

SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
January 17, 2023 ~ 6:00 PM
SHEEP CREEK WATER COMPANY – via Zoom
4200 Sunnyslope Rd., Phelan, CA 92371

The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

Remote Participation Information:

Zoom:

<https://us02web.zoom.us/j/3906593621?pwd=MFIGQUtSRXNIVetXdHE4MXNKUWR0dz09>

Meeting ID: 390 659 3621

Passcode: 5tDqwX

One tap mobile

+16699006833,,3906593621#,,,,*438071# US (San Jose)

Dial-In

(669) 900-6833

Meeting ID: 390 659 3621

Passcode: 438071

AGENDA

- 1) **Open Meeting-** 6:00 PM
 - a. Flag Salute
 - b. Invocation

- 2) **Consent Motions**
 - a. Minutes:
 - i. *Regular Board of Directors Meeting- December 13, 2022*
 - b. Bills:
 - i. *December 13,2022 through January 17, 2023*
 - c. Managers' Report: Included in Board Packet

- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.

- 4) **Old Business**
 - a. System Update

- 5) **New Business**
 - a. Water Shares
 - b. Engineer to Upgrade Master Plan

- 6) **Next Scheduled Meeting**
 - a. February 21, 2023

- 7) **Closed Session**
 - a. 2023 COLA

- 8) **Adjournment**

SHEEP CREEK WATER COMPANY
Regular Board of Directors Meeting Minutes
December 13, 2022 ~ 6:00 PM
4200 Sunnyslope Rd., Phelan, CA 92371 ~ Board Room

The Regular Board of Directors Meeting of December 13, 2022 was called to order at 6:02 PM by Board President Andy Zody. Joseph Tapia led in the Pledge of Allegiance and Eric York led in Prayer. Mr. Zody reminded everyone present that tonight's meeting was being recorded for accurate minutes.

Directors Present: President Andy Zody, Vice President Luanne Uhl, Secretary/Treasurer Kellie Williams, and Directors Eric York and David Nilsen were all present at tonight's meeting.

Guests Present: Shareholder Peter Barnes was present via Zoom.

Staff Present: General Manager Joseph Tapia and Assistant Therese Rodriguez were present.

Consent Motions:

Minutes: Regular Board of Directors Meeting Minutes of November 15, 2022

Bills: November 15, 2022 through December 13, 2022

Manager's Report: December 13, 2022

David Nilsen moved to accept the Consent Motions as presented. Eric York seconded the motion. Motion carried.

Open Forum / Public Comment: *Under this item, any member of the Board or Public, may address the Board on any item relating to the company, not listed on this Agenda. However, the Board is prohibited under AB240 from taking any action on an item not appearing on the Agenda. The Board President will call on each participant and at that time, you will have three (3) minutes to speak.*

David Nilsen read a letter that he wrote in regards to new meters. The State has given us permission to sell 30 meters. Mr. Nilsen feels that as the new wells go in, we will be able to put in more meters. Mr. Barnes stated that we should not sell new meters, considering the water shortage all over.

Old Business

System Update: November Production is 38.80 acre feet. The year to date is 554.47 acre feet.

November Usage is 36.25 acre feet. The year to day Consumption is 468.81 acre feet.

Water Levels- Well 2A and Well 5 are down 4.62 feet. Well 8 was down 9.24 ft. Wells 3A, 4A and Well 11 had no changes. All Wells are running except for Well 4A. Work completed by the Field Crew were Office Work Orders, Well Soundings, Samples, 2 Meter Upgrades, Repaired a broken hydrant. Installed 2 new meters. Purge line was completed on Well 4A.

New Business

World AG Expo – February 14-16, 2023

The Board will decide who will be going to World AG Expo as time gets near.

New Meters

David Nilsen moved to accept the two new meters as presented. Luanne Uhl seconded the motion. Motion carried.

Water Funder

David Nilsen moved to accept the Water Funder Prelim as presented. Kellie Williams seconded the motion. Motion carried.

Next Scheduled Meeting

January 17, 2023

Closed Session (Closed Session began at 6:45 pm.)

Adjournment: Andy Zody moved to adjourn the meeting. Kellie Williams seconded the motion. Motion carried. The Regular Board of Directors Meeting of December 13, 2022, adjourned at 7:32 pm.

Respectfully Submitted,

Kellie Williams – Secretary/Treasurer
Sheep Creek Water Company
Board of Directors

Sheep Creek Water Company
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Regular Board of Directors Meeting – Managers Report

January 17, 2023

PRODUCTION

- December Production- 35.86 AF; 2022 Year to Date Production- 590.33
- December Usage- 26.95 AF; 2022 Year to Date Consumption- 495.75

Well soundings, 2022:

- Static Water Levels compared December 2021 to December 2022:
 - Well 2A** static level had no change – Water Level 274’
 - Well 3A** static level is up 2.31 feet – Water Level 279.82’
 - Well 4A** static level had no change – Water Level 307.54’
 - Well 5** static level had is up 6.93 feet – Water Level 276.78’
 - Well 8** static level had no change – Water Level 319.88’
 - Well 11** static level had no change – Water Level 949’
 - Tunnel** the Tunnel flow is currently averaging 142
- Well 2A running an average of 3.7 hours a day. Ran for 7 days.
- Well 3A running an average of 1.2 hours a day. Ran for 2 days.
- Well 4A running an average of 8.9 hours a day. Ran for 15 days.
- Well 5 running an average of 3.7 hours a day. Ran for 7 days.
- Well 8 running an average of 9.4 hours a day. Ran for 11 days.
- Well 11 running an average of 1 hours a day. Ran for 1 day.
- Total pumping capacity as of December 31, 2022 is 2,046 gpm.
- Current usage is averaging 283,000 gallons per day, 197 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$8.32 per hcf**

Work Completed or in Progress-December 2022

- Work orders as office requests
- Well soundings – weekly
- Well samples- weekly
- 2- Meter upgrades
- Total upgrades for 2022 is 53
- 0 -Mainline leaks / 0- service line leaks
- Total for 2022 is 3 service line leaks and 4 main line leaks
- Total fire hydrants replaced for 2022 is 3
- Total gate valves replaced/ installed is 10
- Fire hydrant flushing
- Valve Exercising

Monthly Deposits

2022	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.46 MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 \$5.00 Assessment
JAN	12,268.12	8,711.23	1,237.18	2,319.72	\$ 3,956.25	\$ 1,806.28	\$ 3,479.58	\$ 2,319.72	\$ 3,750.00	\$ 5,985.00
FEB	12,858.44	9,326.26	1,255.44	2,276.74	\$ 4,097.66	\$ 1,832.94	\$ 3,415.11	\$ 2,276.74	\$ 3,750.00	\$ 5,980.00
MAR	15,510.89	10,785.38	1,750.00	2,975.51	\$ 5,059.10	\$ 2,555.00	\$ 4,463.27	\$ 2,975.51	\$ 3,750.00	\$ 5,975.00
APR	17,554.63	11,270.19	2,518.67	3,765.77	\$ 5,959.77	\$ 3,677.26	\$ 5,648.66	\$ 3,765.77	\$ 3,750.00	\$ 5,990.00
MAY	20,711.86	12,890.09	2,986.45	4,835.32	\$ 7,133.41	\$ 4,360.22	\$ 7,252.98	\$ 4,835.32	\$ 3,750.00	\$ 6,005.00
JUNE	23,764.90	15,527.14	3,297.76	4,940.00	\$ 8,000.67	\$ 4,814.73	\$ 7,410.00	\$ 4,940.00	\$ 3,750.00	\$ 6,010.00
JUL	22,170.85	15,368.76	3,042.09	3,760.00	\$ 7,243.24	\$ 4,441.45	\$ 5,640.00	\$ 3,760.00	\$ 3,750.00	\$ 6,000.00
AUG	25,581.43	13,749.22	3,852.21	7,980.00	\$ 9,353.41	\$ 5,624.23	\$ 11,970.00	\$ 7,980.00	\$ 3,750.00	\$ 6,000.00
SEP	21,299.48	11,678.27	3,420.98	6,200.23	\$ 7,730.17	\$ 4,994.63	\$ 9,300.35	\$ 6,200.23	\$ 3,750.00	\$ 6,015.00
OCT	16,717.08	10,937.55	2,073.68	3,705.85	\$ 5,624.15	\$ 3,027.57	\$ 5,588.78	\$ 3,705.85	\$ 3,750.00	\$ 6,020.00
NOV	15,793.20	10,501.75	1,831.48	3,459.97	\$ 5,271.16	\$ 2,673.96	\$ 5,189.96	\$ 3,459.97	\$ 3,750.00	\$ 6,015.00
DEC	11,744.01	7,094.58	1,349.78	3,299.65	\$ 4,098.36	\$ 1,970.68	\$ 4,949.48	\$ 3,299.65	\$ 3,750.00	\$ 5,990.00
TOTAL	215,974.89	137,840.41	28,615.72	49,518.76	73,527.34	41,778.94	74,278.14	49,518.76	45,000.00	71,985.00

\$ 68,920.21 \$ 99,010.37 \$ 312,958.58

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

DAILY PRODUCTION FOR DECEMBER 2022 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1	94000			82000			138	198720	374720	50096.26	1.1498	260
2	200000		146000	177000			171	246240	769240	102839.6	2.3604	534
3	91000			80000			101	145440	316440	42304.81	0.971	220
4	95000			83000			155	223200	401200	53636.36	1.2311	279
5	3000			4000			147	211680	218680	29235.29	0.671	152
6	13000	20000	230000	16000	19000	5500	133	191520	495020	66179.14	1.5189	344
7			208000				152	218880	426880	57069.52	1.3098	296
8			218000				133	191520	409520	54748.66	1.2566	284
9			207000				146	210240	417240	55780.75	1.2803	290
10							137	197280	197280	26374.33	0.6053	137
11			215000				155	223200	438200	58582.89	1.3446	304
12			221000				132	190080	411080	54957.22	1.2614	285
13	25000	23000	211000	22000			149	214560	495560	66251.34	1.5206	344
14							137	197280	197280	26374.33	0.6053	137
15			109000		103000		139	200160	412160	55101.6	1.2647	286
16			18000		20000		149	214560	252560	33764.71	0.775	175
17			188000		183000		143	205920	576920	77128.34	1.7702	401
18							145	208800	208800	27914.44	0.6407	145
19					419000		131	188640	607640	81235.29	1.8645	422
20					60000		147	211680	271680	36320.86	0.8336	189
21							142	204480	204480	27336.9	0.6274	142
22			163000		149000		138	198720	510720	68278.07	1.5671	355
23			180000		176000		145	208800	564800	75508.02	1.733	392
24							149	214560	214560	28684.49	0.6584	149
25			199000		194000		117	168480	561480	75064.17	1.7229	390
26							166	239040	239040	31957.22	0.7335	166
27			208000		203000		139	200160	611160	81705.88	1.8753	424
28							134	192960	192960	25796.79	0.5921	134
29					429000		147	211680	640680	85652.41	1.9659	445
30							137	197280	197280	26374.33	0.6053	137
31							154	221760	221760	29647.06	0.6805	154
Ttl's	521000	43000	2721000	464000	1955000	5500		6347520	12057020	1611901	36.996	

A.F. A.F. A.F. A.F. A.F. A.F. A.F. Av. mgd mgd cu.ft/day afd
 1.5986499 0.1319423 8.3491869 1.4237496 5.9987726 0.0168763 **142** 0.204759 0.388936 51996.81 1.1934

A.F.
19.47689

RECAP OF 2022 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL	A.F.				
JAN	2022	38.01	15.46	0.00	28.16	9.85	3,209,463	25.91%
FEB	2022	35.19	17.36	0.00	29.52	5.67	1,848,179	16.11%
MAR	2022	43.40	19.23	0.00	35.60	7.80	2,542,020	17.97%
APR	2022	48.94	18.56	0.00	40.30	8.64	2,814,798	17.65%
MAY	2022	55.05	19.30	0.00	47.54	7.51	2,447,509	13.64%
JUNE	2022	61.15	16.42	2.36	54.55	4.24	1,381,816	6.93%
JULY	2022	65.98	19.53	0.00	50.89	15.09	4,917,179	22.87%
AUG	2022	64.79	19.47	0.50	58.72	5.57	1,815,263	8.60%
SEPT	2022	54.32	18.73	0.02	48.89	5.41	1,761,490	9.95%
OCT	2022	48.85	19.41	0.22	38.37	10.26	3,342,430	20.99%
NOV	2022	38.80	18.87	0.62	36.26	1.93	628,335	4.97%
DEC	2022	35.87	19.48	0.60	26.95	8.32	2,709,859	23.18%
TOTALS		590.34	221.82	4.32	495.75	90.27	29,418,341	15.29%
						Average	7.52	2,451,528

RECAP OF 2021 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2021	37.91	18.11	0.00	28.68	9.23	3,008,057	24.35%
FEB	2021	33.21	16.45	0.00	29.61	3.60	1,172,588	10.84%
MAR	2021	39.36	18.22	0.04	32.14	7.18	2,339,636	18.24%
APR	2021	51.04	17.82	0.00	44.23	6.82	2,221,334	13.35%
MAY	2021	61.20	18.59	0.00	48.35	12.85	4,186,837	20.99%
JUNE	2021	67.10	18.04	0.00	62.07	5.02	1,637,322	7.49%
JULY	2021	71.95	18.77	0.07	62.84	9.04	2,947,114	12.57%
AUG	2021	68.58	18.77	0.00	57.55	11.03	3,595,329	16.09%
SEPT	2021	62.49	18.29	0.01	58.45	4.03	1,313,051	6.45%
OCT	2021	51.50	17.07	0.50	40.41	10.59	3,450,955	20.56%
NOV	2021	43.80	18.56	0.03	39.21	4.57	1,488,059	10.43%
DEC	2021	38.65	19.21	0.00	32.74	5.90	1,923,462	15.27%
TOTALS		626.78	217.88	0.65	536.28	89.86	29,283,745	14.34%
						Average	7.49	2,440,312

CONSUMPTION 10-YEAR

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2022	-31%	-32%	-18%	-43%	-41%	-40%	-52%	-27%	-45%	-50%	-24%	-38%	
Cons'n HCF	12,268	12,858	15,510	17,551	20,711	23,764	22,170	25,581	21,299	16,717	15,793	11,744	215,966
Cons'n GPM	206	239	288	326	384	411	371	429	369	280	273	197	314
Cons'n A.F.	28,164	29,518	35,606	40,292	47,546	54,555	50,895	58,726	48,896	38,377	36,256	26,961	495,790
Ave GPDPP	88.074342	92.309953	111.3482	126.00079	148.68682	170.60468	159.16116	183.64914	152.90814	120.0134	113.37989	84.31162	
2021	-30%	-17%	-31%	-37%	-43%	-29%	-39%	-42%	-31%	-43%	-12%	-11%	
Cons'n HCF	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603
Cons'n GPM	209	239	235	334	353	468	459	420	441	295	296	239	332
Cons'n A.F.	28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	58,448	40,414	39,205	32,744	536,279
Ave GPDPP	89.690219	92.588359	100.49688	138.30796	151.21358	194.11997	196.50961	179.97408	182.78047	126.38221	122.60348	102.39856	
2020	-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%	
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185
Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	306
Cons'n A.F.	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	493,996
2019	-31%	-30%	-49%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%	
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290
Cons'n A.F.	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	468,960
2018	-15%	-7%	-37%	-41%	-40%	-35%	-40%	-39%	-39%	-39%	-16%	-18%	
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605
Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	329
Cons'n A.F.	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693
2017	-38%	-35%	-24%	-33%	-34%	-33%	-42%	-30%	-40%	-29%	3%	-3%	
Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231
Cons'n GPM	186	187	256	359	405	446	438	508	384	368	345	261	345
Cons'n A.F.	25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	35,785	558,381
2016	-25%	10%	3%	-26%	-21%	11%	-21%	-17%	-28%	-35%	0%	-19%	
Cons'n HCF	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	295,892
Cons'n GPM	226	318	350	394	489	734	596	597	457	333	336	220	421
Cons'n A.F.	30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,604	30,081	679,274
2015	-4%	-4%	-20%	-4%	-27%	-20%	-33%	-27%	-9%	-18%	-8%	11%	
Cons'n HCF	15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	33,365	25,346	18,042	17,975	295,231
Cons'n GPM	263	291	343	513	448	533	504	526	578	425	312	301	420
Cons'n A.F.	36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	76,596	58,187	41,418	41,266	677,757
2014													
Cons'n HCF	17,899	18,812	18,885	30,747	35,306	39,612	46,285	35,211	38,411	33,592	20,749	19,044	354,552
Cons'n GPM	300	349	316	532	592	686	776	590	665	563	359	319	504
Cons'n A.F.	41,091	43,187	43,353	70,585	81,051	90,937	106,256	80,833	88,180	77,117	47,632	43,719	813,941
2013													
Cons'n HCF	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501
Cons'n GPM	301	289	339	533	616	662	754	721	635	515	336	270	498
Cons'n A.F.	41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	36,952	805
													46,763,566

vs 2021

Reduction with 2013

Reduction with 2013

Reduction with 2013

Reduction with 2013

Reduction with 2013

Reduction with 2013

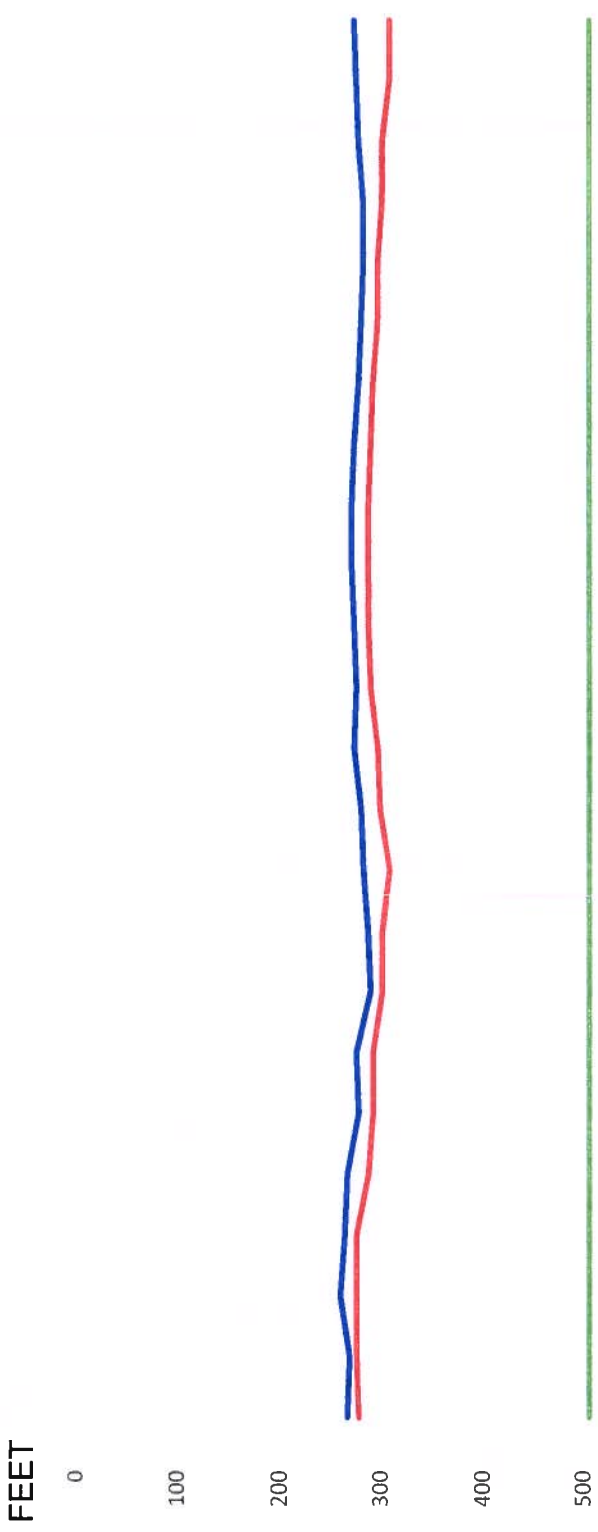
Reduction with 2013

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
2022													Compare 2021
Tunnel	140	140	141	141	141	141	143	142	142	142	142	142	10%
Well # 2A	309	296	333	333	334	334	326	322	319	318	318	331	
Well # 3A	330	333	333	333	334	317	305	398	383	364	325	299	
Well # 4A	227	227	306	250	236	222	222	0	0	0	403	338	Pump Pulled 7-11-22
Well # 5	278	286	278	250	310	287	287	280	274	277	288	307	
Well # 8	311	316	316	329	329	336	310	365	350	313	400	313	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,665	2,137	2,046	Compare 2020
	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%	
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140	
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333	
Well # 3A	329	308	313	310	315	315	317	288	295	306	325	318	
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227	
Well # 5	310	310	312	298	299	300	297	289	276	271	262	283	
Well # 8	351	393	396	393	378	352	333	273	292	284	289	303	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855	Compare 2019
	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%	
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133	
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333	
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329	
Well # 4A	272	292	250	319	292	302	372	350	332	289	288	300	
Well # 5	305	309	327	314	319	307	311	318	289	269	302	310	
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006	Compare 2018
	26%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%	
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124	
Well # 2A	150	208	207	170	179	189	184	168	172	204	186	229	
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0	
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312	Pump Pulled 9-19
Well # 5	155	168	170	173	165	197	196	231	270	283	290	289	
Well # 8	181	193	193	188	198	192	195	258	259	242	285	263	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478	Compare 2017
	-40%	-27%	-15%	-12%	-19%	-42%	-57%	-49%	-48%	-48%	-17%	-21%	
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116	
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30	
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	25	
Well # 4A	199	213	251	184	168	99	60	60	60	60	60	60	
Well # 5	286	289	297	279	274	278	124	119	124	128	138	147	
Well # 8	320	325	337	317	284	205	141	161	152	161	167	179	
Well # 11	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808	Pump Pulled 11-17
	-35%	-40%	-43%	-43%	-45%	-11%	66%	58%	17%	6%	-25%	-37%	
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134	
Well # 2A	214	274	0	0	0	50	50	50	107	107	107	0	
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115	
Well # 4A	370	333	333	253	253	200	200	144	115	130	154	184	
Well # 5	353	372	372	355	353	353	280	257	238	244	258	275	
Well # 8	333	361	367	358	350	342	310	278	256	266	288	308	
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016	
2016													
Tunnel	184	182	177	176	170	168	165	162	159	157	154	150	
Well # 2A	381	500	559	534	468	213	44	38	38	45	111	167	
Well # 3A	537	646	530	635	610	225	28	31	90	114	183	286	
Well # 4A	659	729	556	478	439	193	94	52	132	157	267	333	
Well # 5	461	468	463	471	471	381	120	163	192	192	218	305	
Well # 8	458	476	438	433	444	365	248	194	217	254	297	326	
TOTAL G	2,680	3,001	2,723	2,727	2,569	1,545	699	640	828	945	1,317	1,615	

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years



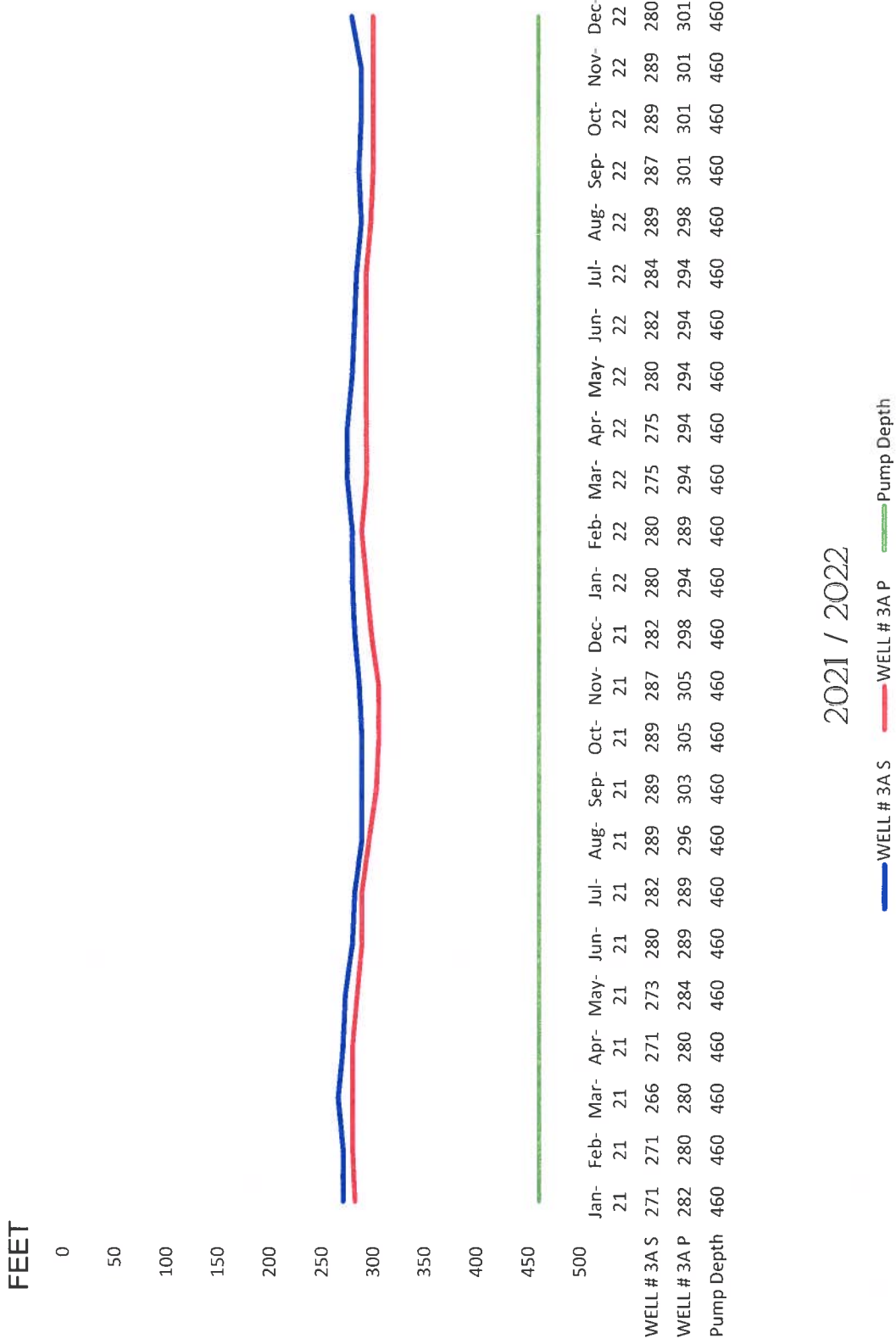
	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
WELL 2A S	267	269	260	265	267	279	276	290	288	283	281	274	276	274	274	272	274	279	281	283	283	279	276	274
WELL 2A P	279	276	276	276	288	292	292	302	302	309	299	297	290	288	288	288	290	292	297	297	302	302	309	309
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2021 / 2022

— WELL 2A S
 — WELL 2A P
 — PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years

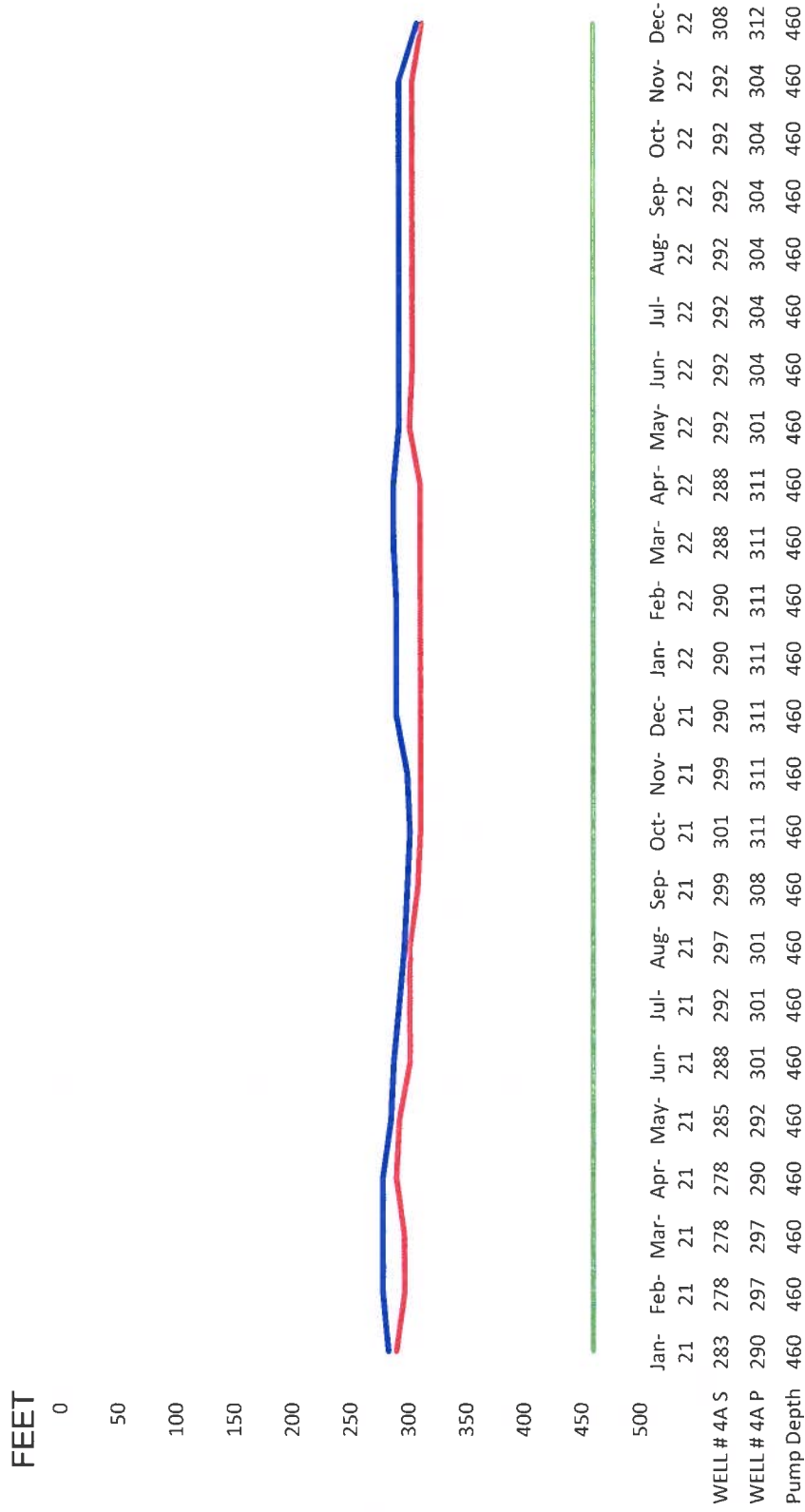


2021 / 2022

— WELL # 3A S
 — WELL # 3A P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

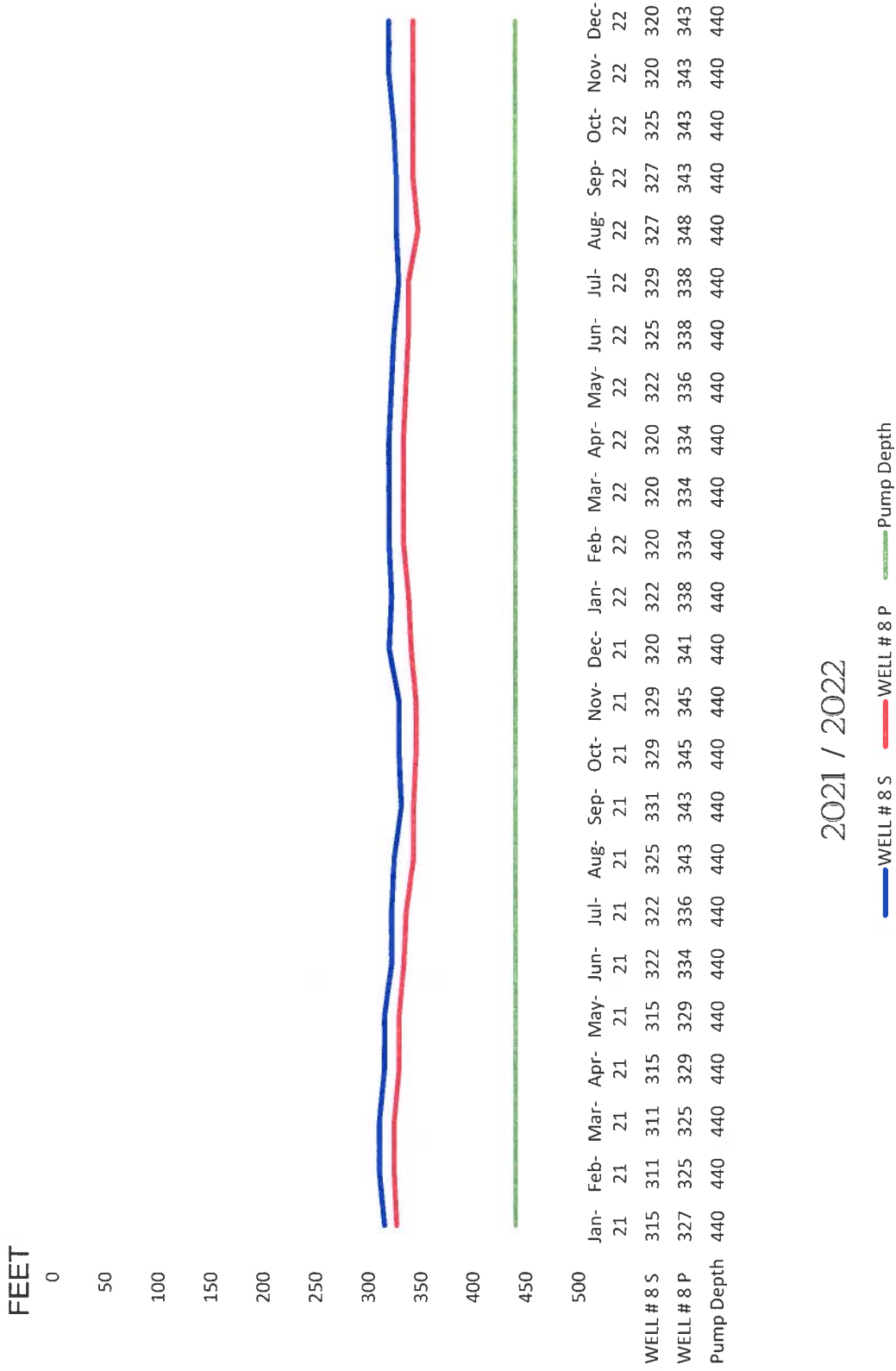


2021 / 2022

— WELL # 4A S
 — WELL # 4A P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years

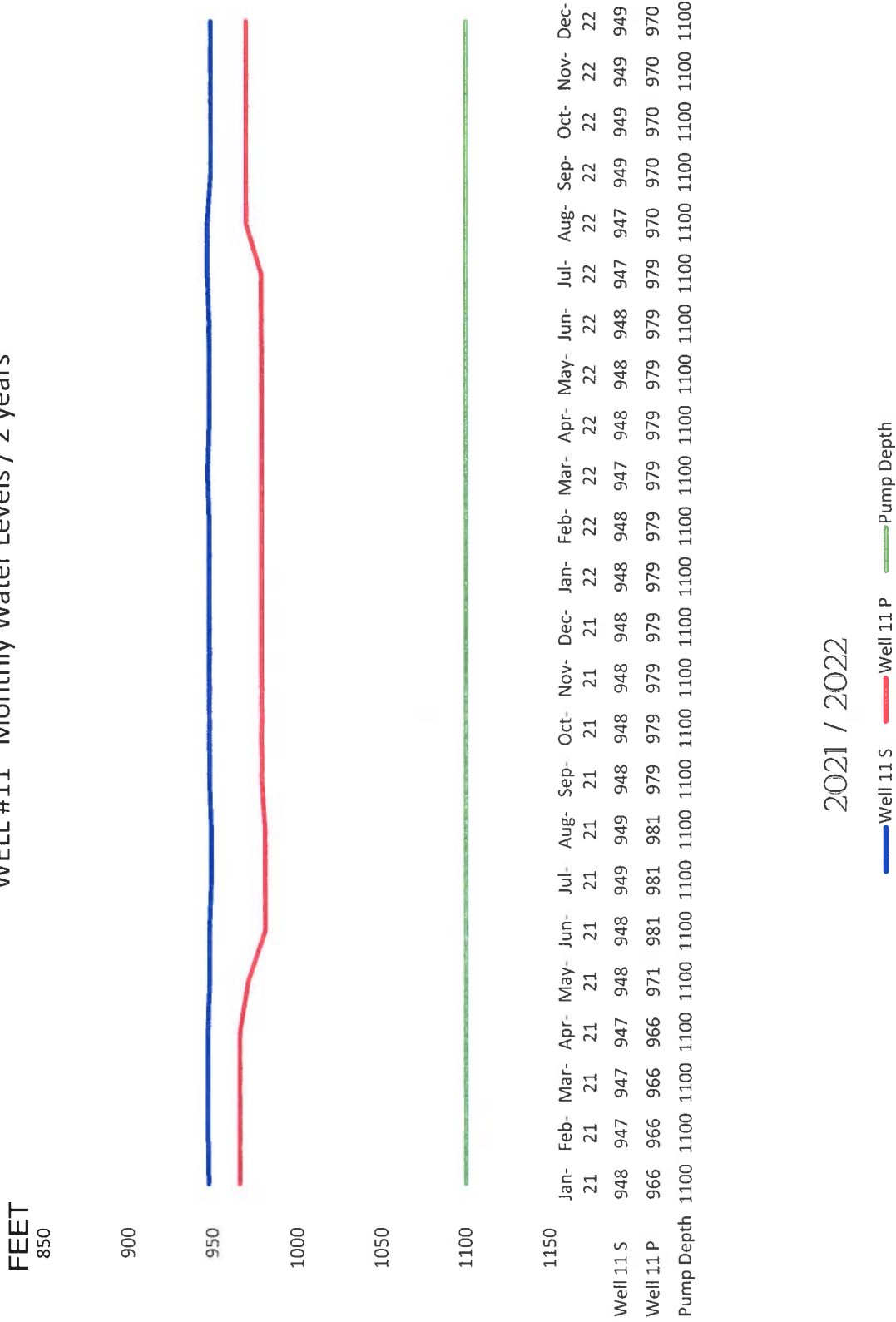


2021 / 2022

— WELL # 8 S
 — WELL # 8 P
 — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

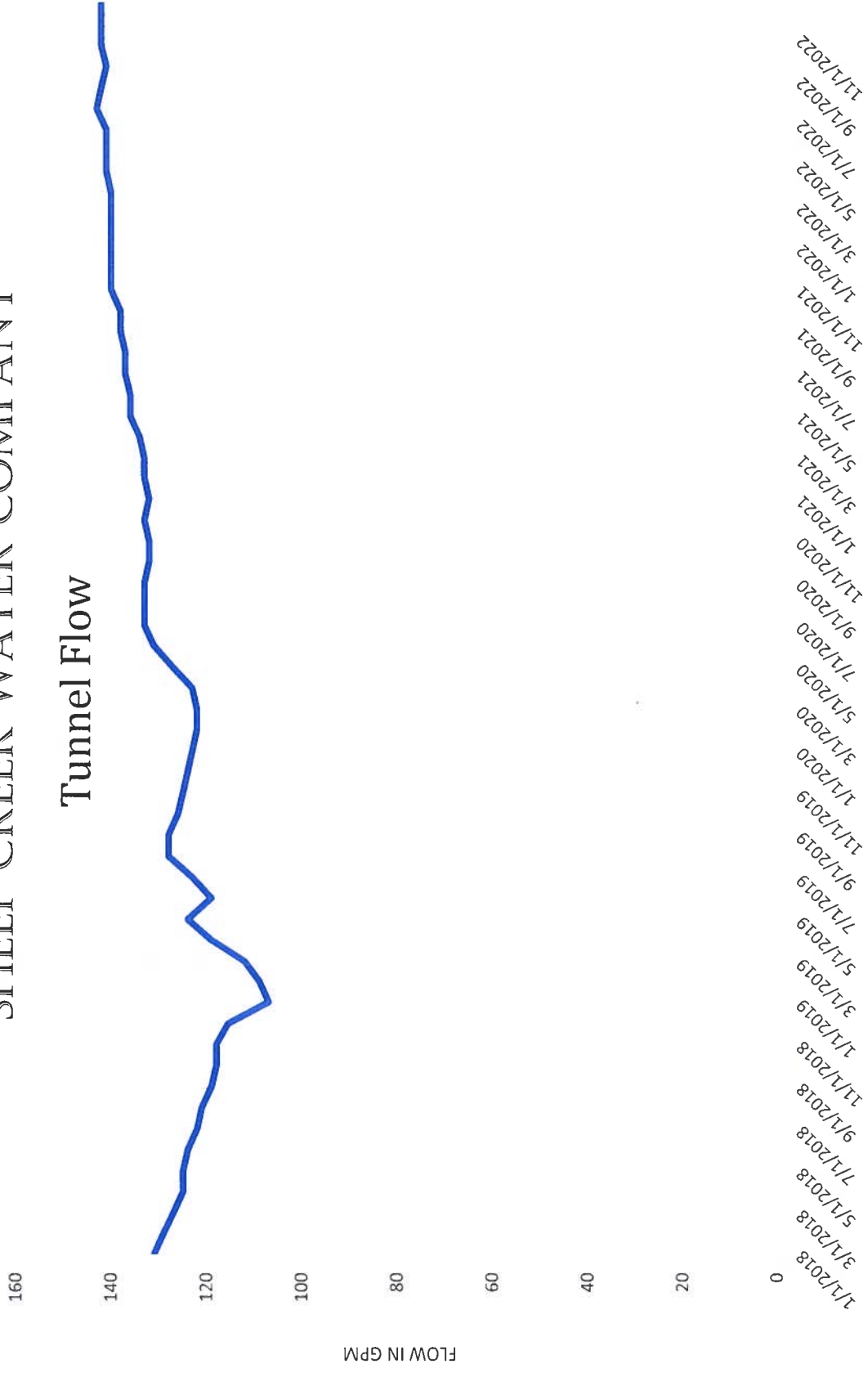


2021 / 2022

— Well 11 S
 — Well 11 P
 — Pump Depth

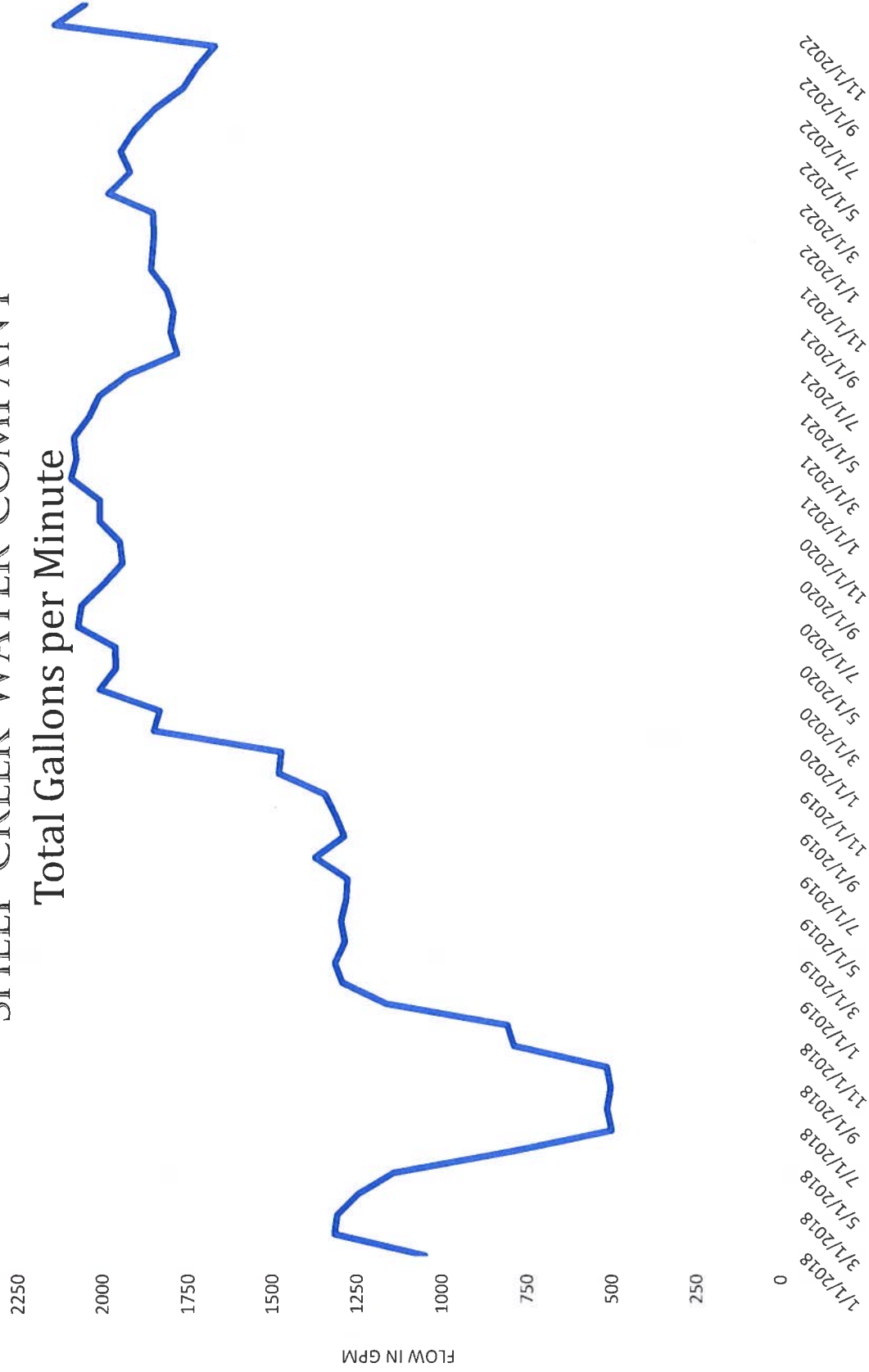
SHEEP CREEK WATER COMPANY

Tunnel Flow



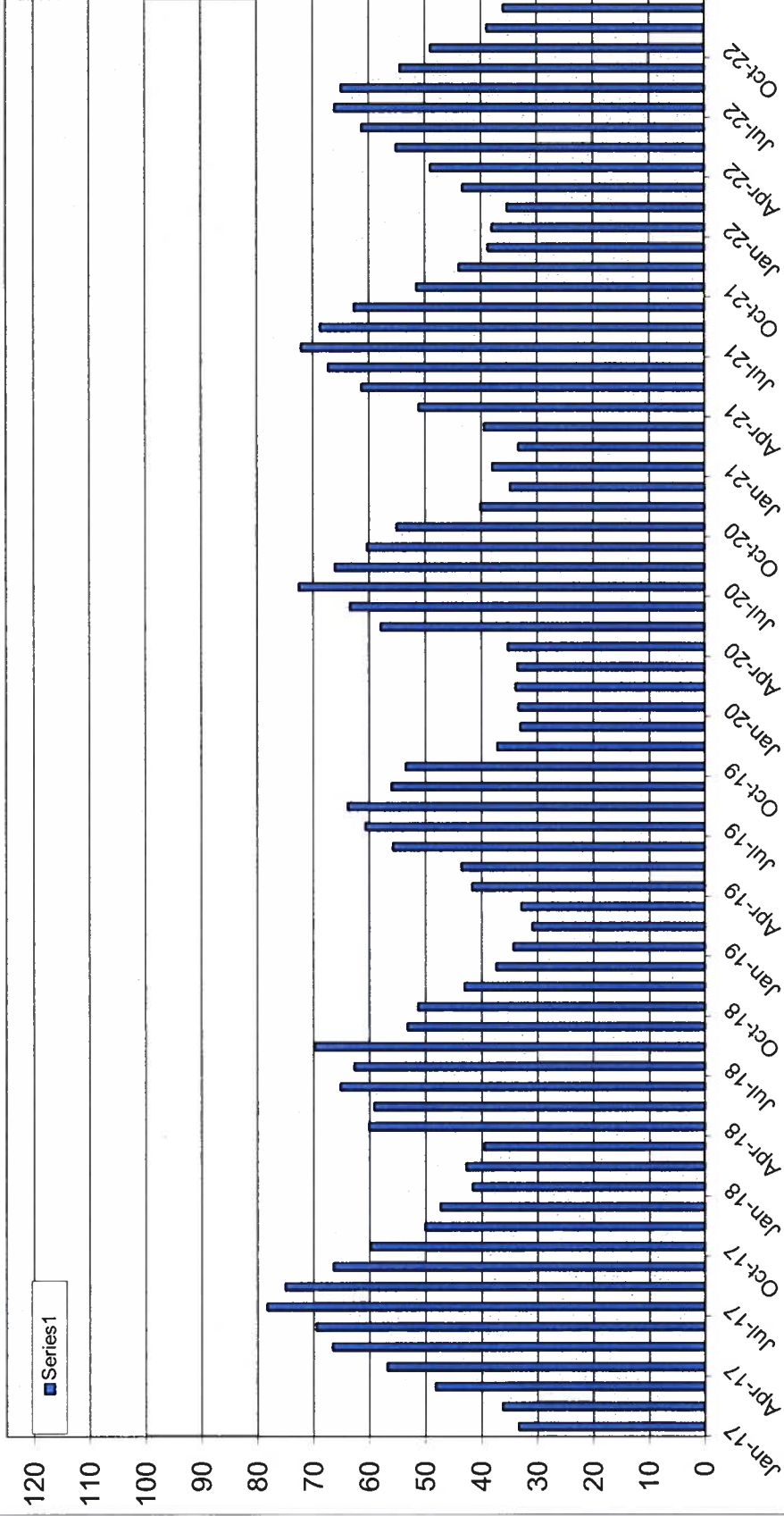
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2017- 2022