,000	4,135,160	94.91
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,498,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	36.95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,771,000	3,006,000	401,872	9.22
Well # 5	50,000	12,000	15,000	28,000	28,000	3,204,000	6,455,000	5,622,000	5,009,000	4,438,000	2,869,000	48,400	27,759,400	3,711,150	85.18
Well # 8	6,654,000	5,772,000	6,736,000	4,287,000	4,702,000	1,673,000	117,000	81,000	21,000	15,000	1,965,000	1,965,000	32,340,000	4,323,529	99.23
Well # 11	0	0	47,000	960,600	1,947,100	2,383,500	3,893,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38.41
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	11,688,400	192,303,196	25,708,983	590.07
TOTAL CF	1,603,743	1,533,275	1,890,749	2,132,206	2,398,676	2,664,265	2,874,628	2,822,928	2,362,471	2,128,757	1,660,688	1,562,020	Total Reduction=		
TOTAL AF	37,956	35,191	43,167	48,938	55,054	61,150	67,978	64,791	54,315	48,859	38,804	35,865			
2021													GALLS	CUFT	A.F.
Tunnel	5,901,408	5,382,560	5,937,120	5,806,080	6,057,648	5,880,000	6,115,680	6,118,000	5,950,000	5,553,000	6,048,000	6,281,000	70,999,496	9,491,911	217.86
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,564,000	6,483,000	7,358,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144	124.03
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	23,000	4,226,000	4,184,000	2,929,000	11,542,000	1,543,048	35.42
Well # 4A	12,000	23,000	17,000	29,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	6.60
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,486,000	6,355,000	869,000	44,000	17,000	31,189,000	4,169,652	95.70
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	738,000	19,000	24,000	18,000	21,000	5,113,000	3,866,000	3,368,000	38,109,000	5,094,786	116.93
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,548	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.76
TOTAL CF	1,651,712	1,446,746	1,714,665	2,223,928	2,666,517	2,923,436	3,134,884	2,988,422	2,722,473	2,242,487	1,908,680	1,883,824	Total Reduction=		
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,469	43,808	38,647			
2020													GALLS	CUFT	A.F.
Tunnel	5,481,762	5,087,000	5,428,224	5,313,600	5,871,000	5,662,000	5,854,976	5,854,976	5,754,240	5,896,844	5,702,400	5,914,800	67,810,976	9,065,639	208.07
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5,025,000	25,000	25,000	8,825,000	8,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369	26.70
Well # 5	5,116,000	4,377,000	4,400,000	347,000	3,529,000	6,710,000	3,082,000	21,000	6,154,000	5,570,000	3,077,000	2,390,000	40,796,000	5,454,011	125.18
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03
Well # 11	0	127,800	88,600	184,100	482,700	1,109,600	2,906,300	705,800	274,500	0	11,200	10,700	5,911,300	790,281	18.14
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584.88
TOTAL CF	1,448,571	1,471,497	1,455,324	1,530,040	2,518,543	2,753,289	3,155,388	2,874,034	2,924,183	2,396,116	1,742,193	1,512,901			
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724			
2019													GALLS	CUFT	A.F.
Tunnel	4,808,174	4,384,800	5,017,060	5,165,000	5,517,058	5,140,800	5,490,720	5,713,920	5,537,000	5,624,640	5,400,000	5,535,360	63,332,562	8,466,920	194.33
Well # 2A	10,000	41,000	2,784,000	3,817,000	3,943,000	5,499,000	5,628,000	2,863,000	150,000	3,281,000	1,076,000	870,000	29,962,000	4,005,615	91.94
Well # 3A	7,000	228,000	144,000	11,000	1,600	38,000	234,000	57,000	0	0	0	0	720,600	96,337	2.21
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262	1.68
Well # 5	2,928,000	2,285,000	2,278,000	3,881,000	3,637,000	4,746,000	6,006,000	6,506,000	5,065,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150.18
Well # 8	3,122,000	2,612,000	6,000	12,000	76,000	310,000	58,000	2,865,000	4,922,000	1,695,000	3,445,000	1,134,000	20,257,000	2,708,155	62.16
Well # 11	250,600	267,200	322,500	683,600	888,600	2,395,700	2,281,300	2,739,700	2,481,500	458,100	44,800	0	12,881,800	1,722,166	39.53
PPHCS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,131,774	10,029,000	10,683,590	13,558,600	14,170,458	18,148,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542.02
TOTAL CF	1,488,205	1,340,775	1,428,297	1,812,647	1,894,446	2,428,003	2,638,104	2,775,350	2,433,489	2,326,511	1,614,676	1,434,139			
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916			

Reduction compared to 2021
Reduction compared to 2013

CONSUMPTION 10-YEAR

		-2%	0%	11%	-9%	-2%	-12%	-19%	2%	-16%	-5%	-8%	-18%	vs 2022
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2023														
Cons'n HCF		-38%	-38%	-38%	-59%	-48%	-53%	-52%	-29%	-55%	-100%	-100%	-100%	149,098
Cons'n GPM		11,051	11,638	11,782	12,616	18,524	18,659	22,333	25,146	17,349				212
Cons'n A.F.		185	216	197	218	310	323	374	421	300	0	0	0	342,282
Ave GPDPP		25,370	26,717	27,048	28,962	42,525	42,835	51,270	57,727	39,828	0.000	0.000	0.000	
		79,336,488	83,550,633	84,584,427	90,571,815	132,986,017	138,420,043	160,331,355	180,526,223	128,702,229	0	0	0	
2022														
Cons'n HCF		-31%	-32%	-18%	-43%	-41%	-40%	-52%	-27%	-45%	-50%	-24%	-38%	Reduction with 2013
Cons'n GPM		12,268	12,858	15,510	17,551	20,711	23,764	22,170	25,581	21,299	16,717	15,793	11,744	215,966
Cons'n A.F.		206	239	288	326	384	411	371	429	369	280	273	197	314
Ave GPDPP		28,164	29,518	35,606	40,292	47,546	54,555	50,895	58,726	48,896	38,377	36,256	26,961	495,790
		88,074,342	92,309,953	111,348,82	126,000,79	148,686,82	170,604,68	159,161,16	183,649,14	152,908,14	120,01,34	113,379,89	84,311,62	
2021														
Cons'n HCF		-30%	-17%	-31%	-37%	-43%	-29%	-39%	-42%	-31%	-43%	-12%	-11%	Reduction with 2013
Cons'n GPM		12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603
Cons'n A.F.		209	239	235	334	353	468	459	420	441	295	296	239	332
Ave GPDPP		28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	58,448	40,414	39,205	32,744	536,279
		89,690,219	92,588,359	100,498,68	138,307,96	151,213,58	194,119,97	196,509,61	179,974,08	182,780,47	126,382,21	122,603,48	102,398,56	
2020														
Cons'n HCF		-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%	Reduction with 2013
Cons'n GPM		12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185
Cons'n A.F.		203	211	192	225	335	398	423	406	419	363	252	242	306
		27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	493,996
2019														
Cons'n HCF		-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%	Reduction with 2013
Cons'n GPM		12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279
Cons'n A.F.		209	204	173	284	290	337	408	412	379	331	241	217	290
		28,652	25,207	23,707	37,600	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	468,960
2018														
Cons'n HCF		-15%	-7%	-37%	-41%	-40%	-35%	-40%	-39%	-39%	-39%	-16%	-18%	Reduction with 2013
Cons'n GPM		15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605
Cons'n A.F.		257	268	213	315	370	428	452	443	387	314	284	220	329
		35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693
2017														
Cons'n HCF		-38%	-35%	-24%	-33%	-34%	-33%	-42%	-30%	-40%	-29%	3%	-3%	Reduction with 2013
Cons'n GPM		11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231
Cons'n A.F.		186	187	256	359	405	446	438	508	384	368	345	261	345
		25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	35,785	558,381
2016														
Cons'n HCF		-25%	10%	3%	-26%	-21%	11%	-21%	-17%	-28%	-35%	0%	-19%	Reduction with 2013
Cons'n GPM		13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	295,892
Cons'n A.F.		226	318	350	394	489	734	596	597	457	333	336	220	421
		30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,604	30,081	679,274
2015														
Cons'n HCF		15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	33,365	25,346	18,042	17,975	295,231
Cons'n GPM		263	291	343	513	448	533	504	526	578	425	312	301	420
Cons'n A.F.		36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	76,596	58,187	41,418	41,266	677,757
2014														
Cons'n HCF		17,999	18,812	18,885	30,747	35,306	39,612	46,285	35,211	38,411	33,592	20,749	19,044	354,552
Cons'n GPM		300	349	316	532	592	686	776	590	665	563	359	319	504
Cons'n A.F.		41,091	43,187	43,353	70,585	81,051	90,937	106,256	80,833	88,180	77,117	47,632	43,719	813,941
2013														
Cons'n HCF		17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501
Cons'n GPM		301	289	339	533	616	662	754	721	635	515	336	270	498
Cons'n A.F.		41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	36,952	805
														46,763,566

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2023	19%	18%	14%	8%	16%	-7%	21%	26%	27%	-100%	-100%	-100%
Tunnel	144	148	156	175	184	182	175	173	176			
Well # 2A	364	300	347	323	367	369	344	369	372			
Well # 3A	449	545	542	319	374	370	357	361	361			
Well # 4A	370	333	319	333	360	426	359	353	365			
Well # 5	296	283	306	314	308	298	330	390	314			
Well # 8	325	330	340	352	409	342	412	372	352			
Well # 11	251	251	251	251	251	251	251	251	251			
TOTAL G	2,199	2,190	2,261	2,067	2,253	1,776	2,228	2,218	2,191	0	0	0
2022	-8%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
Tunnel	140	140	140	141	141	141	143	142	142	142	142	142
Well # 2A	309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A	330	333	312	333	334	317	305	398	383	364	325	299
Well # 4A	227	227	306	250	256	236	222	0	0	0	403	338
Well # 5	278	286	278	250	310	287	287	280	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	316
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,665	2,137	2,046
2021	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	315	317	288	295	306	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	298	299	300	297	289	276	271	262	283
Well # 8	351	393	396	393	378	352	333	273	282	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
Tunnel	123	122	122	123	127	131	133	133	133	132	132	132
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329
Well # 4A	272	292	250	319	292	302	372	350	332	269	288	300
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,951	2,070	2,060	1,995	1,940	1,948	2,006
2019	26%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%
Tunnel	107	108	112	119	124	119	123	128	128	126	125	124
Well # 2A	150	170	207	170	179	189	184	158	172	204	186	229
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312
Well # 5	155	168	170	173	165	197	196	231	270	283	290	299
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478
2018	-40%	-27%	-16%	-12%	-19%	-42%	-57%	-49%	-48%	-48%	-17%	-21%
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30
Well # 3A	115	121	122	195	167	33	25	25	25	25	25	25
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60
Well # 5	286	289	297	279	274	278	124	119	124	128	138	147
Well # 8	320	325	337	317	284	205	141	161	152	161	179	179
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808
2017												
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134
Well # 2A	214	274	0	0	0	50	50	50	107	107	0	0
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115
Well # 4A	370	333	333	253	253	200	200	144	115	130	154	184
Well # 5	353	372	372	355	353	353	280	257	238	244	258	275
Well # 8	333	361	367	350	350	342	278	278	266	266	288	308
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016

Pump Pulled 5-11-23

Compare 2021

Pump Pulled 7-11-22

Compare 2020

Compare 2019

Compare 2018

Pump Pulled 9-19

Compare 2017

Pump Pulled 11-17

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years

FEET

0

100

200

300

400

500

600

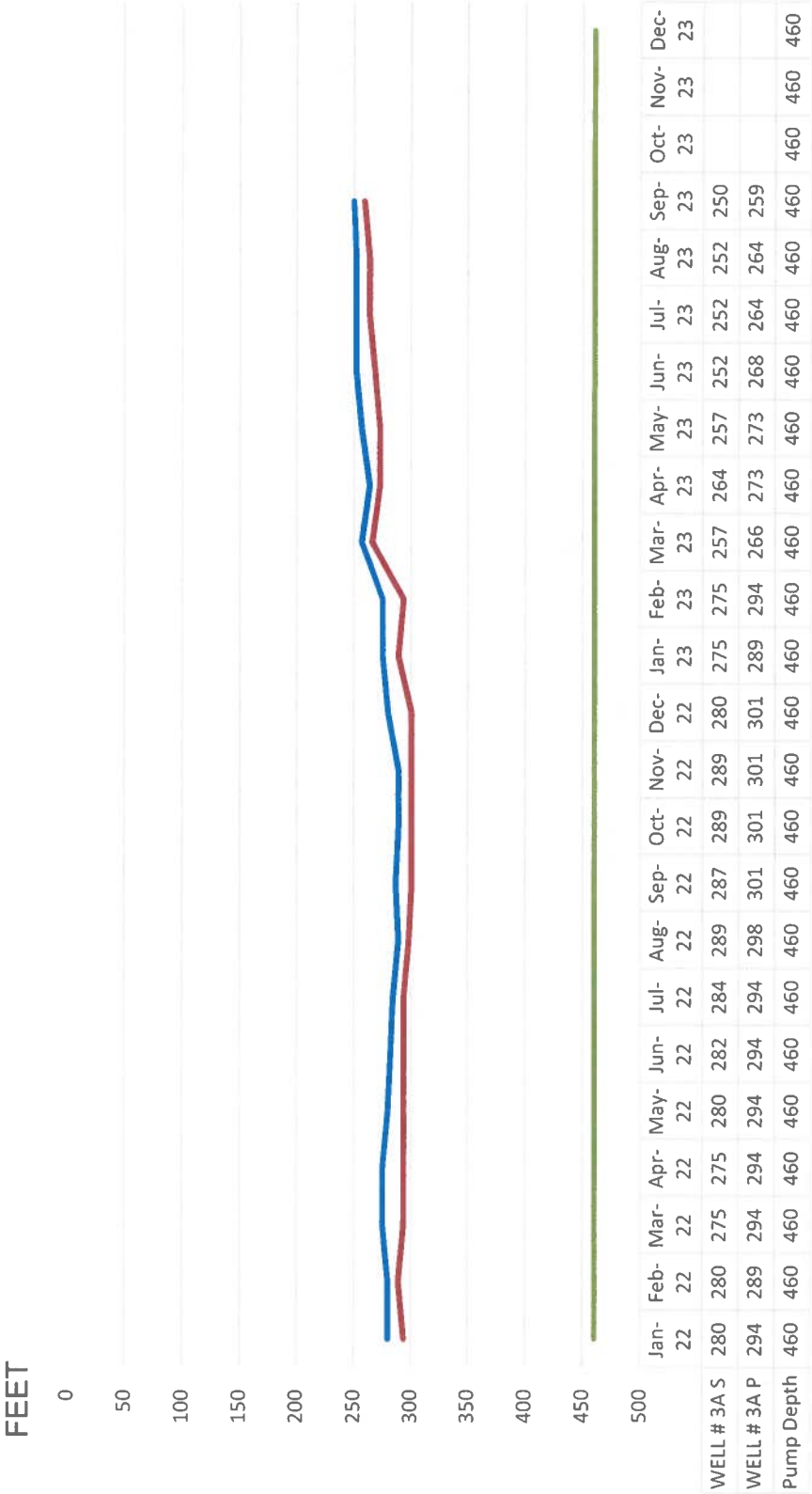
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
WELL 2A S	276	274	272	272	274	279	281	283	283	279	276	274	267	274	265	256	251	249	251	251	249			
WELL 2A P	290	288	288	288	290	292	297	297	302	302	309	309	283	279	272	269	269	262	265	260	256			
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2022 / 2023

WELL 2A S WELL 2A P PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years

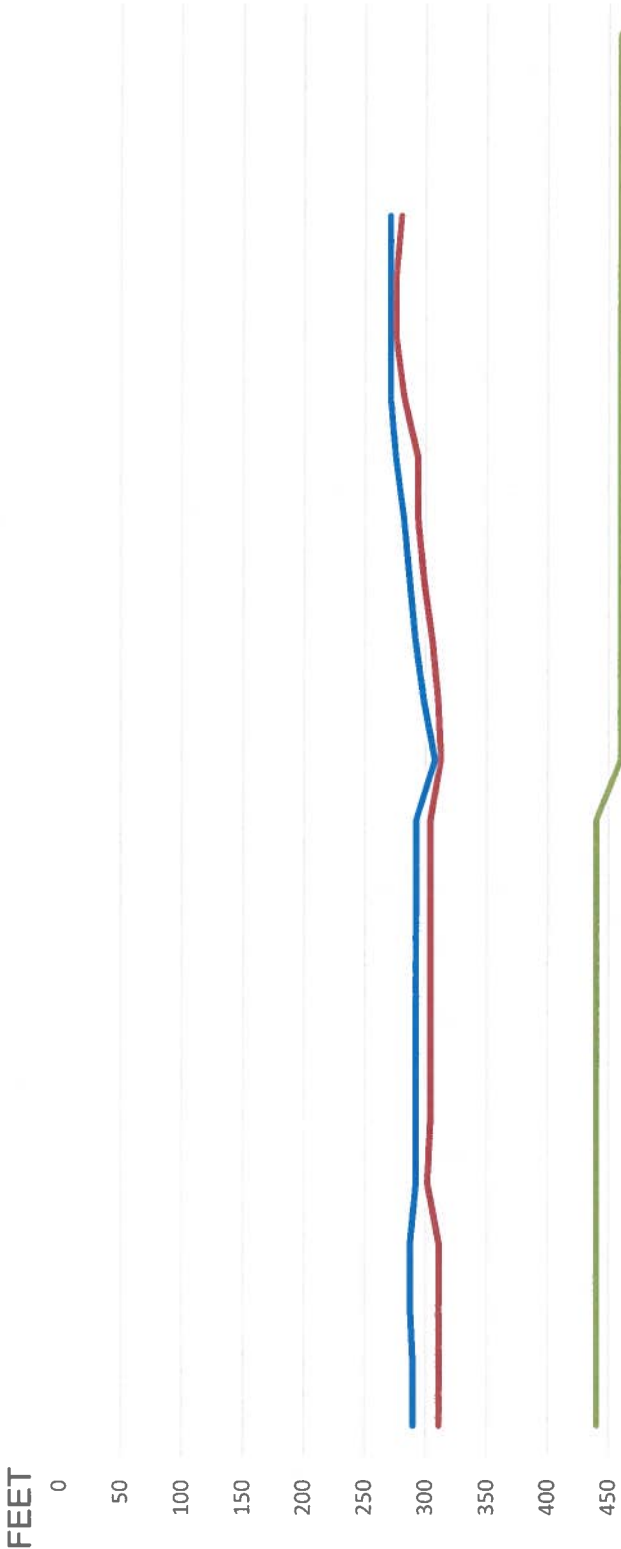


2022 / 2023

WELL # 3A S WELL # 3A P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years



	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
WELL # 4A S	290	290	288	288	292	292	292	292	292	292	292	308	298	291	287	282	275	271	271	271	271			
WELL # 4A P	311	311	311	311	301	304	304	304	304	304	304	312	310	305	298	294	294	282	275	275	280			
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	460	460	460	460	460	460	460	460	460	460	460	460	460

2022 / 2023

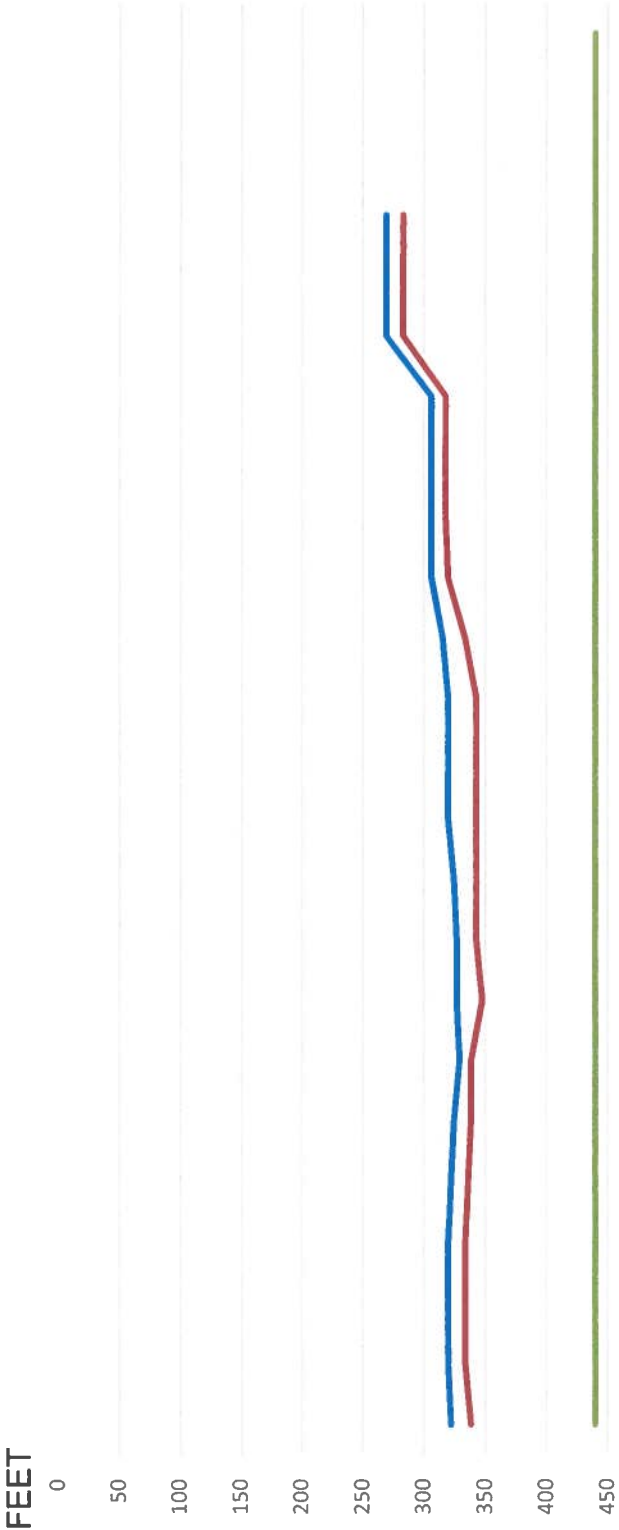
WELL # 4A S WELL # 4A P Pump Depth

WELL #5 Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



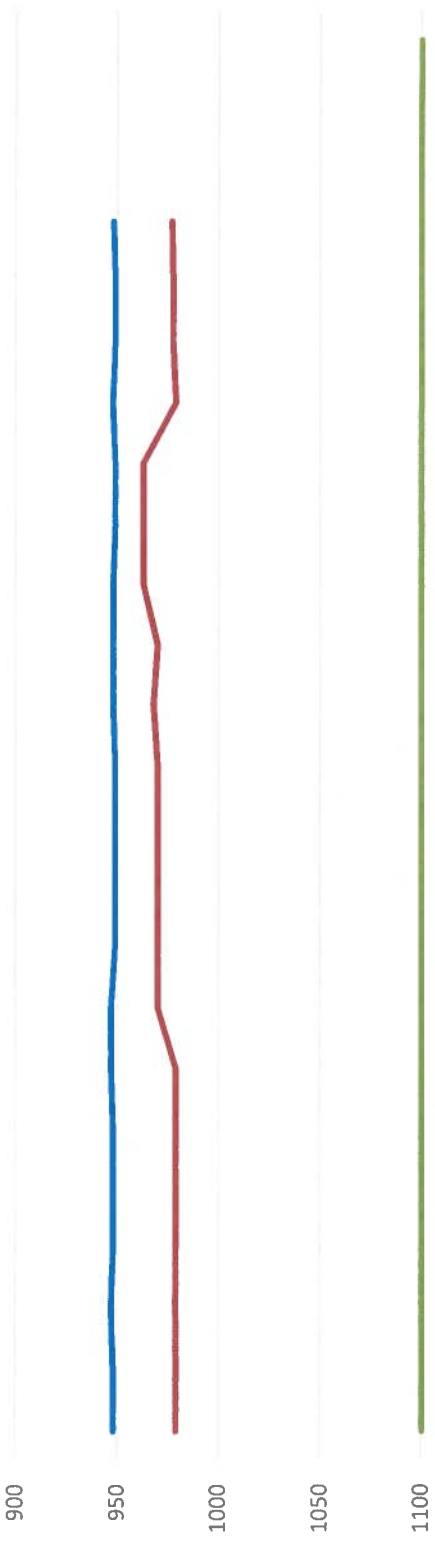
2022 / 2023

WELL # 8 S WELL # 8 P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850



1150

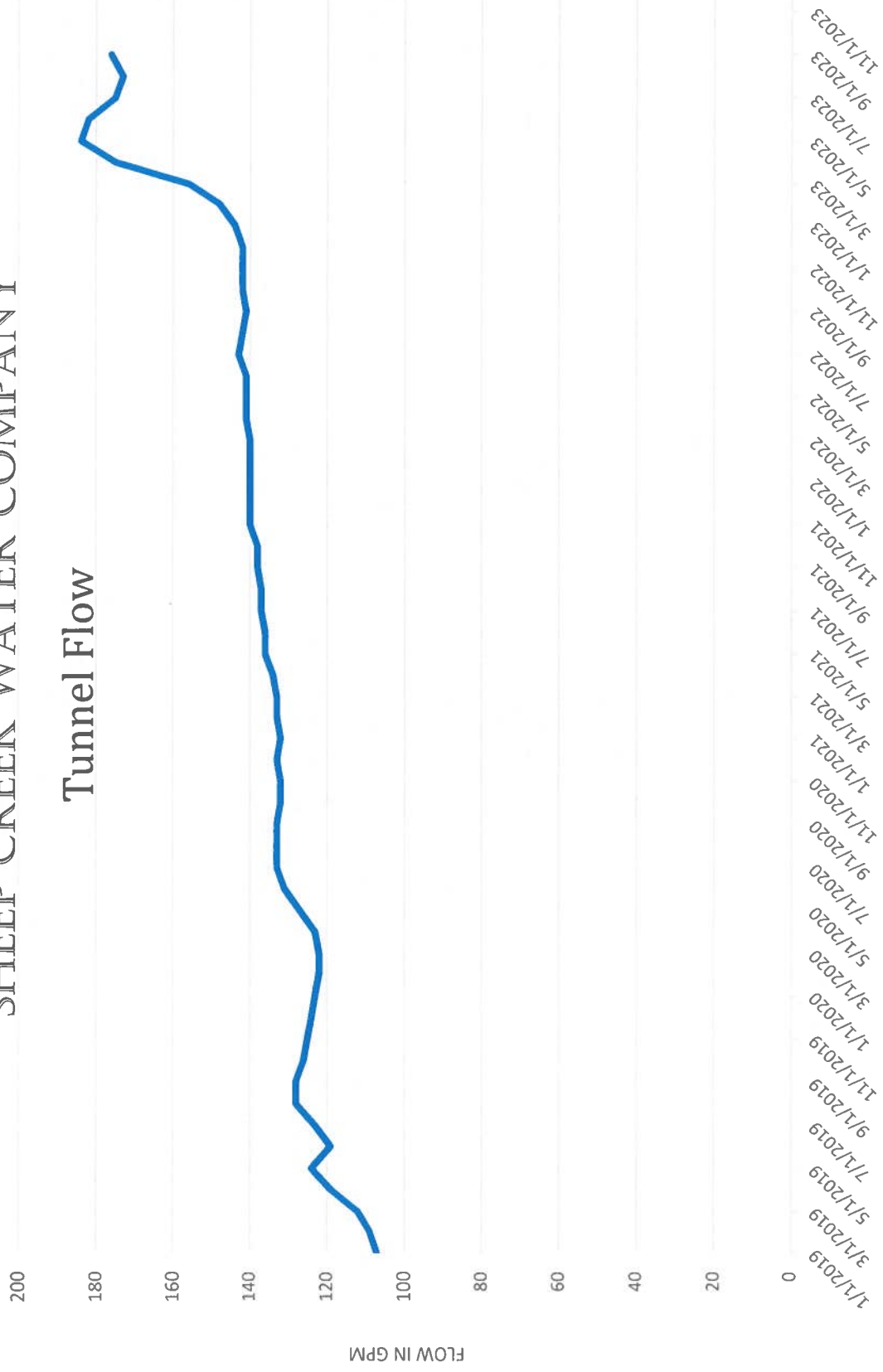
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Well 11 S	948	948	948	948	948	948	948	948	948	948	948	948	948	948	948	948	948	948	948	948	948	948	948	948
Well 11 P	979	979	979	979	979	979	979	979	979	979	979	979	979	979	979	979	979	979	979	979	979	979	979	979
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2022 / 2023

Well 11 S Well 11 P Pump Depth

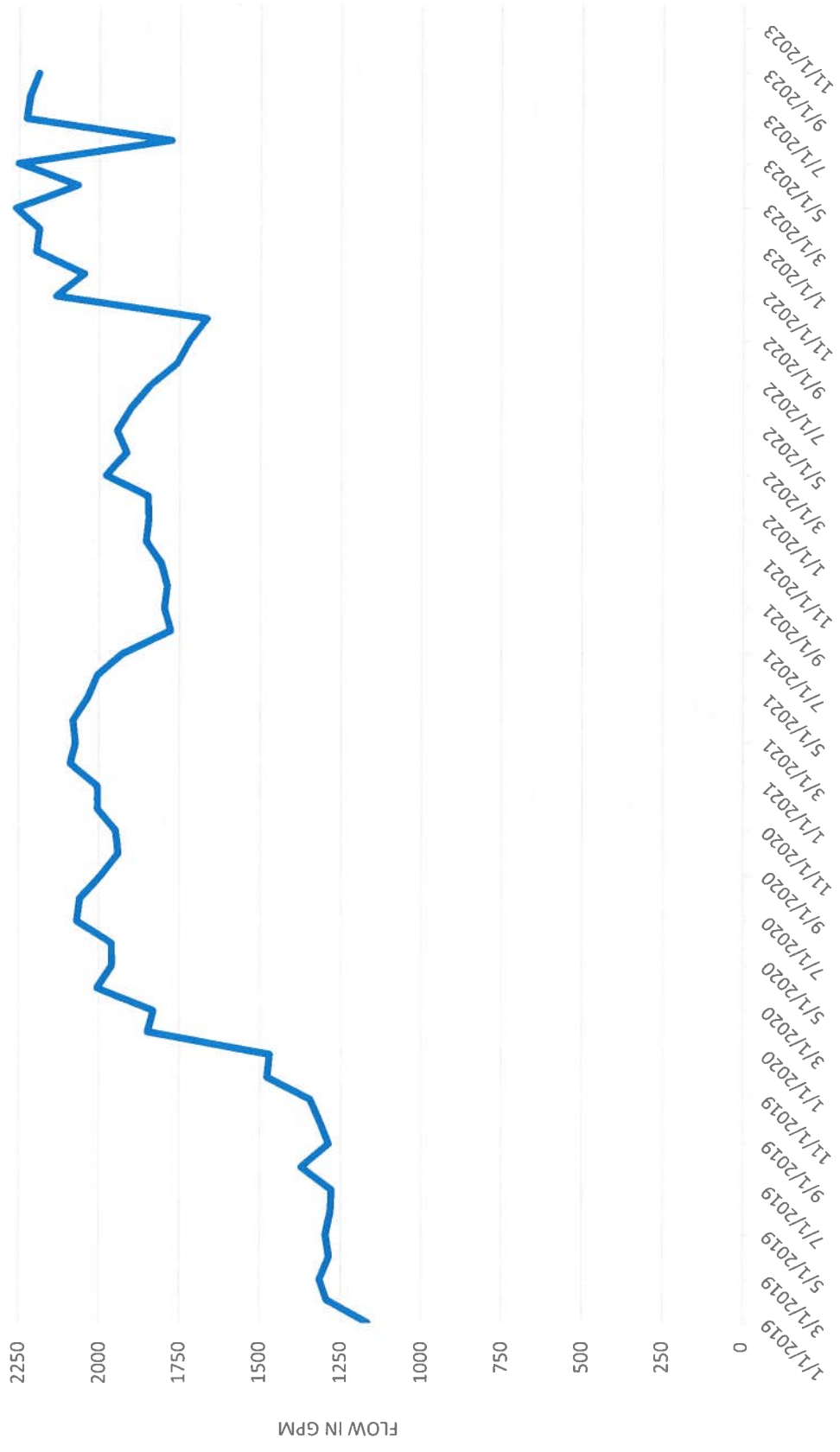
SHEEP CREEK WATER COMPANY

Tunnel Flow



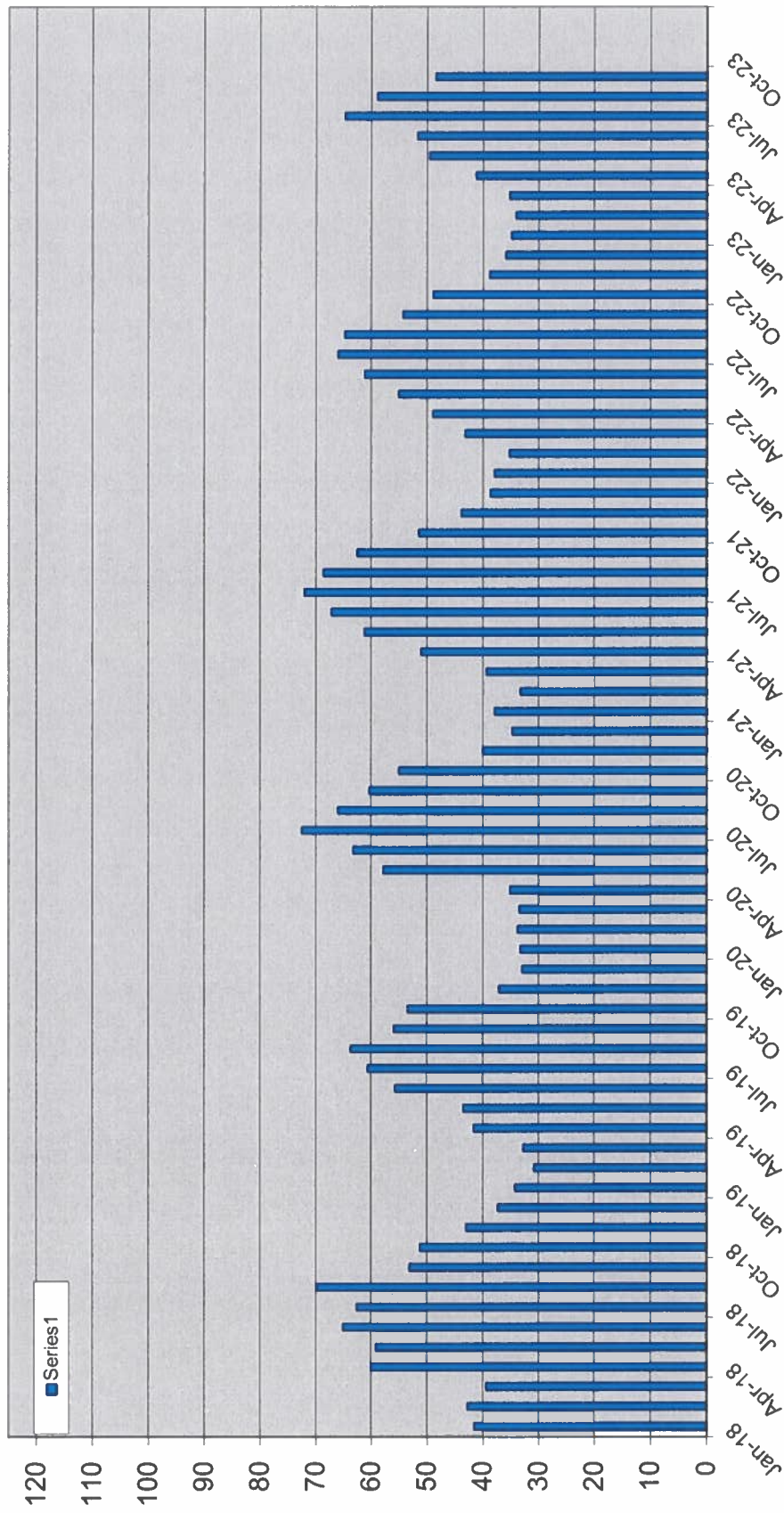
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2018 - 2023