

SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
March 17, 2022 ~ 6:00 PM
SHEEP CREEK WATER COMPANY – via Zoom
4200 Sunnyslope Rd., Phelan, CA 92371

The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

Remote Participation Information:

Zoom: <https://us02web.zoom.us/j/84053067803?pwd=L1BPOVpFUE42MFdtVXM4YzZBMXZ4UT09>

Meeting ID: 840 5306 7803

Passcode: 181369

One tap mobile

+16699006833,, 84053067803#,,,,* 181369# US (San Jose)

Dial-In

(669) 900-6833

Meeting ID: 840 5306 7803

Passcode: 181369

AGENDA

- 1) **Open Meeting-** 6:00 PM
 - a. Flag Salute
 - b. Invocation

- 2) **Consent Motions**
 - a. Minutes:
 - i. *Regular Board of Directors Meeting- March 17, 2022*
 - b. Bills:
 - i. *March 17, 2022 through April 7, 2022*
 - c. Managers' Report: Included in Board Packet

- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.

- 4) **Old Business**
 - a. System Update

- b. PPHCSD Consolidation Update
 - c. Source Capacity Project
- 5) **New Business**
- a. 2022 Annual Shareholders Meeting
 - i. Agenda
 - b. Source Capacity Project
 - i. Search for additional funding opportunities
- 6) **Next Scheduled Meeting**
- a. April 21, 2022 via Zoom
 - b. May 5, 2022 via Zoom
 - c. May 14, 2022 Annual Shareholder Meeting- Pinon Mesa Middle School
- 7) **Closed Session**
- a.
- 8) **Adjournment**

SHEEP CREEK WATER COMPANY
Regular Board of Directors Meeting
March 17, 2022 ~ 6:00pm
Sheep Creek Water Company ~ Board Room via Zoom
4200 Sunnyslope Road, Phelan, CA 92371

The Regular Board of Directors Meeting of March 17, 2022, was called to order at 6:05 pm by Andy Zody. Chris Cummings led in the Pledge of Allegiance and David Nilsen led in the Invocation. Mr. Zody reminded all present that the meeting was being recorded for accurate minutes.

Directors Present: President Andy Zody, Secretary/Treasurer Kellie Williams, Director Luanne Uhl and Director David Nilsen were all present at tonight's meeting.

Staff Present: Staff present was General Manager Chris Cummings, Water Quality, Joseph Tapia, and Administrative Secretary April Chaplin.

Guests Present: Guests present were Therese Rodriguez, Ken Anderson, Don Fish and Bob Howard

Consent Motions

Minutes: Regular Board of Directors Meeting ~ February 17, 2022

Bills: February 17, 2022 through March 17, 2022

Manager's Report: March 17, 2022

Luanne moved to accept the Consent Motions as presented. David Nilsen seconded the motion. Motion carried.

Open Forum/Public Comment: *Under this item, any member of the Board or Public may address the Board on any item relating to the company, not listed on this Agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the Agenda. The Board President will call on each participant and at that time, you will have three (3) minutes to speak.*

Old Business:

a.) System Update: Over the past month, static water levels have dropped about 2 to 4 feet. These are monitored weekly and reported to the State. Well 8 is running 11 hours a day, and Well 11 has been put back on line, and expect to be using it quite a bit next month. The Tunnel continues to produce steady at 140 gallons per minute.

Work completed in February 2022 was weekly well soundings, and Office work orders. There was 3 meter upgrades this month and no main line leaks or service line leaks. PRV Station 18 and 35, are vaults to be replace. The vaults are on order. Pipeline stand pipe was replaced with a fire hydrant and 3 gate valves were added.

b.) PPHCSD Consolidation Update: The Consolidation agreement was sent to Sheep Creek attorneys and also a copy to the PPHCSD. We received the agreement back from the attorney and made the changes. We also received the copy from PPHCSD's attorney, but it came in late today, and so the consolidation committee will have to look at it.

New Business:

a.) 2022 Annual Shareholders Meeting:

- Agenda
- Proxy Form

David Nilsen move to accept the Proxy Form as presented. Luanne seconded the motion. Motion carried.

The Board would like to have in writing if the State will grant us an extension in drilling wells for additional water production.

b.) Source Capacity Project:

- Additional Funding Opportunities: Nothing to report at this time.

c.) Resignation of General Manager: Chris Cummings handed in his notice and his official last day working for Sheep Creek Water Company will be March 25, 2022. The Board presented a gift to Chris for serving Sheep Creek Water Company for 25 years of an outstanding job.

Chris asked the Board if they would be willing to sell him the company truck with his left over sick and vacation time. David Nilsen moved to accept Chris Cummings offer to buy the work truck with leftover vacation and sick time. Kellie seconded the motion. Motion carried.

d.) Interim General Manager: It was discussed having Joseph Tapia as an Interim General Manager, along with Therese Rodriguez as an Assistant to the Interim Manager. David Nilsen moved to accept Joseph Tapia as Interim Manager and Therese Rodriguez as Interim Management Assistant. Luanne seconded the motion. Motion carried.

e.) 2022 COLA Increase: Kellie Williams moved to accept the 2022 COLA increase as presented. David Nilsen seconded the motion. Motion carried.

f.) Account 400: No action taken

Next Scheduled Meetings

- a.) April 7, 2022 via Zoom**
- b.) April 21, 2022 via Zoom**
- c.) May 5, 2022 Work Shop / No Meeting**
- d.) May 14, 2022 Annual Shareholder Meeting at Pinon Mesa Middle School**

Closed Session: 7:10 pm to 7:45 pm

Adjournment: David Nilsen moved to adjourn the meeting. Kellie Williams seconded the motion. The Regular Board of Directors Meeting of March 17, 2022 was adjourned at 7:10 pm.

Respectfully Submitted,

**Kellie Williams ~ Secretary/Treasurer
Sheep Creek Water Company
Board of Directors**

**Sheep Creek Water Company
Bills of
March 17, 2022 through April 7, 2022**

OPERATING & HOLDING

Rebel Oil Company Inc.	Water Quality Maint.	\$	542.45
Xerox Financial Services	Copier Lease	\$	202.65
Ally	Truck Loan Payment	\$	2,000.00
Inland Water Works Supply Co	Repair & Maint. Meters	\$	12.29
CR & R Incorporated	Trash Service	\$	208.11
SWRCB-DWOCP	Paul Pollard - D2 Certification Passed	\$	60.00
USA BlueBook	Water Quality Maint.	\$	117.76
USA BlueBook	Water Quality Maint.	\$	1,471.77
Frontier	Fax Line	\$	72.47
Top Notch Networking	Office Phones	\$	157.89
Blue Shield of CA	Directors: 33.75 / Employees: 151.05	\$	184.80
Health Net	Directors: 102.28 / Employees: 7,471.42	\$	7,573.70
Inland Water Works Supply Co	Hydrant	\$	1,616.03
Inland Water Works Supply Co	Hydrant	\$	1,562.80
Inland Water Works Supply Co	Tank 3	\$	1,583.92
Cummings CPA	Accounting Services	\$	7,300.00
Snowline Joint Unified School	Printing - Financial Report - Annual Mtg	\$	234.38
Joseph Tapia	Office Supplies	\$	95.41
Inland Water Works Supply Co	General Supplies	\$	316.78
Verizon Wireless	Field Phone	\$	44.67
RVS Software	Water Billing Supplies	\$	1,635.92
TOTAL:		\$	26,451.35

SYSTEM UPGRADE ACCOUNT

Inland Water Works Supply	Hydrant	\$	1,616.03
Inland Water Works Supply	Hydrant	\$	1,562.80
Inland Water Works Supply	Tank 3	\$	1,583.92
TOTAL:		\$	1,583.92

Sheep Creek Water Company
4200 Sunnyslope Rd.
P.O. Box 291820
Phelan, CA 92329-1820
Office (760) 868-3755/Fax (760) 868-2174
Email sheepcreek@verizon.net / www.sheepcreekwater.com
Regular Board of Directors Meeting – Managers Report

April 7, 2022

PRODUCTION

- March Production- 40.382 AF; 2022 Year to Date Production- 113.53
- March Usage- 35.606 AF; 2022 Year to Date Consumption- 93.288

Well soundings, 2022:

- Static Water Levels compared March 2021 to March 2022:
 - Well 2A** static level is down 2.31 feet – Water Level 271.69’
 - Well 3A** static level is down 9.24 feet – Water Level 275.2’
 - Well 4A** static level is down 9.24 feet - Water Level 287.54’
 - Well 5** static level is down 9.24 feet – Water Level 279.09’
 - Well 8** static level is down 9.24 feet – Water Level 319.88’
 - Well 11** static level had no change – Water Level 947’
- **Tunnel** the Tunnel flow is currently averaging 140 gpm up 7 gpm from last year
- Well 8 running an average of 8 - 16 hours a day.
- Total pumping capacity as of March 31, 2022 is 1,979 gpm.
- Current usage is averaging 424,000 gallons per day.
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$6.32 per hcf**

Work Completed or in Progress- March 2022

- Work orders as office requests
- Well soundings- weekly
- 4 meter upgrades
- 0 Mainline leaks / 0- service line leaks
- PRV Station 18 & 35 vaults to be replaced- vaults ordered
- SWRCB Order NO. 05-13-21D-004 received July 2, 2021
 - Weekly Water Level & Production Reporting- ongoing
- PPHCSD Consolidation-
 - Monthly update meeting PPHCSD, SWRCB DFA, Sacramento State- Office of Water Programs- Work plan has been executed, engineering design moving forward.
 - Updated water rights analysis and legal opinion sent to SWRCB DFA for review and comment.
 - Engineering for consolidation grant funding- In Progress
 - PPHCSD & SCWC system model integration completed, 7 inter connections recommended to increase pressures and fire flows
 - Consolidation agreements in legal review

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NOTICE OF ANNUAL MEETING OF SHAREHOLDERS

NOTICE IS HEREBY GIVEN, that the Annual Meeting of the Shareholders of Sheep Creek Water Company, a California corporation, will be held at **Pinon Mesa Middle School**, located at **9298 Sheep Creek Road, Phelan, California**, on **May 14, 2022 at 10:00 a.m.**, local time, for the following purpose:

COVID-19 Precaution: precautions will be taken to provide a safe meeting for the Shareholders. Mask will be available if needed. Hand washing and sanitizing are recommended. Hand sanitizer will be available.

- I. **Open Meeting**
 - a.) Flag Salute & Invocation
 - b.) Introductions
 - 1) Board Members
 - 2) Past Board Members
 - 3) Sheep Creek Water Company Staff
 - 4) Proxy Committee

- II. **Financial Update**
 - a.) Approval of 2019, 2020 & 2021 Financial Statement

- III. **Old Business**
 - a.) Approval of Annual Meeting Minutes of 2019 & 2021
 - b.) System Update
 - c.) SWRCB Compliance Order Update
 - d.) Source Capacity Project Update

- IV. **New Business**
 - a.) Consolidation of Sheep Creek Water Company with Phelan Pinon Hills Community Service District
 - 1) Sale of Water Rights at fair market appraised value of \$13,030,000
 - 2) SCWC customer rates to be the same as PPHCSD customers
 - 3) Current SCWC customers will not pay connection fees
 - 4) SCWC staff will be integrated with PPHCSD
 - b.) Source Capacity Project Loan Repayment- Contingent on Consolidation

- V. **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak.

- VI. Procedures for Voting

- VII. Election of Directors

- VIII. Adjournment

OVER →

Dear Shareholders,

*Whether or not you plan to attend the
Annual Meeting*

*Please sign, and date the enclosed proxy form.
A return envelope has been provided for your
Convenience.*

Remember,

*If you attend the meeting on May 14, 2022,
You must be signed in before 10:00 A.M.
Or your vote will not be counted!*

We hope to see you there!

*You can also send the Proxy by
E-mail: sheepcreek@verizon.net or
Fax: (760) 868-2174*

PROXY FORM
FOR THE SHARES OF
SHEEP CREEK WATER COMPANY
A CALIFORNIA CORPORATION

PLEASE CAREFULLY READ, SIGN, AND RETURN THIS PROXY FORM TO OUR OFFICE

THE UNDERSIGNED DOES HEREBY CONSTITUTE AND APPOINT the Secretary of the Board of

Directors (“Secretary”), or, alternatively, _____, as the proxy of the undersigned, with full power of substitution, to represent and vote all shares which the undersigned is entitled to vote at any meeting of the Stockholders occurring during the term of this proxy at which the undersigned is not present, with all the powers which the undersigned would possess if present at such meeting, upon any business raised during the meeting, including, but not limited to, the election of directors.

1. **If the Secretary is designated above** to serve by proxy for the undersigned, then this proxy shall **a)** be voted for the election of the nominees to the Board of Directors; **b)** in favor of the Directors’ proposals, as shown on the agenda for any meeting occurring during the term of this proxy; and **c)** at the Secretary’s discretion as to any other matter which comes before the meeting and which is not shown on the above-referenced agenda.

2. **If an individual other than the Secretary is designated above** to serve by proxy for the undersigned, then this proxy shall be voted at the proxy holder’s discretion as to all matters which come before the meeting, except that the proxy holder shall follow any specific instructions from the Undersigned.

- THIS PROXY IS SUSPENDED at any meeting of the Stockholders at which the undersigned is present.
- UNLESS EARLIER REVOKED, THIS PROXY EXPIRES, on the following date: **June 1, 2024.**
- THIS PROXY MAY BE REVOKED AT ANY TIME by filing with the Secretary of the Corporation either **a)** an instrument revoking it, or **b)** a duly executed proxy bearing a later date.
- ALL PREVIOUS PROXIES ARE HEREBY REVOKED.

THIS FORM MUST BE RECEIVED BY THE CORPORATION NO LATER THAN 4:30 P. M. ON THURSDAY, MAY 12, 2022, IN ORDER TO BE VALID.

“STOCKHOLDER”

SIGNATURE: _____ **PHONE#** _____

PRINT NAME: _____ **DATE:** _____

OTHER NAME AFFILIATED (IF APPLICABLE): _____

This Proxy form can be sent to us by regular mail, fax or e-mail.
Sheep Creek Water Co. Mailing: P. O. Box 291820, Phelan, CA 92329-1820
Fax # (760) 868-2174 / E-mail: sheepcreek@verizon.net

DAILY PRODUCTION FOR MARCH 2022 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1	16000	20000		15000	18000		140	201600	270600	36176.47	0.8303	188
2					352000	26600	140	201600	580200	77566.84	1.7803	403
3					128000		140	201600	329600	44064.17	1.0114	229
4					347000		140	201600	548600	73342.25	1.6833	381
5					161000		140	201600	362600	48475.94	1.1126	252
6					0		140	201600	201600	26951.87	0.6186	140
7					383000		140	201600	584600	78155.08	1.7938	406
8					81000		140	201600	282600	37780.75	0.8671	196
9					359000		140	201600	560600	74946.52	1.7202	389
10			92000		305000		140	201600	598600	80026.74	1.8368	416
11					39000		140	201600	240600	32165.78	0.7383	167
12					367000		140	201600	568600	76016.04	1.7447	395
13					319000		140	201600	520600	69598.93	1.5974	362
14					163000		140	201600	364600	48743.32	1.1187	253
15					409000		140	201600	610600	81631.02	1.8736	424
16					329000		140	201600	530600	70935.83	1.6281	368
17					0		140	201600	201600	26951.87	0.6186	140
18					433000		140	201600	634600	84839.57	1.9472	441
19					340000		140	201600	541600	72406.42	1.6619	376
20					224000		140	201600	425600	56898.4	1.3059	296
21					242000		140	201600	443600	59304.81	1.3612	308
22					411000		140	201600	612600	81898.4	1.8797	425
23					114000		140	201600	315600	42192.51	0.9684	219
24					358000		140	201600	559600	74812.83	1.7171	389
25		173000			160000	20400	140	201600	555000	74197.86	1.703	385
26		154000			130000		140	201600	485600	64919.79	1.49	337
27		171000			163000		140	201600	535600	71604.28	1.6434	372
28		171000			126000		140	201600	498600	66657.75	1.5299	346
29		104000			98000		140	201600	403600	53957.22	1.2384	280
30					0		140	201600	201600	26951.87	0.6186	140
31		192000			180000		140	201600	573600	76684.49	1.76	398
Ttl's	16000	985000	92000	15000	6739000	47000		6249600	14143600	1890856	43.399	

A.F. A.F. A.F. A.F. A.F. A.F. Av. mgd mgd cu.ft/day afd
 0.0490948 3.0223995 0.2822952 0.0460264 20.678122 0.144216 **140** 0.2016 0.456245 60995.34 1.4

A.F.
19.17643

RECAP OF 2022 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2022	38.01	15.46	0.00	28.16	9.85	3,209,463	25.91%
FEB	2022	35.19	17.36	0.00	29.52	5.67	1,848,179	16.11%
MAR	2022	43.40	19.23	0.00	35.60	7.80	2,542,020	17.97%
APR	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
MAY	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
JUNE	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
JULY	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
AUG	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
SEPT	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
OCT	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
NOV	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
DEC	2022	0.00	0.00	0.00	0.00	0.00	0	0.00%
TOTALS		116.60	52.05	0.00	93.28	23.32	7,599,662	20.00%
Average						1.94	633,305	

RECAP OF 2021 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2021	37.91	18.11	0.00	28.68	9.23	3,008,057	24.35%
FEB	2021	33.21	16.45	0.00	29.61	3.60	1,172,588	10.84%
MAR	2021	39.36	18.22	0.04	32.14	7.18	2,339,636	18.24%
APR	2021	51.04	17.82	0.00	44.23	6.82	2,221,334	13.35%
MAY	2021	61.20	18.59	0.00	48.35	12.85	4,186,837	20.99%
JUNE	2021	67.10	18.04	0.00	62.07	5.02	1,637,322	7.49%
JULY	2021	71.95	18.77	0.07	62.84	9.04	2,947,114	12.57%
AUG	2021	68.58	18.77	0.00	57.55	11.03	3,595,329	16.09%
SEPT	2021	62.49	18.29	0.01	58.45	4.03	1,313,051	6.45%
OCT	2021	51.50	17.07	0.50	40.41	10.59	3,450,955	20.56%
NOV	2021	43.80	18.56	0.03	39.21	4.57	1,488,059	10.43%
DEC	2021	38.65	19.21	0.00	32.74	5.90	1,923,462	15.27%
TOTALS		626.78	217.88	0.65	536.28	89.86	29,283,745	14.34%
Average						7.49	2,440,312	

CONSUMPTION 10-YEAR

vs 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2022													
Cons'n HCF	12,268	12,858	15,510	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603
Cons'n GPM	206	239	347	0	0	0	459	420	441	295	296	239	332
Cons'n A.F.	28,164	29,518	35,606	0.000	0.000	0.000	62,838	57,551	58,448	40,414	39,205	32,744	536,279
Ave GPDPP	88.074342	92.309953	111.3482	0	0	0	196.50961	179.97408	182.78047	126.38221	122.60348	102.39856	
2021													
Cons'n HCF	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603
Cons'n GPM	209	239	235	334	353	468	459	420	441	295	296	239	332
Cons'n A.F.	28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	58,448	40,414	39,205	32,744	536,279
Ave GPDPP	89.690219	92.588359	100.49688	138.30796	151.21358	194.11997	196.50961	179.97408	182.78047	126.38221	122.60348	102.39856	
2020													
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185
Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	306
Cons'n A.F.	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	493,996
2019													
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290
Cons'n A.F.	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	468,960
2018													
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605
Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	329
Cons'n A.F.	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693
2017													
Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231
Cons'n GPM	186	187	256	359	405	446	438	508	384	368	345	261	345
Cons'n A.F.	25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	35,785	558,381
2016													
Cons'n HCF	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	295,892
Cons'n GPM	226	318	350	394	489	734	596	597	457	333	336	220	421
Cons'n A.F.	30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,604	30,081	679,274
2015													
Cons'n HCF	15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	33,365	25,346	18,042	17,975	295,231
Cons'n GPM	263	291	343	513	448	533	504	526	578	425	312	301	420
Cons'n A.F.	36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	76,596	58,187	41,418	41,266	677,757
2014													
Cons'n HCF	17,899	18,812	18,885	30,747	35,306	39,612	46,285	35,211	38,411	33,592	20,749	19,044	354,552
Cons'n GPM	300	349	316	532	592	686	776	590	665	563	359	319	504
Cons'n A.F.	41,091	43,187	43,353	70,585	81,051	90,937	106,256	80,833	88,180	77,117	47,632	43,719	813,941
2013													
Cons'n HCF	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501
Cons'n GPM	301	289	339	533	616	662	754	721	635	515	336	270	498
Cons'n A.F.	41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	36,952	805
													46,763,566

PRODUCTION 5 - YEAR RECAP

Reduction compared to 2021
Reduction compared to 2013

2022	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		TOTAL	
													CUFT	AF	CUFT	AF
Tunnel	5,022,000	5,656,896	6,766,000	6,057,648	6,115,880	6,493,000	6,118,000	7,358,000	5,959,000	5,553,000	6,048,000	6,261,000	16,944,896	2,265,360	51.99	0.29
Well # 2A	63,000	16,000	16,000	12,000	20,000	14,000	19,000	73,000	7,188,000	980,000	45,000	2,929,000	95,000	12,701	124.03	0.00
Well # 3A	281,000	17,000	98,500	38,000	17,000	14,000	14,000	15,000	7,188,000	4,229,000	1,184,000	2,029,000	391,500	52,340	35.42	0.60
Well # 4A	0	0	0	29,000	38,000	17,000	17,000	14,000	15,000	12,000	0	0	0	0	26.203	95.70
Well # 5	50,000	12,000	15,000	75,000	5,930,000	5,654,000	6,498,000	6,255,000	6,555,000	869,000	44,000	17,000	31,189,000	4,169,652	116.93	36.22
Well # 8	6,954,000	5,772,000	6,739,000	6,317,000	738,000	19,000	74,000	18,000	21,000	5,113,000	3,956,000	3,368,000	19,465,000	2,602,273	59.73	0.08
Well # 11	0	0	26,000	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	26,000	3,476	0.00	0.00
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
TOTAL G	12,370,000	11,468,896	13,160,500	16,634,980	19,945,548	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.76	0.00	0.00
TOTAL CF	1,653,743	1,533,275	1,759,425	2,273,928	2,666,517	2,923,436	3,134,864	2,988,422	2,722,473	2,242,487	1,908,690	1,863,824	36,847	383.647	0.00	0.00
TOTAL AF	37,956	35,191	40,382	51,043	61,201	67,098	71,951	68,590	62,486	51,469	43,808	38,647	0.000	0.000	0.000	0.000
2021	Total Reduction=															
Tunnel	5,901,408	5,362,560	5,937,120	5,806,080	6,057,648	6,115,880	6,118,000	7,358,000	5,959,000	5,553,000	6,048,000	6,261,000	70,999,496	9,491,911	217.86	0.00
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,566,000	7,358,000	7,188,000	7,188,000	980,000	45,000	2,929,000	40,423,000	5,404,144	124.03	0.00
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	7,188,000	4,229,000	1,184,000	2,029,000	11,543,048	35.42	0.60	0.00
Well # 4A	12,000	23,000	17,000	29,000	38,000	17,000	14,000	15,000	7,188,000	4,229,000	1,184,000	2,029,000	196,000	26.203	95.70	0.00
Well # 5	16,000	26,000	15,000	75,000	5,777,000	5,654,000	6,498,000	6,255,000	6,555,000	869,000	44,000	17,000	31,189,000	4,169,652	116.93	36.22
Well # 8	6,375,000	5,345,000	6,820,000	6,317,000	738,000	19,000	74,000	18,000	21,000	5,113,000	3,956,000	3,368,000	38,109,000	5,094,786	116.93	36.22
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22	0.00
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,548	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.76	0.00	0.00
TOTAL CF	1,651,712	1,446,746	1,714,955	2,273,928	2,666,517	2,923,436	3,134,864	2,988,422	2,722,473	2,242,487	1,908,690	1,863,824	36,847	383.647	0.00	0.00
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,469	43,808	38,647	0.000	0.000	0.000	0.000
2020	Total Reduction=															
Tunnel	5,481,792	5,087,000	5,428,274	5,313,600	5,671,000	5,632,000	5,954,000	5,954,976	5,754,240	5,896,944	5,702,400	5,914,800	67,810,976	9,065,639	208.07	0.00
Well # 2A	177,000	62,000	27,000	11,000	12,000	14,000	3,419,000	7,282,000	7,282,000	14,000	23,000	2,480,000	11,311,000	1,512,166	34.71	0.00
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05	0.00
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369	26.70	0.00
Well # 5	5,119,000	4,377,000	4,400,000	3,529,000	3,529,000	6,710,000	3,062,000	21,000	6,154,000	5,570,000	3,077,000	2,390,000	40,796,000	5,454,011	125.18	0.00
Well # 8	34,000	80,000	23,000	55,000	23,000	2,655,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03	0.00
Well # 11	0	127,800	88,600	194,100	482,700	1,109,600	2,906,300	705,800	274,500	0	11,200	10,700	5,911,300	790,281	18.14	0.00
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584.88	0.00
TOTAL CF	1,449,571	1,471,497	1,465,324	1,530,040	2,518,543	2,763,298	3,155,988	2,874,034	2,624,163	2,396,116	1,742,193	1,512,901	1,683,824	34,724	0.00	0.00
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724	0.000	0.000	0.000	0.000
2019	Total Reduction=															
Tunnel	4,808,174	4,384,800	5,017,090	5,163,000	5,517,058	5,140,800	5,490,720	5,713,920	5,537,000	5,624,640	5,400,000	5,535,300	63,332,562	8,466,920	194.33	0.00
Well # 2A	10,000	41,000	2,784,000	3,817,000	3,943,000	5,499,000	5,628,000	2,863,000	150,000	3,281,000	1,076,000	870,000	29,962,000	4,005,615	91.94	0.00
Well # 3A	7,000	228,000	144,000	11,000	1,600	38,000	234,000	57,000	57,000	0	0	0	720,600	96,337	2.21	0.00
Well # 4A	6,000	211,000	137,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262	1.68	0.00
Well # 5	2,928,000	2,285,000	2,278,000	3,881,000	3,637,000	4,746,000	6,006,000	6,506,000	5,955,000	6,346,000	2,102,000	3,173,000	48,943,182	6,543,182	150.18	0.00
Well # 8	3,122,000	2,612,000	6,000	17,000	76,000	310,000	58,000	2,865,000	4,922,000	1,695,000	3,445,000	1,134,000	20,257,000	2,708,155	62.16	0.00
Well # 11	250,600	267,200	327,500	663,600	988,800	2,385,700	2,281,300	2,739,700	2,481,500	456,100	44,800	0	12,881,800	1,722,166	39.53	0.00
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
TOTAL G	11,131,774	10,029,000	10,683,590	13,558,600	14,170,458	18,146,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542.02	0.00
TOTAL CF	1,488,205	1,340,715	1,428,287	1,812,647	1,894,446	2,476,003	2,638,104	2,775,350	2,433,489	2,329,511	1,614,679	1,434,139	1,434,139	32,916	0.00	0.00
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916	0.000	0.000	0.000	0.000
2018	Total Reduction=															
Tunnel	5,878,088	5,204,909	5,674,190	5,428,987	5,583,000	5,382,000	5,450,000	5,395,000	5,150,736	5,272,877	5,070,989	5,190,000	64,630,776	8,640,478	198.31	0.00
Well # 2A	0	0	238,000	1,682,000	17,000	184,000	2,142,000	1,152,000	996,000	178,000	5,000	0	6,546,000	875,134	20.09	0.00
Well # 3A	0	0	11,000	157,000	1,147,000	665,000	10,000	6,000	6,000	0	0	0	1,996,000	266,845	6.12	0.00
Well # 4A	123,000	157,000	255,000	1,458,000	2,316,000	74,000	73,000	9,000	9,000	0	17,000	0	4,477,000	598,529	13.74	0.00
Well # 5	3,559,000	4,031,000	3,129,000	5,518,000	6,216,000	8,448,000	6,448,000	5,119,000	5,116,000	5,592,000	4,571,000	3,535,000	61,258,000	8,189,572	187.97	0.00
Well # 8	3,871,000	4,511,000	3,531,000	5,317,000	3,966,000	6,487,000	6,279,000	5,507,000	6,659,000	5,714,000	4,346,000	3,423,000	59,106,000	7,901,872	181.36	0.00
Well # 11	0	0	0	0	0	0	0	0	0	0	0	24,700	24,700	3.302	0.00	
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
TOTAL G	13,532,088	13,903,909	12,838,190	19,555,987	19,245,000	21,196,000	20,402,000	22,713,000	17,323,736	16,706,877	14,004,989	12,141,700	203,563,476	27,214,368	624.62	0.00
TOTAL CF	1,809,103	1,868,811	1,716,336	2,614,437	2,572,861	2,833,690	2,771,540	3,036,497	2,316,007	2,233,540	1,872,325	1,623,222	1,623,222	37,256	0.00	0.00
TOTAL AF	41,522	42,663	39,393	60,006	59,052	65,038	62,602	69,693								

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
2022													Compare 2021
Tunnel	140	140	140	140	140	140	140	140	140	140	140	140	
Well # 2A	309	296	333	333	333	333	333	333	333	333	333	333	
Well # 3A	330	333	312	306	317	317	288	295	306	306	325	318	
Well # 4A	227	227	306	227	227	258	212	227	227	227	227	227	
Well # 5	278	286	278	278	299	300	289	289	276	271	267	283	
Well # 8	311	316	316	359	352	333	352	273	292	284	289	303	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,846	1,849	1,979	0	0	0	0	0	0	0	0	0	Compare 2020
2021													
Tunnel	132	133	133	134	136	137	137	137	138	138	140	140	
Well # 2A	333	345	315	315	336	333	333	327	318	318	311	311	
Well # 3A	329	308	313	310	315	317	288	295	306	306	325	318	
Well # 4A	300	348	354	345	317	258	212	227	227	227	227	227	
Well # 5	310	310	317	298	299	300	289	289	276	271	267	283	
Well # 8	351	393	396	393	352	333	352	273	292	284	289	303	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855	Compare 2019
2020													
Tunnel	123	122	123	123	123	131	133	133	133	132	132	133	
Well # 2A	250	279	269	306	286	292	344	339	336	333	319	333	
Well # 3A	0	312	324	321	318	311	371	347	321	333	323	329	
Well # 4A	272	292	250	319	297	372	350	337	327	269	288	300	
Well # 5	305	309	337	314	319	307	311	318	289	289	302	310	
Well # 8	270	284	295	367	367	367	348	327	333	333	333	350	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006	Compare 2018
2019													
Tunnel	107	109	117	119	124	123	128	128	128	126	125	124	
Well # 2A	150	208	170	179	189	184	158	177	172	204	186	229	
Well # 3A	148	186	194	186	167	162	167	167	0	0	0	0	
Well # 4A	174	179	185	189	194	167	179	207	207	207	207	312	
Well # 5	155	168	170	173	197	196	231	270	283	290	299	299	
Well # 8	181	193	193	198	192	195	258	258	259	242	285	263	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478	Compare 2017
2018													
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116	
Well # 2A	0	150	175	135	125	55	30	30	30	25	30	30	
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	25	
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60	
Well # 5	286	289	297	279	274	278	124	119	124	128	138	147	
Well # 8	320	325	337	317	284	205	141	161	152	161	167	179	
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251	
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808	
2017													
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134	
Well # 2A	214	274	0	0	0	50	50	50	107	107	0	0	
Well # 3A	330	330	345	295	301	280	180	143	115	115	115	115	
Well # 4A	370	333	333	353	200	200	200	144	115	130	184	184	
Well # 5	353	372	372	355	353	280	257	238	244	258	275	275	
Well # 8	333	361	367	358	350	347	310	278	256	266	288	308	
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016	Pump Pulled 11-17
2016													
Tunnel	184	182	177	176	170	168	165	162	159	157	154	150	
Well # 2A	381	500	559	534	468	213	44	38	38	45	111	167	
Well # 3A	537	646	530	635	610	225	28	31	90	114	183	286	
Well # 4A	659	729	566	478	439	183	94	52	132	157	267	333	
Well # 5	461	468	463	471	438	381	170	163	197	218	305	353	
Well # 8	458	476	438	433	444	365	248	194	217	254	297	326	
TOTAL G	2,680	3,001	2,723	2,727	2,569	1,545	699	640	828	945	1,317	1,615	

SHEEP CREEK WATER COMPANY

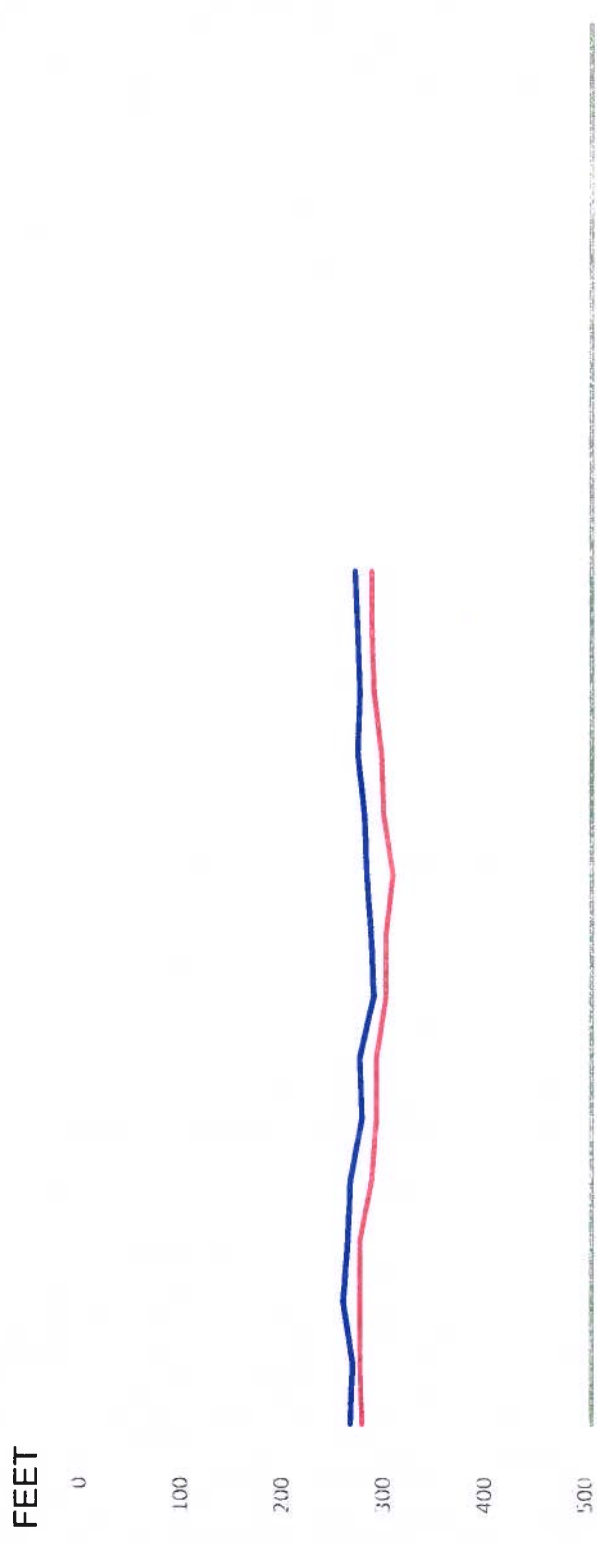
March 28, 2022

Well Number	Date	Year Well Drilled/ Serviced	Total Well Depth Ft	Pump Depth Ft	Static Level Ft	Pumping Level Ft	Water above Pump Pumping Ft	Water above Pump Static Ft	Draw Down	Yield Gallons per Foot	GPM 24 Hour Average
3/7/22											
2A	50hp	2011	725	505	269.38	287.86	217.14	235.62	18	16.72	309
3A	100hp	2002	500	460	275.2	293.68	166.32	184.8	18	17.86	330
4A	150hp	2004	500	440	287.54	310.64	129.36	152.46	23	9.83	227
5	40hp	2014	520	420	279.09	290.64	129.36	140.91	12	24.07	278
8	150hp	2004	480	440	319.88	336.05	103.95	120.12	16	19.23	311
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251
3/14/22											
2A	50hp	2011	725	505	271.69	287.86	217.14	233.31	16	19.11	309
3A	100hp	2002	500	460	275.2	293.68	166.32	184.8	18	17.86	330
4A	150hp	2004	500	440	282.92	310.64	129.36	157.08	28	8.19	227
5	40hp	2014	520	420	281.4	290.64	129.36	138.6	9	30.09	278
8	150hp	2004	480	440	319.88	336.05	103.95	120.12	16	19.23	311
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251
3/21/22											
2A	50hp	2011	725	505	271.69	287.86	217.14	233.31	16	19.11	309
3A	100hp	2002	500	460	275.2	293.68	166.32	184.8	18	17.86	330
4A	150hp	2004	500	440	282.92	310.64	129.36	157.08	28	8.19	227
5	40hp	2014	520	420	279.09	290.64	129.36	140.91	12	24.07	278
8	150hp	2004	480	440	319.88	336.05	103.95	120.12	16	19.23	311
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251
3/28/22											
2A	50hp	2011	725	505	271.69	287.86	217.14	231	16	19.11	309
3A	100hp	2002	500	460	275.2	293.68	166.32	184.8	18	17.86	330
4A	150hp	2004	500	440	287.54	310.64	129.36	152.46	23	9.83	227
5	40hp	2014	520	420	279.09	290.64	129.36	138.6	12	24.07	278
8	150hp	2004	480	440	319.88	333.74	106.26	120.12	14	22.44	311
11	150hp	2018	1480	1100	947	979	121	153	32	7.84	251
										TUNNEL	
										TOTAL PRODUCTION	
										1,706	
										1,846	

MSEXCEL/WELLDEPTHS22

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years



	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
WELL 2A S	267	269	260	265	267	279	276	290	288	283	281	274	276	274	272	272	272	272	272	272	272	272	272	272	272
WELL 2A P	279	276	276	276	288	292	292	302	302	309	299	297	290	288	288	288	288	288	288	288	288	288	288	288	288
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2021 / 2022

— WELL 2A S
 — WELL 2A P
 — PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years

FEET

0
50
100
150
200
250
300
350
400
450



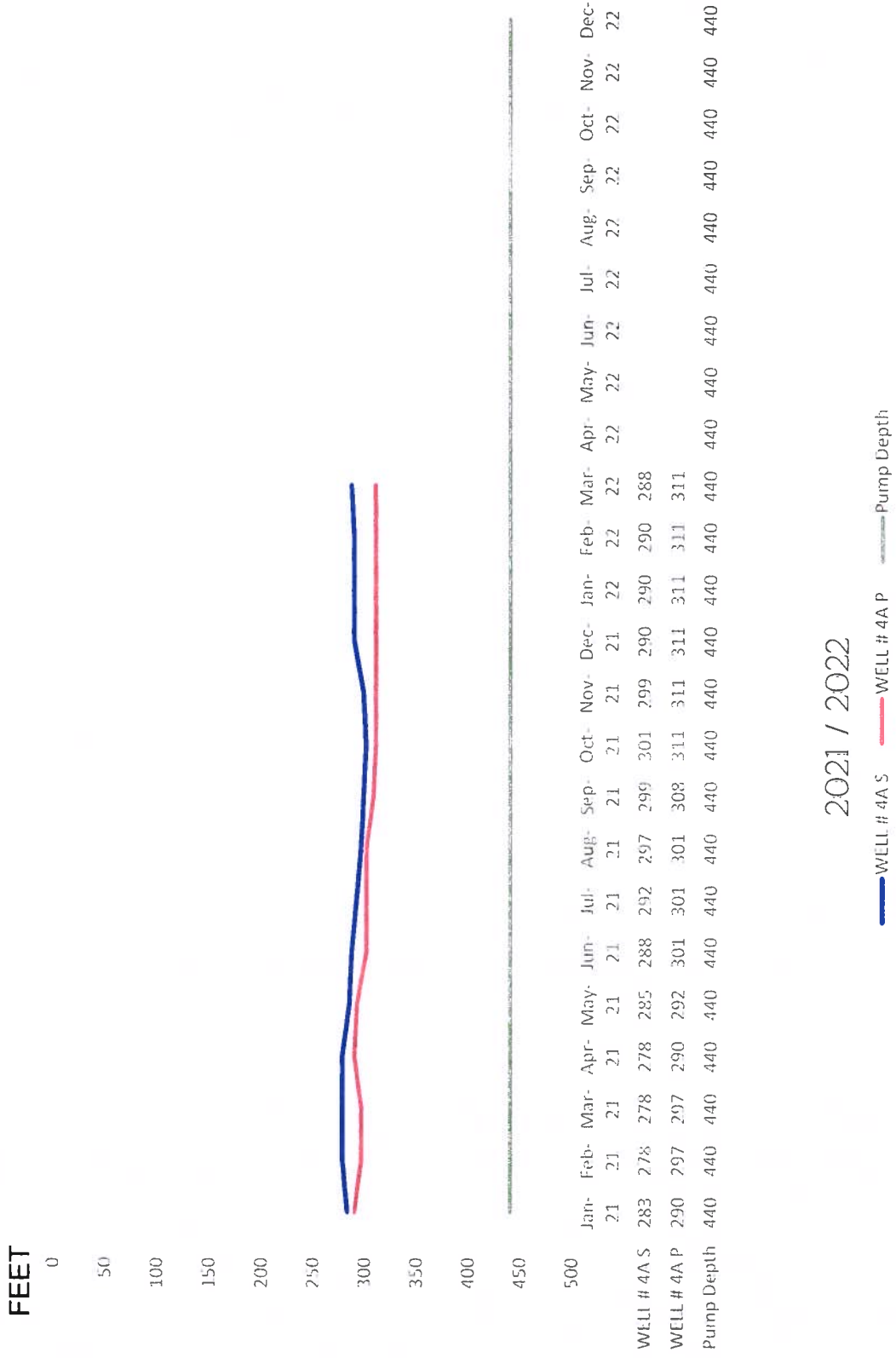
	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
WELL # 3A S	271	271	266	271	273	280	282	289	289	289	287	282	280	280	275										
WELL # 3A P	282	280	280	280	284	289	289	296	303	305	305	298	294	289	294										
Pump Depth	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460

2021 / 2022

— WELL # 3A S — WELL # 3A P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years



2021 / 2022

— WELL # 4A S — WELL # 4A P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years

FEET

50

100

150

200

250

300

350

400

450

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
WELL # 5 S	272	268	270	277	277	288	288	298	300	291	291	284	281	281	279										
WELL # 5 P	284	279	279	281	293	298	295	302	302	302	300	293	291	291	291										
Pump Depth	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420	420

2021 / 2022

WELL # 5 S WELL # 5 P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



2021 / 2022

— WELL # 8 S — WELL # 8 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850

900

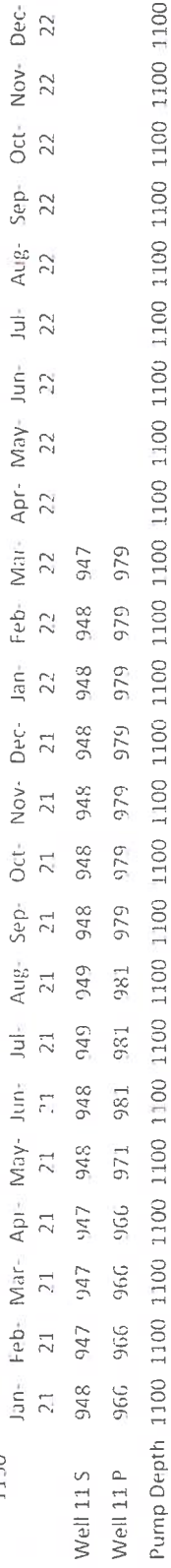
950

1000

1050

1100

1150

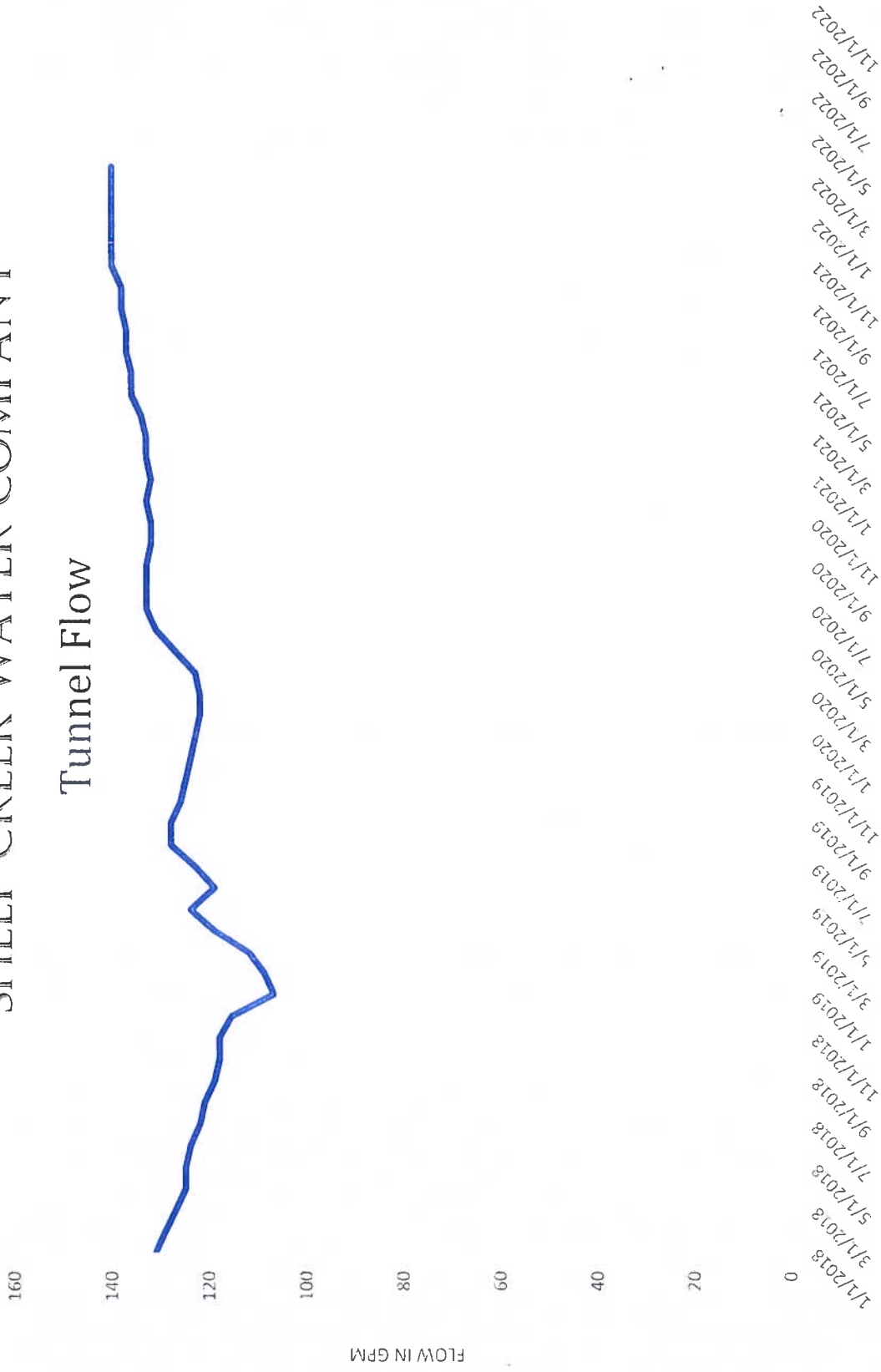


2021 / 2022

Well 11 S Well 11 P Pump Depth

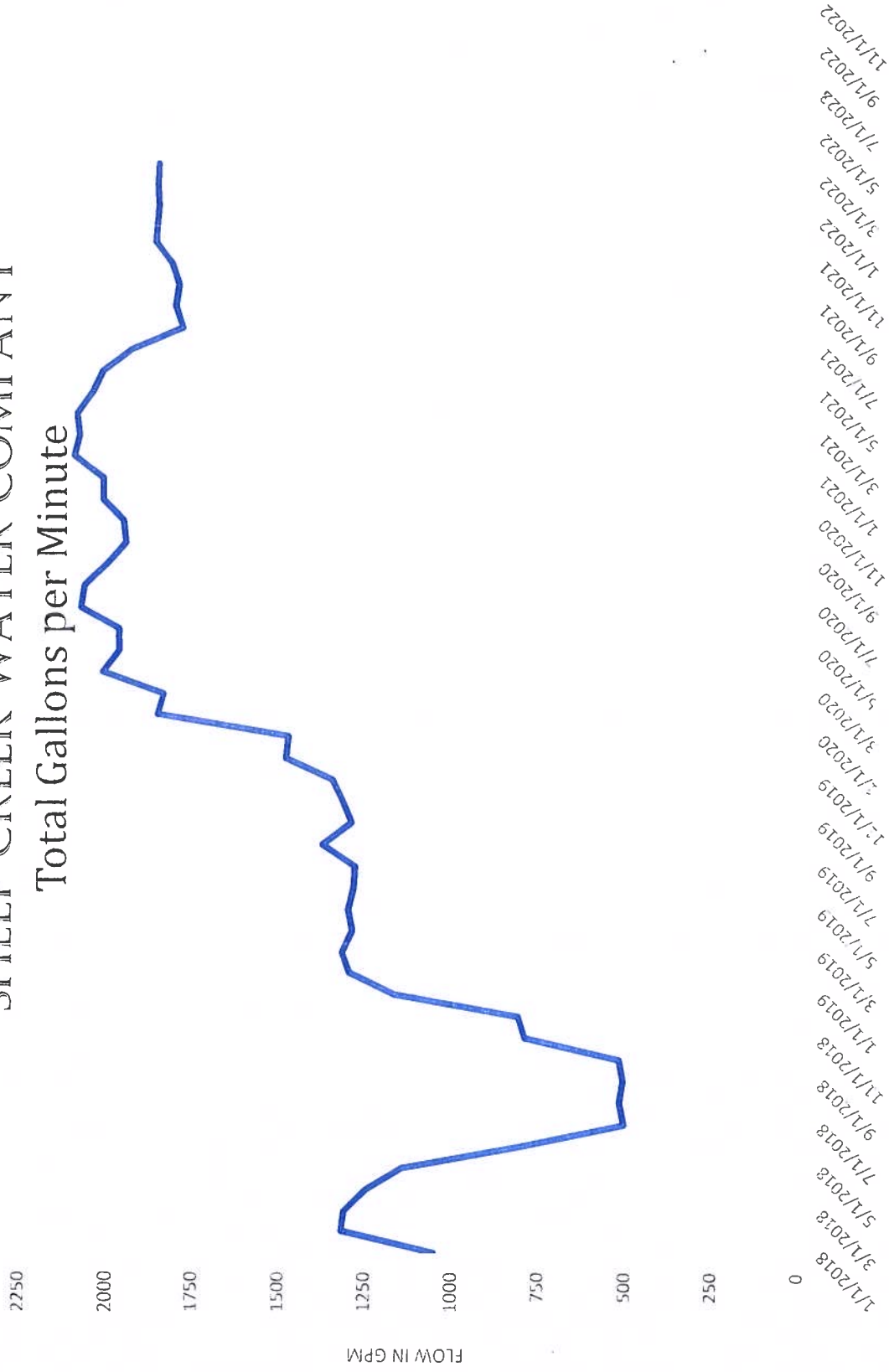
SHEEP CREEK WATER COMPANY

Tunnel Flow



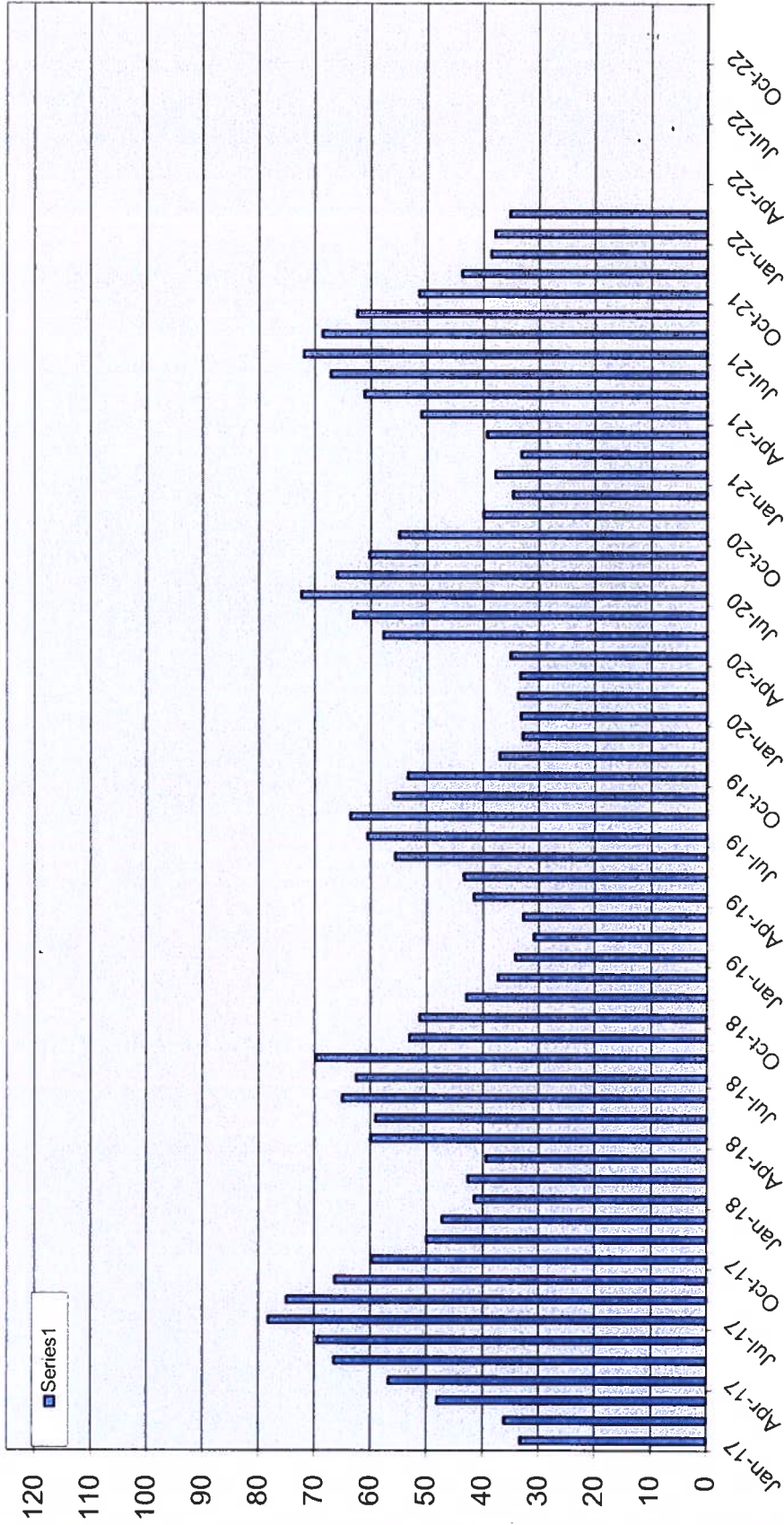
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2017-2022