

**SHEEP CREEK WATER COMPANY**  
**REGULAR BOARD OF DIRECTORS MEETING**  
*January 16, 2024 ~ 6:00 PM*  
**SNOWLINE SCHOOL DISTRICT-BOARD ROOM**  
**4075 NIELSON RD, PHELAN, CA 92371**

Anyone who like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

---

**AGENDA**

- 1) **Open Meeting- 6:00 PM**
  - a. Flag Salute
  - b. Invocation
- 2) **Consent Motions**
  - a. Minutes:
    - a. *Regular Board of Directors Meeting- December 12, 2023*
  - b. Bills:
    - a. *December 12, 2023 through January 16, 2024*
  - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of meeting minutes.
- 4) **Old Business**

*Information Items:*

  - a. System Update
  - b. Shareholder Water Allotment Review/Committee
- 5) **New Business**

*Information Items:*

  - a. 2024 Holiday and Meter Read Schedule
- 6) **Next Scheduled Meeting**
  - a. February 20, 2024
- 7) **Closed Session**
  - a. Personnel Items
  - b. Legal Counsel-Lawsuit
- 8) **Adjournment**

**SHEEP CREEK WATER COMPANY**  
**REGULAR BOARD OF DIRECTORS MEETING**  
*December 12, 2023 ~ 6:00 PM*  
**PINON MESA MIDDLE SCHOOL- Preschool Services Building**  
**9298 Sheep Creek Rd., Phelan, CA 92371**

Anyone who like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

---

**MEETING MINUTES**

- 1) **Open Meeting- 6:00 PM**
  - a. The Regular Board of Directors Meeting of December 12, 2023, was called to order at 6:01 PM by President Andy Zody. Vice President Luanne Uhl led the Pledge of Allegiance. Director Eric York led the Invocation.
  - b. Directors Present:
    - a. Andy Zody is in attendance as Presiding President.
    - b. Luanne Uhl is in attendance as Presiding Vice President.
    - c. Kellie Williams is in attendance as Secretary/Treasurer.
    - d. David Nilsen is in attendance as presiding Director.
    - e. Eric York is in attendance as presiding Director.
  - c. Guest Present:
    - a. Shareholder Peter Barnes
  - d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, General Manager Assistant, were present.
- 2) **Consent Motions**
  - a. Minutes:
    - a. *Regular Board of Directors Meeting- October 17, 2023*
    - b. *Regular Board of Directors Meeting- November 7, 2023*
  - b. Bills:
    - a. *November 7, 2023 through December 12, 2023*
  - c. Managers' Report: Included in Board Packet

Dave Nilsen moved to accept the Bills, Managers Report and Minutes as present. Eric York seconded the motion.

- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of meeting minutes.

Kellie Williams – Update on the website calculations for Tier Pricing to be programed by the high school students. This project is their final, due Friday December 15<sup>th</sup>. I'll review their apps in January, give corrections and feedback. Final project TBD.

Kellie Williams – Tier Rate, Tier Allotment – discussion item for the next few months for the Annual Meeting. Seeking ideas from the shareholders to bring ideas for consideration.

Kellie Williams – Thanked the crew for mentoring a college student who has water management as an emphasis for a day to tour the water systems and the crew put him to work. Thank you.

#### 4) **Old Business**

*Information Items:*

- a. System Update - Tapia report on healthy productions and system updates – see Appendix A. Discussion followed.
- b. SWRCB Negotiations – Nilsen reported out the committee has met and made final revisions to be sent to the state asking to end the correction notice. Nilsen asked the Board members to review it and give final feedback. The Board will email the committee or Joe Tapia with any corrections in the next week.

*Action Items:*

- a. New Meter Cost- Effective Date: March 1, 2024 – The New Meter was motioned at the last meeting.

Dave Nilsen moved the New Meter Cost be moved to March 1, 2024 and notifications sent via mail (in writing) the cost increase. Luanne Uhl seconded the motion. Discussion followed. Andy Zody mentioned the waiting list needs to end and each person on the list needs to be notified to either come in the office or purchase the meter or they will be removed from the list. The list will end. Meters are available and no list is needed moving forward.

Motion carried, 5 yes, 0 no.

#### 5) **New Business**

*Information Items:*

- a. Shareholder Allotment Consideration – Nilsen presented a rough draft of ideas of the Shareholder Allotment and different options for the Shareholders to vote at the Annual Shareholders meeting.
  - a. Option I – keep allotment the same.
  - b. Option II – Increase the tier/allotment to 600 CU FT for all shares in Tier 1; Increase the allotment for Tier 2 to 300 CU FT for all shares.

*Action Items:*

- a. 2-Meters

Zody moved to accept two meters as presented. York seconded the motion.

Discussion followed.

Motion carried, 5 yes, 0 no

- b. Paystar Online Billing Software

Williams moved to accept Paystar Online Billing Software as presented. Nilsen seconded the motion.

Discussion followed.

Motion carried, 5 yes, 0 no.

- 6) **Next Scheduled Meeting**
  - a. January 16, 2024
- 7) **Closed Session 6:36 pm**
  - a. Employee Evaluation
  - b. Legal Counsel-Lawsuit
- 8) **Adjournment**

Out of closed session 7:18PM, for the record we discussed employee evaluations and legal action and information presented by Sheep Creek Water Company Legal.

Uhl moved to adjourn the meeting at 7:20 PM. York second the motion.

Motion carried, 5 yes, 0 no.

Respectfully Submitted,

***Kellie Williams-Secretary/Treasurer***  
*Sheep Creek Water Company*  
*Board of Director*

Appendix A:  
December 12, 2023

## **PRODUCTION**

- November Production- 37.44 AF- 2023 Year to Date Production- 501.06
- November Meter Service Usage- 33.51 AF; 2023 Year to Date Consumption- 413.95

### **Well soundings, 2023:**

- Static Water Levels compared Nov 2022 to Nov 2023:

**Well 2A.** Static level is up 34.65 feet.

**Well 3A.** Static level is up 46.20 feet.

**Well 4A.** Static level is up 41.58 feet.

**Well 5.** Static level is up 36.96 feet.

**Well 8.** Static level is up 55.44 feet.

**Well 11.** Static level is up 1 feet.

**Tunnel** the Tunnel flow is currently averaging 184

- Total pumping capacity as of Nov 2023 is 2,413 gpm.
- Current usage is averaging 364,000 gallons per day, 253 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.55 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$4.50 per hcf**
- **Tier 3 Overage- No Allotment \$10.00 per hcf**

### **Work Completed or in Progress-November 2023**

- Work orders as office requests
- Well soundings – weekly
- Samples- weekly
- 5- Meter upgrades
- 1-Mainline leaks / 0- service line leaks
- Repair fire Hydrant
- Replace 40' of 6'' C900
- Install 6'' gate valve
- Install 2 new meter service
- Well 13 Update: Scope of work will begin 12/11/2023
  - Assemble Pump, Motor, and Shroud
  - Pump Placement at 1870', Pump is 30' Long
  - 5 Surge Check Valves will be installed
  - 2- 1'' PVC Pipes to be installed with Pump
  - 6'' Discharge Nozzle Outlet will be installed
  - Stainless Steel Tubing to be installed for Well Soundings.

**Sheep Creek Water Company**  
**4200 Sunnyslope Rd.**  
**P.O. Box 291820**  
**Phelan, CA 92329-1820**  
Office (760) 868-3755/Fax (760) 868-2174  
Email [sheepcreek@verizon.net](mailto:sheepcreek@verizon.net) / [www.sheepcreekwater.com](http://www.sheepcreekwater.com)  
Regular Board of Directors Meeting – Managers Report

January 16, 2024

**PRODUCTION**

- December Production- 34.91 AF- 2023 Year to Date Production- 535.97
- December Meter Service Usage- 26.43 AF; 2023 Year to Date Consumption- 413.95

**Well soundings, 2023:**

- Static Water Levels compared December 2022 to December 2023:
  - Well 2A.** Static level is up 33 FT
  - Well 3A.** Static level is up 37 FT
  - Well 4A.** Static level is up 45 FT
  - Well 5.** Static level is up 32 FT
  - Well 8.** Static level is up 55 FT
  - Well 11.** Static level is up 1 FT
- **Tunnel** the Tunnel flow is currently averaging 187
- Total pumping capacity as of December 2023 is 2,421 gpm.
- Current usage is averaging 278,000 gallons per day, 193 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.65 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$5.27 per hcf**
- **Tier 3 Overage- No Allotment \$11.00 per hcf**

**Work Completed or in Progress-December 2023**

- Work orders as office requests
- Well soundings – weekly
- Samples- weekly
- 3- Meter upgrades
- 0-Mainline leaks / 1- service line leaks
- Line Extension, Eliminated Dead End Line
- Well 13 Update:
  - Currently waiting for Edison and our Electrician contractor to finish the electrical work on the well. Once that is completed, we can hook up to our system and, the well drillers can come in and do start up.

Monthly Deposits

2023 Month	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.46 MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 \$5.00 Assessment
JAN	11,051.40	7,587.21	1,143.49	2,320.70	\$ 3,628.90	\$ 1,669.50	\$ 3,481.05	\$ 2,320.70	\$ 3,750.00	\$ 6,000.00
FEB	11,638.85	7,984.96	1,548.00	2,105.89	\$ 3,823.19	\$ 2,260.08	\$ 3,158.84	\$ 2,105.89	\$ 3,750.00	\$ 5,990.00
MAR	11,782.94	8,130.45	1,413.66	2,238.83	\$ 3,858.86	\$ 2,063.94	\$ 3,358.25	\$ 2,238.83	\$ 3,750.00	\$ 5,995.00
APR	12,616.19	8,638.16	1,648.19	2,329.84	\$ 4,148.56	\$ 2,406.36	\$ 3,494.76	\$ 2,329.84	\$ 3,750.00	\$ 5,995.00
MAY	18,524.10	10,271.45	3,517.03	4,735.62	\$ 6,694.19	\$ 5,134.86	\$ 7,103.43	\$ 4,735.62	\$ 3,750.00	\$ 6,010.00
JUNE	18,659.84	12,167.30	3,507.17	2,985.37	\$ 6,288.10	\$ 5,120.47	\$ 4,478.06	\$ 2,985.37	\$ 3,750.00	\$ 6,005.00
JUL	22,333.45	13,160.50	4,583.61	4,589.34	\$ 7,876.60	\$ 6,692.07	\$ 6,884.01	\$ 4,589.34	\$ 3,750.00	\$ 6,010.00
AUG	25,146.53	11,952.00	5,189.03	8,005.50	\$ 9,585.27	\$ 7,575.98	\$ 12,008.25	\$ 8,005.50	\$ 3,750.00	\$ 6,010.00
SEP	17,349.50	8,613.89	2,899.93	5,835.68	\$ 6,521.28	\$ 4,233.90	\$ 8,753.52	\$ 5,835.68	\$ 3,750.00	\$ 6,005.00
OCT	16,624.95	11,195.84	2,729.22	2,699.89	\$ 5,513.52	\$ 3,984.66	\$ 4,049.84	\$ 2,699.89	\$ 3,750.00	\$ 6,015.00
NOV	14,598.64	9,632.20	2,380.47	2,585.97	\$ 4,891.27	\$ 3,475.49	\$ 3,878.96	\$ 2,585.97	\$ 3,750.00	\$ 6,010.00
DEC	11,515.61	6,789.20	1,725.86	3,000.55	\$ 4,060.51	\$ 2,519.76	\$ 4,500.83	\$ 3,000.55	\$ 3,750.00	\$ 6,015.00
<b>TOTAL</b>	<b>191,842.00</b>	<b>116,123.16</b>	<b>32,285.66</b>	<b>43,433.18</b>	<b>66,890.21</b>	<b>47,137.06</b>	<b>65,149.77</b>	<b>43,433.18</b>	<b>45,000.00</b>	<b>72,060.00</b>

\$ 63,867.74 \$ 145,285.47 \$ 434,331.80

Well Account  
 Capital Improvement Account  
 Assessment Account  
 System Upgrade Account



PRODUCTION 5 - YEAR RECAP

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
<b>2023</b>															
Tunnel	6,440,000	5,967,000	6,038,000	7,554,000	8,223,000	7,883,000	7,815,000	7,718,000	7,603,000	7,959,000	7,965,000	8,390,000	90,463,000	12,093,984	277.58
Well # 2A	72,000	18,000	36,000	190,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	2,746,000	22,000	22,000	21,009,000	2,808,690	64.46
Well # 3A	89,000	36,000	39,000	602,000	7,769,000	23,000	4,460,000	39,000	13,000	1,844,000	158,000	33,000	15,323,000	2,048,529	47.02
Well # 4A	32,000	286,000	23,000	16,000	41,000	3,889,000	1,979,000	3,196,000	417,000	550,000	1,135,000	23,000	11,604,000	1,428,075	32.78
Well # 5	4,641,000	4,761,000	4,370,000	4,883,000	27,000	15,800	89,900	2,482,000	19,000	25,000	1,135,000	2,901,000	25,365,000	3,391,043	77.83
Well # 11	7,200	17,200	14,000	13,900	21,000	0	0	6,300	1,400	11,500	12,900	16,600	227,400	30,401	0.70
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
<b>TOTAL G</b>	<b>11,361,200</b>	<b>11,082,200</b>	<b>11,479,000</b>	<b>13,435,600</b>	<b>16,162,000</b>	<b>16,864,800</b>	<b>19,189,300</b>	<b>15,795,400</b>	<b>14,544,500</b>	<b>14,544,500</b>	<b>12,201,900</b>	<b>11,378,600</b>	<b>174,673,400</b>	<b>23,352,059</b>	<b>535.97</b>
<b>TOTAL CF</b>	<b>1,518,871</b>	<b>1,481,578</b>	<b>1,594,828</b>	<b>1,798,203</b>	<b>2,160,685</b>	<b>2,254,852</b>	<b>2,831,414</b>	<b>2,111,684</b>	<b>1,831,270</b>	<b>1,831,270</b>	<b>1,521,203</b>	<b>1,521,203</b>	<b>17,441,914</b>	<b>37,441</b>	<b>0.00</b>
<b>TOTAL AF</b>	<b>34,861</b>	<b>34,005</b>	<b>35,222</b>	<b>41,226</b>	<b>49,592</b>	<b>51,748</b>	<b>58,081</b>	<b>48,467</b>	<b>44,629</b>	<b>44,629</b>	<b>37,441</b>	<b>34,914</b>	<b>37,441</b>	<b>37,441</b>	<b>0.00</b>
<b>2022</b>															
Tunnel	5,022,000	5,656,896	6,268,000	6,095,000	6,290,000	6,091,200	6,346,000	6,103,000	6,325,000	6,325,000	6,149,000	6,347,000	73,057,096	9,766,991	224.17
Well # 2A	63,000	16,000	16,000	13,000	30,000	5,011,000	4,612,000	6,468,000	5,814,000	5,113,000	3,264,000	52,000	30,931,000	4,135,160	94.91
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,486,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	38.95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872	9.22
Well # 5	50,000	12,000	15,000	26,000	3,204,000	6,455,000	5,622,000	5,009,000	4,439,000	4,439,000	2,869,000	48,400	27,759,400	3,711,150	85.18
Well # 8	6,954,000	5,772,000	6,739,000	4,287,000	4,702,000	1,673,000	81,000	21,000	15,000	15,000	1,655,000	244,000	32,340,000	4,323,529	99.23
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,893,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38.41
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
<b>TOTAL G</b>	<b>12,370,000</b>	<b>11,468,896</b>	<b>14,068,000</b>	<b>15,948,900</b>	<b>19,942,100</b>	<b>19,928,700</b>	<b>21,502,200</b>	<b>17,701,200</b>	<b>15,923,100</b>	<b>15,923,100</b>	<b>12,646,200</b>	<b>11,688,400</b>	<b>192,303,196</b>	<b>25,708,983</b>	<b>590.07</b>
<b>TOTAL CF</b>	<b>1,653,743</b>	<b>1,593,275</b>	<b>1,890,749</b>	<b>2,132,208</b>	<b>2,398,676</b>	<b>2,664,265</b>	<b>2,874,928</b>	<b>2,398,471</b>	<b>2,128,757</b>	<b>2,128,757</b>	<b>1,890,668</b>	<b>1,592,820</b>	<b>17,441,914</b>	<b>37,441</b>	<b>0.00</b>
<b>TOTAL AF</b>	<b>37,956</b>	<b>35,191</b>	<b>43,167</b>	<b>48,938</b>	<b>55,054</b>	<b>61,150</b>	<b>65,978</b>	<b>64,791</b>	<b>54,315</b>	<b>48,859</b>	<b>38,804</b>	<b>35,865</b>	<b>37,441</b>	<b>37,441</b>	<b>0.00</b>
<b>2021</b>															
Tunnel	5,901,408	5,382,550	5,937,120	5,906,080	6,057,648	5,880,000	6,115,880	6,118,000	5,859,000	5,553,000	6,048,000	6,261,000	70,999,496	9,491,911	217.86
Well # 2A	22,000	29,000	17,000	17,000	7,276,000	6,654,000	6,493,000	7,358,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144	124.03
Well # 3A	17,000	24,000	17,000	28,000	37,000	20,000	19,000	19,000	23,000	4,229,000	4,184,000	2,929,000	11,542,000	1,543,048	35.42
Well # 4A	12,000	23,000	17,000	29,000	39,000	19,000	14,000	15,000	15,000	12,000	0	0	196,000	26,203	0.60
Well # 5	18,000	28,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,488,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.70
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	7,736,000	19,000	24,000	18,000	21,000	5,113,000	3,959,000	3,398,000	38,109,000	5,094,786	116.93
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
<b>TOTAL G</b>	<b>12,354,808</b>	<b>10,821,660</b>	<b>12,825,920</b>	<b>16,634,980</b>	<b>19,945,548</b>	<b>21,867,300</b>	<b>23,448,780</b>	<b>22,353,400</b>	<b>20,364,100</b>	<b>16,773,800</b>	<b>14,277,000</b>	<b>12,595,000</b>	<b>204,262,296</b>	<b>27,307,794</b>	<b>626.76</b>
<b>TOTAL CF</b>	<b>1,651,712</b>	<b>1,446,748</b>	<b>1,714,985</b>	<b>2,223,928</b>	<b>2,666,517</b>	<b>2,662,438</b>	<b>3,134,864</b>	<b>2,988,422</b>	<b>2,722,473</b>	<b>2,242,487</b>	<b>1,893,824</b>	<b>1,683,824</b>	<b>17,441,914</b>	<b>37,441</b>	<b>0.00</b>
<b>TOTAL AF</b>	<b>37,910</b>	<b>33,205</b>	<b>39,355</b>	<b>51,043</b>	<b>61,201</b>	<b>67,098</b>	<b>71,951</b>	<b>68,590</b>	<b>62,486</b>	<b>51,469</b>	<b>43,808</b>	<b>38,647</b>	<b>37,441</b>	<b>37,441</b>	<b>0.00</b>
<b>2020</b>															
Tunnel	5,481,792	5,087,000	5,428,224	5,313,800	5,871,000	5,652,000	5,954,000	5,954,876	5,754,240	5,896,944	5,702,400	5,914,800	67,810,976	9,065,639	208.07
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369	26.70
Well # 5	5,119,000	4,377,000	440,000	347,000	3,529,000	6,710,000	3,062,000	3,062,000	6,154,000	5,570,000	3,077,000	2,396,000	40,796,000	5,454,011	125.18
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03
Well # 11	0	127,800	88,800	184,100	482,700	1,109,800	2,908,300	705,800	274,500	11,200	11,200	10,700	5,911,300	790,281	18.14
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
<b>TOTAL G</b>	<b>10,842,792</b>	<b>11,005,800</b>	<b>10,885,824</b>	<b>11,444,700</b>	<b>18,838,700</b>	<b>20,594,600</b>	<b>23,602,300</b>	<b>21,497,776</b>	<b>19,628,740</b>	<b>17,922,944</b>	<b>13,031,600</b>	<b>11,316,500</b>	<b>190,613,276</b>	<b>25,483,058</b>	<b>584.88</b>
<b>TOTAL CF</b>	<b>1,448,571</b>	<b>1,471,497</b>	<b>1,455,324</b>	<b>1,530,040</b>	<b>2,519,543</b>	<b>2,753,289</b>	<b>3,155,388</b>	<b>2,874,034</b>	<b>2,824,163</b>	<b>2,398,118</b>	<b>1,742,193</b>	<b>1,512,901</b>	<b>17,441,914</b>	<b>37,441</b>	<b>0.00</b>
<b>TOTAL AF</b>	<b>33,270</b>	<b>33,774</b>	<b>33,402</b>	<b>35,117</b>	<b>57,805</b>	<b>63,193</b>	<b>72,422</b>	<b>65,964</b>	<b>60,229</b>	<b>54,995</b>	<b>39,986</b>	<b>34,724</b>	<b>37,441</b>	<b>37,441</b>	<b>0.00</b>
<b>2019</b>															
Tunnel	4,808,174	4,384,800	5,017,000	5,163,000	5,517,058	5,140,800	5,490,720	5,713,920	5,537,000	5,024,640	5,400,000	5,535,360	63,332,562	8,466,920	194.33
Well # 2A	10,000	41,000	2,784,000	3,817,000	3,943,000	5,498,000	6,628,000	2,863,000	150,000	3,281,000	1,076,000	870,000	29,962,000	4,005,615	91.94
Well # 3A	7,000	228,000	144,000	11,000	1,600	36,000	234,000	57,000	0	0	0	0	720,600	96,337	2.21
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262	1.68
Well # 5	2,928,000	2,285,000	2,276,000	3,881,000	3,937,000	4,746,000	6,006,000	6,505,000	5,055,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150.18
Well # 8	3,122,000	2,612,000	2,612,000	6,000	76,000	310,000	58,000	2,865,000	4,922,000	1,095,000	3,445,000	1,134,000	20,257,000	2,708,155	62.16
Well # 11	250,800	287,200	322,500	683,600	988,800	2,385,700	2,281,300	2,739,700	2,481,500	468,100	44,800	0	12,881,800	1,722,166	39.53
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
<b>TOTAL G</b>	<b>11,131,774</b>	<b>10,029,000</b>	<b>10,683,690</b>	<b>13,558,600</b>	<b>14,170,458</b>	<b>18,146,500</b>	<b>19,733,020</b>	<b>20,759,620</b>	<b>18,202,500</b>	<b>17,424,740</b>	<				





**AVERAGE GALLONS PER MINUTE**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>2023</b>	<b>19%</b>	<b>18%</b>	<b>14%</b>	<b>8%</b>	<b>16%</b>	<b>-7%</b>	<b>21%</b>	<b>26%</b>	<b>27%</b>	<b>43%</b>	<b>13%</b>	<b>18%</b>
Tunnel	144	148	156	175	184	182	175	173	176	178	184	187
Well # 2A	364	300	347	323	367	369	344	369	372	375	375	367
Well # 3A	449	545	542	319	374	374	357	310	361	421	504	500
Well # 4A	370	333	319	333	360	426	359	353	368	368	366	348
Well # 5	296	283	306	314	308	298	330	390	314	403	381	383
Well # 8	325	330	340	352	409	412	412	372	352	379	384	385
Well # 11	251	251	251	251	261	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>2,199</b>	<b>2,190</b>	<b>2,261</b>	<b>2,067</b>	<b>2,253</b>	<b>1,776</b>	<b>2,228</b>	<b>2,218</b>	<b>2,191</b>	<b>2,375</b>	<b>2,413</b>	<b>2,421</b>
	<b>-8%</b>	<b>-11%</b>	<b>-5%</b>	<b>-8%</b>	<b>-5%</b>	<b>-5%</b>	<b>-4%</b>	<b>-1%</b>	<b>-4%</b>	<b>-7%</b>	<b>18%</b>	<b>10%</b>
<b>2022</b>												
Tunnel	140	140	140	141	141	141	143	142	142	142	142	142
Well # 2A	309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A	333	333	312	333	334	333	398	383	383	364	325	299
Well # 4A	227	227	206	250	256	236	222	0	0	0	403	338
Well # 5	278	286	278	280	310	287	287	280	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>1,846</b>	<b>1,849</b>	<b>1,979</b>	<b>1,915</b>	<b>1,944</b>	<b>1,902</b>	<b>1,844</b>	<b>1,758</b>	<b>1,719</b>	<b>1,665</b>	<b>2,137</b>	<b>2,046</b>
	<b>36%</b>	<b>13%</b>	<b>13%</b>	<b>4%</b>	<b>4%</b>	<b>2%</b>	<b>-7%</b>	<b>-14%</b>	<b>-10%</b>	<b>-8%</b>	<b>-7%</b>	<b>-8%</b>
<b>2021</b>												
Tunnel	132	133	133	134	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	317	317	288	295	306	325	318
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	227
Well # 5	310	310	312	288	299	300	297	289	276	271	262	283
Well # 8	351	393	396	393	378	352	333	273	292	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>2,006</b>	<b>2,088</b>	<b>2,074</b>	<b>2,082</b>	<b>2,037</b>	<b>2,007</b>	<b>1,926</b>	<b>1,777</b>	<b>1,797</b>	<b>1,788</b>	<b>1,807</b>	<b>1,855</b>
	<b>26%</b>	<b>43%</b>	<b>40%</b>	<b>56%</b>	<b>51%</b>	<b>53%</b>	<b>62%</b>	<b>50%</b>	<b>55%</b>	<b>48%</b>	<b>45%</b>	<b>36%</b>
<b>2020</b>												
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329
Well # 4A	272	292	292	319	292	302	372	350	332	269	288	300
Well # 5	305	309	327	314	319	310	318	318	289	289	302	310
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>1,471</b>	<b>1,849</b>	<b>1,831</b>	<b>2,007</b>	<b>1,960</b>	<b>1,961</b>	<b>2,070</b>	<b>2,060</b>	<b>1,995</b>	<b>1,940</b>	<b>1,948</b>	<b>2,006</b>
	<b>26%</b>	<b>-2%</b>	<b>0%</b>	<b>3%</b>	<b>13%</b>	<b>61%</b>	<b>155%</b>	<b>166%</b>	<b>155%</b>	<b>154%</b>	<b>70%</b>	<b>83%</b>
<b>2019</b>												
Tunnel	107	109	112	119	124	119	123	128	126	126	125	124
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0
Well # 4A	174	179	185	189	194	167	167	179	207	207	207	312
Well # 5	155	168	170	173	165	187	196	231	270	283	290	299
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
<b>TOTAL G</b>	<b>1,166</b>	<b>1,294</b>	<b>1,312</b>	<b>1,286</b>	<b>1,297</b>	<b>1,282</b>	<b>1,278</b>	<b>1,372</b>	<b>1,287</b>	<b>1,313</b>	<b>1,344</b>	<b>1,478</b>
	<b>-40%</b>	<b>-27%</b>	<b>-16%</b>	<b>-12%</b>	<b>-19%</b>	<b>-42%</b>	<b>-57%</b>	<b>-49%</b>	<b>-48%</b>	<b>-48%</b>	<b>-17%</b>	<b>-21%</b>
<b>2018</b>												
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	25
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60
Well # 5	286	289	297	279	274	278	124	119	124	128	138	147
Well # 8	320	325	337	317	284	205	141	161	152	161	167	179
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251
<b>TOTAL G</b>	<b>1,051</b>	<b>1,317</b>	<b>1,309</b>	<b>1,245</b>	<b>1,143</b>	<b>794</b>	<b>502</b>	<b>516</b>	<b>505</b>	<b>517</b>	<b>789</b>	<b>808</b>
<b>2017</b>												
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134
Well # 2A	214	274	0	0	0	50	50	50	107	107	0	0
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115
Well # 4A	370	333	333	263	253	200	200	144	115	130	154	184
Well # 5	353	372	372	355	353	353	280	257	238	244	258	275
Well # 8	333	361	367	358	350	342	310	278	256	266	288	308
<b>TOTAL G</b>	<b>1,747</b>	<b>1,815</b>	<b>1,564</b>	<b>1,409</b>	<b>1,404</b>	<b>1,372</b>	<b>1,163</b>	<b>1,012</b>	<b>968</b>	<b>998</b>	<b>951</b>	<b>1,016</b>

Pump Pulled 5-11-23

Compare 2021

Pump Pulled 7-11-22

Compare 2020

Compare 2019

Compare 2018

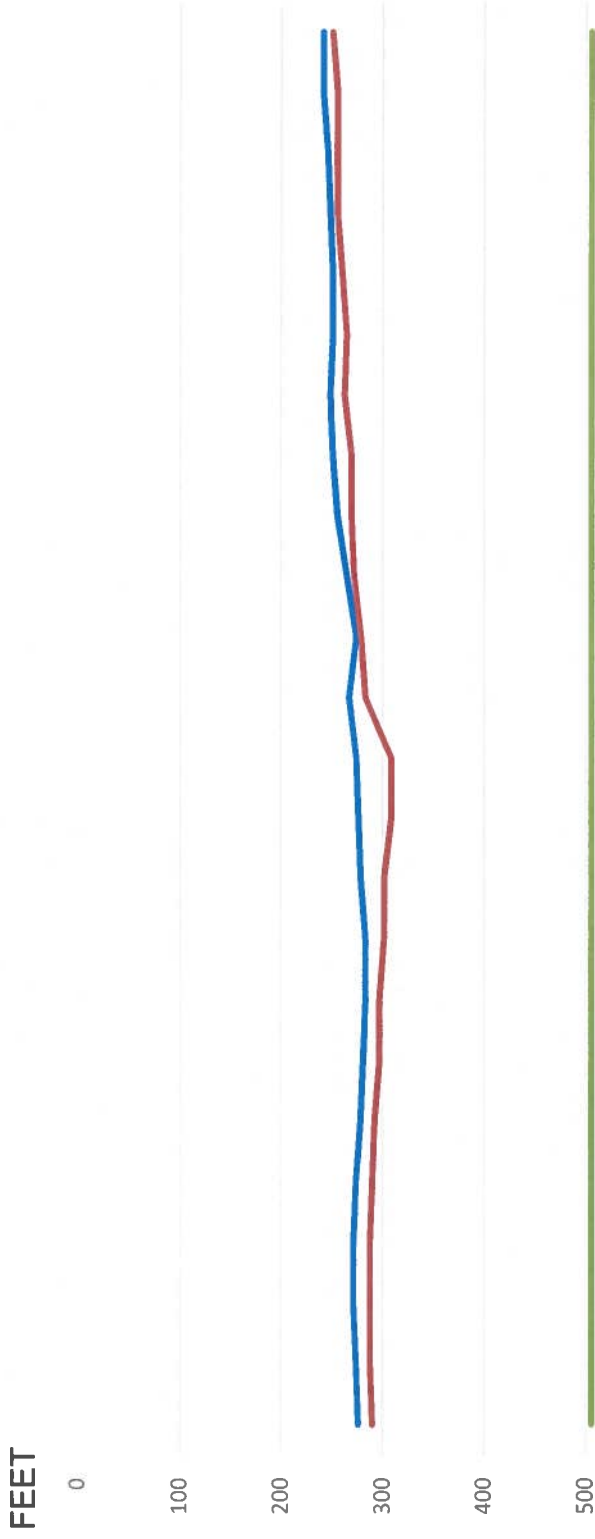
Pump Pulled 9-19

Compare 2017

Pump Pulled 11-17

# SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years



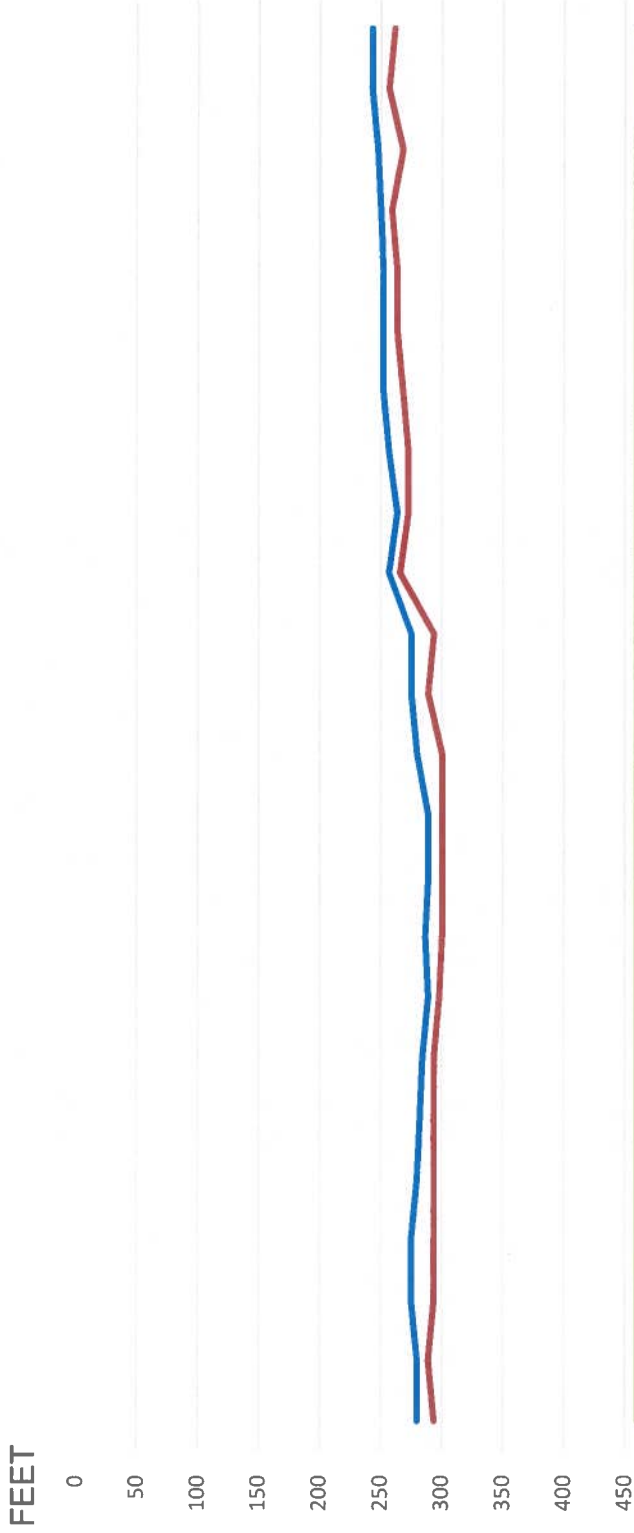
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
WELL 2A S	276	274	272	272	274	279	281	283	283	279	276	274	267	274	265	256	251	249	251	251	249	246	242	242
WELL 2A P	290	288	288	288	290	292	297	297	302	302	309	309	283	279	272	269	269	262	265	260	256	256	256	251
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2022 / 2023

— WELL 2A S   
 — WELL 2A P   
 — PUMP DEPTH

# SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years



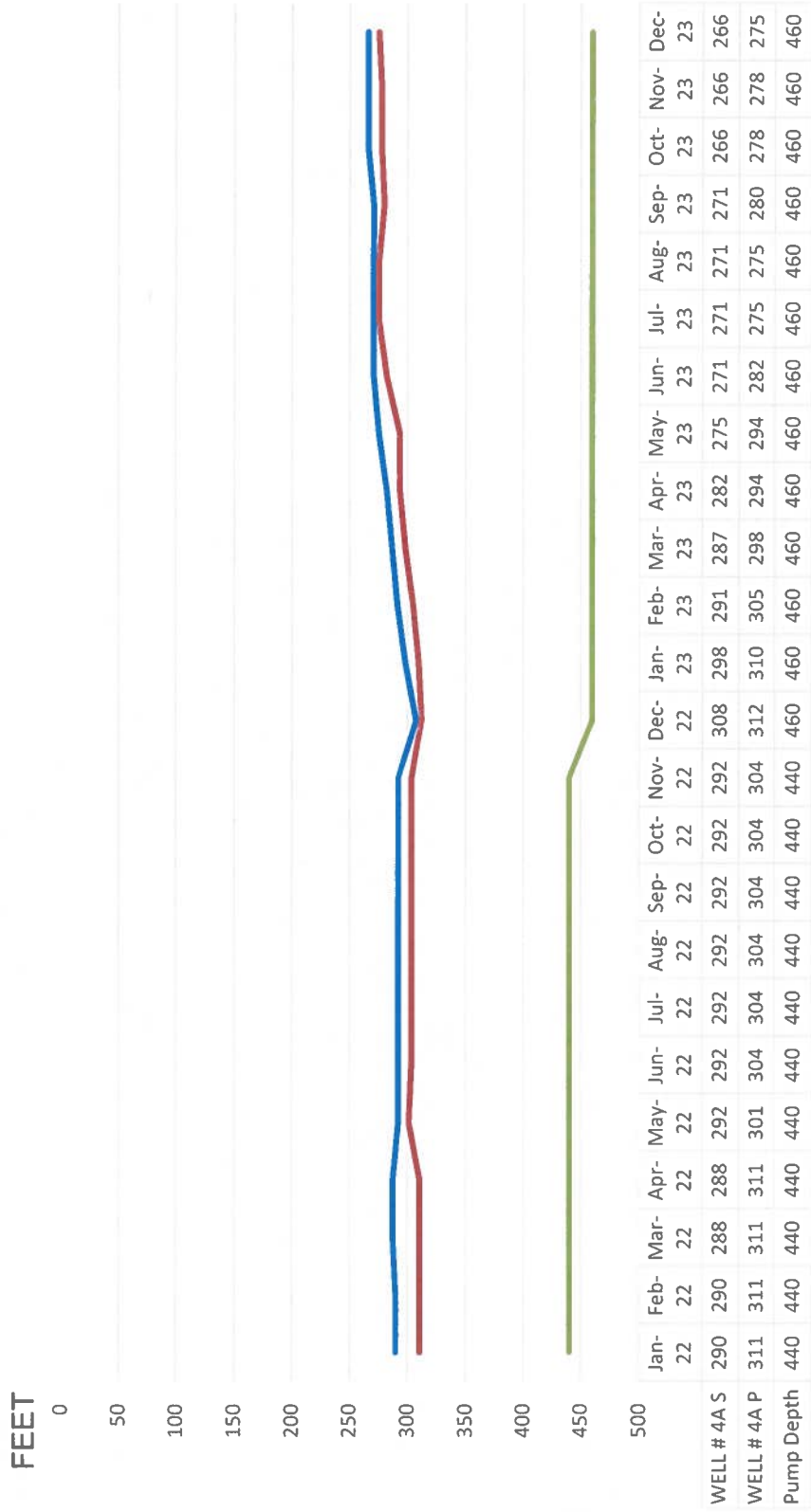
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
WELL # 3A S	280	280	275	275	280	282	284	289	287	289	289	280	275	275	257	264	257	252	252	252	250	247	243	243
WELL # 3A P	294	289	294	294	294	294	294	298	301	301	301	301	289	294	266	273	273	268	264	264	259	268	257	261
Pump Depth	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460

2022 / 2023

— WELL # 3A S    
 — WELL # 3A P    
 — Pump Depth

# SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

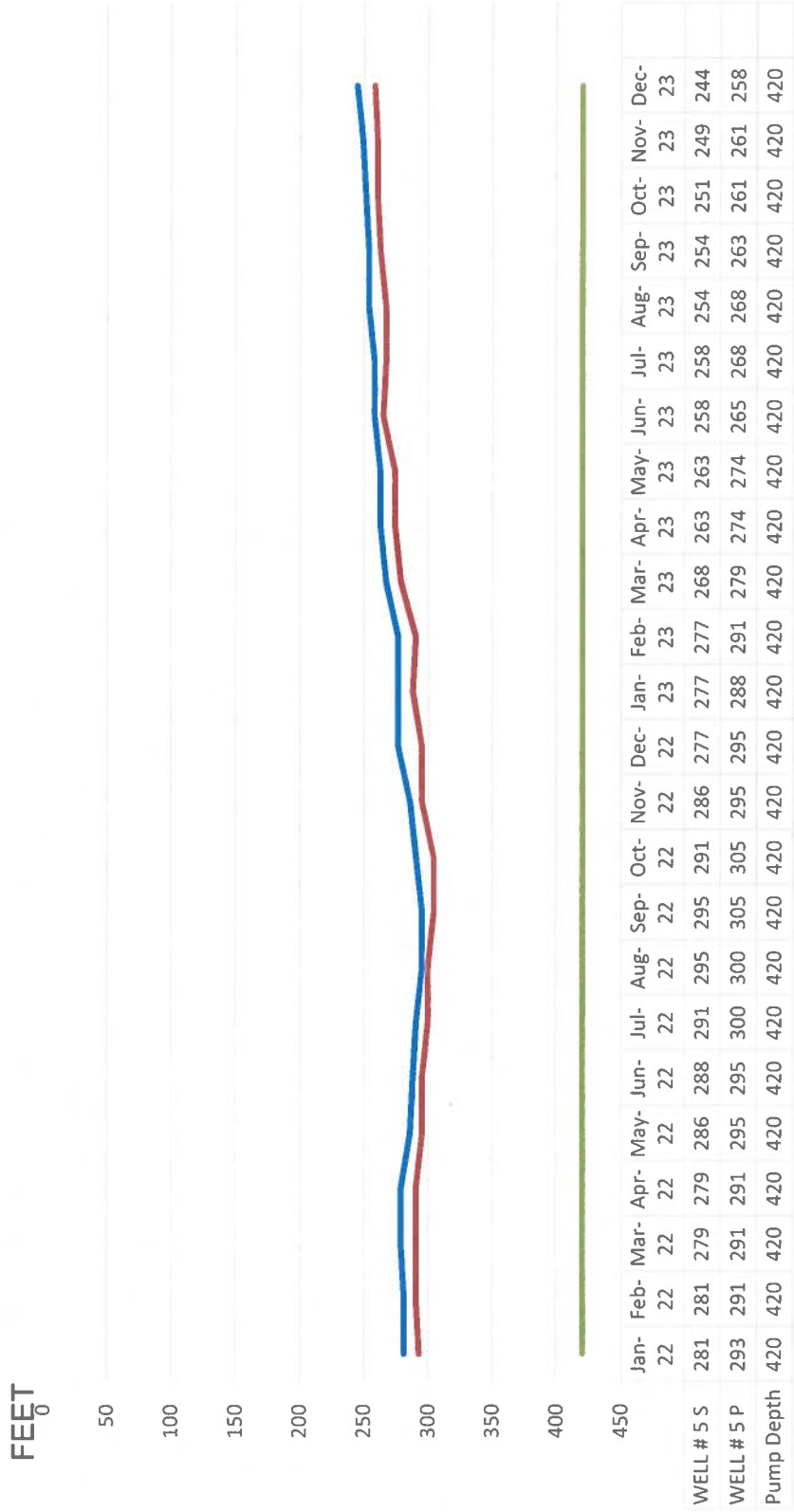


2022 / 2023

— WELL # 4A S — WELL # 4A P — Pump Depth

# SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years



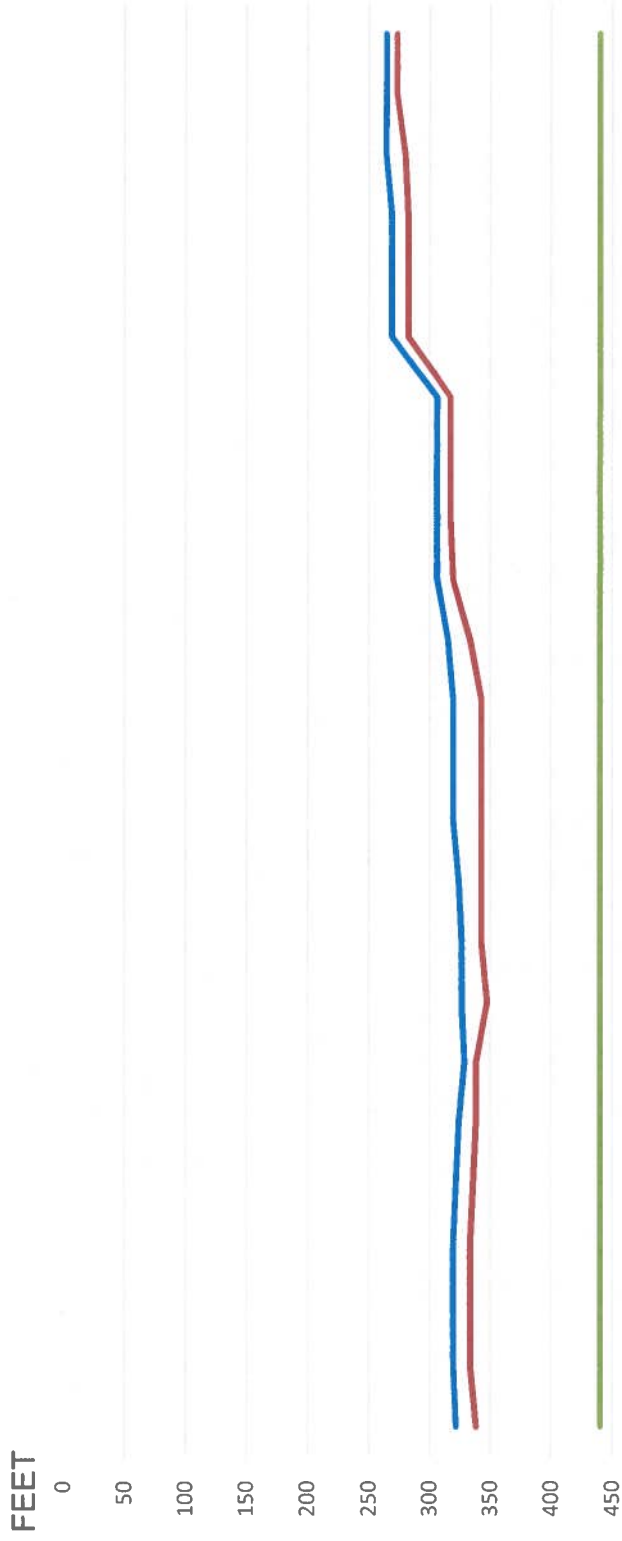
2022 / 2023

— WELL # 5 S — WELL # 5 P — Pump Depth



# SHEEP CREEK WATER COMPANY

## WELL #8 Monthly Water Levels / 2 years



	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
WELL # 8 S	322	320	320	320	322	325	329	327	327	325	320	320	320	315	306	306	306	306	306	269	269	264	264	264
WELL # 8 P	338	334	334	334	336	338	338	348	343	343	343	343	343	334	320	318	318	318	283	283	283	281	274	274
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440

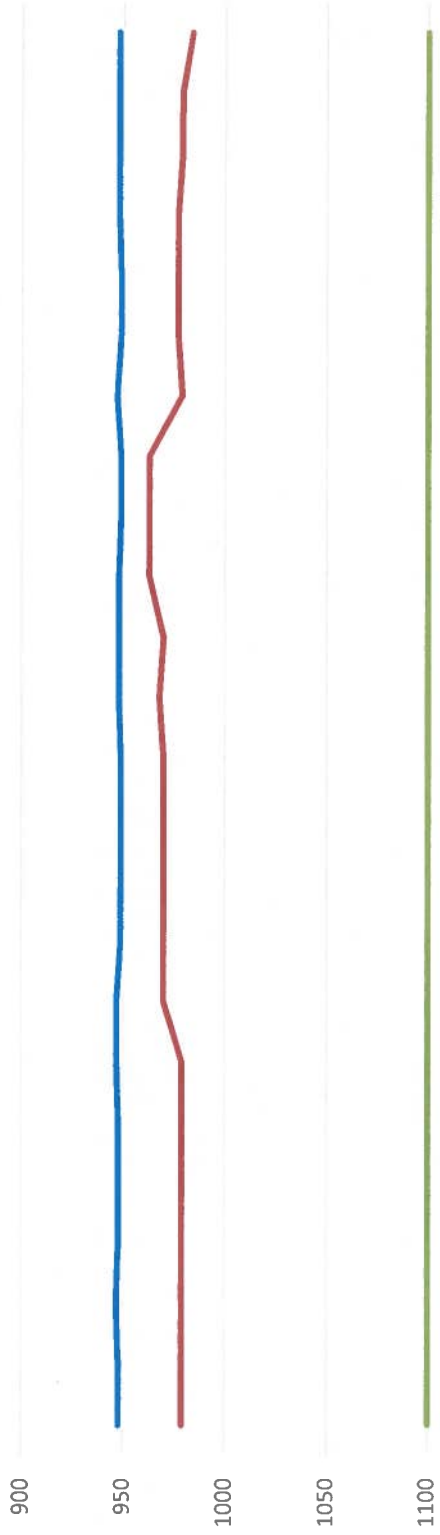
2022 / 2023

— WELL # 8 S    
 — WELL # 8 P    
 — Pump Depth

# SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET  
850



1150

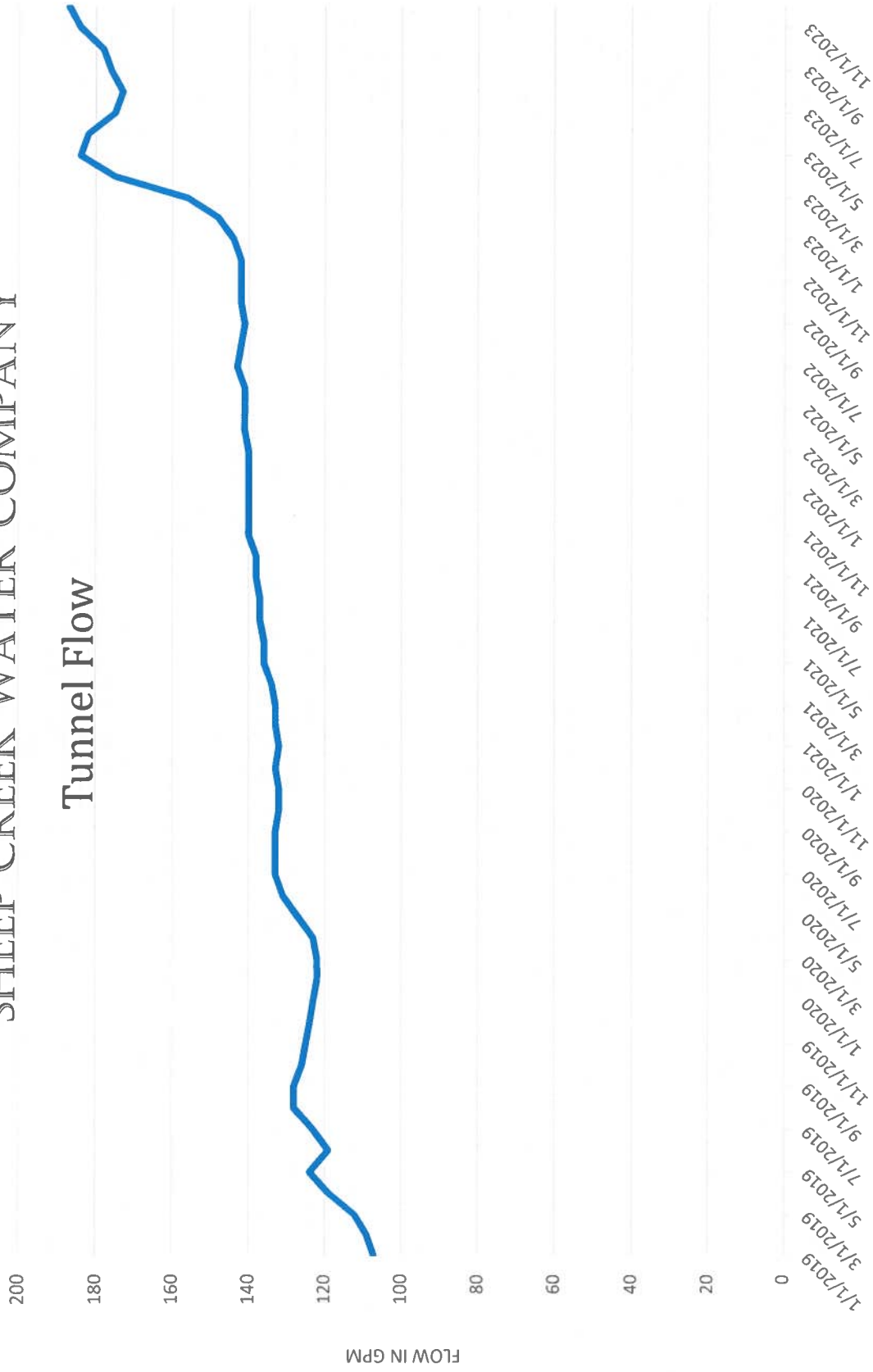
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
Well 11 S	948	948	947	948	948	948	947	947	949	949	949	949	948	948	948	949	949	949	947	949	949	948	948	948	948
Well 11 P	979	979	979	979	979	979	979	970	970	970	970	970	968	970	963	963	963	963	979	977	977	979	979	979	984
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2022 / 2023

Well 11 S Well 11 P Pump Depth

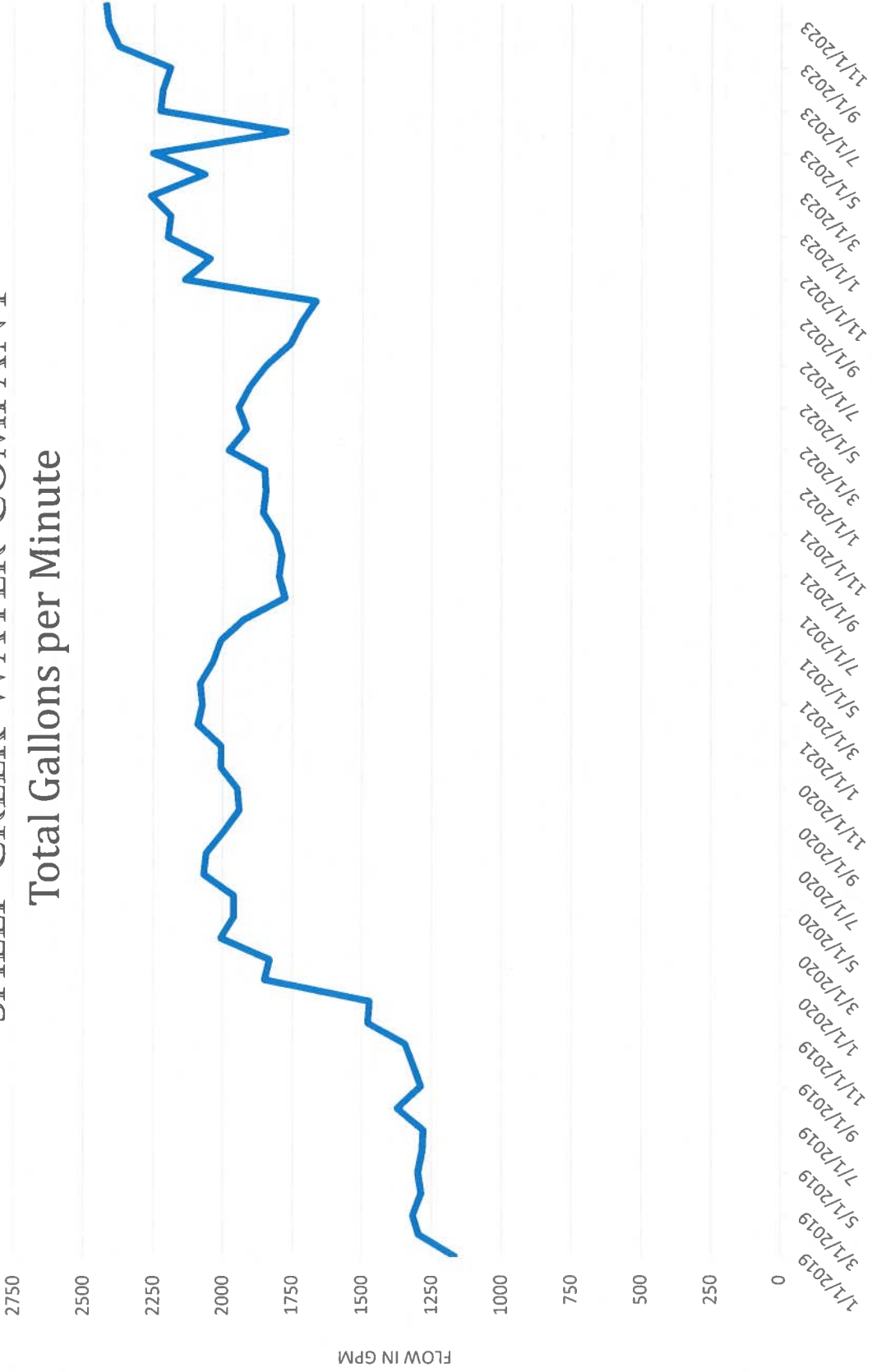
# SHEEP CREEK WATER COMPANY

## Tunnel Flow

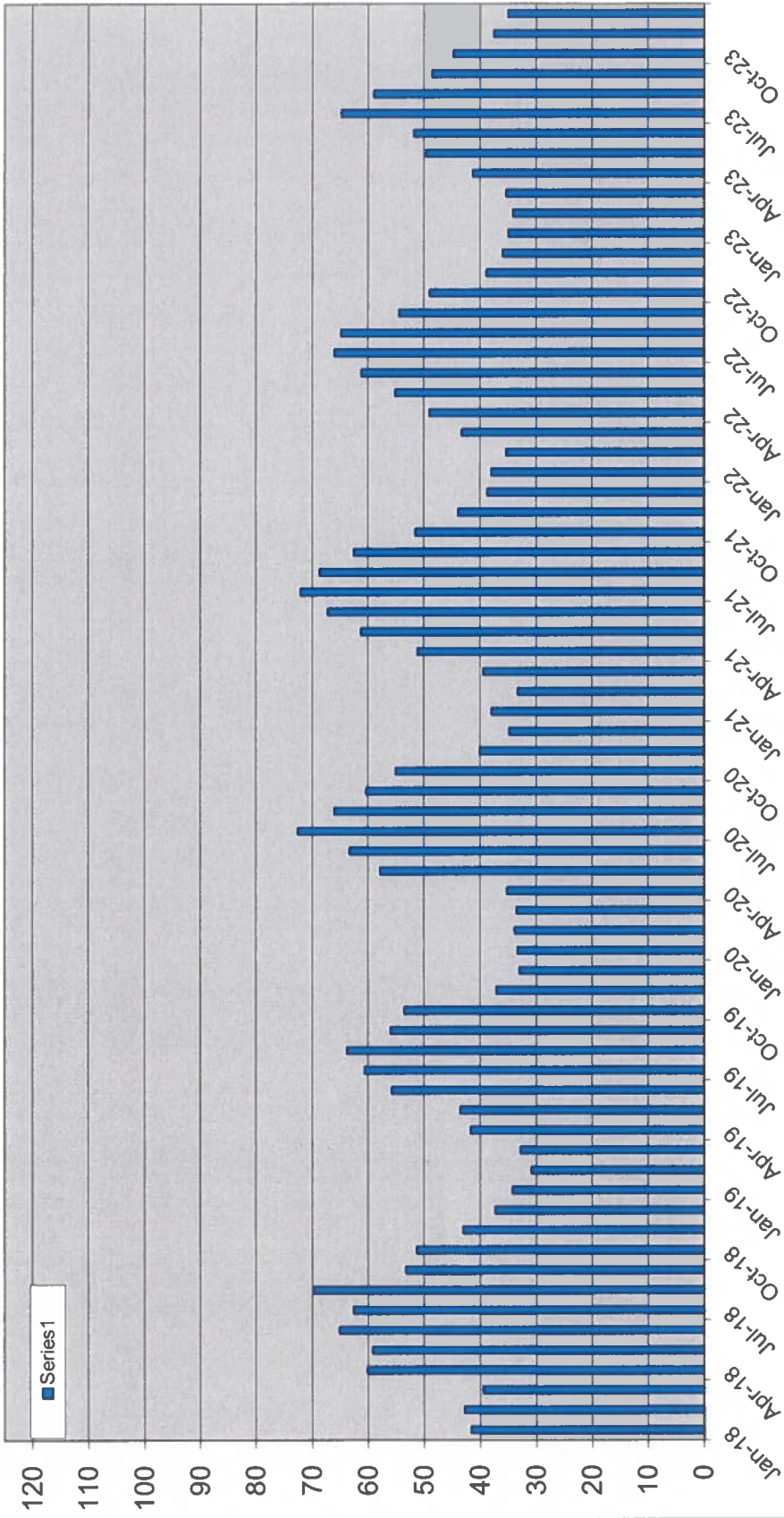


# SHEEP CREEK WATER COMPANY

## Total Gallons per Minute



# SHEEP CREEK WATER COMPANY WATER PRODUCTION ACRE FEET



2018-2023