

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
March 16, 2023 ~ 6:00 PM
SHEEP CREEK WATER COMPANY – via Zoom
4200 Sunnyslope Rd., Phelan, CA 92371***

The Sheep Creek Water Company Regular Board of Directors Meeting will be held via Zoom Meeting for Shareholder participation. Shareholders may access the meeting remotely with the following options.

Remote Participation Information:

Zoom:

<https://us02web.zoom.us/j/3906593621?pwd=MFIGQUtSRXNIVEtXdHE4MXNKUWR0dz09>

Meeting ID: 390 659 3621

Passcode: 5tDqwX

One tap mobile

+16699006833,,3906593621#,,,,*438071# US (San Jose)

Dial-In

(669) 900-6833

Meeting ID: 390 659 3621

Passcode: 438071

AGENDA

- 1) **Open Meeting- 6:00 PM**
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Bills:
 - i. *February 21, 2023 through March 14, 2023*
 - b. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes.
- 4) **Old Business**

Action Items:

- a. Regular Board of Directors Meeting Minutes:
 - i. December 13, 2022
 - ii. January 17, 2023
 - iii. February 21, 2023
- b. 2023 Operating Budget Approval
 - i. Costs incurred by Sheep Creek Water and CPI Review
 - ii. Sheep Creek Water Rate Changes Approval
- Information Items:*
 - a. System Update
 - b. Engineer to Upgrade Master Plan
 - c. Future Shares Program
 - d. Mission/Vision Statement Review
 - e. Tulare Farm Show
- 5) **New Business**
 - Action Items:*
 - a. Sunset Little League/ Snowline Youth Football League Sponsorship
 - Information Items:*
 - a. 2023 Annual Shareholders Meeting Information
 - b. PPHCSD Water Storage Right of Way in SCWC Zone
- 6) **Next Scheduled Meeting**
 - a. April 16, 2023
- 7) **Closed Session**
 - a. Manager First Year Review
- 8) **Adjournment**

SHEEP CREEK WATER COMPANY
Regular Board of Directors Meeting Minutes
December 13, 2022, ~ 6:00 PM
4200 Sunnyslope Rd., Phelan, CA 92371 ~ Board Room

1) Open Meeting

- a. The Regular Board of Directors Meeting of December 13, 2022, was called to order at 6:00 PM by President Andy Zody. General Manager Joseph Tapia led the Pledge of Allegiance. Director Eric York led the Invocation. President Andy Zody reminded all present and listening that all meetings are recorded for the accuracy of the minutes.
- b. Directors Present: Andy Zody is in attendance as President, Kellie Williams is in attendance as Secretary/Treasurer, Luanne Uhl is in attendance as Vice President, and David Nilsen and Eric York is in attendance as presiding Directors.
- c. Guests Present: Shareholders Peter Barnes attended tonight's Regular Board of Directors meeting via Zoom.
- d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, General Manager Assistant, were present.

2) Consent Motions:

- a. **Minutes:** *Regular Board of Directors Meeting Minutes of November 15, 2022*
- b. **Bills:** *November 15, 2022, through December 13, 2022*
- c. **Manager's Report:** *December 13, 2022: Included in Board Packet*

David Nilsen moved to accept all Consent Motions on the Minutes of December 13, 2022. Eric York seconded the motion. Motion carried.

- 3) Open Forum/Public Comment-** *Under this item, any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from acting on an item not appearing on the agenda. The board president will call on each participant, and you have three (3) minutes to speak.*

Speaker 1: David Nilsen

David Nilsen read a letter he wrote regarding new meters. The state has permitted us to sell 30 meters. Nilsen feels that we can put in more meters as the new wells go in. However, Mr. Barnes states that we should not sell new meters, considering the water shortage.

Speaker 2: Peter Barnes

Speaker Barnes discussed meters and shareholders' use of water and allotments for each share; a discussion followed.

4) Old Business

- a. **System Update** – *detailed numbers and information are in board packets.*

Tapia reported for the month of November 2022:

- Static Water Levels are up for all Wells.

- **Well 2A** static level is down 4.62 ft; it ran an average of X hours for X days.
- **Well 3A** static level no change; ran an average of X hours for X days.
- **Well 4A** static level no change; did no run.
- **Well 5** static level is down 4.62 ft; ran an average of X hour for X day.
- **Well 8** static level is down 9.24 ft; ran an average of X hours for days.
- **Well 11** static level no change; ran an average of X hour for sampling.
- **Tunnel flow** is currently averaging 142 gallons per minute.
- Production was 38.8 acre-feet of water was produced.
- Total production for Year-to-Date was 554.47 acre-feet.
- Total water usage for November is 36.25 acre-feet.
- Year-to-Date Total Consumption was 468.81 acre-feet.
- Total Pumping capacity is 2,137 gallons per minute (60 hertz).

Work completed for the month of November 2022

Work completed by the Field Crew as noted by the Office Work Orders, Well Soundings, Samples, 2 Meter Upgrades, Repaired a broken hydrant. They installed 2 new meters. A purged line was completed on Well 4A and zero line leaks.

5) New Business

Information Items:

a. *World Ag Expo – February 14-16, 2023*

In Tulare, a considerable farm show with tractors, backhoes, and prominent vendors will be there, and Joey is asking to attend. Zody is concerned about purchasing tractors because our budgets for drilling new wells are tight. Zody asked who should go. Tapia stated that a few board members and two staff members attended in the past. Discussion followed of what will be at the show. Nilsen and Zody would like to attend—suggestion from the board to attend; Mikey, Chris, Nilsen, Zody. Williams suggested that Tapia identify who would go, and we'll figure out a board member to attend.

Action Items:

b. *New Meter*

Motion:

Nilsen moved to approve the two new meters. Uhl seconded the motion.

Discussion:

A community member in Phelan wants to purchase a new meter. Nilsen confirmed they would need to start paying for an active meter even if he is not using it. Rodriquez confirmed that the company has the paperwork. Another community member needs to run 300 feet of pipe. Zody asked questions about a dead-end and a hydro blow-off because this property is at the end of the road. Zody noted that if there are any extra expenses, the community member will need to pay for those expenses. We will finish our half, and the community member will need to pay the other half so we can finish our line.

Vote: Motion carried 5 yes, 0 no's

c. *Water Funder/Grant Management*

Motion:

Nilsen moved to approve that we reached out to Arrdura and got an estimate and if her company will work with us to update our Master Plan (no conflict of interest from the State and the consolidation project). Williams seconded the motion.

Discussion:

Nilsen, Tapia, and Rodriquez had a phone call with her, and it was with Kristen. Nilsen stated that there are federal grants out there. We have the engineering from the consolidation project. We need to address a few issues in our company: upgrading all our water lines, upgrading all our water tanks to be seismically sound, and re-lining all the tanks. It's several million dollars to do those projects. They [engineers who worked on the consolidation project] have all the costs. But, again, they have all the information completed from the consolidation. Nilsen suggests we return to the engineers who worked on the consolidation plan to apply for the grants mentioned in the report. Nilsen suggests we update our master plan. Why not use the engineer who used to work for our company, now works for the state of California, and was part of the consolidation process? Nilsen stated there is possibly \$8 to \$10 million we can apply for [we don't know if we can get the money, but why not ask]. Zody thinks this is a great idea to investigate this estimate further.

Vote: Motion carried 5 yes, 0 no's

6) Next Scheduled Meeting

The next meeting was on January 17th, 2023.

Nilsen wanted to discuss the Budget in Open Session, but Zody said we couldn't because it's not on the agenda. Nilsen said, no, I want to go back to Open Session. Nilsen was persistent in reading the budget in Open Session. Discussion followed if the board should go to the close session and then return to the open session. Nilsen was determined to read and discuss the budget before Zody could close the meeting into a close session. Nilsen read the following in the open session:

Nilsen: The proposed budget water rates were increased by 10% for inflation. Water is sold at cost. Tier 3 water provides \$200,000 annually to repay the loan for drilling the new wells. Additionally, \$350,000 is being generated from Tier 3 to upgrade our water system. That is \$3.5 million over the next 10 years. If you take the prices we were talking about, and we must upgrade our water lines without a grant, it's going be about 40% of that cost because we're not paying prevailing wages. We're using our crews. And we can do all that work if the grants are unavailable with that \$350,000 from Tier 3. And remember, Tier 3 is the water used above the users' allotted allotment. And if you stay in your allotment or 800 cubic feet a month [Zoom dropped, but we got Barnes back on Zoom and continued]

There's \$350,000 in that budget to upgrade our water company yearly. That's \$3.5 million over the next 10 years. Customers who stay within the 800 cubic feet are not paying in Tier 3. The

people in Tier 3 use more water than they're entitled to, and I think they need to pay their fair share.

A new meter will cost \$10,700 plus any additional cost for installation. As we mentioned earlier, if they have to put in a pop-off valve or a fire hydrant, they will pay for it. And the new water users are going to be paying their fair share. \$10,000 of that needs to be set aside for new wells so that the new people moving into the community pay their fair share and reduce the burden on the rest of the people.

The new budget will also include costs to update our master plan. Our new budget includes the cost of research and federal grants to upgrade our system at no cost to our water users or shareholders. We don't have to pay a grant back if we get a grant. It saves our shareholders a ton of money, and no assessments are included in the 2023 budget.

Nilsen wanted to ensure everyone was aware of the new changes in the proposed budget discussed in the close session. If the new budget is approved when we return to Open Session, the new budget will be posted on the website.

Barnes asked a question about Water Shares in a close session. Nilsen confirmed the budget in Open Session and told Barnes we would approve the budget in Open Session. Regarding the Water Shares, it's regarding the PPHCSD shares and buying them. We need to check our bylaws to make sure we can purchase them. Nilsen and Zody agreed it would be to our advantage to purchase those shares. Williams confirmed with Barnes that we would go to Close Session, then return to Open Session to vote on the budget.

7) Closed Session: The meeting went to Closed Session from 6:05 pm *through* 7:05 pm

- a. *2023 Operating Budget Review*
- b. *2023 Procurement of Water Shares*
- c. *2023 Summer Help*

8) Open Session: 7:35

- a. 2023 Operating Budget Shares discussion – **NO VOTE**
- b. 2023 Procurement of Water Shares
- c. 2023 Bereavement of Water shares when customers pass.
- d. 2023 Summer Help
- e. Barnes suggested we discuss the Water Shares with the company lawyer; he disagrees with purchasing the shares. Zody confirmed that we must check further with our lawyer and bylaws. Barnes read Chapter 5, section 7.03 B and C shares held by the issuing corporation in a fiduciary capacity and shares of an issuing corporation, health by subsidiary shall not be entitled to vote on any matter except as follows, to the extent that they're voting, uh, for the owner of the shares. Still, they're not allowed to vote for the corporation. Zody confirmed we couldn't vote for them, but it doesn't say we can't buy them.

9) Adjournment

Zody moved to adjourn the meeting. The board seconded the motion. Motion carried. The Regular Board of Directors meeting of February 21, 2023, was adjourned at 7:37 pm.

Respectfully Submitted,

Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Directors

SHEEP CREEK WATER COMPANY
Regular Board of Directors Meeting Minutes
January 17, 2023, ~ 6:00 PM
4200 Sunnyslope Rd., Phelan, CA 92371 ~ Board Room

1) Open Meeting

- a. The Regular Board of Directors Meeting of January 17, 2023, was called to order at 6:00 PM by President Andy Zody. Secretary/Treasurer Kellie Williams led the Pledge of Allegiance. Director David Nilsen led the Invocation. President Andy Zody reminded all present and listening that all meetings are recorded for the accuracy of the minutes.
- b. Directors Present:
 - Andy Zody is in attendance as President.
 - Kellie Williams is in attendance as Secretary/Treasurer.
 - Luanne Uhl is in attendance as Vice President.
 - David Nilsen is in attendance as presiding Director.
 - Eric York is in attendance as presiding Director.
- c. Guests Present: Shareholders Peter Barnes attended tonight's Regular Board of Directors meeting.
- d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, General Manager Assistant, were present.

2) Consent Motions:

- a. **Minutes:** *Regular Board of Directors Meeting Minutes of December 13, 2022*
- b. **Bills:** *December 13, 2022, through January 17, 2023*
- c. **Manager's Report:** *January 17, 2023: Included in Board Packet*

Uhl moved to accept all Consent Motions on the Minutes of January 17, 2023. Williams seconded the motion. Motion carried.

- 3) Open Forum/Public Comment-** *Under this item, any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from acting on an item not appearing on the agenda. The board president will call on each participant, and you have three (3) minutes to speak.*

Speaker 1: David Nilsen

David Nilsen let the board know that he will not be going to Tulare to attend the Tractor Show. Instead, he would like Joey to attend and look around at the new equipment. He would like to see the two new employees attend. He wants Joey and the new employees to check out the new digging equipment to install new meters. New technology, a suction system that pulls meters up with limited use of a backhoe. Because we have all new fiber optics in town, we need to be careful and use the right equipment.

Nilsen would also like to consider the equipment needed to upgrade our system. Although he knows our focus is on the Wells at this moment, at the same time, we can't forget about the

entire system and upgrading the water system. Therefore, he would like Joey to have equipment ideas and be proactive with research to have a starting point when we need the equipment.

Speaker 2: Kellie Williams

Kellie Williams let the board know that she will not be going to Tulare to attend the Tractor Show.

Speaker 3: Peter Barnes

Speaker Barnes stated he submitted a letter requesting ALL accounting books and corporate records of SWWC to include all personnel and personal information on all employees; a discussion followed regarding HR and what Barnes was asking. The discussion ended that Barnes believing that he was entitled to all the company's information, including employees' personal information, as he is a shareholder and owns part of the company. The discussion concluded by giving Barnes the Salary Scale and Job Descriptions without personal information and all accounting records upon request.

Barnes discussed Sheep Creek owning shares, voting on those shares, and proxy votes; a discussion followed.

Barnes shared his opinion on adding additional meters; a discussion followed.

Nilsen asked Barnes what he was trying to accomplish, what is his purpose, and why all the questions. Nilsen stated he always informs everyone what he is for and what he is doing and believes Barnes and he is on the same page. Barnes stated he no longer thinks that. Barnes strongly disagrees with the board issuing new meters.

Discussion followed on share allotments and adjustments and water availability.

Old Business

a. *System Update – detailed numbers and information are in board packets.*

Tapia reported for the month of December 2022:

PRODUCTION

- December Production- 35.86 AF; 2022 Year to Date Production- 590.33
- December Usage- 26.95 AF; 2022 Year to Date Consumption- 495.75

Well soundings, 2022:

- Static Water Levels compared December 2021 to December 2022:
 - Well 2A** static level had no change – Water Level 274'
 - Well 3A** static level is up 2.31 feet – Water Level 279.82'
 - Well 4A** static level had no change – Water Level 307.54'
 - Well 5** static level had is up 6.93 feet – Water Level 276.78'
 - Well 8** static level had no change – Water Level 319.88'
 - Well 11** static level had no change – Water Level 949'
 - Tunnel** the Tunnel flow is currently averaging 142
- Well 2A running an average of 3.7 hours a day. Ran for 7 days.
- Well 3A running an average of 1.2 hours a day. Ran for 2 days.
- Well 4A running an average of 8.9 hours a day. Ran for 15 days.
- Well 5 running an average of 3.7 hours a day. Ran for 7 days.

- Well 8 running an average of 9.4 hours a day. Ran for 11 days.
- Well 11 running an average of 1 hours a day. Ran for 1 day.
- Total pumping capacity as of December 31, 2022 is 2,046 gpm.
- Current usage is averaging 283,000 gallons per day, 197 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$8.32 per hcf**

Work Completed or in Progress-December 2022

- Work orders as office requests
- Well soundings – weekly
- Well samples- weekly
- 2- Meter upgrades
- Total upgrades for 2022 is 53
- 0 -Mainline leaks / 0- service line leaks
- Total for 2022 is 3 service line leaks and 4 main line leaks
- Total fire hydrants replaced for 2022 is 3
- Total gate valves replaced/ installed is 10
- Fire hydrant flushing
- Valve Exercising

New Business

b. *Water Shares*

Motion: Zody motioned to purchase [all of] PPHCSD water shares. Williams seconded the motion.

Discussion:

PPHCSD has asked SCWC to purchase its shares. Barnes asked – how many shares does PPHCSD have? 21 shares. The board members agreed to allow Tapia to negotiate prices for all 21 shares.

Vote: Motion carried, 5 yes, 0 no's

c. *Engineer to Upgrade Master Plan*

Discussion Item: Table the discussion until we get more information from Ardurra (Dolores Salgado).

4) Next Scheduled Meeting

The next meeting will be on February 21st, 2023.

End of the meeting discussion

At the end of the meeting, following the discussion to hire Ardurra (Dolores Salgado) discussion regarding the value of shares, water rights, company records, drilling, consolidation, El Mirage basin, Mojave Water District, Tier payment structure, primary source, secondary source, and a little history on the LA Well and wheeling water through PPHCSD system.

Nilsen ended with the plan to get a secondary source to meet our max day demand. Nilsen suggested the following steps after a secondary source was completed to formulate a phase-in plan to equalize each share and continue reviewing Tier 3 prices to pay for our new wells. This will take time; Nilsen thinks it will take time.

Discussion followed regarding Tier 3, who pays into Tier 3, and who uses the water in Tier 3.

- 5) Closed Session:** The meeting went to Closed Session at 6:05 pm *through* 7:05 pm
a. 2023 COLA

6) Adjournment

David Nilsen moved to adjourn the meeting. Eric York seconded the motion. Motion carried. The Regular Board of Directors meeting of January 17, 2023, was adjourned at 7:31 pm.

Respectfully Submitted,

Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Directors

SHEEP CREEK WATER COMPANY
Regular Board of Directors Meeting Minutes
February 21, 2023, ~ 6:00 PM
4200 Sunnyslope Rd., Phelan, CA 92371 ~ Board Room

1) Open Meeting

- a. The Regular Board of Directors Meeting of February 21, 2023, was called to order at 6:00 PM by Vice President Luanne Uhl. General Manager Joseph Tapia led the Pledge of Allegiance. Director David Nilsen led the Invocation. Luanne Uhl reminded all present and listening that all meetings are recorded for the accuracy of the minutes.
- b. Directors Present:
 - Luanne Uhl is in attendance as Vice President, Presiding President.
 - Kellie Williams is in attendance as Secretary/Treasurer, via Zoom.
 - David Nilsen is in attendance as presiding Director.
 - Eric York is in attendance as presiding Director.
- c. Guests Present: Shareholders Peter Barnes and Diane Hayball attended tonight's Regular Board of Directors meeting.
- d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, General Manager Assistant, were present.

2) Consent Motions:

- a. **Minutes:** *Regular Board of Directors Meeting Minutes of January 17, 2023*
- b. **Bills:** *January 17, 2023, through February 21, 2023*
- c. **Manager's Report:** *February 21, 2023: Included in Board Packet*

David Nilsen moved to accept all Consent Motions on the Minutes of January 17, 2023. Eric York seconded the motion. Motion carried. The January 17, 2023, Minutes will be on the Agenda for Approval at the next Board Meeting.

- 3) Open Forum/Public Comment-** *Under this item, any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from acting on an item not appearing on the agenda. The board president will call on each participant, and you have three (3) minutes to speak.*

Speaker 1: Dianne Hayball

Speaker Hayball stated she needed clarification about the website language (water-ease language). Discussion followed.

Speaker 2: Peter Barnes

Speaker Barnes discussed the lack of details in the monthly minutes; a discussion followed. Barnes asked about the budget; a discussion followed. Barnes asked about Well 11 payments; a discussion followed. Barnes informed the board he attend the California Fish and Game meeting regarding the Joshua trees; a discussion followed. Barnes asked if hired Julie Gilbert of Compass Consulting; a discussion followed. Barnes asked about the Cambria Well; a discussion followed.

Speaker 3: David Nilsen

The board members attended the mandatory AB 54 Training. Nilsen mentioned the concern about storage and what the state said for maximum storage, and he thinks we already have our maximum storage at this time, and we cannot add storage. Finally, the board members thanked Williams for hosting and her husband for the BBQ dinner.

4) Old Business

- a. *System Update – detailed numbers and information are in board packets.*

Tapia reported for the month of January 2023:

PRODUCTION

- December Production- 35.86 AF; 2022 Year to Date Production- 590.33
- December Usage- 26.95 AF; 2022 Year to Date Consumption- 495.75

Well soundings, 2022:

- Static Water Levels compared December 2021 to December 2022:
 - Well 2A** static level had no change – Water Level 274’
 - Well 3A** static level is up 2.31 feet – Water Level 279.82’
 - Well 4A** static level had no change – Water Level 307.54’
 - Well 5** static level had is up 6.93 feet – Water Level 276.78’
 - Well 8** static level had no change – Water Level 319.88’
 - Well 11** static level had no change – Water Level 949’
 - Tunnel** the Tunnel flow is currently averaging 142
- Well 2A running an average of 3.7 hours a day. Ran for 7 days.
- Well 3A running an average of 1.2 hours a day. Ran for 2 days.
- Well 4A running an average of 8.9 hours a day. Ran for 15 days.
- Well 5 running an average of 3.7 hours a day. Ran for 7 days.
- Well 8 running an average of 9.4 hours a day. Ran for 11 days.
- Well 11 running an average of 1 hours a day. Ran for 1 day.
- Total pumping capacity as of December 31, 2022 is 2,046 gpm.
- Current usage is averaging 283,000 gallons per day, 197 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.50 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$3.46 per hcf**
- **Tier 3 Overage- No Allotment \$8.32 per hcf**

Work Completed or in Progress-December 2022

- Work orders as office requests
- Well soundings – weekly
- Well samples- weekly
- 2- Meter upgrades
- Total upgrades for 2022 is 53
- 0 -Mainline leaks / 0- service line leaks
- Total for 2022 is 3 service line leaks and 4 main line leaks
- Total fire hydrants replaced for 2022 is 3
- Total gate valves replaced/ installed is 10
- Fire hydrant flushing
- Valve Exercising

Questions from Barnes: Where is all the excess water going? Luanne Uhl stated that some are from flushing hydrants, end-of-the-line flushes, county road work, Fire Department, and customer leaks. Additional questions followed about meters, different types of meters; how often we flush our lines, how we prioritize leaks, and how fire hydrants are checked (every six months). Water use is tracked through meters, and we do not track the fire department's usage.

b. *Engineer to Upgrade Master Plan*

Action Item: Nilsen moved to approve the engineer, Ardurra (Dolores Salgado), to upgrade the company Master Plan with a limit on the cost and a time frame. We will be invoiced every month. York seconded the motion.

Discussion:

Nilsen stated the same person who did the consolidation report and work. She did a super job, knows our company, and has all the information.

Williams stated she would like a detailed scope of work with costs and billing itemized on an estimate/invoice for services—appendix A – a review. A time Frame discussion followed.

Vote: Motion carried, 4 yes, 0 no's

c. *Water Shares Policy Review*

Discussion Item: Nilsen suggested that if people want to sell their shares, Sheep Creek will buy up to five shares yearly. Then the shares will be put back up for sale for a higher amount. The idea is to use the money towards system upgrades or other company expenses. This item will continue to be discussed. It will be added to the next agenda. Williams liked the idea of generating money for the company and stated that the plan needs to be flushed out more with details in a written plan for the shareholders to review.

d. *Well Drilling Update*

Discussion Item: We are still waiting on Joshua's tree permits. Layne has a permit for the Mescalero site, but they cannot do anything until we get a status on the Joshua trees.

Question from Barnes: How deep did we drill Well 11? ~520 feet

5) New Business

- a. *Mission /Vision Statement Review:*** Kellie Williams has a draft she will share with the board first and then bring it to Open Session to share with members. This item will be added to the agenda for the next meeting.

6) Next Scheduled Meeting

The next meeting was on March 21st but the Board changed it to March 14, 2023.

- 7) **Closed Session:** The meeting went to Closed Session at 6:05 pm *through* 7:05 pm
a. *Employee Evaluations*

8) **Adjournment**

David Nilsen moved to adjourn the meeting. Eric York seconded the motion. Motion carried.
The Regular Board of Directors meeting of February 21, 2023, was adjourned at 7:06 pm.

Respectfully Submitted,

Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Directors

Sheep Creek Water Company
4200 Sunnyslope Rd.
P.O. Box 291820
Phelan, CA 92329-1820
Office (760) 868-3755/Fax (760) 868-2174
Email sheepcreek@verizon.net / www.sheepcreekwater.com
Regular Board of Directors Meeting – Managers Report

March 14, 2023

PRODUCTION

- February Production- 34.01 AF; 2023 Year to Date Production- 68.87
- February Usage- 26.72 AF; 2023 Year to Date Consumption- 52.09

Well soundings, 2023:

- Static Water Levels compared February 2022 to February 2023:
 - Well 2A** static level is up 9.24 feet – Water Level 274'
 - Well 3A** static level is up 4.62 feet – Water Level 275.20'
 - Well 4A** static level is up 1.52 – Water Level 291.37'
 - Well 5** static level is up 4.62 feet – Water Level 276.78'
 - Well 8** static level is up 4.62 feet – Water Level 315.26'
 - Well 11** static level had no change – Water Level 948'
 - Tunnel** the Tunnel flow is currently averaging 148
- Well 2A running an average of 1 hour a day. Ran for 1 day.
- Well 3A running an average of 1.1 hours a day. Ran for 1 day.
- Well 4A running an average of 4.4 hours a day. Ran for 3 days.
- Well 5 running an average of 1 hour a day. Ran for 1 day.
- Well 8 running an average of 9.62 hours a day. Ran for 25 days.
- Well 11 running an average of 2.5 hours a day. Ran for 2 days.
- Total pumping capacity as of February 28, 2023 is 2,190 gpm.
- Current usage is averaging 310,000 gallons per day, 216 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.55 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$4.50 per hcf**
- **Tier 3 Overage- No Allotment \$10.00 per hcf**

Work Completed or in Progress-February 2023

- Work orders as office requests
- Well soundings – weekly
- Well samples- weekly
- 4 - Meter upgrades
- 0-Mainline leaks / 0- service line leaks
- South Shaft Tunnel Repaired

**SHEEP CREEK WATER COMPANY
OPERATIONS BUDGET 2023 INCOME
PROJECTED INCOME**

Monthly Water Use Income

Month	<u>Projected Monthly Usage (HCF)</u>			Total Monthly Usage Income
	Tier 1 Rate .55	Tier 2 Rate 4.50	Tier 3 Rate 10.00	
January	9,000	1,200	2,100	\$ 31,350
February	9,300	1,200	2,300	\$ 33,515
March	9,800	1,500	2,600	\$ 38,140
April	11,500	2,500	3,800	\$ 55,575
May	12,500	3,000	4,900	\$ 69,375
June	13,600	3,500	5,000	\$ 73,230
July	13,500	3,800	3,800	\$ 62,525
August	13,500	3,800	8,000	\$ 104,525
September	12,000	3,500	6,500	\$ 87,350
October	11,500	2,000	3,800	\$ 53,325
November	10,000	1,500	3,200	\$ 44,250
December	7,300	1,250	2,500	\$ 34,640

Monthly Service Charge Income- Operating

Average Active Services	1210	Service Charge	\$ 60.50	\$ 878,460.00
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Monthly Service Charge Income- CoBank

Average Active Services	1210	Service Charge	\$ 5.00	\$ 72,600.00
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Stock Transfers

Transfer Fee	Estimated Transfers per Month	Estimated Annually Transfer Income
\$18	11	\$2,376

Reconnect Fees

Standard Fee	Nonpayment Fee	Reconnects per Month	Estimated Reconnect Income
\$60	\$60	Standard 1 Nonpayment 1	\$1,440

Construction Meters

Meters	Months	Service Charge	Average Usage \$10.00 HCF	Total
2	3	\$65.50	0	\$393.00

Penalties/Late Fees

Average per Month- 12 \$120	Estimated Annual Penalties/Late Fees Income \$1,440
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Lost Certificate Fee

Average per Month- 3 \$45	Estimated Annual Lost Certificate Fee Income \$540
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**SHEEP CREEK WATER COMPANY
OPERATIONS BUDGET 2023 INCOME
PROJECTED INCOME CONTINUED**

Total Projected Annual Operating Income

	2023 Budget	2022 Budget	2021 Budget	2022 Actual
Meter Service Charge	\$878,460	\$786,720	\$785,400	\$792,055
Well 11 Loan- \$5.00 Meter Service Charge	\$72,600	\$71,520	\$71,400	\$72,005
Water Usage- Tier 1- \$0.55	\$73,425	\$67,400	\$65,500	\$68,920
Water Usage- Tier 2- \$4.50	\$129,375	\$102,243	\$87,365	\$99,010
Water Usage- Tier 3- \$10.00	\$485,000	\$350,760	\$295,460	\$387,662
Stock Transfers	\$2,376	\$2,376	\$2,376	\$1,808
Construction Meters	\$393	\$0	\$0	\$0
Penalties/Late Fees/ Reconnect Fees	\$2,880	\$5,340	\$6,780	\$1,362.52
Lost Certificate Fee	\$540	\$540	\$540	\$480.00
Total Operations Income	\$1,645,049	\$1,386,899	\$1,314,821	\$1,423,303

Total Outstanding Loans- 2023 Assessment Account

	Remaining Balance	Annual Interest	Annual Principal	Total Annual Loan Payments
CoBank - Refinanced Shareholder Loans (4 year term) 7/2020 - 7/2024	\$182,855	\$4,518	\$102,445	\$106,963
\$5.00 Meter Service Charge plus Tier 3				

Estimated Annual Reserve Account Transfers

Assessment Acct	\$ 121,100.00	Base Rate Increase for CoBank Loan Payments, Tier 3- \$1.00 per HCF
Capitol Improvement	\$ 72,750.00	Income based on \$1.50 per hcf of Tier 3 for Capitol Upgrades
System Upgrade Acct	\$ 45,000.00	Income based on \$3,750 per month from Service Charge for System Replacement
Well Acct (Maintenance)	\$ 59,875.00	Income based on .25 per hcf for Tier 1; \$0.50 per hcf for Tier 2&3
Well Acct (MWA Fees)	\$ 41,975.00	Income based on usage from Well #11 water for MWA Replacement Water Fees

**SHEEP CREEK WATER COMPANY
OPERATIONS BUDGET 2023
NOTES**

Notes- Income

1. Usage estimates are based on actual 2021 usage with current allotments. Usages have steadily increased each year and expect usage to increase slightly over 2021.
- 2.
3. \$0.63 from Tier 3 income to be transferred to operations income- \$.50 from Capitol Improvement; \$0.13 from Assessment to help pay for operations
4. \$1.50 per hcf from Tier 3 to be transferred to Capitol Improvement Account.
5. \$45,000 from Meter Base Rate to be used and transferred to System Upgrade Account.
6.
\$0.25 per hcf of Tier 1 & Tier 3 plus \$0.50 per hcf of Tier 2 to be transferred to the Well Account for well maintenance.
7. \$1.46 per hcf of Tier 2 will transfer the Well Account for Mojave Water Agency- Water Replacement Fees.
8. \$1.00 per hcf of Tier 3 will transfer to Assessment Account. Portion used for CoBank- Well 11 Loan Payment.

Notes- Expenses

1. System repairs and maintenance remain high due to increasing materials cost and higher number of meters being replaced.
2. Increase in Legal Fess with continued State Compliance Order & PPHCSD consolidation.
3. Increase in Engineering due to State Compliance Order.
4. Well electrical increased due to additional Well 11 usage.
5. Water quality and treatment expenses will remain increased due to additional pumping hours on the wells.
6. COLA increase at 6% due to much higher rise in living expenses. Take affect March 1, 2022
7. MWA Replacement Fees 2021/2022- \$665.50 per acre foot. Average of 38 acre foot per year
8. Sub contract labor, diesel fuel increased due to Source Capacity Project
9. Field salaries increased due to cost of living and 2 temporary help
10. Office salaries increased due to additional office staff
11. Increase in gasoline and diesel due to continued rise in fuel cost.
12. Increase in vehicle and equipment maintenance
13. Increase in medical and stipend costs

**SHEEP CREEK WATER COMPANY
OPERATIONS BUDGET 2023
PRODUCTION & DISTIRBUTION**

ACCOUNT	BUDGET 2023	BUDGET 2022	BUDGET 2021	2022 Actual	OVER / UNDER
FIELD CREW					
Salaries	\$219,566	\$180,000	\$179,759	\$188,081.49	(\$8,081)
Overtime	\$17,000	\$17,600	\$16,909	\$14,793.87	\$2,806
SER/SEP-Retirement	\$15,610	\$13,317	\$13,767	\$4,251.68	\$9,065
Uniforms, Hats	\$2,700	\$2,100	\$1,800	\$1,775.09	\$325
Emergency Phone	\$550	\$550	\$520	\$620.75	(\$71)
Emergency Pager	\$0	\$0	\$0	\$0.00	\$0
Training/Certs	\$1,100	\$1,200	\$1,200	\$1,025.20	\$175
TRUCK & EQUIPMENT					
Truck Payment	\$13,200	\$12,000	\$22,000	\$10,451.85	\$1,548
Equipment Payment	\$0	\$0	\$4,140	\$0.00	\$0
Fuel- Gasoline	\$17,000	\$15,000	\$10,000	\$16,236.21	(\$1,236)
Fuel- Diesel	\$13,300	\$12,000	\$8,000	\$13,015.91	(\$1,016)
Registration- DMV	\$2,900	\$3,493	\$3,200	\$2,743.00	\$750
Rprs & Maint.- Auto	\$11,500	\$7,000	\$7,000	\$11,447.47	(\$4,447)
Rprs & Maint.- Equip	\$3,000	\$5,000	\$5,000	\$5,113.46	(\$113)
Equipment Rental	\$500	\$4,500	\$4,500	\$0.00	\$4,500
Waste- Hazmat	\$450	\$500	\$500	\$8,796.00	(\$8,296)
DISTRIBUTION SYSTEM					
Rprs & Maint- Lines	\$12,000	\$12,000	\$12,000	\$2,692.26	\$9,308
Rprs & Maint- Meters	\$25,000	\$30,000	\$25,000	\$19,320.06	\$10,680
Rprs & Maint- CLA-VAL	\$10,000	\$3,000	\$3,000	\$2,500.31	\$500
Rprs & Maint- System	\$12,000	\$8,500	\$8,500	\$10,448.65	(\$1,949)
Shop Equipment	\$2,000	\$3,000	\$2,500	\$1,543.57	\$1,456
Supplies- General	\$2,000	\$3,500	\$3,500	\$1,601.18	\$1,899
Supplies- Inventory	\$500	\$1,500	\$1,500	\$141.69	\$1,358
Cross Connection Control	\$100	\$100	\$100	\$0.00	\$100
County Waste Fees	\$300	\$300	\$300	\$0.00	\$300
Contract Services	\$1,200	\$1,200	\$1,200	\$0.00	\$1,200
Damages- Personnel	\$200	\$250	\$250	\$0.00	\$250
Safety Equipment	\$1,000	\$450	\$450	\$686.90	(\$237)
Small Tools	\$1,200	\$1,200	\$1,200	\$369.27	\$831
State Health Fees	\$5,500	\$5,500	\$7,000	\$4,119.70	\$1,380
Sub Contract Labor	\$7,000	\$7,500	\$7,500	\$6,110.00	\$1,390
Travel Reimbursement	\$100	\$100	\$100	\$0.00	\$100
Water Conservation	\$250	\$250	\$500	\$0.00	\$250
Water Quality Treatment	\$14,000	\$7,500	\$6,500	\$14,086.84	(\$6,587)
Water Quality Maint/Samp	\$30,000	\$4,500	\$6,500	\$16,613.57	(\$12,114)
Prod./Dist. Total	\$442,726	\$364,610	\$365,895	\$358,585.98	\$6,024

**SHEEP CREEK WATER COMPANY
OPERATIONS BUDGET 2023
ADMINISTRATION**

ACCOUNT	BUDGET 2023	BUDGET 2022	BUDGET 2021	2022 Actual	OVER / UNDER
Account Transfers					
Assessment Acct	\$ 121,100.00	\$127,020	\$124,228	\$122,456.88	\$4,563
Capitol Improvement	\$ 72,750.00	\$83,250	\$93,500	\$76,635.47	\$6,615
System Upgrade Acct	\$ 45,000.00	\$45,000	\$45,000	\$45,000.00	\$0
Well Acct (Maintenance)	\$ 59,875.00	\$62,350	\$68,750	\$75,395.92	(\$13,046)
Well Acct (MWA Fees)	\$ 41,975.00	\$43,143	\$36,865	\$42,255.00	\$888
OFFICE					
Accounting	\$20,000	\$25,000	\$6,600	\$14,500.00	\$10,500
Advertising	\$150	\$150	\$250	\$225.00	(\$75)
Bank Charges	\$300	\$300	\$300	\$179.80	\$120
Contributions	\$250	\$250	\$250	\$0.00	\$250
Copier- Lease	\$2,600	\$2,435	\$2,400	\$2,335.84	\$99
Credit Card Fees	\$15,000	\$16,000	\$5,500	\$14,912.46	\$1,088
Dues/Subscriptions	\$3,400	\$2,500	\$2,500	\$2,874.82	(\$375)
Equipment Rentals	\$150	\$200	\$200	\$0.00	\$200
Employees					
Employee Gifts	\$3,800	\$2,400	\$2,400	\$4,634.68	(\$2,235)
Safety/OT- Dinner/Lunch	\$1,000	\$1,000	\$1,000	\$866.70	\$133
Employee of Year	\$200	\$250	\$250	\$174.85	\$75
Engineering- General	\$15,000	\$15,000	\$25,000	\$0.00	\$15,000
INSURANCE					
General	\$20,000	\$28,200	\$28,200	\$12,047.01	\$16,153
Medical- Employee	\$90,171	\$92,000	\$86,023	\$65,595.17	\$26,405
Medical- Board	\$37,521	\$18,750	\$18,142	\$15,056.33	\$3,694
Work Comp.	\$15,500	\$14,000	\$12,000	\$8,790.00	\$5,210
Other new wells	\$378,000	\$100	\$100	\$600.00	(\$500)
Legal- General	\$20,000	\$20,000	\$20,000	\$38,624.20	(\$18,624)
Legal- AVL/MWA/SWRCB	\$4,000	\$12,000	\$12,000	\$2,864.10	\$9,136
Licenses/Permits	\$1,500	\$2,000	\$2,000	\$2,087.05	(\$87)
Medical Supplies	\$200	\$400	\$250	\$0.00	\$400
Meeting/Conferences					\$0
Annual/Regular Meetings	\$500	\$1,500	\$1,500	\$358.32	\$1,142
Management	\$500	\$1,000	\$1,000	\$457.68	\$542
Office	\$200	\$600	\$600	\$0.00	\$600
Miscellaneous	\$3,100	\$500	\$500	\$2,533.61	(\$2,034)
N.S.F Checks	\$550	\$500	\$800	\$890.17	(\$390)

**SHEEP CREEK WATER COMPANY
OPERATIONS BUDGET 2023
ADMINISTRATION**

ACCOUNT	BUDGET 2023	BUDGET 2022	BUDGET 2021	2022 Actual	OVER / UNDER
OFFICE SUPPLIES					
Billing	\$7,500	\$1,800	\$1,000	\$6,235.22	(\$4,435)
Bookkeeping	\$2,000	\$1,250	\$1,250	\$1,381.28	(\$131)
Copier	\$4,400	\$3,000	\$2,500	\$3,554.87	(\$555)
Computer	\$3,000	\$3,000	\$2,500	\$1,736.50	\$1,264
Payroll Supplies	\$2,000	\$500	\$500	\$1,496.95	(\$997)
General	\$3,000	\$4,000	\$3,000	\$3,340.33	\$660
OUTSIDE SERVICES					
Dig Alert- USA's	\$1,000	\$2,200	\$1,800	\$911.00	\$1,289
Turner Security	\$660	\$600	\$660	\$1,049.40	(\$449)
CR&R-Trash	\$2,550	\$2,545	\$2,442	\$2,530.08	\$15
Printing	\$1,500	\$1,500	\$1,500	\$1,124.12	\$376
TNN- Computer/Phone	\$6,250	\$6,250	\$6,250	\$5,965.69	\$284
Postage	\$9,800	\$8,500	\$8,500	\$8,801.42	(\$301)
SALARIES					
Management	\$96,330	\$95,853	\$91,875	\$102,201.36	(\$6,348)
Office	\$162,470	\$107,422	\$102,343	\$144,080.34	(\$36,658)
Overtime- Office	\$4,100	\$2,488	\$2,343	\$3,695.17	(\$1,207)
SER/SEP-Retirement	\$17,897	\$14,178	\$13,759	\$8,368.17	\$5,810
Rprs & Maint- Office	\$2,000	\$2,000	\$2,000	\$0.00	\$2,000
Rprs & Maint- Equip	\$1,000	\$250	\$250	\$700.35	(\$450)
Replacement- Equip	\$2,000	\$2,500	\$2,500	\$581.83	\$1,918
TAXES	\$70,825	\$45,450	\$42,800	\$66,648.64	(\$21,199)
Payroll	\$136,300	\$96,000	\$88,000	\$138,365.39	(\$42,365)
Payroll Withheld	(\$87,500)	(\$69,000)	(\$63,000)	(\$91,054.16)	\$22,054
Property	\$20,425	\$17,650	\$17,000	\$17,737.41	(\$87)
Corporate	\$1,600	\$800	\$800	\$1,600.00	(\$800)
Telephone/Race	\$2,300	\$1,800	\$1,800	\$2,311.08	(\$511)
Theft Losses	\$0	\$0	\$0	\$0.00	\$0
Training	\$700	\$250	\$100	\$550.00	(\$300)
Travel Reimbursement	\$50	\$50	\$50	\$0.00	\$50
UTILITES					
Electric- Wells	\$110,000	\$82,000	\$70,000	\$99,146.62	(\$17,147)
Electric- General	\$3,500	\$3,000	\$3,000	\$3,419.43	(\$419)
Natural Gas	\$500	\$450	\$450	\$450.35	(\$0)
Administration Total	\$1,491,624	\$1,010,694	\$963,180	\$1,022,631.26	(\$11,937)
Prod./Dist. Total	\$442,726	\$364,610	\$365,895	\$358,585.98	\$6,024
Total Operations	\$1,934,350	\$1,375,304	\$1,329,075	\$1,381,217.24	(\$5,913)
Operations Income	\$1,645,049	\$1,386,899	\$1,314,821	\$1,470,018.66	\$83,120

Sheep Creek Water Co.

2023 Rate Structure and comparison to Consumer Price Index (CPI)

Year	Index	Increase %
2021	CPI	7.50%
2022	CPI	6.50%
Total		14.00%

Sheep Creek Water Co. Fees for 2023

HFC=Hundred Cubic Feet

Category	Previos Rate	New Rate	Increase	Increase %
Base Rate	\$60.00	\$65.50	\$5.50	9.17%
Tier 1 (HCF)	\$0.50	\$0.55	\$0.05	10.00%
Tier 2 (HFC)	\$3.46	\$4.50	\$1.04	30.06%
Tier 3 (HFC)	\$8.32	\$10.00	\$1.68	20.19%



Dear Community Members and Business Owners,

Spring is just around the corner, and with that comes the familiar sights and sounds of the baseball and softball little league season. Sunset Community Little League (SCLL) has been a staple in the tri-community since 1981.

While we know many things have changed over the years, one thing has remained the same—our community's support for youth sports.

Last season SCLL provided the opportunity for nearly 250 kids to play baseball and softball. We were introduced to many new families who are now putting down roots in our community. While the league is plentiful in spirit, we are in dire need of new equipment and field upgrades that help keep our players and their families safe. Unfortunately, these needs are costly. We do everything possible to keep registration prices low for our families which leaves little to no funds for anything else.

We are reaching out to local businesses and community members to gain support for our nonprofit organization. If you are interested in donating to SCLL, please see the attached list of sponsorship levels. All levels of sponsorship provide public recognition of your contribution and are tax-deductible.

The families and players of Sunset Community Little League are thankful for your consideration in supporting the upcoming season.

Thank you,

Reo Long

Sunset Community Little League

Public Information Officer

info@sunsetccll.com

909-463-8746

TAX ID 33-0632961



SPONSORSHIP LEVELS

OPENING DAY HERO \$250

OPENING DAY CEREMONY RAFFLE SPONSOR
WEBSITE ADVERTISEMENT WITH LINK
SOCIAL MEDIA AD WITH LINK
20 SECOND AD AT OPENING CEREMONIES

MINOR LEAGUE \$350

APPRECIATION PLAQUE FOR BUSINESS DISPLAY
+WEBSITE ADVERTISEMENT WITH LINK
+2X3 BANNER FOR SEASON AT MAJORS FIELD
+2 SOCIAL MEDIA ADS WITH LINKS DURING SEASON

MAJOR LEAGUE \$500

APPRECIATION PLAQUE FOR BUSINESS DISPLAY
+WEBSITE ADVERTISEMENT WITH LINK
+3X5 BANNER FOR SEASON AT MAJORS FIELD
+40 SECOND AD AT OPENING CEREMONIES
+3 SOCIAL MEDIA ADS WITH LINKS DURING SEASON

FIELDER'S CHOICE

REACH OUT TO DISCUSS CUSTOM SPONSORSHIP OR
DONATIONS TO MEET SPECIFIC NEEDS OF YOUR BUSINESS

**ALL SPONSORS ARE WELCOME TO PARTICIPATE IN OPENING CEREMONIES
SO WE MAY SPOTLIGHT AND RECOGNIZE YOUR GENEROSITY**

Saturday, April 1, 2023 - Phelan Elementary



Snowline Youth Football & Cheer

P.O. Box 293203

Phelan CA 92329

Dear Sir or Madam,

For over 25 years, Snowline Youth Football and Cheer has been able to offer a supervised youth sports program for children ages 5-14. Our program is designed to teach the fundamentals of tackle football and competition cheerleading along with the importance of teamwork, commitment, discipline, good sportsmanship and fair play. Above all, we have provided these children with a positive experience that will last a lifetime.

It is our goal to offer the SAFEST CONDITIONS to all of our participants. Our annual budget is approximately \$50,000. Our income from sign-ups only cover about $\frac{2}{3}$ of our expenses and therefore we depend upon donations in order to achieve this goal. Our expenses include the replacement of worn equip, liability insurance, fields, portable-lighting, referees, uniforms, etc.

We are a nonprofit organization and request the support of our families, friends, and community for the needed funds to make the 2019 season successful.

All donations and contributions to Snowline Youth Football and Cheer are **TAX DEDUCTIBLE** and very much **APPRECIATED**. Every sponsor will receive recognition and support from our board members, players, cheerleaders, and their families. We will be sure that your gift and kindness is rewarded through promotions of your business and/or product. On the reverse side of this letter you will find some of the benefits you will receive from our different levels of sponsorship.

You may select any level of support you desire and then send in your donation to the address above, we will contact you regarding your tax receipt. For further information please feel free to contact Vince Mariano (760) 792-0680

Please Support the Kids in the Community that Supports You!

I look forward to hearing from you soon.
Sincerely,

Vince Mariano
President

Snowline Communities Youth Football and Cheer
Non-profit Tax I.D. #33-0532251/State of California Corp. #C1820061

SYFC Sponsorship Levels

The Kidbacker: \$150.00

- Listed on the SYFC “Sponsor” Page of Web Site
- Co. Name announced at SYFC home games.
- Co. Listed on large group banner displayed at home games.
- Sponsorship Plaque “if business wants”

The Diamondbacker: \$250.00

- Listed on the SYFC “Sponsor” Page of Web Site
- Co. Name announced at SYFC home games.
- Co. Listed on large group banner displayed at home games.
- Sponsorship Plaque “if business wants”
- Rotating banner ad on SYFC web site

The Teambacker: \$350.00

- Listed on the SYFC “Sponsor” Page of Web Site
- Co. Name announced at SYFC home games.
- Co. Listed on large group banner displayed at home games.
- Sponsorship Plaque “if business wants”
- Rotating banner ad on SYFC web site
- Individual banner displayed at home games

The Chapterbacker: \$500.00 or more

- Listed on the SYFC “Sponsor” Page of Web Site
- Co. Name announced at SYFC home games.
- Co. Listed on large group banner displayed at home games.
- Sponsorship Plaque “if business wants”
- Rotating banner ad on SYFC web site
- Individual banner displayed at home games
- Rotated as “Sponsor of the Month” on the SYFC web site.

2023		Monthly Deposits								
Month	Total Usage	Tier 1 Usage	Tier 2 Usage	Tier 3 Usage	Total Well	Tier 2 & 3- \$1.46	Tier 3-\$1.50	Tier 3-\$1.00	System	Well 11 \$5.00
JAN	11,051.40	7,587.21	1,143.49	2,320.70	\$ 3,628.90	\$ 1,669.50	\$ 3,481.05	\$ 2,320.70	\$ 3,750.00	\$ 6,000.00
FEB	11,638.85	7,984.96	1,548.00	2,105.89	\$ 3,823.19	\$ 2,260.08	\$ 3,158.84	\$ 2,105.89	\$ 3,750.00	\$ 5,990.00
MAR		-			\$ -	-	\$ -	\$ -		
APR		-			\$ -	\$ -	\$ -	\$ -		
MAY		-			\$ -	\$ -	\$ -	\$ -		
JUNE		-			\$ -	\$ -	\$ -	\$ -		
JUL		-			\$ -	\$ -	\$ -	\$ -		
AUG		-			\$ -	\$ -	\$ -	\$ -		
SEP		-			\$ -	\$ -	\$ -	\$ -		
OCT		-			\$ -	\$ -	\$ -	\$ -		
NOV		-			\$ -	\$ -	\$ -	\$ -		
DEC		-	-		\$ -	\$ -	\$ -	\$ -		
TOTAL	22,690.25	15,572.17	2,691.49	4,426.59	7,452.08	3,929.58	6,639.89	4,426.59	7,500.00	11,990.00

\$ 8,564.69 \$ 12,111.71 \$ 44,265.90

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

DAILY PRODUCTION FOR FEBRUARY 2023 GALLONS

Date	WELL # 2A	WELL # 3A	WELL # 4A	WELL # 5	WELL # 8	WELL # 11	GPM	TUNNEL	TOTAL	CU.FT.	A.F.	GPM
1					152000		154	221760	373760	49967.91	1.1469	260
2					93000		136	195840	288840	38614.97	0.8863	201
3					150000		151	217440	367440	49122.99	1.1275	255
4					158000		146	210240	368240	49229.95	1.1299	256
5					198000		144	207360	405360	54192.51	1.2438	282
6	18000	36000	153000	17000	208000	6700	149	214560	653260	87334.22	2.0045	454
7					160000		151	217440	377440	50459.89	1.1581	262
8					162000		162	233280	395280	52844.92	1.2129	275
9			52000		176000		140	201600	429600	57433.16	1.3182	298
10					192000		148	213120	405120	54160.43	1.2431	281
11					178000		153	220320	398320	53251.34	1.2222	277
12							153	220320	220320	29454.55	0.676	153
13					142000		140	201600	343600	45935.83	1.0543	239
14					209000		151	217440	426440	57010.7	1.3085	296
15					141000		151	217440	358440	47919.79	1.0998	249
16			61000		195000		151	217440	473440	63294.12	1.4527	329
17					150000		146	210240	360240	48160.43	1.1054	250
18					191000		159	228960	419960	56144.39	1.2886	292
19					203000		151	217440	420440	56208.56	1.2901	292
20					292000		149	214560	506560	67721.93	1.5543	352
21					80000		142	204480	284480	38032.09	0.8729	198
22					153000		147	211680	364680	48754.01	1.119	253
23					180000		153	220320	400320	53518.72	1.2284	278
24					152000		148	213120	365120	48812.83	1.1203	254
25							158	227520	227520	30417.11	0.6981	158
26							158	227520	227520	30417.11	0.6981	158
27					570000		159	228960	798960	106812.8	2.4515	555
28					274000		95	136800	410800	54919.79	1.2605	285
Ttl's	18000	36000	266000	17000	4759000	6700		5968800	11071500	1480147	33.972	

A.F. A.F. A.F. A.F. A.F. A.F. Av. mgd mgd cu.ft/day afd
 0.0552317 0.1104633 0.8162013 0.0521632 14.602639 0.0205585 **148** 0.213171 0.395411 52862.39 1.2133

A.F.
18.31482

RECAP OF 2023 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL	A.F.				
JAN	2023	34.86	19.76	1.00	25.37	8.49	2,768,195	24.36%
FEB	2023	34.01	18.31	1.05	26.72	6.24	2,032,964	18.34%
MAR	2023			0.00		0.00	0	#DIV/0!
APR	2023			0.00		0.00	0	#DIV/0!
MAY	2023			0.00		0.00	0	#DIV/0!
JUNE	2023			0.00		0.00	0	#DIV/0!
JULY	2023			0.00		0.00	0	#DIV/0!
AUG	2023			0.00		0.00	0	#DIV/0!
SEPT	2023			0.00		0.00	0	#DIV/0!
OCT	2023			0.00		0.00	0	#DIV/0!
NOV	2023			0.00		0.00	0	#DIV/0!
DEC	2023			0.00		0.00	0	#DIV/0!
TOTALS		68.87	38.07	2.05	52.09	14.73	4,801,159	21.39%
Average						1.23	400,097	

RECAP OF 2022 PRODUCTION MINUS USAGE = WASTE

MONTH	YEAR	PRODUCTION ACRE FEET		HYDRANT METERS	USAGE A.F.	WASTE A.F.	Water Loss (Gallons)	Water Loss %
		TOTAL	TUNNEL					
JAN	2022	38.01	15.46	0.00	28.16	9.85	3,209,463	25.91%
FEB	2022	35.19	17.36	0.00	29.52	5.67	1,848,179	16.11%
MAR	2022	43.40	19.23	0.00	35.60	7.80	2,542,020	17.97%
APR	2022	48.94	18.56	0.00	40.30	8.64	2,814,798	17.65%
MAY	2022	55.05	19.30	0.00	47.54	7.51	2,447,509	13.64%
JUNE	2022	61.15	16.42	2.36	54.55	4.24	1,381,816	6.93%
JULY	2022	65.98	19.53	0.00	50.89	15.09	4,917,179	22.87%
AUG	2022	64.79	19.47	0.50	58.72	5.57	1,815,263	8.60%
SEPT	2022	54.32	18.73	0.02	48.89	5.41	1,761,490	9.95%
OCT	2022	48.85	19.41	0.22	38.37	10.26	3,342,430	20.99%
NOV	2022	38.80	18.87	0.62	36.26	1.93	628,335	4.97%
DEC	2022	35.87	19.48	0.60	26.95	8.32	2,709,859	23.18%
TOTALS		590.34	221.82	4.32	495.75	90.27	29,418,341	15.29%
Average						7.52	2,451,528	

PRODUCTION 5 - YEAR RECAP.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL
2023	-8%	-3%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%
Tunnel	6,440,000	5,987,000	1,082,200	0	0	0	0	0	0	0	0	0	12,407,000	1,658,690
Well # 2A	72,000	18,000	0	0	0	0	0	0	0	0	0	0	90,000	12,032
Well # 3A	89,000	36,000	0	0	0	0	0	0	0	0	0	0	125,000	16,711
Well # 4A	80,000	286,000	0	0	0	0	0	0	0	0	0	0	346,000	46,257
Well # 5	32,000	17,000	0	0	0	0	0	0	0	0	0	0	49,000	6,551
Well # 8	4,641,000	4,781,000	0	0	0	0	0	0	0	0	0	0	9,402,000	1,256,952
Well # 11	7,200	17,200	0	0	0	0	0	0	0	0	0	0	24,400	3,262
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	11,361,200	11,082,200	14,068,896	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	11,688,400	192,303,196	25,708,983
TOTAL CF	1,518,877	1,481,578	1,880,749	2,132,206	2,398,676	2,664,265	2,874,626	2,822,928	2,366,471	2,128,757	1,690,688	1,582,820	15,622,820	35,865
TOTAL AF	34,861	34,005	43,167	48,938	55,054	61,150	65,978	64,791	54,315	48,859	38,804	35,865	Total Reduction=	Total Reduction=
2022	-32%	-34%	-44%	-40%	-44%	-48%	-45%	-45%	-45%	-44%	-35%	-20%	-20%	-20%
Tunnel	5,022,000	5,656,896	6,266,000	6,005,000	6,290,000	6,091,200	6,386,000	6,346,000	6,103,000	6,325,000	6,149,000	6,347,000	73,057,096	9,736,991
Well # 2A	63,000	16,000	16,000	13,000	30,000	30,000	4,612,000	6,468,000	5,814,000	5,113,000	3,264,000	521,000	30,931,000	4,135,160
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,498,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872
Well # 5	50,000	12,000	15,000	12,000	26,000	3,204,000	6,455,000	5,622,000	5,009,000	4,439,000	2,869,000	46,400	27,759,400	3,711,150
Well # 8	6,954,000	5,772,000	6,739,000	4,287,000	4,702,000	1,673,000	117,000	81,000	21,000	15,000	24,000	1,955,000	32,340,000	4,323,529
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	12,370,000	11,468,896	14,068,824	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	11,688,400	192,303,196	25,708,983
TOTAL CF	1,653,743	1,533,275	1,880,749	2,132,206	2,398,676	2,664,265	2,874,626	2,822,928	2,366,471	2,128,757	1,690,688	1,582,820	15,622,820	35,865
TOTAL AF	37,956	35,191	43,167	48,938	55,054	61,150	65,978	64,791	54,315	48,859	38,804	35,865	Total Reduction=	Total Reduction=
2021														
Tunnel	5,901,408	5,362,560	5,937,120	5,806,080	6,057,648	5,880,000	6,115,880	6,118,000	5,950,000	5,553,000	6,048,000	6,281,000	70,999,496	9,491,911
Well # 2A	22,000	29,000	17,000	4,431,000	7,278,000	6,564,000	6,493,000	7,358,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	23,000	4,229,000	4,184,000	2,999,000	11,542,000	1,543,048
Well # 4A	12,000	23,000	17,000	29,000	38,000	19,000	19,000	14,000	15,000	12,000	0	0	196,000	26,203
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,498,000	6,255,000	866,000	44,000	17,000	31,189,000	4,169,652
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	738,000	19,000	24,000	18,000	21,000	5,113,000	3,956,000	3,368,000	38,109,000	5,094,786
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,576,048
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	12,354,808	10,821,960	12,825,920	16,634,980	19,945,548	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794
TOTAL CF	1,651,712	1,448,746	1,714,695	2,223,928	2,666,517	2,923,136	3,134,864	2,988,422	2,722,473	2,242,487	1,908,680	1,683,824	16,832,824	38,647
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,469	43,808	38,647	Total Reduction=	Total Reduction=
2020														
Tunnel	5,481,792	5,087,000	5,428,224	5,313,600	5,671,000	5,652,000	5,654,000	5,954,976	5,754,240	5,896,944	5,702,400	5,914,800	67,810,976	9,065,639
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166
Well # 3A	0	1,245,000	4,863,000	5,460,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	295,000	21,000	19,000	30,000	8,702,000	1,163,369
Well # 5	5,119,000	4,377,000	4,400,000	3,477,000	3,529,000	6,710,000	3,082,000	21,000	6,154,000	5,570,000	3,077,000	2,390,000	40,796,000	5,454,011
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588
Well # 11	0	127,800	88,600	194,100	482,700	1,109,600	2,906,300	705,800	274,500	0	11,200	10,700	5,911,300	790,281
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058
TOTAL CF	1,449,571	1,471,497	1,455,324	1,530,040	2,516,543	2,753,288	3,155,388	2,874,034	2,624,163	2,396,116	1,742,163	1,512,801	34,724	34,724
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986	34,724	Total Reduction=	Total Reduction=
2019														
Tunnel	4,808,174	4,384,800	5,017,090	5,163,000	5,517,058	5,140,800	5,490,720	5,713,920	5,537,000	5,624,640	5,400,000	5,535,360	63,332,562	8,466,920
Well # 2A	10,000	41,000	2,784,000	3,817,000	3,943,000	5,498,000	5,628,000	2,863,000	150,000	3,281,000	1,076,000	870,000	29,982,000	4,005,615
Well # 3A	7,000	228,000	144,000	11,000	1,600	38,000	234,000	57,000	0	0	0	0	720,600	96,337
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262
Well # 5	2,928,000	2,285,000	2,278,000	3,881,000	3,637,000	4,746,000	6,006,000	6,506,000	5,655,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182
Well # 8	3,122,000	2,612,000	6,000	12,000	76,000	310,000	58,000	2,865,000	4,922,000	1,865,000	3,445,000	1,134,000	20,257,000	2,708,155
Well # 11	250,600	297,200	322,500	663,600	988,800	2,385,700	2,281,300	2,739,700	2,481,500	456,100	44,800	0	12,881,800	1,722,166
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL G	11,131,774	10,029,900	10,683,590	13,558,600	14,170,458	18,146,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637
TOTAL CF	1,488,205	1,340,775	1,428,287	1,812,647	1,864,446	2,426,033	2,638,104	2,775,350	2,433,489	2,329,511	1,614,676	1,434,139	32,916	32,916
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060	32,916	Total Reduction=	Total Reduction=

Reduction compared to 2021
Reduction compared to 2013

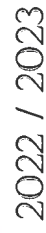
CONSUMPTION 10-YEAR

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	vs 2022
	-2%	0%	11%	-9%	-2%	-12%	-19%	2%	-16%	-5%	-8%	-18%		
2023														
Cons'n HCF	11,051	11,638											22,689	
Cons'n GPM	185	216	0	0	0	0	0	0	0	0	0	0	33	
Cons'n A.F.	25,370	26,717	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	52,087	
Ave GPDPP	79.336488	83.550633	0	0	0	0	0	0	0	0	0	0		
2022														
Cons'n HCF	12,268	12,858	15,510	17,551	20,711	23,764	22,170	25,581	21,299	16,717	15,793	11,744	215,966	
Cons'n GPM	206	239	288	326	384	411	371	429	369	280	273	197	314	
Cons'n A.F.	28,164	29,518	35,606	40,292	47,546	54,555	50,895	58,726	48,896	38,377	36,256	26,961	495,790	Reduction with 2013
Ave GPDPP	88.074342	92.309953	111.3482	126.00079	148.68682	170.60468	159.16116	183.64914	152.90814	120.0134	113.37989	84.31162		
2021														
Cons'n HCF	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603	Reduction with 2013
Cons'n GPM	209	239	235	334	353	468	459	420	441	295	296	239	332	
Cons'n A.F.	28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	58,448	40,414	39,205	32,744	536,279	
Ave GPDPP	89.690219	92.588359	100.49688	138.30796	151.21358	194.11997	196.50961	179.97408	182.78047	126.38221	122.60348	102.39856		Reduction with 2013
2020														
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185	
Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	306	
Cons'n A.F.	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	493,996	Reduction with 2013
2019														
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279	
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290	
Cons'n A.F.	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	468,960	Reduction with 2013
2018														
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605	Reduction with 2013
Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	329	
Cons'n A.F.	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693	Reduction with 2013
2017														
Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231	Reduction with 2013
Cons'n GPM	186	187	256	359	405	446	438	508	384	368	345	261	345	
Cons'n A.F.	25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	35,785	558,381	
2016														
Cons'n HCF	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	295,892	Reduction with 2013
Cons'n GPM	226	318	350	394	489	734	596	597	457	333	336	220	421	
Cons'n A.F.	30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,604	30,081	679,274	
2015														
Cons'n HCF	15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	33,365	25,346	18,042	17,975	295,231	Reduction with 2013
Cons'n GPM	263	291	343	513	448	533	504	526	578	425	312	301	420	
Cons'n A.F.	36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	76,596	58,187	41,418	41,266	677,757	
2014														
Cons'n HCF	17,899	18,812	18,885	30,747	35,306	39,612	46,285	35,211	38,411	33,592	20,749	19,044	354,552	Reduction with 2013
Cons'n GPM	300	349	316	532	592	686	776	590	665	563	359	319	504	
Cons'n A.F.	41,091	43,187	43,353	70,585	81,051	90,937	106,256	80,833	88,180	77,117	47,632	43,719	813,941	
2013														
Cons'n HCF	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501	Reduction with 2013
Cons'n GPM	301	289	339	533	616	662	754	721	635	515	336	270	498	
Cons'n A.F.	41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	36,952	805	
													46,763,566	

AVERAGE GALLONS PER MINUTE

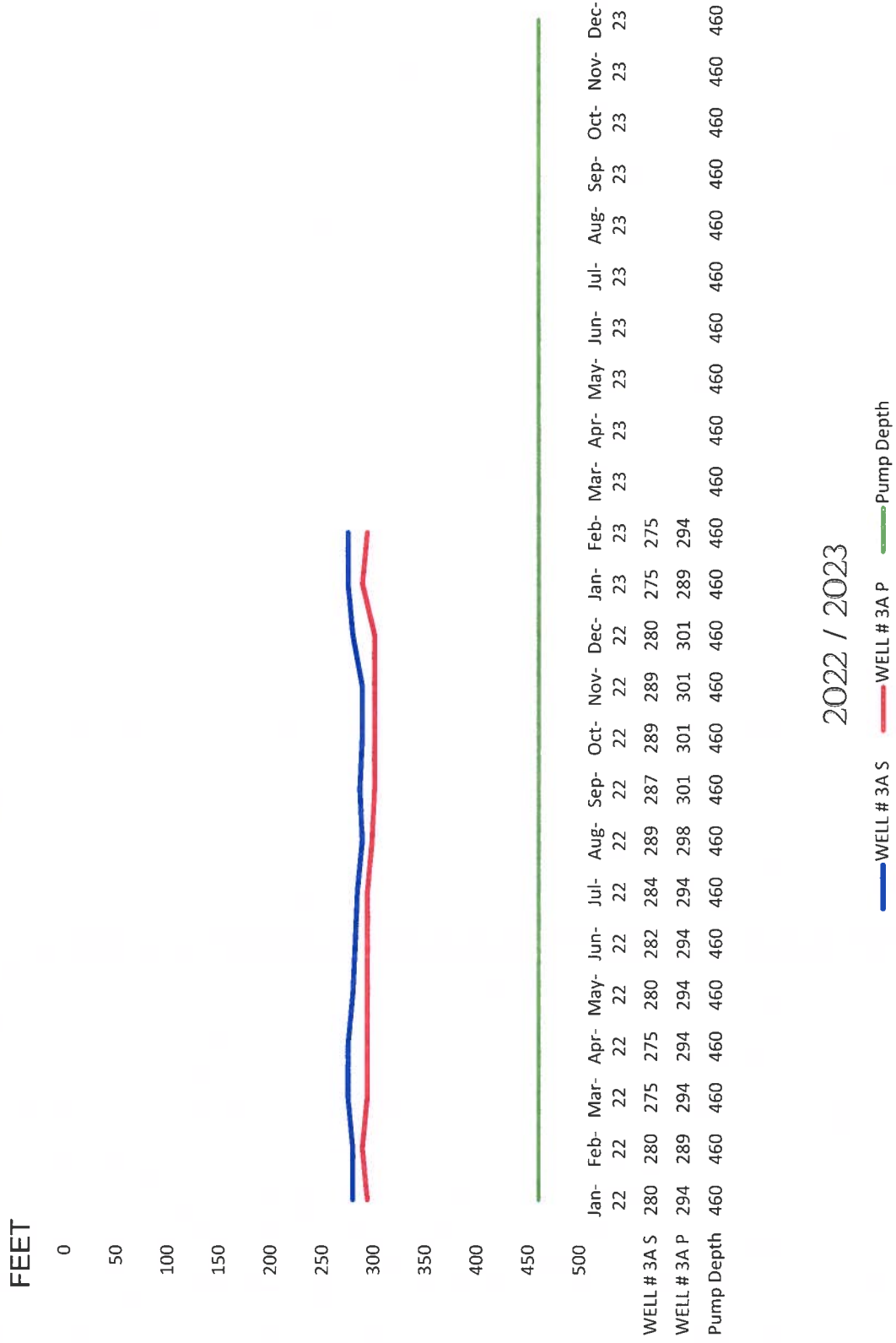
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2023	19%	18%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%	-100%
Tunnel	144	148										
Well # 2A	364	300										
Well # 3A	449	545										
Well # 4A	333	370										
Well # 5	286	283										
Well # 8	325	330										
Well # 11	251	251										
TOTAL G	2,199	2,190	0	0	0	0	0	0	0	0	0	0
2022	-8%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
Tunnel	140	140	140	141	141	141	143	142	142	142	142	142
Well # 2A	309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A	330	333	312	333	317	305	333	398	383	364	325	299
Well # 4A	227	227	227	250	256	236	222	0	0	0	403	338
Well # 5	278	286	278	250	310	287	287	280	274	277	288	307
Well # 8	311	316	359	329	319	336	310	365	350	313	400	313
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,846	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,665	2,137	2,046
2021	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-1%	-6%
Tunnel	132	133	133	136	136	136	137	137	138	138	140	140
Well # 2A	333	345	315	351	343	336	333	327	318	311	313	333
Well # 3A	329	308	313	310	315	315	317	288	295	306	325	318
Well # 4A	300	348	354	315	315	317	258	212	227	227	227	227
Well # 5	310	310	312	298	299	300	289	276	271	262	283	283
Well # 8	351	393	396	393	378	352	333	273	292	284	289	303
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,098	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133
Well # 2A	250	279	262	306	286	292	344	339	336	333	319	333
Well # 3A	0	312	324	327	318	311	347	347	321	333	323	329
Well # 4A	272	292	250	319	292	302	372	350	332	269	286	300
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310
Well # 8	270	284	295	367	367	367	348	322	333	333	333	350
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006
2019	26%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%
Tunnel	107	109	112	119	124	119	123	128	128	126	125	124
Well # 2A	150	208	207	170	179	189	184	158	172	204	186	229
Well # 3A	148	186	194	186	186	167	162	167	0	0	0	0
Well # 4A	174	179	185	179	183	167	179	179	207	207	207	312
Well # 5	155	168	170	173	165	197	196	231	270	283	290	299
Well # 8	181	193	193	198	198	192	195	258	259	242	285	263
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478
2018	-40%	-27%	-16%	-12%	-10%	-42%	-57%	-49%	-48%	-48%	-17%	-21%
Tunnel	131	129	127	125	125	124	122	121	119	118	118	116
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30
Well # 3A	115	211	122	195	167	33	25	25	25	25	25	25
Well # 4A	199	213	251	194	168	99	60	60	60	60	60	60
Well # 5	286	289	297	279	274	278	124	119	124	128	138	147
Well # 8	320	325	337	317	284	205	141	152	152	167	179	179
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808
2017												
Tunnel	147	145	147	148	147	147	143	140	137	136	136	134
Well # 2A	214	274	0	0	0	50	50	50	107	107	107	0
Well # 3A	330	330	295	301	280	180	180	143	115	115	115	115
Well # 4A	370	333	333	253	253	200	200	144	115	130	154	184
Well # 5	353	372	372	355	353	280	280	257	238	244	258	275
Well # 8	333	361	359	348	340	342	310	278	256	266	288	308
TOTAL G	1,747	1,815	1,564	1,409	1,404	1,372	1,163	1,012	968	998	951	1,016

WELL #2A Monthly Water Levels / 2 years



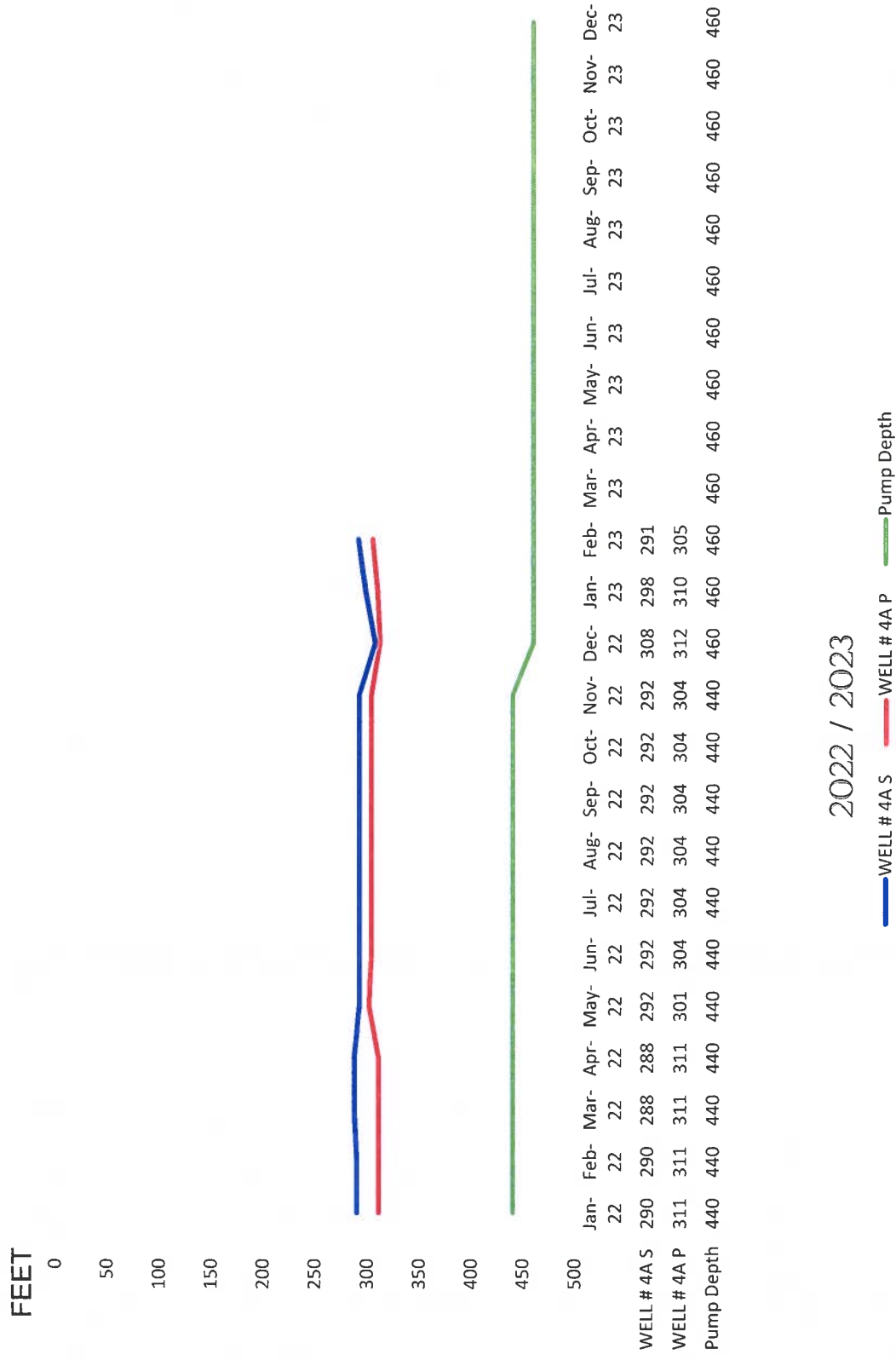
SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

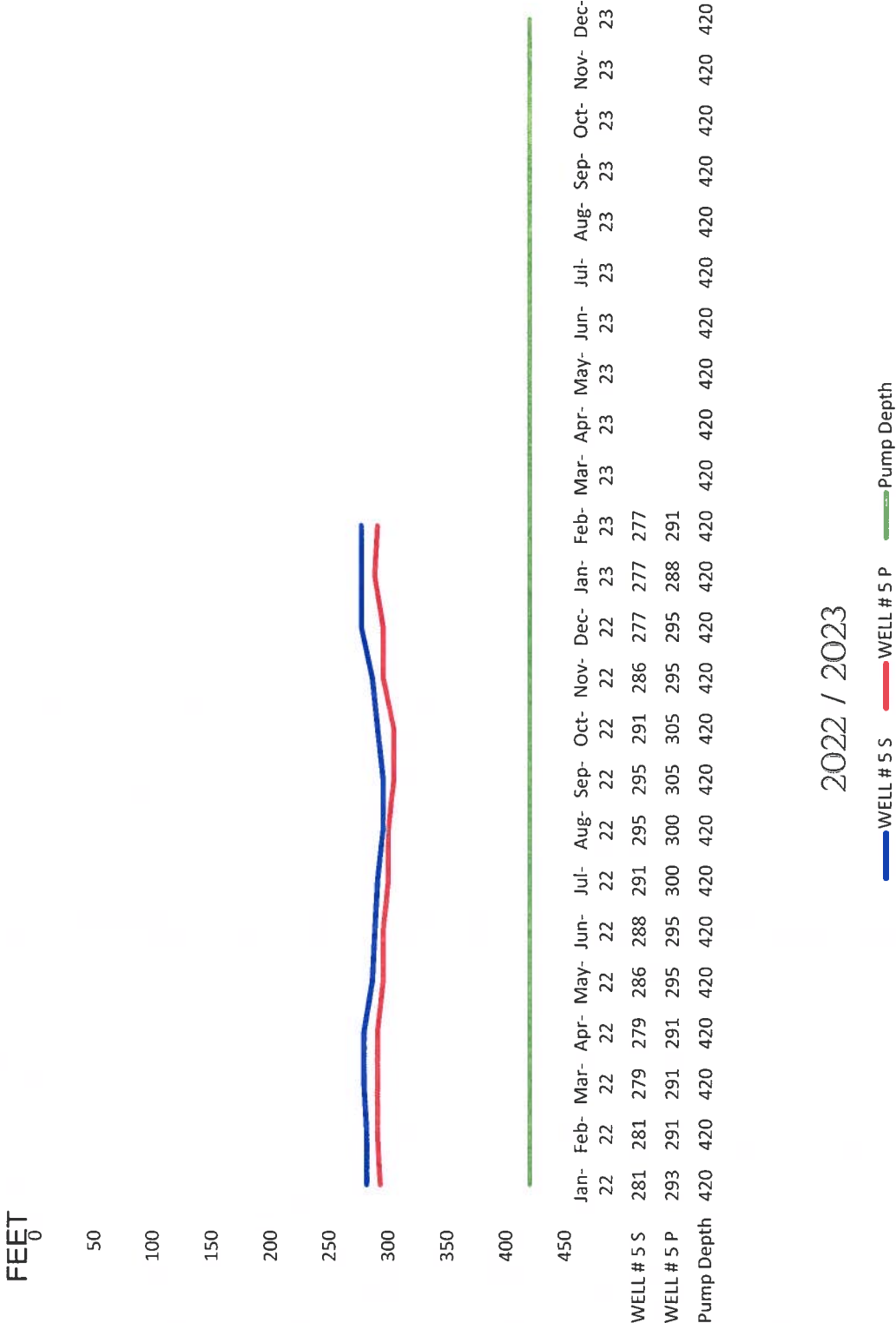
WELL #4A Monthly Water Levels / 2 years



2022 / 2023

SHEEP CREEK WATER COMPANY

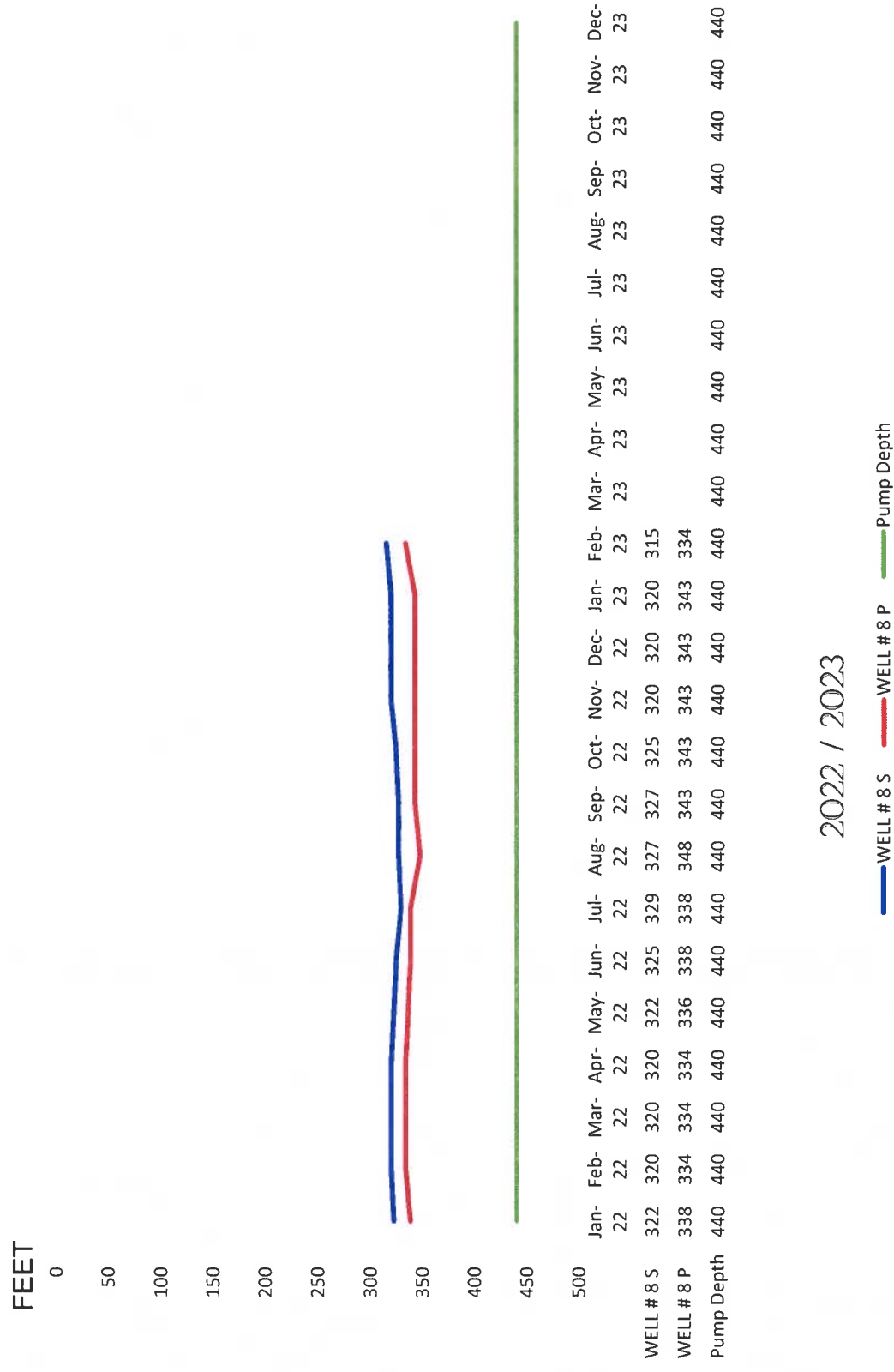
WELL #5 Monthly Water Levels / 2 years



2022 / 2023

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850

900

950

1000

1050

1100

1150

Well 11 S

Well 11 P

Pump Depth

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Well 11 S	948	948	947	948	948	948	947	947	949	949	949	949	948	948										
Well 11 P	979	979	979	979	979	979	979	970	970	970	970	970	968	970										
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2022 / 2023

Well 11 S Well 11 P Pump Depth

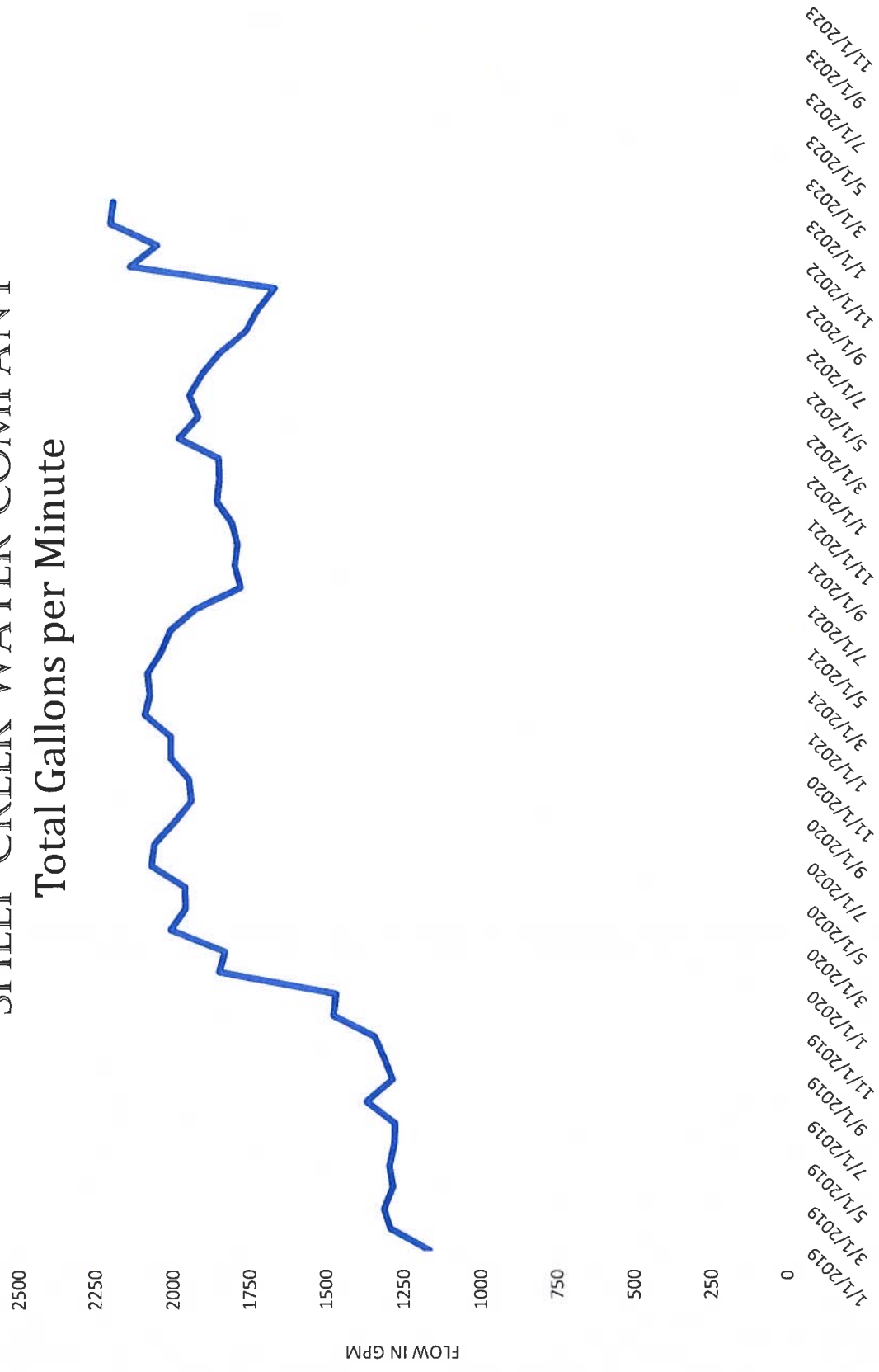
SHEEP CREEK WATER COMPANY

Tunnel Flow



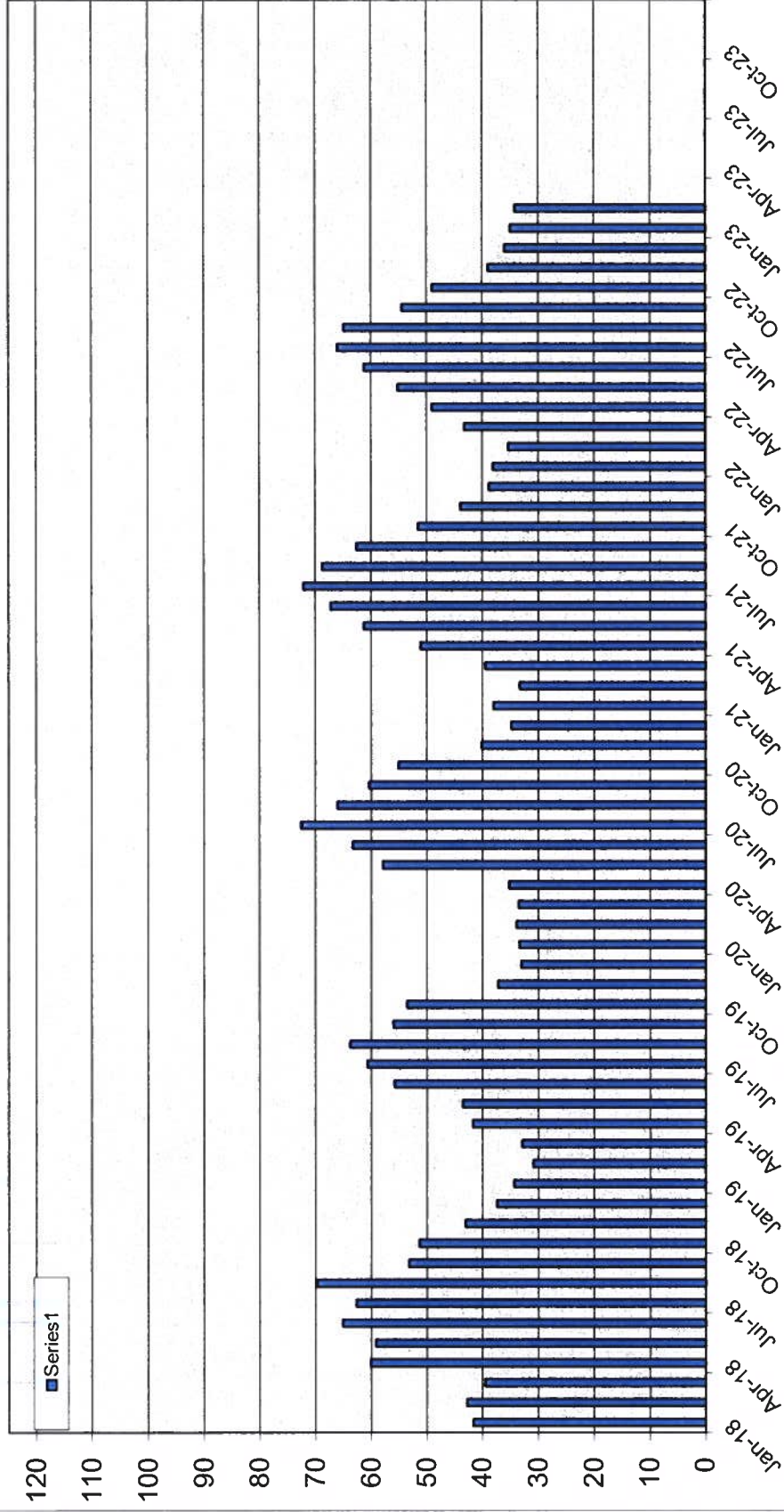
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2018- 2023

WELL #8 Monthly Water Levels / 2 years

